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STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES 1948

CLASSES A AND B PRIVATELY OWNED COMPANIES



FEDERAL POWER COMMISSION WASHINGTON

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PROPERTY OF UNIVERSITY OF WARDINGTON UPRARIES GRADUATE REDING ROOM NON-CIRCULATING

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PREFACE

In this publication there is presented for the twelfth consecutive year comprehensive financial and operating information on every important privately owned electric utility operating in the United States The information was taken from the Annual Reports of class A and class B privately owned electric utilities to the Federal Power Commission for the year 1948 The form of report prescribed for utilities in the above classes, generally those which had annual electric revenues of \$250,000 or more, is based upon the Commission's Uniform System of Accounts

The schedules contained in this report consist of Balance Sheets, Income and Earned Surplus Statements, Capital Stock and Bonds, Electric Operating Revenues, Customers, and Sales by Classes of Service, Electric Operating Expenses, Utility Plant, and Physical Quantities. It will be noted by those familiar with this publication that in the present volume the sections devoted to Electric Operating Expenses and Utility Plant have been expanded to include considerably greater detail than was available

in previous editions.

The schedules are based upon statements of accounts and statistics submitted by respondents in their reports to the Commission and present the accounts of individual respondents only; they do not consolidate the accounts of parent and subsidiary companies In the financial schedules cents have been omitted and in the energy account the unit used is thousands of kilowatt-hours, both without rounding; therefore, the various items shown will not necessarily add to the totals and subtotals in which they are included

The uniformity of treatment accorded the statements of respondents in the tabulations contained in the report will generally permit ready comparison of items among the various utilies included in the compilation Such statements are filed by all class A and class B electric utilities whether or not sub-

ject to the jurisdiction of this Commission in respect

to accounting.

The uniform system of accounts prescribed by the Commission for use by electric utilities under its jurisdiction was prepared in cooperation with the National Association of Railroad and Utilities Commissioners and is in all essential respects identical with the system approved by that body mated that in excess of 90 percent of the electric utility industry, on the basis of plant, conforms its accounting to one or the other systems of accounts

SUMMARY

At the beginning of 1948 there were 321 class A and class B privately owned electric utility companies operating in the United States — As a result of mergers and sales during the year, this number had been reduced to 315 at December 31, 1948 — Comprehensive financial and operating information on all companies in the above classes which operated during 1948 is included in this volume — Composite financial and operating statements of the companies included in the report are shown and briefly commented upon

in the following summary

The combined total assets of the 315 privately owned class A and class B electric utilities operating in the United States at the end of the year amounted to \$17,346,922,610. The foregoing amount reflects the statement of reserves for depreciation and amortization on the debit side of the balance sheet as deductions from the book cost of utility plant, a departure from the previous practice of stating such reserves on the credit side of the balance sheet. Net utility plant inclusive of nonelectric utility property amounted to \$13,897,497,521. Total utility revenues of the above companies for the year 1948 were \$4,830,154,352. It is estimated that these larger companies comprise, both on the basis of assets and of revenues, in excess of 98 percent of the privately owned electric light and power industry.

Total electric operating revenues were \$4,167,-285,158. Of this amount \$4,115,561,118, or 98 8 percent, constituted revenues derived from sales of electric energy aggregating 251,774,653,000 kilowatthours to an average number of 32,200,917 customers. Other electric revenues amounted to \$51,724,040 or 12 percent of total electric revenues. Total electric operating revenue deductions, including operation, maintenance, taxes, and depreciation and amortization, amounted to \$3,388,111,690 or 81 3 percent of

revenues

It should be noted that no attempt has been made in this compilation to consolidate, in the technical accounting sense, the accounts of the companies included. The combined totals represent merely the sum of all accounts as reported by the individual companies. Consequently, duplications exist to a limited extent in the composite totals shown in the several statements. Total assets, for example, include intercorporate investments and receivables, and the totals for operating revenues and kilowatt-hours include intercorporate sales.

As a result of mergers, consolidations, sales of properties to public authorities, and the introduction of companies which in earlier years had electric revenues of less than \$250,000 annually, the dollar figures presented in the statements are not representative from year to year of exactly the same properties. However, the various balance sheet and income account ratios obtainable from the statements are essentially comparable, and tables of such ratios are presented following the statements.

Table 1.—Privately owned class A and class B electric utilities in the United States—Composite balance sheet—Dec 31, 1948

AGGTOGA	ANT	OWITED	DEBITS
ASSETS	AIND	OTHER	DEBLIS

ASSETS AND OTHER DE	BI 1 5	
Item	Amount	Percent of total
Electric utility plant	\$15, 512, 674, 222 3, 369, 135, 332	
Electric utility plant less reserves	12, 143, 538, 890	70 0
Other utility plant	2, 243, 908, 856 489, 950, 225	
Other utility plant less reserves	1, 753, 958, 631	10 1
Total utility plantReserves for depreciation and amortization	17, 756, 583, 078 3, 859, 085, 557	
Total utility plant less reservesUtility plant adjustments less reserves	13, 897, 497, 521 1, 079, 353	80 1 0
Investments in associated companies less reserve Other investments and funds less reserves	977, 288, 272 177, 273, 774	5 6 1 0
Net investment and fund accounts	1, 154, 562, 046	6 6
Cash and working funds. Special deposits. Temporary cash investments. Notes and accounts receivable less reserves. Materials and supplies. Other current and accrued assets.	130, 588, 519 343, 107, 587 406, 690, 428	2 6 8 2 0 2 3 3 4 4
Total current and accrued assets	1, 985, 205, 660	11 5
Unamortized debt discount and expenseOther deferred debits	134, 330, 670 93, 128, 151	8 5
Total deferred debits	227, 458, 821	1 3
Capital stock discount and expense	34, 788, 909 46, 330, 300	2 3
Total assets and other debits	17, 346, 922, 610	100 0
LIABILITIES AND OTHER C	REDITS	
Common capital stock	\$4, 225, 670, 109 2, 178, 700, 713 185, 711, 515	24 4 12 6 1 0
Total capital stock	6, 590, 082, 337	3 8 0
Capital surplusEarned surplus	375, 181, 873 1, 035, 741, 380	2 1 6 0
Total surplus	1, 410, 923, 253	8 1
Total capital stock and surplus	8, 001, 005, 590	46 1
BondsOther long-term debt	7, 165, 283, 200 553, 385, 982	41 3 3 2
Total long-term debt	7, 718, 669, 182	44 5
Notes and accounts payable. Customers' deposits. Accrued interest and taxes. Other current and accrued liabilities.	544, 489, 949 65, 230, 917 641, 656, 390 108, 312, 607	3 1 4 3 7 6
Total current and accrued liabilities.	1, 359, 689, 863	7 8
Deferred credits	112, 430, 255 100, 460, 237 54, 667, 483	.7 6 3
Total liabilities and other credits	17, 346, 922, 610	100 0

COMPOSITE BALANCE SHEET

A condensed statement of the combined balance sheets of the electric utilities included in the compilation is shown in table 1. For purposes of this statement limited amounts of utility plant and reserves

for depreciation reported unclassified as to utility departments have been assigned to the electric and other utility departments on the basis of estimates

The aggregate of the utility plant accounts of the companies at the end of 1948 was \$17,756,583,078, consisting of \$15,512, 674,222 electric utility plant and \$2,243,908,856 other utility plant. For all utility operations the book investment in plant per dollar of annual revenue amounted to \$3.68. As between electric operations and other utility operations the plant-revenue ratios were \$3.72 and \$3.39, respectively.

Reserves for depreciation and amortization of utility plant were \$3,859,085,557, or 217 percent of utility plant. After deduction of such reserves utility plant amounted to \$13,897,497,521 and con-

stituted 80 1 percent of total assets

The combined total of current assets amounted to \$1,985,205,660 and was 146 times current habilities of \$1,359,689,863

Outstanding securities of the companies aggregate \$14,123,040,004 including \$4,225,670,109 common capital stock, \$2,178,700,713 preferred capital stock, and \$7,718,669,182 long-term debt. The combined surplus accounts of the companies aggregated \$1,410,923,253. Common stock represented 28.0 percent of total capital stock, long-term debt, and surplus, preferred stock 13.9 percent, long-term debt 49.1 percent and surplus 9.0 percent

The composite ratio of long-term debt to gross utility plant was 43 5 percent and to net utility plant

55 5 percent

In table 2 the above balance sheet ratios are shown in comparison with those of the 10 preceding years

Table 2 -Balance sheet relationships

	Year ended Dec 31										
Relationship	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938
Utility plant per dollar of revenue Current assets times current liabilities Percent of total capital stock, long-term debt, and surplus Common stock Preferred stock Long-term debt Surplus Long-term debt Percent of gross utility plant Percent of net utility plant Reserve for depreciation percent of utility plant	3 68 1 46 28 0 13 9 49 1 9 0 43 5 55 5 21 7	3 74 1 48 29 0 15 0 46 8 9 2 41 2 53 0 22 3	3 92 1 72 29 3 15 2 46 1 9 4 41 1 52 9 22 3	3 94 1 76 30 2 15 7 40 5 7 6 42 4 53 8 21 2	4 08 1 75 30 5 15 5 46 1 7 9 43 4 53 6 19 1	4 28 1 60 30 5 15 1 46 6 7 8 44 4 53 6 17 2	4 62 1 50 31 0 14 8 46 9 7 3 45 5 53 8 15 5	4 86 1 51 31 0 14 4 46 9 7 7 46 3 54 0 14 2	5 15 1 62 30 8 14 2 47 3 7 7 47 9 55 2 13 3	5 33 1 59 30 6 14 2 48 1 7 1 49 4 56 4 12 5	5 51 1 45 30 1 14 4 48 5 7 0 50 3 56 9 11 6

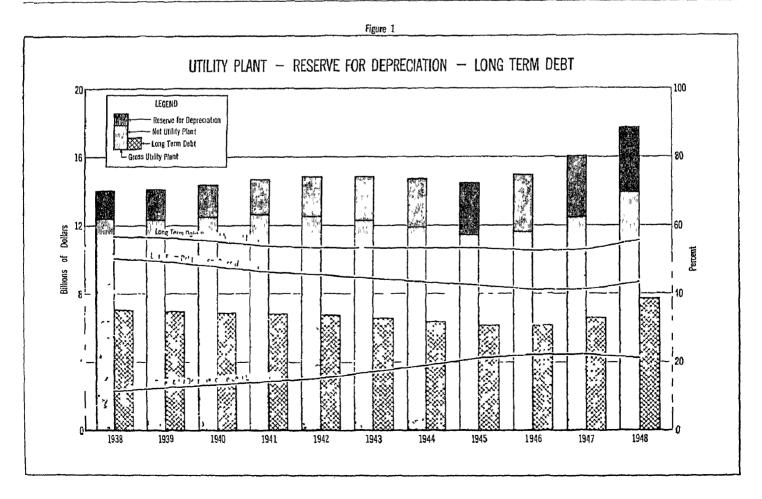


Figure 2

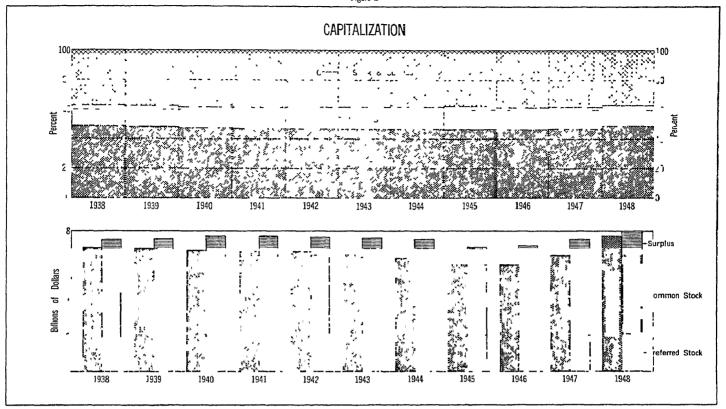


Table 3 —Selected balance sheet items
[Thousands of dollars]

Year	Utility plant	Reserve for depre- ciation	Utility plant less reserve	Current assets	Other as- sets and debits	Total (assets) (liabilities)	Common 1 stock	Preferred stock	Surplus	Long-term debt	Current liabilities	Other habilities and credits
1937	14, 736, 793 14, 848, 281 14, 843, 649	\$1, 495, 249 1, 629, 182 1, 762, 387 1, 912, 974 2, 906, 412 2, 306, 144 2, 557, 240 2, 821, 973 3, 064, 919 3, 327, 361 3, 571, 634 3, 859, 085	\$12, 356, 384 12, 418, 337 12, 352, 308 12, 494, 013 12, 640, 381 12, 542, 137 12, 286, 409 11, 932, 124 11, 425, 863 11, 624, 205 12, 457, 397 13, 897, 498	\$959, 075 1, 083, 709 1, 041, 676 1, 122, 902 1, 217, 207 1, 364, 733 1, 582, 936 1, 679, 038 1, 695, 721 1, 726, 732 1, 786, 508 1, 985, 206	\$2,062,726 2,088,889 2,023,292 1,962,294 1,840,542 1,710,243 1,688,666 1,446,739 1,405,185 1,442,116 1,464,219	\$15, 378, 135 15, 591, 435 15, 417, 276 15, 579, 209 15, 698, 130 15, 703, 819 16, 579, 588 15, 299, 818 14, 568, 923 14, 756, 122 15, 686, 021 17, 346, 923	\$4, 402, 954 4, 393, 690 4, 423, 267 4, 492, 633 4, 515, 983 4, 461, 572 4, 319, 133 4, 233, 164 3, 991, 129 3, 909, 317 4, 101, 943 4, 411, 382	\$2, 125, 431 2, 092, 231 2, 059, 959 2, 078, 219 2, 097, 840 2, 135, 334 2, 142, 825 2, 146, 900 2, 071, 133 2, 029, 840 2, 121, 717 2, 178, 701	\$1,026,279 1,024,399 1,030,771 1,117,250 1,121,376 1,060,743 1,097,651 1,104,439 1,004,961 1,262,443 1,292,073 1,410,923	\$6, 850, 194 7, 060, 333 6, 971, 401 6, 895, 460 6, 821, 602 6, 753, 612 6, 587, 454 0, 397, 288 6, 141, 453 6, 149, 653 6, 601, 429 7, 718, 669	\$692, 384 750, 419 655, 150 692, 038 807, 692 908, 044 986, 599 959, 763 964, 830 1, 003, 428 1, 203, 602 1, 359, 690	\$280, 893 270, 363 276, 728 303, 609 333, 547 384, 514 445, 926 458, 264 394, 817 401, 441 365, 357 267, 558

¹ Including premiums, assessments, etc

COMPOSITE INCOME ACCOUNT

As shown in the condensed summary of income accounts appearing in table 4, utility operating revenues of the companies included in the compilation aggregated \$4,830,154,352 for the year 1948 Of this amount electric revenues constituted \$4,167,-285,158 or 86.3 percent, and revenues from other utility operations \$662,869,193 or 13 7 percent

Electric operating expenses, including maintenance, amounted to \$2,327,226,442 or 55 8 percent of electric revenues Depreciation and related charges amounted to \$358,831,470, or 8 6 percent of electric revenues and were equivalent to 2 3 percent of electric plant. Taxes in the amount of \$702,053,778 accounted for 16 9 percent of electric revenues. Total electric operating revenues deductions amounted to \$3,388,111,690 and the composite ratio of such total deductions to electric operating revenues was \$1.3 percent.

Total operating revenue deductions for all utility services were \$4,005,565,416 or 82 9 percent of total operating revenues Total depreciation and related charges amounted to \$403,072,992 representing 8 3 percent of total operating revenues and 2 2 percent of total utility plant. Total taxes for the year were \$776,642,926 or 16 1 percent of total utility operating

revenues.

Utility operating income was \$829,784,895 or 172 percent of revenues Gross income for the year, including miscellaneous income of \$65,766,336, was \$895,551,231.

Total income deductions, including interest on long-term debt, amortization of debt discount, premium, and expense, and other interest and miscellaneous charges, were \$238,743,060 On an over-all basis, these charges were carned 3 7 times Interest on long-term debt amounted to \$211,797,457, or 4 4 percent of revenues and was earned 4 2 times

The aggregate net income of the companies included in the compilation was \$656,808,171 for the year 1948. Appropriations for dividends on preferred stock totaled \$98,297,232, which amount equaled 2.0 percent of revenues and 150 percent of net income Appropriations for dividends on common stock were \$394,848,829, or 82 percent of revenues and 60.1 percent of net income. Total appropriations for dividends amounted to \$493,-146,061 equaling 75.1 percent of net income

Table 4 —Privately owned class A and class B electric utilities in the United States

COMPOSITE INCOME ACCOUNT YEAR ENDED DEC 31, 1948

Item	Amount	Percent of reve- nues
Electric utility operating income Operating revenues	\$4, 167, 285, 158	100 (
Operating expenses Depreciation and amortization Taxes Federal taxes on income Other taxes	2, 327, 226, 442 358, 831, 470 301, 702, 744 400, 351, 034	55 8 8 6 7 8 9 6
Total operating revenue deductions	3, 388, 111, 690	81 3
Net operating revenues Income from electric plant lessed to others	779, 173, 468 5, 194, 930	18 7
Electric utility operating income	784, 368, 398	18 8
Other utility operating income Operating revenues	662, 869, 193	100 0
Operating expenses Depreciation and amortization Taxes Federal taxes on income Other taxes	498, 623, 054 44, 241, 523 24, 686, 330 49, 902, 818	75 2 6 7 3 7 7 5
Total operating revenue deductions	617, 453, 725	93 1
Net operating revenues Income from other utility plant leased to others.	45, 415, 468 1, 029	6 9
Other utility operating income.	45, 416, 497	6.9
Total utility operating income Operating revenues	4, 830, 154, 352	100 0
Operating expenses	2, 825, 849, 498 403, 072, 992 326, 389, 074 450, 253, 852	58 5 8 3 6 8 9 3
Total operating revenue deductions	4, 005, 505, 416	82 9
Net operating revenues Income from utility plant leased to others	\$824, 588, 936 5, 195, 959	17 1 1
Total utility operating incomeOther income	829, 784, 895 65, 766, 336	17 2 1 4
Gross income	895, 551, 231	18 6
Income deductions Interest on long-term debt Amortization of debt discount and expense Amortization of premium on debt-credit Interest charged to construction-credit Other income deductions	211, 797, 457 17, 421, 436 2, 962, 060 28, 409, 507 40, 895, 734	4 4 4 -1 0 8
Total income deductions	238, 743, 060	4 9
Net income	656, 808, 171	13 7
Dividend appropriations Preferred stock Common stock	08, 297, 232 394, 848, 820	2 0 8 2

In table 5 the income account ratios discussed in the previous paragraphs are shown in comparison with those of the preceding 10 years.

Table 5.—Income account relationships

Relationship	Years ended December 31—										
	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938
Electric operating revenues percent of total operating revenues. Electric operating expenses Electric operating expenses Electric depreciation and amortization. Taves, electric Total electric operating revenue deductions Electric operating income. Total depreciation percent of total utility plant. Interest on long-term debt Percent of operating revenues. Times earned. Net income percent of operating revenues. Dividend appropriations on preferred stock Percent of operating revenues. Percent of net income. Dividend appropriations on common stock Peicent of operating revenues.	18 8	86 2 52 8 9 0 17 6 4 79 4 7 2 3 4 4 6 15 0 2 2 16 0 9 3	86 3 48 2 9 6 19 0 76 8 23 3 2 4 5 0 4 6 6 7 2 8 16 5 9 3	86 1 45 8 10 0 20 1 75 9 24 2 2 5 5 7 4 2 14 5 3 0 21 0 8 0	86 0 45 8 10 1 21 0 76 9 23 3 2 4 6 4 3 6 14 0 3 2 23 0 7 8	85 7 44 3 1 10 1 1 22 4 4 76 8 2 2 3 7 1 3 3 3 14 5 3 6 24 8	85 8 42 8 410 4 22 3 75 57 2 7 7 2 15 2 4 0 26 2	86 5 42 9 10 5 19 5 72 9 27 3 2 1 8 4 3 3 3 17 4 4 2 24 1	86 0 42 2 10 7 16 5 69 4 31 0 2 0 9 5 3 3 19 6	85 8 42 1 10 7 15 1 67 9 32 4 2 0 10 5 3 1 20 2 4 7 23 2	85 1 42 9 10 3 14 7 67 9 32 4 1 8 11 2 2 9 19 1 4 8 25 2
Percent of operating revenues Percent of net income	60 1	61 9	55 4	55 2	55 4	57 O	57 U	58 9	11 6 59 2	12 1 59 9	11 6 60 5

Figure 3

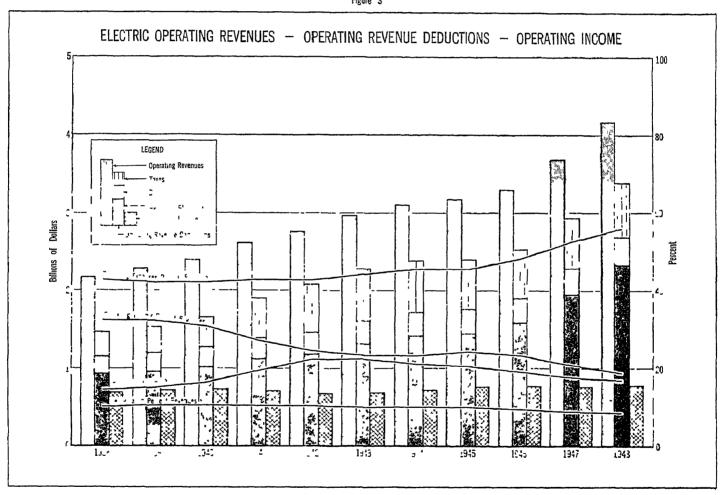


Figure 4

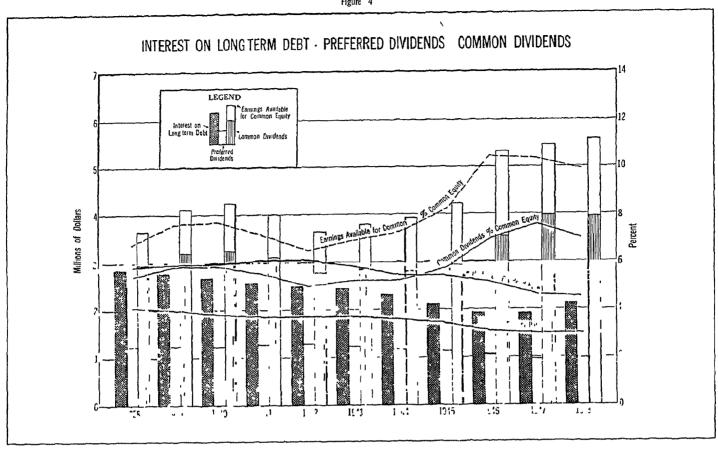


Table 6 -Selected income account items [Thousands of dollars]

	Operating revenues	Operating expenses	Depre- ciation	Taxes	Total operating revenue deductions	Oper- ating income	Other income	Gross income	Interest on long-term debt	Other income deductions	Net income	Preferred dividends	Common dividends
1937 1938 1939 1940 1941 1942 1943 1944 1945 1946 1947 1948	\$2, 532, 444 2, 548, 532 2, 647, 172 2, 706, 003 3, 120, 480 3, 216, 480 3, 614, 572 3, 681, 543 4, 291, 065 4, 830, 154	\$1, 187, 485 1, 177, 333 1, 191, 734 1, 257, 394 1, 378, 811 1, 461, 156 1, 620, 017 1, 740, 019 1, 780, 220 1, 935, 858 2, 382, 411 2, 825, 840	\$234,070 259,297 279,707 203,817 313,837 329,438 344,724 360,388 359,479 360,333 370,081 403,073	\$349, 811 365, 584 389, 390 448, 004 575, 041 688, 081 747, 217 732, 704 714, 035 604, 646 721, 746 776, 643	\$1, 771, 300 1, 802, 214 1, 860, 921 1, 909, 215 2, 267, 489 2, 479, 675 2, 711, 958 2, 834, 011 2, 853, 734 2, 900, 887 3, 480, 238 4, 005, 565	\$768, 965 753, 770 793, 618 804, 888 769, 557 743, 687 759, 360 785, 675 832, 720 829, 073 815, 367 820, 784	\$70, 698 66, 919 70, 179 68, 149 66, 692 58, 614 58, 020 56, 123 54, 338 62, 046 67, 343 65, 767	\$839, 663 \$20, 605 \$63, 707 \$73, 037 \$36, 240 \$02, 201 \$17, 380 \$41, 708 \$87, 058 \$91, 119 \$82, 710 \$95, 551	\$282, 905 284, 985 277, 583 286, 807 255, 970 248, 952 243, 910 230, 904 210, 771 192, 910 190, 516 211, 798	\$47, 279 48, 493 51, 466 58, 766 53, 642 63, 371 71, 947 104, 113 141, 833 01, 483 49, 512 26, 945	\$500, 470 487, 217 534, 768 547, 664 520, 637 480, 878 501, 523 506, 781 534, 454 637, 626 642, 682 656, 808	\$126, 910 122, 684 123, 831 123, 428 127, 004 128, 317 124, 312 116, 710 112, 002 105, 161 96, 196 98, 207	\$305, 751 294, 940 320, 145 323, 186 310, 000 270, 227 285, 762 280, 883 204, 901 352, 939 307, 857 364, 840

GEOGRAPHIC DISTRIBUTION

The data pertaining to the individual utilities included in the compilation are arranged geographically by States. As a matter of interest the totals of utility plant and utility operating revenues by States and geographic divisions, together with the percentage relationship of each of the State and divisional figures to national totals, are presented in table 7

The figures in the tabulation are approximate for the reason that in some cases utilities operate in more than one State. In such cases utility plant and operating revenues have been included in the State in which the larger portions of electric operations of the respective companies are located.

Table 7 -Privately owned class A and class B electric utilities in the United States

UTILITY PLANT AND UTILITY OPERATING REVENUES, DISTRIBUTION BY STATES AND REGIONS, YEAR ENDED DEC. 31, 1948

	Utility ph	ան	Utility operating revenues			
State and region	Amount	Percent of United States total	Amount	Percent of United States total		
Maine New Hampshire Vermont Massachusetts Rhode Island Connecticut	\$158, 646, 978 126, 780, 409 47, 779, 109 634, 031, 594 116, 635, 210 298, 818, 048	0 9 7 3.6 .6 1 7	\$27, 076, 597 24, 085, 026 12, 624, 400 236, 475, 208 37, 622, 072 02, 805, 337	0 5 5 3 4 0 6 8 1.9		
New England	1, 382, 691, 348	7.8	430, 689, 240	8, 9		

Table 7 —Privately owned class A and class B electric utilities in the United States—Continued

	Utility pl	lant	Utility operevenu	
State and region	Amount	Percent of United States total	Amount	Percent of United States total
New York New Jersey Pennsylvania	715, 799, 437	12 5 4 0 8 6	\$632, 755, 504 220, 350, 675 402, 456, 418	13 1 4 6 8 3
Middle Atlantic	4, 460, 393, 567	25 1	1, 255, 562, 597	26 0
Ohio Indiana Illinois Michigan Wisconsin	1, 099, 208, 376 525, 126, 402 1, 343, 715, 209 800, 284, 987 467, 544, 693	6 2 3 0 7 6 4 5 2 6	321, 709, 024 165, 753, 861 373, 276, 484 215, 860, 275 130, 149, 582	6 7 3 4 7 7 4.5 2 7
East North Central	4, 235, 879, 667	23 9	1, 206, 749, 226	25 0
Mmnesota Iowa Missouri North Dakota South Dakota Nebraska	269, 418, 214 297, 692, 190 374, 620, 525 90, 988, 664 41, 808, 089	1 5 1 7 2 1 5 2	72, 372, 551 87, 062, 351 106, 784, 257 20, 239, 797 14, 573, 023	1 5 1 8 2 2 4 3
Kansas	159, 487, 726	9	43, 527, 628	9
West North Central	1, 234, 015, 408	6 9	344, 559, 607	7 1
Delaware Marylaud. District of Columbia Virginia West Virginia North Carolina South Carolina Georgia Florida	38, 769, 215 307, 764, 618 131, 316, 814 222, 451, 763 284, 525, 690 425, 890, 061 84, 617, 868 277, 186, 113 259, 456, 767	2 1 7 7 1 2 1 6 2 4 5 1 6 1 5	13, 440, 684 94, 044, 098 31, 755, 347 58, 665, 928 86, 087, 728 102, 269, 130 19, 934, 441 72, 228, 646 72, 596, 124	3 19 7 12 18 21 4 15
South Atlantic	2, 031, 978, 909	11 4	551, 022, 126	11 4
Kentucky Tennessee Alabama Mississippi	198, 265, 689 24, 873, 453 226, 839, 779 79, 887, 673	1 1 2 1 3 4	61, 933, 519 5, 069, 332 59, 878, 155 24, 269, 866	1 3 1 1 2 5
East South Central	529, 866, 594	3 0	151, 150, 872	3 1
Arkansas Louisiana Oklahoma Texas	110, 756, 582 166, 279, 261 169, 594, 706 718, 630, 482	6 9 1 0 4 1	26, 776, 985 61, 923, 191 40, 883, 153 180, 057, 903	6 13 8 37
West South Central	1, 165, 261, 031	6 6	309, 641, 232	6 4
Montana Idaho Wyoming Colorado New Mexico Arizona Utah Nevada	110, 816, 876 72, 543, 677 7, 557, 149 132, 458, 160 25, 435, 560 75, 017, 783 88, 137, 897 17, 240, 942	6 4 1 8 1 4 5	22, 073, 571 11, 166, 587 3, 047, 040 39, 299, 979 8, 319, 008 21, 738, 831 18, 591, 300 5, 473, 690	5 2 1 8 2 4 4 1
Mountain	530, 208, 444	3 0	129, 710, 006	2 7
Washington Oregon California	271, 340, 216 154, 053, 271 1, 760, 894, 623	1 5 9 9 9	61, 292, 807 37, 656, 308 352, 120, 331	1 3 8 7 3
Pacific	2, 186, 288, 110	12 3	451, 069, 446	9 4
United States	17, 756, 583, 078	100 0	4, 830, 154, 352	100 0

It is of interest to note that 131 percent of the total 1948 utility revenues of the privately owned electric utility industry, as represented by class A and class B utilities, were received by companies operating in New York State. Pennsylvania ranked second with 83 percent, Illinois third with 7.7 percent, California fourth with 7.3 percent, and Ohio fifth with 67 percent. These five States accounted for 43.1 percent of total revenues. No other State accounted for as much as 5 percent of the total. Twenty-two States account individually for less than 1 percent of total revenues and in the aggregate for about 9.7 percent.

On the basis of utility plant, 7 8 percent of the industry is located in New England, 25.1 percent in the Middle Atlantic States, and 23.9 percent in the East North Central region. In total, 56.8 percent of the privately owned industry, on the basis of utility plant, is concentrated in the heavily populated and industrialized northeastern portion of the country. An additional 14 4 percent is situated in the South Atlantic and East South Central divisions. In total, 71.4 percent of the privately owned industry is contained in the area east of the Mississippi River.

The Pacific division accounts for 9 4 percent of the utility revenues of class A and class B private electric utilities and 12 3 percent of the utility plant of such companies The balance of the industry, accounting for 16 2 percent of the revenues and 16.5 percent of the plant, is extended over the West Central and

Mountain divisions of the country

COMPOSITE ELECTRIC OPERATING REVENUES

The statement in table 8 presents the combined electric operating revenues, kilowatt-hour sales, and number of customers, segregated according to classes of service, as reported by the electric utilities included in the compilation

Table 8 —Privately owned class A and class B electric utilities in the United States

COMPOSITE ELECTRIC OPERATING REVENUES, CUSTOMERS
AND SALES, YEAR ENDED DEC 31, 1948

Item	Amount	Percent of total
Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	1, 762, 416 4, 420, 799 25, 087 91, 943 227 293	80 4 5 5 13 7 1 3 0 0
Total ultimate consumersOther electric utilities	32, 197, 433 3, 484	100 0 0
Total customers	32, 200, 917	100 0
Kilowatt-hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	7, 021, 020 140, 009, 189 2, 023, 163	15 7 2 8 55 6 8 2 3 2 4 6
Total sales to ultimate consumersOther electric utilities	203, 018, 136 48, 756, 517	80 6 19 4
Total kilowatt-hour sales.	251, 774, 653	100 0
Revenues Residential or domestic. Rural Commercial and industrial Public street and highway lighting. Other public authorities. Railroads and railways. Interdepartmental Others.	153, 602, 630 2, 148, 427, 232 69, 846, 861 80, 395, 501 56, 196, 578 4, 275, 018 2, 733, 660	29 1 3 7 51 6 1 7 1 9 1 3 1
Total revenues from ultimate consumers Other electric utilities	3, 727, 338, 226 388, 222, 892	89 5 9 3
Total revenues from sales of electric energyOther electric revenues	4, 115, 561, 118 51, 724, 040	98 8 1 2
Total electric operating revenues	4, 167, 285, 158	100 0

It will be seen that during 1948 the companies included in the compilation served an average of 25,893,928 residential or domestic customers. These customers constituted 80 4 percent of the total number of customers served Revenues from this class of service aggregated \$1,211,860,746 or 29 1 percent of total electric operating, revenues and were derived from the sale of 39,582,229,000, kilowatt-hours, constituting 15 7 percent of total kilowatt-hour sales. The average annual number of kilowatt-hours sold per residential customer was 1,529, the average annual bill was \$46 80, and the average revenue per kilowatt-hour sold was 3 06 cents

Commercial and industrial sales made to 4,420,799 customers, comprising 13 7 percent of the total number of customers served, accounted for 140,009,189,000 kilowatt-hours or 55 6 percent of total kilowatt-hour sales. Revenues from this class of service aggregated \$2,148,427,232 or 51 6 percent of total electric operating revenues. The average annual number of kilowatt-hours sold per commercial and industrial customer was 31,671, the average annual bill was \$485 98 and the average revenue per kilowatt-hour sold was 1 53 cents

Rural service was supplied to 1,762,416 customers, or 5.5 percent of the total number of customers served. It should be noted, however, that the system of accounts provides that rural sales include only revenues from service supplied under distinct rural or farm rates. Consequently, the above number of customers does not in general include rural in table 9

customers served under other than such rates. Revenues from rural service amounted to \$153,602,630 representing 3 7 percent of total electric operating revenues, and were derived from the sale of 7,021,020,000 kilowatt-hours, or 2 8 percent of the total kilowatt-hours sold

The above three customer groups, residential or domestic, rural, and commercial and industrial include 99 6 percent of the total customers served, and account for 74 1 percent of total kilowatt-hour sales and 84 4 percent of total electric operating revenues

Sales to other electric utilities aggregated 48,756,517,000 kilowatt-hours, or 19 4 percent of total kilowatt-hour sales, and accounted for \$388,222,892 or 9 3 percent of total electric operating revenues. It may be noted that inclusion of intercorporate sales in this class of service gives rise to the major portion of duplications in operating revenues and kilowatt-hour sales to which previous reference has been made.

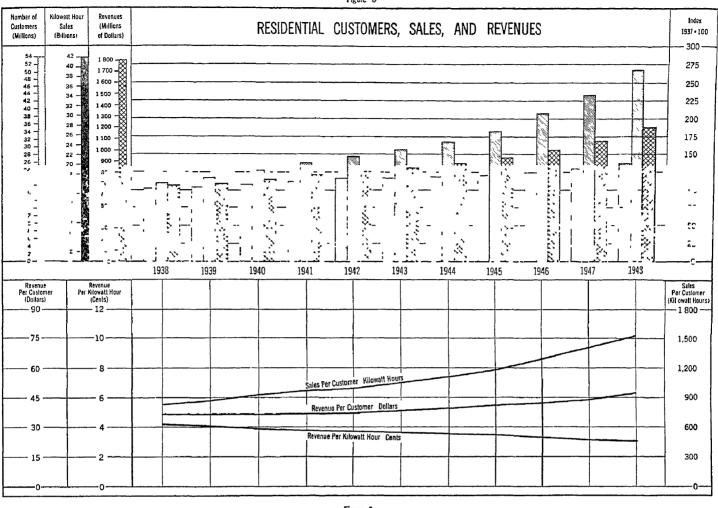
Other customer groups included in the revenue compilations were public street and highway lighting, interdepartmental, and "others." However, these five groups combined accounted for only 0 4 percent of total customers, 6 5 percent of total kilowatt-hours sold and 5 1 percent of total electric operating revenues

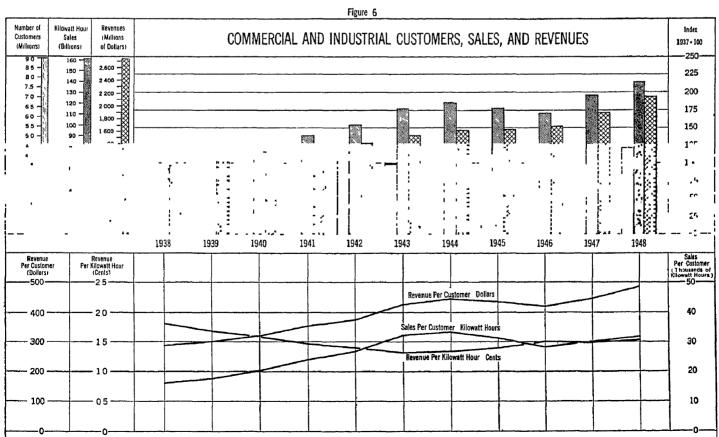
The tendencies of electric operating revenue ratios during the years 1938 to 1948, inclusive, are shown in table 9

Table 9.—Electric operating revenue relationships

	Years ended Dec 31—												
Relationship	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938		
Residential or domestic sales* Percent of total customers Percent of total revenues Percent of total kilowatt-hour sales Average annual number of kilowatt hours sold per customer	80 4 29 1 15 7	80 5 29 5 15 1 1,407	81 0 30 7 15 2	81 5 29 8 13 4	81 7 28 6 12 1 1,109 \$39 59	81 5 28 5 11 7 1,053 \$38 20	81 0 29 4 12 4 993 \$37 05	80 4 29 8 12 9 972 \$36 92	80 1 30 9 13 7 927 \$36 28	79 7 31 1 13 8 877 \$35 66	80 4 31, 5 14 1 839 \$35 18		
Average annual bill per customer Average revenue per kilowatt-hour sold, cents Commercial and industrial sales	\$46 80 3 00	\$44 22 3 14	\$42 67 3 29	\$41 13 3 47	3 57	3 64	3.73	3 80	3 91	4 06	4 20		
Percent of total customers Percent of total revenues Percent of total kilowatt-hour sales	13 7 51 6 55 6	13 8 51 4 55 6	13 6 50 8 55 2	13 3 51 5 57 2	13 2 52 2 58 8	13 3 51 8 58 4	13 8 51 3 57 7	14 4 51 1 50 9	14 8 50, 2 55, 0	15, 2 49 8 53 4	15 3 49 4 51 3		
Average annual number of kilowatt hours sold per oustomer Average annual bill per customer Average revenue per kilowatt-hour sold,	31, 071 \$485 98	30, 241 \$449 78	28, 110 \$121 55	31, 198 \$437 25	33, 405 \$447 00	32, 391 \$427 86	26, 989 \$378 11	24, 015 \$355 36	20, 126 \$320 25	17, 764 \$300 03 1 69	16, 034 \$289 88 1, 81		
cents	1 53	1 49	1 50	1 40	1 34	1 32	1.40	1 48	1 59	1 09	1, 81		

Figure 5





	Ultima	ite electri	c consu	ımers—	Kwh sa	Kwh sales to ultimate consumers—				from sales ers—the		te consum-	Other	Total	Total kwh sold,
Year	Resi- dential	Com- mercial and industrial	Others	Total	Resi- dential	Com- mercial and industrial	Others	Total	Resi dential	Com- mercial and industrial	Others	Total	electric reve- nues	electric operating revenues	incl sales for re- sale— millions
1937. 1938. 1939 1940 1941 1942 1943 1944 1946 1946 1948	18, 925 19, 423 19, 789 20, 448 21, 143 21, 960 22, 097 22, 493 22, 952 23, 669 24, 664 25, 894	8, 631 3, 691 3, 770 3, 773 3, 775 3, 747 3, 594 3, 632 3, 733 3, 968 4, 230 4, 421	986 1, 013 1, 239 1, 290 1, 358 1, 393 1, 403 1, 406 1, 457 1, 557 1, 733 1, 882	23, 542 24, 127 24, 798 25, 511 26, 276 27, 100 27, 094 27, 531 28, 142 29, 194 30, 627 32, 197	14, 822 16, 286 17, 359 18, 960 20, 548 21, 814 23, 260 24, 935 27, 177 30, 711 34, 713 39, 582	65, 202 59, 183 66, 972 75, 926 90, 669 101, 129 116, 417 121, 546 116, 472 111, 546 127, 809 140, 009	11, 988 12, 342 12, 983 13, 534 14, 310 16, 747 21, 608 21, 331 20, 601 20, 990 22, 235 23, 427	184,847	\$645, 749 683, 341 705, 608 741, 918 780, 635 813, 661 846, 080 890, 426 943, 910 1, 010, 030 1, 090, 767 1, 211, 801	\$1, 105, 092 1, 060, 932 1, 130, 970 1, 208, 198 1, 341, 669 1, 416, 825 1, 537, 789 1, 625, 669 1, 672, 414 1, 672, 823 1, 902, 266 2, 148, 427	\$205, 079 210, 968 223, 725 233, 097 244, 048 265, 380 305, 787 311, 228 312, 222 311, 462 336, 618 367, 050	\$1, 955, 920 1, 964, 241 2, 060, 303 2, 183, 213 2, 366, 352 2, 495, 806 2, 689, 656 2, 827, 323 2, 888, 540 2, 994, 315 3, 329, 651 3, 727, 338	\$201, 357 204, 429 211, 058 220, 499 255, 128 263, 680 281, 055 280, 616 282, 911 298, 381 369, 247 430, 947	\$2, 157, 277 2, 168, 670 2, 271, 361 2, 403, 712 2, 621, 480 2, 759, 555 2, 970, 711 3, 107, 939 3, 171, 457 3, 292, 696 3, 697, 898 4, 167, 285	120, 835 115, 254 125, 470 138, 190 159, 360 175, 262 199, 424 206, 882 203, 541 202, 122 230, 198 251, 775

Table 10 -Electric consumers, sales, and revenues

COMPOSITE ELECTRIC OPERATING EXPENSES

Section V presents electric operating expenses for the year 1948 as reported by the companies included in the compilation. Such expenses do not include depreciation, amortization, and taxes. As noted in the Preface this Section of the report has been expanded to include considerably more information than was contained in previous editions.

Items are presented in sufficient detail to show separately the cost of operating and maintaining the several functional divisions of electric utility plant. As such expenses possess considerably more significance when related to the physical characteristics of the respective functional divisions of plant, reference may be made here to Section VII, Physical Quantities, which presents information on generating stations, energy generated and purchased, transmission lines and substations, and distribution systems

In table 11 is shown a condensed statement of the combined electric operating expenses of the companies included in the compilation. Certain ratios based on data contained in the statement are shown in table 12. As a matter of interest certain average unit costs are also shown in the statement. However, since these over-all averages reflect composite costs of operating individual utility systems having widely divergent physical characteristics and operating conditions, they should not be considered as criteria to be applied in any particular case.

As indicated in the statement, the total electric operating expenses of the companies aggregated \$2,327,226,442 or 55 8 percent of electric operating revenues. Maintenance charges constituted \$293,-652,893 or 12.5 percent of these expenses and were equal to 6 9 percent of electric operating revenues. As previously stated, depreciation and related charges amounted to \$358,831,470 or 8.6 percent of electric operating revenues. Depreciation and maintenance charges, therefore, aggregated \$652,484,363 and the composite ratio of such charges to operating revenues was 15 5 percent.

Production expenses, which constitute the most important group of operating expenses, amounted to \$1,431,779,965 representing 61.5 percent or more than one-half of the total Production maintenance charges aggregated \$124,608,409 or 8.7 percent of

total production expenses Total production expenses, including purchased power, averaged 5 70 mills per kilowatt-hour sold

Expenses for steam power, the most important group of production expenses, amounted to \$1,003,-487,622 or 70 0 percent of total production expenses Fuel cost of \$766,064,240 accounted for 76.3 percent of total steam power production expenses. Cost of maintenance of steam production plant constituted \$109,488,838 or 10.9 percent of steam power production expenses. Hydraulic power production expenses accounted for 3 2 percent of the total production expenses and aggregated \$45,589,700 of which amount maintenance charges constituted \$12,797,574

Table 11.—Privately owned class A and class B electric utilities in the United States

COMPOSITE ELECTRIC OPERATING EXPENSES, YEAR ENDED DEC 31, 1948

מע משטאמ	0 01, 1040		
Item	Amount	Percent of total expenses	Percent of 10venues
Production expenses Steam power Operation			
FuelOther	\$766, 064, 240 130, 393, 419	32 9 5 6	18 4 3 1
Total operation Maintenance Miscellancous	896, 457, 659 109, 488, 838 (2, 458, 875)	38 5 4 7 (1)	21 5 2 6 (1)
Total production expenses, steam power	1, 003, 487, 622	43 1	24 0
Hydraulic power Operation Maintenance Miscellancous	22, 232, 632 12, 707, 574 10, 559, 494	1 0 5 5	5 3 3
Total production exponses, hy- draulic power	45, 589, 700	2. 0	11
Internal combustion ougino power Operation. FuelOther	6, 592, 832 3, 693, 902	3 1	2 1
Total operation Maintenance. Miscellaneous	10, 286, 734 2, 321, 997 41, 141	4 1 0	.0
Total production expenses, inter- nal combustion engine power	12, 640, 872	5	3
Purchased power	352, 307, 935 18, 945, 980 1, 750, 898 (2, 961, 142)	15 1 8 1 (1)	8 5 5 .0 (1)
Total production expenses	1, 431, 779, 985	61.5	34 3
Mills per kilowatt-hour sold	5 70		

Table 11 —Privately owned class A and class B electric utilities in the United States—Continued

Item	Amount	Percent of total expenses	Percent of revenues
Transmission expenses Operation Maintenance Miscellaneous	\$33, 386, 439 24, 334, 573 6, 571, 113	1 5 1 0 3	0 8 6 2
Total transmission expenses	64, 292, 125	2 8	1 6
Mills per kilowatt-hour sold	0 26		
Distribution expenses Operation Maintenance Miscellaneous	210, 188, 221 134, 939, 196 18, 746, 100	9 0 5 8 8	50 32 5
Total distribution expenses	363, 873, 517	15 6	8 7
Dollars per customer	11 30		
Customers' accounting and collecting expenses.	137, 509, 853	5 9	3 3
Dollars per customer	4 27		
Sales promotion expenses	67, 630, 340	2 9	1 6
Administrative and general expenses Maintenance of general property Other administrative and general	9, 770, 714	4	2
expenseseand general	252, 369, 928	10 9	6 1
Total administrative and general expenses	262, 140, 642	11 3	6 3
Total electric operating expenses	2, 327, 226, 442	100 0	55 8

or 28 1 percent Internal combustion engine power production expenses were \$12,649,872 or 0 9 percent

of total production expenses.

Cost of purchased power amounted to \$352,307,935 or 24 6 percent of total production expenses. It will be seen that purchased power was the second largest item of production expenses, however, it may be noted that this item consists largely of intercorporate purchases, thus giving rise to duplication in the composite production expenses of the reporting companies

The expenses of operating and maintaining the transmission facilities of utility systems are, in general, relatively small as compared to the costs of production. The companies included in the compilation reported transmission expenses for the year 1948 aggregating \$64,292,125 representing an over-all ratio of 4.5 percent to total production expenses. A substantial proportion of transmission expenses is represented by the costs of maintaining transmission facilities, as indicated by the fact that maintenance

charges applicable to such facilities for the year 1948 amounted to \$24,334,573 equal to 37 9 percent of the total transmission expenses of the reporting companies. The above total of transmission expenses constituted only 2.8 percent of total operating expenses, and the over-all average amount of transmission expenses per kilowatt-hour sold was 0.26 mills

Distribution expenses, which constitute the second largest operating expense group, amounted to \$363,873,517 or 15 6 percent of the total expenses of the reporting companies for the year 1948. As in the case of transmission expenses, a substantial proportion of distribution expenses, 37.1 percent, is represented by the cost of maintaining distribution facilities. By relating distribution expenses to the average number of customers served, it is found that the over-all average expense per customer was \$11.30. The aggregate of transmission and distribution operating expenses was \$428,165,642. Thus the operating expenses attending delivery of power constituted an amount equivalent to 29.9 percent of the expense of production.

Customers' accounting and collecting expenses of the companies included in the compilation amounted to \$137,509,853. These expenses, which include meter reading, collecting, customers' billing and accounting, and uncollectible accounts, amounted to 3 3 percent of total operating revenues, and 5 9 percent of total operating expenses. The over-all average amount of such expenses per customer was \$4 27. Sales promotion expenses, which include demonstration, advertising, and other sales expenses, accounted for 1 6 percent of total operating revenues and 2.9

Administrative and general expenses reported for the year 1948 amounted to \$262,140,642 and equal 11 3 percent of total operating expenses. This classification, which represents the third largest group of operating expenses, includes salaries and expenses of general officers, executives, and other general office employees, general office supplies and expenses, management and supervision fees and expenses, legal services, insurance, maintenance of general property, and other miscellaneous expenses. The ratio of such expenses to total operating revenues of the reporting companies for the year 1948 was 6 3 percent.

For purposes of comparison, electric operating

For purposes of comparison, electric operating expenses ratios for the years 1938 through 1948 are

presented in table 12

Table 12 —Electric operating expense relationships

					Years e	nded De	oc 31—				
Relationship	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938
Total operating expenses percent of operating revenues Total maintenance charges Percent of total operating expenses. Percent of operating revenues Total maintenance and depreciation charges percent of operating revenues Production expenses Percent of operating revenues Per kilowatt-hour sold, mills Transmission expenses Percent of operating revenues Per kilowatt-hour sold, mills Distribution expenses Percent of operating revenues. Per kilowatt-hour sold, mills Distribution expenses Percent of operating revenues. Per customer. Customers' accounting and collecting expenses	φ11 30	52 8 13 1 6 9 15 9 31 0 4 99 1 6 26 8 7 \$10 47	48 2 13 1 6 3 15 9 26 7 4 35 1 6 27 8 4 \$9 37	45 8 13 4 6 1 16 1 26 4 4 11 1 5 24 7 4 \$8 33 3 0	45 8 12 8 5 9 15 8 27 1 4 08 1 5 22 7 1 \$8 04 2 9	44 3 11 5 5 1 15 2 25 6 3 80 1 5 23 7 1 \$7 69 3 0	42 8 11 4 4 9 15 3 23 4 3 68 1 5 23 7 3 \$7 47 3 2	42 9 11 5 4 9 15 4 22 7 3 73 1 4 23 7 6 \$7 61	42 2 12 1 5 1 15 7 20 6 3 58 1 4 24 8 1 \$7 65	42 1 12 2 5 1 15 8 19 8 3 59 1 4 26 8 3 \$7 59	42 9 12 5 5 4 15 7 19 4 3 65 1 6 29 8 6 \$7 76
Percent of operating revenues. Per customer Sales promotion expenses percent of operating revenues Administrative and general expenses percent of operating revenues.	16	\$4 01 1 7 6 5	\$3 73 1 6 6 6	\$3 38 1 2 6 3	\$3 29 1 1 6 1	\$3 32 1 1 6 0	\$3 31 1 4 6 0	\$3 31 1 9 6 0	\$3 35 2 2 6 3	\$3,42 2,3 6,6	\$3 50 2 5 6 9

Figure 7 ELECTRIC OPERATING EXPENSES 1,500 LEGEND Purchased Power Internal Combustion Engine Power Production Expenses Hydraulic Power Production Expenses Steam Power Production Expenses Transmission Expenses Distribution Expenses 1,250 40 1,000 Dollars Percent 30 **₻** 750 Millions 500 250

Table 13 —Electric operating revenue deductions
[Thousands of dollars]

				Ļ ·							
]	Electric opera	ating expense	S				Taxes	Total deductions
Year	Produc- tion	Transmis- sion	Distribu- tion	Customers accounting and collecting	Sales promotion	Adminis- trative and general	(Mainte- nance) ¹	Total	Provision for de- preciation	charged to electric operations	from electric operating revenues
1937 1938 1939 1940 1941 1942 1943 1944 1945 1946 1947	\$436, 745 420, 823 450, 325 494, 994 594, 617 645, 176 758, 449 843, 408 836, 897 879, 877 1, 147, 685 1, 431, 780	\$35, 926 33, 655 32, 102 33, 482 36, 214 40, 200 44, 992 45, 669 48, 869 53, 914 59, 482 64, 292	\$176, 034 187, 357 188, 350 195, 098 199, 934 202, 487 208, 388 221, 338 234, 496 273, 653 320, 810 363, 873	\$82, 542 84, 528 84, 942 85, 513 86, 990 89, 744 90, 011 90, 594 95, 267 108, 991 122, 958 137, 510	\$55, 081 53, 678 51, 386 52, 425 50, 426 38, 406 33, 899 34, 552 39, 035 52, 975 62, 505 67, 630	\$142, 301 150, 211 160, 179 151, 677 156, 820 166, 725 179, 471 187, 588 199, 051 216, 089 240, 304 262, 141	\$(117, 690) (116, 070) (116, 499) (122, 144) (129, 220) (135, 274) (151, 040) (182, 232) (195, 514) (207, 235) (255, 989) (293, 653)	\$928, 629 930, 252 957, 284 1, 013, 189 1, 125, 001 1, 181, 738 1, 315, 210 1, 423, 149 1, 453, 615 1, 585, 409 1, 953, 744 2, 327, 226	\$212, 865 223, 541 243, 178 256, 396 274, 913 285, 809 300, 445 312, 709 315, 858 317, 484 332, 197 368, 832	\$305, 427 319, 122 343, 195 397, 405 512, 029 616, 606 668, 597 653, 105 639, 096 628, 027 651, 286 702, 054	\$1, 446, 921 1, 472 915 1, 543, 657 1, 666, 985 1, 911, 943 2, 084, 163 2, 282, 252 2, 388, 963 2, 408, 569 2, 629, 910 2, 937, 227 3, 388, 112

¹ Total maintenance, amount included in functional account groups

UTILITY PLANT

Section VI provides for detailed statements of utility plant, as of December 31, 1948, for each company included in the compilation. As with Section V, Electric Operating Expenses, this Section of the report has been expanded to include considerably more plant detail than was shown in

previous editions

It will be seen that the schedules in this section provide for a departmental statement of balances in plant accounts, by major classifications, for electric, gas, and other utility departments and for a detailed statement according to functional groups of combined electric utility plant in service and in the process of reclassification. The amount of utility plant which was not classified according to utility departments, as of December 31, 1948, is shown at line 34 as unclassified and undistributed while balances of electric plant which were not classified according to functions are shown at line 104 and appropriately footnoted. Additions and retirements of electric plant according to functional classifications are also shown

PHYSICAL QUANTITIES

The items contained in the schedules in section VII are designed to classify and to express quantitatively the principal physical characteristics of the electric utility facilities in respect of which there are presented in the preceding sections of the report details of operating revenues, operating expenses, and plant investment.

The schedules provide for the classification of each company's generating stations according to

Table 14 —Privately owned class A and class B electric utilities in the United States

GENERATING STATIONS DEC 31, 1948

Installed capacity (kilowatts)	GENERALING BIRITORS DES		
0 to 1,000 kilowatts		capacity	of
0 to 1,000 kilowatts			
1,001 to 2,000 kilowatts	Steam plants		
1,001 to 2,000 kilowatts	0 to 1,000 kilowatts	34,505	
5,001 to 10,000 kilowatts 797,030 104 10,001 to 25,000 kilowatts 2,072,468 122 25,001 to 40,000 kilowatts 2,094,642 62 40,001 to 60,000 kilowatts 2,094,642 62 40,001 to 100,000 kilowatts 4,320,590 55 Over 100,000 kilowatts 22,106,517 106 Total steam plants 35,473,701 670 Hydraulic plants 167,068 395 1,001 to 2,000 kilowatts 223,832 149 2,001 to 5,000 kilowatts 555,772 165 5,001 to 10,000 kilowatts 555,772 165 5,001 to 10,000 kilowatts 14,19,793 85 5,001 to 10,000 kilowatts 1,419,793 85 25,001 to 40,000 kilowatts 1,044,818 33 40,001 to 80,000 kilowatts 1,044,818 33 40,001 to 80,000 kilowatts 1,044,818 33 60,001 to 100,000 kilowatts 1,860,200 12 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 9,002,038 991 Internal-combustion engine plants 14,868 216 501 to 1,000 kilowatts 14,735 98 2,001 to 5,000 kilowatts 175,886 58 0 over 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 74,893 10	1.001 to 2.000 kilowatts	52, 335	
10,001 to 25,000 kilowatts. 2,072,466 122 25,001 to 40,000 kilowatts. 2,004,642 62 20,001 to 60,000 kilowatts. 2,708,701 54 60,001 to 100,000 kilowatts. 2,708,701 54 60,001 to 100,000 kilowatts. 23,106,517 106 Total steam plants 35,473,701 670 Hydraulic plants 1670 to 1,000 kilowatts. 167,068 395 1,001 to 2,000 kilowatts. 222,832 149 2,001 to 5,000 kilowatts. 555,772 165 5,001 to 10,000 kilowatts. 754,550 102 10,001 to 25,000 kilowatts. 754,550 102 10,001 to 25,000 kilowatts. 1,1049,918 83 25,001 to 40,000 kilowatts. 1,1049,818 33 40,001 to 40,000 kilowatts. 1,662,485 33 40,001 to 100,000 kilowatts. 1,860,200 12 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 0,002,008 kilowatts. 147,335 98 1,001 to 2,000 kilowatts. 147,335 98 2,001 to 5,000 kilowatts. 147,335 98 2,001 to 5,000 kilowatts. 175,986 58 0 over 5,000 kilowatts. 175,986 58 0 over 5,000 kilowatts. 507,297 462	2,001 to 5,000 kilowatts		
25,001 to 40,000 kilowatts 2,004,642 62 40,001 to 60,000 kilowatts 2,708,701 54 60,001 to 100,000 kilowatts 23,106,517 106 106,000 kilowatts 23,106,517 106 106,000 kilowatts 23,106,517 106 107,000 kilowatts 23,106,517 106 107,000 kilowatts 23,106,517 106 107,000 kilowatts 223,232 149 2,001 to 5,000 kilowatts 558,772 105 5,001 to 10,000 kilowatts 558,772 105 5,001 to 10,000 kilowatts 754,550 102 10,001 to 25,000 kilowatts 1,419,793 85 25,001 to 40,000 kilowatts 1,419,793 85 33 40,001 to 60,000 kilowatts 1,602,485 33 40,001 to 60,000 kilowatts 1,602,485 33 40,001 to 100,000 kilowatts 1,802,485 33 40,001 to 100,000 kilowatts 1,800,200 12 17 10	5,001 to 10,000 kilowatts		
25,001 to 60,000 kilowatts. 2, 708,701 54 60,001 to 100,000 kilowatts. 4, 320,590 55 Over 100,000 kilowatts. 23, 106, 517 106 Total steam plants 35, 473, 701 670 Hydraulic plants 167,000 kilowatts. 167,088 395 1,001 to 2,000 kilowatts. 223, 832 149 2,001 to 5,000 kilowatts. 558,772 165 5,001 to 10,000 kilowatts. 754, 550 102 10,001 to 25,000 kilowatts. 1, 418,793 85 25,001 to 40,000 kilowatts. 1, 049, 918 33 40,001 to 60,000 kilowatts. 1, 662, 485 33 60,001 to 100,000 kilowatts. 1, 662, 485 33 60,001 to 100,000 kilowatts. 1, 860, 200 12 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 0,002,038 991 Internal-combustion engine plants 48,686 216 501 to 1,000 kilowatts. 147,335 98 2,001 to 5,000 kilowatts. 147,335 98 2,001 to 5,000 kilowatts. 175,986 58 0 Over 5,000 kilowatts. 74,893 10	10,001 to 25,000 kilowatts		
## 40,001 to 100,000 kilowatts	25,001 to 40,000 kilowatts	2,094,642	
Over 100,000 kilowatts 23,106,517 106	40,001 to 60,000 kilowatts.		
Over 100,000 kilowatts 23, 106, 317 106 Total steam plants 35, 473, 701 670 Hydraulic plants 167,068 395 1,001 to 2,000 kilowatts 223,832 149 2,001 to 5,000 kilowatts 558,772 165 5,001 to 10,000 kilowatts 754,650 102 10,001 to 25,000 kilowatts 1,419,793 85 25,001 to 40,000 kilowatts 1,049,818 33 40,001 to 60,000 kilowatts 1,305,620 17 Over 100,000 kilowatts 1,305,620 17 Over 100,000 kilowatts 1,860,200 12 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 48,686 216 0 to 500 kilowatts 147,935 98 1,001 to 2,000 kilowatts 147,935 98 2,001 to 5,000 kilowatts 147,935 98 2,001 to 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 507,297 462	60,001 to 100,000 kilowatts	4,320,590	
Hydraulic plants 167,068 395 1,001 to 2,000 kilowatts 167,068 1,001 to 2,000 kilowatts 222,832 149 2,001 to 5,000 kilowatts 558,772 165 5,001 to 10,000 kilowatts 754,550 102 10,001 to 25,000 kilowatts 1,419,793 85 25,001 to 40,000 kilowatts 1,049,818 33 40,001 to 60,000 kilowatts 1,662,485 33 40,001 to 100,000 kilowatts 1,662,485 33 60,001 to 100,000 kilowatts 1,860,200 17 70 100,000 kilowatts 1,860,200 17 1,860,200 12 100,000 kilowatts 1,860,200 12 1,860,200 12 1,860,200 12 1,860,200 12 1,860,200 12 1,860,200 13 1,001 to 1,000 kilowatts 48,686 216 60,097 80 1,001 to 2,000 kilowatts 48,686 60,097 80 1,001 to 2,000 kilowatts 147,335 98 2,001 to 5,000 kilowatts 175,986 58 2,001 to 5,000 kilowatts 74,693 10 100	Over 100,000 kilowatts	23, 106, 517	106
Hydraulic plants 0 to 1,000 kilowatts 167,068 223,832 149 2,001 to 2,000 kilowatts 558,772 165 5,001 to 10,000 kilowatts 754,550 102 10,001 to 25,000 kilowatts 1,419,793 85 25,001 to 40,000 kilowatts 1,049,818 33 40,001 to 60,000 kilowatts 1,062,485 33 60,001 to 100,000 kilowatts 1,305,520 17 Over 100,000 kilowatts 1,860,200 12 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 48,686 216 501 to 1,000 kilowatts 60,007 80 1,001 to 2,000 kilowatts 147,335 98 2,001 to 2,000 kilowatts 177,886 58 0 over 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 574,893 10	Cotol steem plants	35, 473, 701	670
0 to 1,000 kilowatts 167,000 kilowatts 223,832 149 1,001 to 2,000 kilowatts 558,772 165 5,001 to 10,000 kilowatts 754,650 102 10,001 to 25,000 kilowatts 1,419,793 85 25,001 to 40,000 kilowatts 1,498,81 33 40,001 to 00,000 kilowatts 1,662,485 33 60,001 to 100,000 kilowatts 1,306,520 17 Over 100,000 kilowatts 1,306,520 17 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 48,686 216 501 to 1,000 kilowatts 60,000 kilowatts 147,935 98 1,001 to 2,000 kilowatts 147,935 98 2,001 to 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 74,893 10	Total steam plants		
0 to 1,000 kilowatts 167,000 kilowatts 223,832 149 1,001 to 2,000 kilowatts 558,772 165 5,001 to 10,000 kilowatts 754,650 102 10,001 to 25,000 kilowatts 1,419,793 85 25,001 to 40,000 kilowatts 1,498,81 33 40,001 to 00,000 kilowatts 1,662,485 33 60,001 to 100,000 kilowatts 1,306,520 17 Over 100,000 kilowatts 1,306,520 17 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 48,686 216 501 to 1,000 kilowatts 60,000 kilowatts 147,935 98 1,001 to 2,000 kilowatts 147,935 98 2,001 to 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 74,893 10	Hydraulic plants		205
1,001 to 2,000 kilowatts 558,772 165 2,001 to 10,000 kilowatts 754,550 102 10,001 to 125,000 kilowatts 1,419,793 85 25,001 to 40,000 kilowatts 1,049,818 33 40,001 to 60,000 kilowatts 1,662,485 33 60,001 to 100,000 kilowatts 1,305,620 17 Over 100,000 kilowatts 1,860,200 12 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 48,686 216 501 to 1,000 kilowatts 48,686 60,097 80 1,001 to 2,000 kilowatts 147,935 98 2,001 to 5,000 kilowatts 147,935 98 2,001 to 5,000 kilowatts 175,986 68 Over 5,000 kilowatts 74,593 10 Total internal-combustion engine plants 507,297 462	0 to 1 000 kilowatts		
2,001 to 5,000 kilowatts	1.001 to 2.000 kilowatts		
5,001 to 10,000 kilowatts	2.001 to 5.000 kilowatts	000,114	
10,001 to 25,000 kilowatts. 1,418,193 32 25,001 to 40,000 kilowatts. 1,048,918 33 40,001 to 60,000 kilowatts. 1,662,485 33 60,001 to 100,000 kilowatts. 1,860,200 17 Over 100,000 kilowatts. 1,860,200 12 Total hydraulic plants. 9,002,038 991 Internal-combustion engine plants 48,686 216 501 to 1,000 kilowatts. 60,097 80 1,001 to 2,000 kilowatts. 147,335 98 2,001 to 5,000 kilowatts. 147,335 98 2,001 to 5,000 kilowatts. 175,986 58 Over 5,000 kilowatts. 74,693 10 Total internal-combustion engine plants 507,297 462	5.001 to 10.000 kilowatts	754,000	
25 001 to 40 000 kilowatts 1,049, \$18 33 40,001 to 50,000 kilowatts 1,662,485 33 60,001 to 100,000 kilowatts 1,305,520 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10.001 to 25.000 kilowatts	1,419,780	
40,001 to 80,000 kilowatts	25,001 to 40,000 kilowatts	1,049,818	33
60,001 to 100,000 kilowatts 1, 305, 220 17 Over 100,000 kilowatts 1, 860, 200 12 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 48,686 216 501 to 1,000 kilowatts 60,097 80 1,001 to 2,000 kilowatts 147, 335 98 2,001 to 5,000 kilowatts 175, 986 68 Over 5,000 kilowatts 74,693 10 Total internal-combustion engine plants 507, 297 462	40 001 to 80,000 kilowatts		
Over 100,000 kilowatts 1,860,200 12 Total hydraulic plants 9,002,038 991 Internal-combustion engine plants 48,686 216 501 to 1,000 kilowatts 60,097 80 1,001 to 2,000 kilowatts 147,935 98 2,001 to 5,000 kilowatts 175,986 68 Over 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 507,297 462	60 001 to 100 000 kilowatts	1,305,520	
Internal-combustion engine plants	Over 100,000 kilowatts	1,860,200	12
Internal-combustion engine plants	m. (.1) - III- plopin	9.002.038	991
0 to 500 kilowatts 48,860 20 501 to 1,000 kilowatts 60,097 80 1,001 to 2,000 kilowatts 147,335 98 2,001 to 5,000 kilowatts 775,986 68 Over 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 507,297 462	Total nyoraune plants		
0 to 500 kilowatts 48,860 20 501 to 1,000 kilowatts 60,097 80 1,001 to 2,000 kilowatts 147,335 98 2,001 to 5,000 kilowatts 775,986 68 Over 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 507,297 462	Internal-combustion engine plants	_	1
501 to 1,000 kilowatts 147,935 98 1,001 to 2,000 kilowatts 175,986 68 2,001 to 5,000 kilowatts 74,893 10 Total internal-combustion engine plants 507,297 462	A + FOR hill arms the	48,686	
74, 593 10 Over 5,000 kilowatts 74, 893 10 Total internal-combustion engine plants 507, 297 462	501 to 1 000 kilowatts	60,097	
74, 593 10 Over 5,000 kilowatts 74, 893 10 Total internal-combustion engine plants 507, 297 462	1 001 to 2 000 kilowatts	147,935	
Over 5,000 kilowatts			
Total internal-combustion engine plants 507, 297 462	Over 5.000 kilowatts	74, 593	10
Total internal-computation on give participation			462
Total production plants 44, 983, 036 2, 123			l
	Total production plants	44, 983, 036	2, 123

type of prime mover and according to installed capacity, the latter classification permitting observation of the capacity of individual generating plants within narrow limits. The amount of energy generated by each type of prime mover is also

shown, as well as the amount of energy purchased

and interchanged.

Transmission lines are classified according to voltage and type of supporting structure. The length of line is reported in structure and circuit miles for steel-tower lines. Substation capacity is classified according to functional character, i. e., transmission or distribution. Distribution systems are described in terms of length of overhead lines in both pole and wire miles, underground lines in cable miles, number and capacity of line transformers, number of meters on customers' premises, and total number of meters. Information on street lighting and signal equipment is also shown

The combined installed generating capacity and the combined energy account of the companies included in the compilation are shown in tables 14 and 15, respectively.

Table 15.—Privately owned class A and class B electric utilities in the United States

ELECTRIC ENERGY ACCOUNT, YEAR ENDED DEC 31, 1948 [Thousands of kilowatt-hours]

	Amount
Generation (excluding station use) Steam. Hydraulic. Internal combustion engine	183, 532, 561 45, 738, 457 776, 816
Total generation Purchases Interchange—in (gross)	230, 047, 834 51, 062, 873 13, 842, 314
Total energy generated, purchased, and interchanged	294, 953, 020
Sales to ultimate consumers Sales for resale Interchange—out (gross) Used by company (excluding station use) and furnished without charge Losses	203, 018, 136 48, 756, 517 11, 601, 783 1, 428, 361 30, 148, 223

COMPOSITE FINANCIAL STATEMENTS 1938 THROUGH 1948

On this and the following four pages are shown composite statements of the balance sheet, income account, electric operating revenues, electric operating expenses, and electric energy account of the class A and class B privately owned electric utilities in the United States for the years 1938 through 1948 Mergers, consolidations, and sales of properties to

public authorities involving companies included in the annual compilations together with the addition of companies from time to time for which no adjustments have been made, exercise a limited effect upon the year-to-year comparability of the data contained in the statements

PRIVATELY OWNED CLASS A AND CLASS B ELECTRIC UTILITIES IN THE UNITED STATES COMPOSITE BALANCE SHEET

[Thousands of dollars]

	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938
ASSETS AND OTHER DEBITS							~				
Electric utility plantOther utility plant	\$15, 214, 579 2, 062, 065 479, 939	\$13, 610, 718 1, 964, 260 454, 053	\$1° 689, 189	 490, 882	1,060,311	1, 190, 851	479 387 1, 505, 415	\$11 0 71, 392 1, 736, 928 1, 928, 473	\$10,447,232 1,650,694 2,309,061		\$9, 836, 126 1, 542, 351 2, 669, 542
Total utility plant Reserves for depreciation and amor- tization	17, 756, 583 3, 859, 085		14 951, 566 3, 327, 361	14, 490, 782 3, 064, 919	14.754,097 2,821,973	14, 843, 649 2, 557, 240	14, 848, 281 2, 306, 144	14, 736, 793 2 096, 412		1 1	14,048 019 1,629,182
Total utility plant less reserves Utility plant adjustments Investments in associated companies Other investments and funds	13, 897, 498 1 1, 079 1 977, 288 1 177, 274	12, 457, 397	11, 624, 205 (2) 876, 926	11, 425, 863		12, 286, 409		12 640, 381	12,494,013 (2) 1,199,967	12, 352, 308 (2) 1, 231, 997	12.418.837
Total investment and fund accounts	11, 154, 562	1 095, 965	1,066,816	1,089,443	1, 297, 427	1, 289, 818	1,319,956	1,320 974	1,380,403	1,420,800	1, 468, 409
Cash and working funds	130, 588 343, 108 1 406, 690	310,749 338,599 476,306	460, 965 323, 103 310, 993	465, 361 108, 703 526, 892 309, 854 230, 961 53, 950	486, 140 76, 083 569, 853 279, 732 221, 034 46, 196		407, 199 74, 321 264, 282 303, 437 248, 609 66, 885	336,610 251,972	421, 071 69, 646 82, 354 301, 302 181, 735 66, 794	71, 656 293, 575 164, 969	306, 686 190, 346 60, 310 304, 086 157, 225 65, 056
Total current and accrued assets	1, 985, 206	1, 786, 508	1, 726, 732	1,695,721	1,679,038	1, 582, 936	1, 364, 733	1, 217, 207	1,122,902	1,041,676	1,083,709
Unamortized debt discount and expenseOther deferred debits	134, 331 93, 128	153, 220 103, 294	176, 525 77, 162	201, 891 62, 389	232, 405 64, 643	270,460 63,164	301,044 83,901	327, 623 93, 660	386, 426 93, 405	410, 695 92, 140	401, 523 96, 518
Total deferred debits Capital stock discount and expense_	227, 459 34, 789	256, 514 32, 583		264, 280 36, 162	297, 048 37, 334	333,624 31,896	384, 945 35, 561		479, 831 44, 515	502, 835 47, 339	498, 041 44, 465
Reacquired securities	46, 330	57,054	50, 293	56, 854	56, 847	54,905	56, 487	56, 217	57, 545	52, 318	77, 974
Total assets and other debits	17, 346, 923	15, 686, 021	14, 756, 122	14, 568, 323	15, 299 818	15, 579, 588	15, 703, 819	15, 698, 130	15, 579, 209	15,417, 276	15, 591, 435
Common capital stock	\$4, 225, 670 2, 178, 701 185, 712	2, 121, 717	2, 029, 840	\$3,879,314 2,071,133 111,815	2,146,900	2, 142, 825	\$4, 351, 848 2, 135, 334 109, 724	\$4, 405, 818 2, 097, 840 110, 165		\$4,327, 184 2,059, 959 96,083	\$4, 283, 687 2, 092, 231 110, 003
Total capital stock	6, 590, 083	6, 223, 660	5, 939, 157	6,062,262	6, 380, 064	6, 461, 958	6, 596, 906	6, 613, 823	6, 570, 852	6, 483, 226	6, 485, 921
Capital surplus Earned surplus	375, 182 1, 035, 741	403, 966 888, 107	429, 015 833, 428	239, 439 765, 522	237, 976 866, 463	252, 421 845, 230	197, 714 863, 029	253, 166 868, 210	256, 899 860, 351	219, 631 811, 140	236, 631 787, 768
Total surplus	1, 410, 923	1, 292, 073	1, 262, 443	1,004,961	1, 104, 439	1, 097, 651	1,060,743	1, 121, 376	1, 117, 250	1,030,771	1,024,399
Total capital stock and surplus	8, 001, 006 7, 165, 283 553, 386	7, 515, 733 6, 129, 842 471, 587	7, 201, 600 5, 745, 344 404, 309	7, 087, 223 5, 762, 528 378, 925	7, 484, 503 5, 993, 235 404, 053	7, 559, 609 6, 214, 779 372, 675	7, 657, 649 6, 359, 686 393, 926	7, 735, 199 6, 359, 019 462, 673	7, 688, 102 6, 423, 345 472, 115	7,513,997 6,469,969 501,432	7, 510, 320 6, 593, 207 467, 126
Total long-term debt Notes and accounts payable Customers' deposits Accrued interest and taxes Other current and accrued liabilities	7, 718, 669 544, 490 65, 231 641, 656 108, 313	599, 775	262, 444 58, 596 595, 820	6, 141, 453 187, 483 55, 882 590, 285 131, 180	635, 780	175, 191 53 764 646, 929	6, 753, 612 195, 577 55, 152 577, 034 80, 281	6, 821, 692 220 251 56, 712 452, 102 78, 627	6, 895, 460 145, 394 57, 141 345, 726 143, 777	58, 703	7,060,333 138,505 58,745 280,722 272,447
Total current and accrued liabilities Deferred credits Reserves (except reserves deducted	1,359,690 112,430	118, 173	111, 931	112, 949	,	93,564		71,881	52,606	ļ .	35, 473
Contributions in aid of construc-	100, 460	,			-		247, 634 50, 351		•	,	197, 710 37, 180
Total liabilities and other credits	54, 668 17, 346, 923	48, 856 15, 686, 021			54, 594 15, 299, 818	52, 624 15, 579, 588					

¹ Less reserves ² Included with utility plant

PRIVATELY OWNED CLASS A AND CLASS B ELECTRIC UTILITIES IN THE UNITED STATES COMPOSITE INCOME ACCOUNT

[Thousands of dollars]

			LIDUSA	ias or aona	121						
	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938
Electric utility operating income Operating revenues	\$4, 167, 285	\$3,697,898	\$3, 292, 696	\$ 3, 171, 457	\$3, 107, 939	\$2, 970, 711	\$2, 759, 55 5	\$2, 621, 480	\$2 , 403, 712	\$2, 271, 361	\$2, 168, 670
Operating expenses. Depreciation and amortization. Taxes Federal taxes on income. Other taxes.	2, 327, 226 358, 832 301, 703 400, 351	1,953,744 332,197 651,286	317, 484	1, 453, 615 315, 858 639, 096	1, 423, 149 312, 709 653, 105	300, 445	285, 809	274, 913	256, 396	1	1
Total operating revenue deductions	3, 388, 112	2, 937, 227	2, 529, 010	2, 408, 569	2, 388, 963	2, 282, 252	2, 084, 153	1, 911, 913	1, 666, 985	1, 543, 657	1, 472, 915
Net operating revenues Income from electric plant leased to others	779, 173 5, 195		763, 686 4, 752	762, 888 4, 750	718, 976 4, 854	688, 459 5, 963	675, 402 6, 762	709, 537 7, 103	736, 727 7, 625	727, 704 7, 512	695, 755 7, 291
Electric utility operating income	784, 368	765, 195	768, 438	767, 638	723, 830	694, 422	682, 164	716, 940	744,352	735, 216	703, 046
Other utility operating income Operating revenues	662, 869	593, 166	522, 439	510, 086	506, 633	493, 718	456, 925	407, 950	392, 891	375, 811	379, 862
Operating expenses	498, 623 44, 242	428, 667 43, 883	350, 359 42, 899	326, 605 43, 621	317, 770 47, 679	304, 808 44, 279	279, 418 43, 628	253, 809 38, 724	244, 204 37, 422	234, 449 36, 619	247, 080 35, 757
Taxes Federal taxes on incomeOther taxes	24, 686 49, 903	70,460	68, 619	74, 939	79, 599	80, 619	72, 476	63,013	50, 004	46, 195	46, 462
Total operating revenues deductions	617, 454	543,010	461, 877	445, 165	445, 048	429, 706	395, 522	355, 516	332, 230	317, 263	329, 209
Net operating revenues. Income from other utility plant leased to	45, 415	50, 156	60, 562	84, 921	61, 585	64, 012	61, 403	52, 404	60, 661	58, 548	50, 563
others	1	16	73	161	260	926	120	214	(125)	(145)	168
Other utility operating income	45, 416	50, 172	60, 635	65, 082	61, 845	64, 938	61, 523	52, 618	60, 536	58, 403	50, 731
Total utility operating income Operating revenues	4, 830, 154	4, 291, 065	3, 815, 135	3, 681, 543	3, 614, 572	3, 464, 429	3, 216, 480	3, 029, 430	2, 796, 603	2, 647, 172	2, 548, 532
Operating expenses Depreciation and amortization	2, 825, 849 403, 074	2, 382, 411 376, 081	1, 935, 858 360, 383	1, 780, 220 359, 479	1,740,919 360,388	1,620,017 344,724	1, 46 1, 156 3 2 9, 4 38	1, 378, 811 313, 637	1, 257, 394 293, 817	1, 191, 734 279, 797	1, 177, 333 259, 297
Taxes Federal taxes on income	326, 389 450, 254	721,746	694, 646	711 035	732, 704	747, 217	689, 081	575, 041	448, 004	389, 390	365, 584
Total operating revenue deductions	4, 005, 566	3, 480, 238	2, 990, 887	2, 853, 734	2, 834, 011	2, 711, 958	2, 479, 675	2, 267, 489	1, 999, 215	1,860,921	1,802,214
Net operating revenues Income from utility plant leased to others.	824, 588 5, 196	810, 827 4, 540	824, 248 4, 825	827, 809 4, 911	780, 561 5, 114	752, 471 6, 889	736, 805 6, 882	761, 941 7, 616	797, 388 7, 500	786, 251 7, 367	746, 318 7, 458
Total utility operating income	829, 784	815, 367	829, 073	832, 720	785, 675	759, 360	743, 687	769, 557	804, 888	793, 618	753, 776
Other income	65, 767	67, 343	62, 046	54, 338	56, 123	58, 020	58, 514	66, 692	68, 149	70, 179	66, 919
Gross income	895, 551	882, 710	801, 119	887, 058	841,798	817, 380	802, 201	836, 249	873, 037	863, 707	820, 695
Income deductions Interest on long term debt Amortization of debt discount and expense. Amortization of premium on debt—Ciedit. Interest charged to construction—Credit. Other income deductions.	211, 798 17, 421 2, 962 28, 410 40, 896	190, 516 20, 619 2, 839 15, 411 47, 143	192, 010 19, 715 2, 788 6, 019 50, 575	210, 771 62, 242 3, 390 3, 308 86, 289	230, 904 48, 173 2, 347 2, 706 60, 993	243, 910 28, 149 2, 076 5, 835 51, 709	248, 952 31, 173 1, 955 7, 624 41, 777	255, 970 31, 969 1, 636 7, 036 30, 346	266, 607 30, 935 940 4, 532 33, 303	277, 503 21, 876 632 3, 515 33, 737	284, 985 20, 372 407 5, 066 33, 594
Total income deductions	238, 743	240, 028	253, 493	352, 604	335, 017	315, 857	312, 323	309, 612	325, 373	329, 020	კვვ, 478
Net income	656, 808	642, 682	637, 626	534, 451	506, 781	501, 523	480, 878	526, 637	547, 664	534, 768	487, 217
Dividend appropriations, proferred stock Dividend appropriations, common stock	98, 297 394, 849	96, 190 397, 857	105, 161 352, 939	112, 062 204, 061	118, 719 280, 883	124, 312 285, 762	128, 317 270, 227	127, 064 310, 000	123, 428 323, 986	123, 831 320, 145	122, 684 294, 940

PRIVATELY OWNED CLASS A AND CLASS B ELECTRIC UTILITIES IN THE UNITED STATES COMPOSITE ELECTRIC OPERATING REVENUES, CUSTOMERS, AND SALES

	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938
Number of customers (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	1,762 4,421 25 92 (1)	24, 664 1, 620 4, 230 23 87 (1) (1)	23, 669 1, 452 3, 968 22 80 (1) (1)	22, 952 1, 352 3, 733 22 80 (¹)	22, 493 1, 300 3, 632 22 81 (¹) (¹)	22, 097 1, 302 3, 594 21 77 (1) (1)	21, 960 1, 292 3, 747 21 76 (1) (1)	21, 143 1, 260 3, 775 20 74 (1) (1)	1, 193 3, 773 20 73 (1)	1,149 3,770 20 66 (1)	19, 423 928 3, 691 20 61 (¹)
Total ultimate consumersOther electric utitilities	32, 197 3	30, 627 3	29, 194 3	28, 142 3	27, 531 3	27, 094 3	27,100 3	26, 276 3	25, 511 3	24, 798 3	24, 127 2
Total customers	32, 200	30,630	29, 197	28, 145	27, 534	27, 097	27, 103	26, 279	25, 514	24, 801	24, 12 9
Kilowatt-hour sales (millions) Residential or domestic Rural Commerical and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Other	7 40 000	34, 713 5, 956 127, 899 1, 881 5, 783 6, 332 846 1, 437	30, 711 4, 672 111, 546 1, 778 5, 527 6, 519 799 1, 695	27, 177 4, 059 116, 472 1, 729 7, 239 6, 657 905 12	24, 935 3, 762 121, 546 1, 712 8, 177 6, 715 904 61	23, 260 3, 420 116, 417 1, 640 8, 537 6, 617 1, 339 55	21, 814 3, 194 101, 129 1, 679 4, 560 6, 045 1, 262	20, 548 2, 724 90, 669 1, 724 3, 239 5, 524 1, 075 24	18, 960 2, 677 75, 926 1, 656 2, 856 5, 425 911 9	17, 359 2, 555 66, 972 1, 610 2, 669 5, 363 721 65	16, 286 2, 138 59, 183 1, 594 2, 751 4, 992 761 106
Total sales to ultimate consumersOther electric utilities	203, 018 48, 757	184, 847 45, 351	163, 247 38, 875	164, 250 39, 291	167, 812 39, 070	161, 285 38, 139	139, 690 35, 572	125, 527 33, 833	108, 420 29, 770	97, 314 28, 156	87, 811 27, 443
Total kilowatt-hour sales	251,775	230, 198	202, 122	203, 541	206,882	199, 424	175, 262	159, 360	138, 190	125, 470	115, 254
Revenues (thousands of dollars) Residential or domestic Rural Commercial and industrial. Public street and higway lighting Other public authorities Railroads and railways Interdepartmental Others		1, 090, 767 134, 222 1, 902, 266 66, 125 73, 278 55, 745 4, 311 2, 937	1, 010, 030 113, 162 1, 672, 823 64, 784 72, 254 53, 724 4, 003 3, 535	943, 910 101, 925 1, 632, 414 64, 340 85, 952 54, 983 4, 680 342	890, 426 94, 858 1, 625, 669 64, 974 91, 704 54, 645 4, 708 339	846, 080 90, 399 1, 537, 789 63, 877 90, 085 52, 861 7, 262 1, 303	813, 661 86, 491 1, 416, 825 65, 014 57, 912 48, 721 7, 022 220	780, 635 80, 140 1, 341, 669 65, 557 46, 832 44, 208 7, 011 300	741, 918 76, 351 1, 208, 198 64, 937 42, 475 43, 925 5, 189 220	705, 608 73, 146 1, 130, 970 64, 910 37, 684 43, 669 4, 036 280	683, 341 63, 404 1, 069, 932 64, 987 35, 826 41, 962 4, 559 230
Total revenues from ultimate consumers Other electric utilities	3, 727, 338 388, 223	3, 329, 651 321, 944	2, 994, 315 267, 982	2, 888, 546 246, 705	2, 827, 323 252, 359	2, 689, 656 236, 365	2, 495, 866 220, 422	2, 366, 352 215, 231	2, 183, 213 183, 235	2, 060, 303 174, 067	1, 964, 241 168, 493
Total revenues from sales of electric energyOther electric revenues	4, 115, 561 51, 724	3, 651, 595 46, 303	3, 252, 297 40, 399	3, 135, 251 36, 206	3, 079, 682 28, 257	2, 926, 021 44, 690	2, 716, 288 43, 267	2, 581, 583 39, 897	2,366,448 37,264	2, 234, 370 36, 991	2, 132, 734 35, 936
Total electric operating revenues	4, 167, 285	3, 697, 898	3, 292, 696	3, 171, 457	3, 107, 939	2, 970, 711	2, 759, 555	2, 621, 480	2, 403, 712	2, 271, 361	2, 168, 670

¹ Less than 500

PRIVATELY OWNED CLASS A AND CLASS B ELECTRIC UTILITIES IN THE UNITED STATES COMPOSITE ELECTRIC OPERATING EXPENSES

[Thousands of dollars]

			(x House	1108 01 4011							
	1948	1947	1946	1915	1944	1943	1912	1941	1940	1939	1938
Production expenses Steam power Operation											
FuelOther	\$766,064 130,393	\$587,012 113,569	\$416, 227 96, 084	\$373, 033 95, 521	\$394, 870 88, 318	\$354, 241 81, 085	\$276, 132 70, 243	\$250,713 60,178	\$193, 542 51, 944	\$170, 183 48, 429	\$146, 896 46, 377
Total operation	896, 457 109, 489 (2, 459)	700, 581 96, 683 (4, 818)	512, 311 77, 327 (2, 882)	468, 554 79, 751 458	483, 188 72, 825 1, 589	435, 326 53, 258 1, 445	346, 375 44, 776 8, 192	310, 891 40, 398 8, 167	245, 486 36, 221 6, 690	218, 612 33, 240 5, 960	193, 273 31, 511 3, 149
Total production expenses, steam power	1,003,487	792, 446	586, 756	548, 763	557, 602	490, 029	399, 343	359, 456	288, 397	257, 812	227, 933
Hydraulic power Operation Maintenance Miscellaneous	22, 233 12, 798 10, 559	20, 319 12, 056 11, 027	20, 361 11, 287 9, 988	17,875 12,033 10,518	18, 835 10, 293 10, 583	19,857 7,955 10,336	17, 471 6, 152 10, 444	14, 685 6, 369 9, 450	14,054 5,995 9,016	13, 152 5, 985 8, 598	13, 121 6, 192 8, 809
Total production expenses, hydraulic power	45, 590	43, 402	41,636	40, 426	39, 711	38, 148	34,067	30, 504	29,065	27, 735	28, 122
Internal combustion engine power Operation Fuel	6, 593	3, 712 2, 750	2, 205 2, 193	1,817	1,674	1, 556	1, 294	1, 380	1, 236	1, 210 1, 397	1, 262 1, 309
OtherTotal operation	3,694	6,462	2, 193 4, 398	1,896 3,713	1, 897 3, 571	1, 713 3, 269	2,938	1, 568 2, 948	1, 474 2, 710	2,607	1, 309 2, 631
Maintenance Miscellaneous	2, 322	1,784	1,365	1, 116 (10)	1,020	809	759 12	702	731 10	659 29	2, 031 622 7
Total production expenses, internal combustion engine power	12, 650	8, 261	5,766	4, 819	4, 597	4, 069	3, 709	3, 654	3, 451	3, 295	3, 260
Purchased power Interchange power Other production expenses Joint expenses, net	352, 308 18, 945 1, 751 (2, 951)	288, 471 17, 304 897 (3, 096)	235, 020 12, 377 726 (2, 404)	232, 452 11, 428 945 (1, 936)	229, 600 11, 731 571 (404)	216, 798 9, 069 702 (366)	200, 742 6, 957 887 (529)	202, 338 (119) (424) (792)	172, 077 2, 191 001 (788)	160, 386 2, 063 (342) (624)	158, 424 3, 686 1, 048 (1, 650)
Total production expenses.	1, 431, 780	1, 147, 685	879, 877	836, 897	843, 408	758, 449	645, 176	594, 617	494, 994	450, 325	420, 823
Mills per kilowatt-hour sold	5 70	4 99	4 35	4 11	4 08	3 80	3 68	3 73	3 58	3 59	3 65
Transmission expenses Operation Maintenance Miscellaneous	\$33, 387 24, 334 6, 571	\$30, 550 22, 414 6, 518	\$28, 293 18, 846 6, 775	\$25, 521 16, 753 6, 595	\$23, 474 16, 151 6, 044	\$23, 723 14, 921 6, 318	\$21,017 13,456 5,727	\$18, 365 12, 215 5, 631	\$16,803 11,298 5,381	\$16, 239 10, 486 5, 377	\$16, 793 11, 689 5, 173
Total transmission expenses	64, 292	59, 482	53, 914	48, 869	45, 669	14, 992	40, 200	36, 214	33, 482	32, 102	33, 655
Mills per kilowatt-hour sold	0 26	0 26	0 27	0 24	0 22	0 23	0 23	0 23	0 24	0 26	0 29
Distribution expenses Operation	\$210, 188 134, 939 18, 746	\$188,532 114,100 18,118	\$104, 471 91, 484 17, 698	\$137, 340 79, 416 17, 740	\$127, 218 76, 700 17, 420	\$121, 585 69, 624 17, 170	\$119, 208 66, 108 17, 171	\$117, 469 65, 446 17, 019	\$114, 365 63, 780 16, 944	\$110, 804 02, 027 15, 510	\$109, 257 62, 604 15, 496
Total distribution expenses	363, 87 3	320, 810	273, 653	234, 496	221, 338	208, 388	202, 487	199,934	195,098	188, 350	187, 357
Dollars per customer	11 30	10 47	9 37	8 33	8 01	7 69	7 47	7 61	7 05	7 59	7 76
Customers' accounting and collecting expenses.	\$137, 510	\$122,958	\$108, 991	\$95, 267	\$90,594	\$00,011	\$89,744	\$80,990	\$85, 513	\$84, 942	\$84, 528
Dollars per customer	4 27	4 01	3 73	3 38	3 29	3 32	3 31	3 31	3 35	3 42	3 50
Sales promotion expenses	\$67, 630	\$62, 505	\$52, 975	\$39, 035	\$34, 552	\$33, 809	\$38,406	\$50,426	\$52, 425	\$51,380	\$53, 678
Administrative and general expenses	9, 771 252, 370	8, 892 231, 412	6, 926 209, 163	6, 445 192, 606	5, 243 182, 315	4, 473 174, 998	4,023 161,702	4,090 152,730	4, 110 147, 507	4, 102 146, 077	3, 452 146, 759
${\bf Total administrative and general expenses.}$	262, 141	240, 304	216, 089	190,051	187, 588	179, 471	165,725	150,820	151,677	150, 179	150, 211
Total electric operating expenses	2, 327, 226	1, 053, 744	1,585,400	1, 453, 615,	1, 423, 140	1,315,210	1, 181, 738	1, 125, 001	1,013,189	057, 284	930, 252

PRIVATELY OWNED CLASS A AND CLASS B ELECTRIC UTILITIES IN THE UNITED STATES

ELECTRIC ENERGY ACCOUNT

[Millions of kilowatt-hours

	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938
Generation (evoluding station use) Steam Hydraulic Internal-combustion engine	183,533	162, 809	134, 015	132, 652	143, 681	134, 162	113, 981	106, 426	88, 012	78, 080	65, 701
	45,738	46, 194	47, 513	48, 679	43, 383	46, 897	44, 334	37, 562	37, 033	35, 447	38, 267
	777	596	456	432	410	374	325	343	322	362	284
Total generation Purchases Interchange-in (gross)	230, 048	209, 599	181, 984	181, 763	187, 474	181, 433	158, 640	144, 331	125, 367	113, 889	104, 252
	51, 063	47, 555	43, 209	43, 668	41, 074	38, 666	36, 319	35, 804	31, 169	29, 140	27, 667
	13, 842	13, 037	12, 834	11, 982	12, 824	12, 071	10, 349	8, 321	7, 472	6, 277	6, 201
Total energy generated, purchased, and interchanged	294, 953	270, 191	238, 027	237, 413	241, 372	232, 170	205, 308	188, 456	164,008	149, 306	138, 120
Sales to ultimate consumers Sales for resale Interchange-out (gross) Used by company (excluding station use) and	203, 018	184, 847	163, 247	164, 250	167, 812	161, 285	139, 690	125, 527	108, 420	97, 314	87, 811
	48, 757	45, 351	38, 875	39, 291	39, 070	38, 139	35, 572	33, 833	29, 770	28, 156	27, 443
	11, 602	10, 557	9, 312	9, 363	9, 916	9, 203	8, 176	7, 860	6, 418	5, 493	5, 089
furnished without charge Losses	1,428	1, 551	1,859	1, 714	1, 869	1, 773	1,519	1,457	1, 399	1, 477	1,358
	30,148	27, 885	24,734	22, 795	22, 705	21, 770	20,351	19,779	18, 001	16, 866	16,419

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SECTION I BALANCE SHEET

Balance Sheet

Alabama

. 1				Balance Shee	Alabama	Armons			Arison
7 - ZE Z	ITEM	ALABAMA POWER	COMPANY	BIRHINGHAM E COMPAN	LECTRIC	ARIZONA EDISON	COMPANY,	ARIZONA POWER THE (F)	•
ő		AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER					
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	193,391,913 31,888,841 161,503,072		\$ 20,367,829 NR		6,877,551 NR		2,903,249 1,671,933	
4 5	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			13,080,037 NR		5,065,312 NR		81,548 64,566	
7 8 9	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	193,391,913 31,888,840 161,503,072	16,357,284 2,966,503 13,390,781	33,447,865 6,952,998 26,494,867	628,228 496,037 1,124,266	11,942,864 3,964,782 7,978,081	2,848,640 586,586 2,262,054	D 8,001,743 E 1,752,121 6,249,622	560,494 102,840 457,654
٥	Utility plant adjustments less reserve			(345, 396)	7,276	7,570,001	2,202,034	0,247,022	457,034
1 2 3	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	110,201 360,239 24,672	9,329 1,7820 9470	75,759 1	35,461c	1,252	1,200	11,410	1080
5	Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	5,922 501,034	3320 6,267	631,785 707,546	610,779 575,316	1,252	1,200	12,078	17,667b
7 8 9	Cash Special deposits Working funds Temporary cash investments	2,823,023 5,996,051 96,517 8,484,911	8,131 3,992,958 1,2050 2,779,945	1,405,932 53,015 72,124	307,4850 24,9860 2,2290	213,566	32,064b 7 1,250	100, 126 130, 197 4,652	48,441 ₀ 133,473 ₀ 87 ₀ 35,203 ₀
2	Receivables Notes receivable Accounts receivable Receivables from associated companies	1,018 2,862,065 251,477 28,104	690 144,3110 132,284 58,2330		35,916	237,018	790b 59,472	134,997	28,533
4 5 6 7	Other receivables Total receivables Less reserve for uncollectible accounts Net receivables	3,142,666 294,428 2,848,237	70,3290 27,5540 42,7750	5,611 552,753 41,338 511,415	4,742 40,659 6,860 47,519 421,714	210.608	58,681 2,304 56,376	1,408 136,406 3,212 133,193	1,105 29,639 255 29,383
9	Materials and supplies Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	5,661,945 696,010 26,606,698	1,926,546 115,607 8,779,208	1,257,502 154,749 3,454,740	421,7140 1,2380 1,2170 711,3510	20,564	81,901 11,734p 95,736	211,925 3,827 77,282 661,205	93,472 1,612 77,282 18,679
	Unamortized debt discount and expense Extraordinary property lossé Preliminary survey and investigation charges Rettrement work in progress	A 774,423	58,568b	107,244	3,037	61,808	32,087	70,364	2,3710
6 7 8	Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	29,296 48,715 852,434	59,6960 11,5070 129,7740	66,555 173,800	25,282 28,318	40,947 102,756	27,364 59,452	41,067 111,432	39,392 37,021
9	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense			207,350 207,350		5,267 5,267	5,267 5,267		
2	Reacquired capital stock	l I	i .						
	Reacquired long term debt TOTAL REACQUIRED SECURITIES								
4		189,463,240	22,046,482	30,692,907	1,023,827	8,876,082	2,423,710	7,034,337	458,220
4	TOTAL REACQUIRED SECURITIES	189,463,240		30,692,997		8,876,082	2,423,710	7,034,337	458,220
6 7 8	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion	189,463,240 \$ 28,762,500 30,000,000				\$ 720,000 450,000	120,000	7,034,337	
5	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and susessments on capital stock Capital stock subscribed Installments received on capital stock	\$ 28,762,500 30,000,000	LIABJ 8,000,000	\$ 5,743,758 6,400,000		\$ 720,000		1,000,000	
5	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premama and susessments on capital stock Capital stock subscribed Installments sectived on capital stock Total Capital Stock Capital surplus Earned surplus	28,762,500 30,000,000 58,762,500	8,000,000 8,000,000	5,743,758 6,400,000 12,143,758 56,967 C 1,773,191	606.790	720,000 450,000 364,380 1,534,380	120,000 180,000 300,000 171,197	1,000,000 1,200,000	140.093
	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DESITS Common capital stock Preferred capital stock Stock lisbility for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus	28,762,500 30,000,000 58,762,500	8,000,000 8,000,000	5,743,758 6,400,000	606.790	\$ 720,000 450,000 364,380	120,000 180,000	1,000,000 1,200,000	
	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DESITS Common capital stock Preferred capital stock Stock lisbility for conversion Premuma and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital stock Total Capital Stock Capital surplus Barned surplus Total Surplus Total Surplus	\$ 28,762,500 30,000,000 = 58,762,500 B 11,846,248 = 11,846,248 = 70,608,748 102,000,000	8,000,000 8,000,000 2,371,031 2,371,031 10,371,031 12,000,000	\$ 5,743,758 6,400,000 12,143,758 56,967 c 1,773,191 1,830,158 13,973,917 10,600,000	606,790 506,790 506,790 100,000	\$ 720,000 450,000 364,380 1,534,380 1,059,266 1,059,266 2,593,646 5,000,000	120,000 180,000 300,000 171,197 171,197	\$ 1,000,000 1,200,000 2,200,000 343,627 343,627 2,543,627 2,650,000	140,093 140,093 140,093 350,000
	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital supplus Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT.	28,762,500 30,000,000 58,762,500 8 11,846,248 70,608,748	8,000,000 8,000,000 2,371,031 2,571,031 10,371,031 12,000,000	12,143,758 6,400,000 12,143,758 56,967 c 1,73,191 1,830,158 13,973,917 10,600,000 1,875,000	606,790 606,790 606,790	\$ 720,000 450,000 364,380 1,534,380 1,059,266 1,059,266 2,593,646 5,000,000	120,000 180,000 300,000 171,197 171,197 471,197 2,500,000	1,000,000 1,200,000 2,200,000 343,627 343,627 2,543,627 2,650,000 319,000 2,969,000	140,093 140,093 140,093 350,000 51,000 299,000
	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock lisbility for conversion Premains and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Barned surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Bonds Miscellaneous long term debt TOTAL CAPITAL STOCK AND SURPLUS Notes payable Accounts payable Accounts payable Accounts payable Accounts payable Payables to associated companies	\$ 28,762,500 30,000,000	8,000,000 8,000,000 2,371,031 2,371,031 10,371,031 12,000,000 760,0000 11,240,000 179,755 1,524 828	12,143,758 6,400,000 12,143,758 5,967 c 1,773,191 18,30,158 13,973,917 10,600,000 12,475,000 250,000 549,135	606,790 606,790 606,790 100,000 250,000 62,703	\$ 720,000 450,000 364,380 1,534,380 1,059,266 1,059,266 2,593,646 5,000,000 200,000 234,198	120,000 180,000 300,000 171,197 171,197 471,197 2,500,000 2,500,000 750,0000 121,652	\$ 1,000,000 1,200,000 2,200,000 343,627 343,627 2,543,627 2,650,000 319,000 2,969,000 52,500 135,374	140,093 140,093 140,093 350,000 51,000 299,000 37,500 23,758
1 2 3 4 5 5 7 3	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock libility for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Term Debt Notes payable Payables to associated companies Dividends declared Customers deposits Taxes accrued	\$ 28,762,500 30,000,000	8,000,000 8,000,000 2,371,031 2,371,031 10,371,031 12,000,000 760,0006 11,240,000 179,755 1,524 828 3,5006	12,143,758 6,400,000 12,143,758 56,967 c 1,773,191 1,830,158 13,973,917 10,600,000 12,475,000 250,000 549,135 4,000 67,200 494,080 1,636,838 151,515,156	606,790 606,790 606,790 100,0000 250,0000 62,7030	\$ 720,000 450,000 364,380 1,534,380 1,059,266 1,059,266 2,593,646 5,000,000 200,000 204,198 28,125 244,227	120,000 180,000 300,000 171,197 171,197 471,197 2,500,000 2,500,000 750,0000 121,652 22,500	\$ 1,000,000 1,200,000 2,200,000 343,627 343,627 2,543,627 2,650,000 319,000 2,969,000 52,500 135,374 62,042 161,088 45,378 19,559	140,093 140,093 140,093 350,000 51,0000 299,000 37,500 23,758 5,013 35,6666 4,567 13,4336
67789011233455677899011	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock lishility for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Misc and other curr and accr lisb TOTAL CURRENT AND ACCAUSED LIABILITIES Unamontized premium on debt	\$ 28,762,500 30,000,000	8,000,000 8,000,000 2,371,031 2,371,031 12,000,000 11,240,000 179,755 1,524 828 3,500 1,211 182,573 101,956e 260,436	12,143,758 6,400,000 12,143,758 6,400,000 1,773,191 1,830,158 13,973,917 10,600,000 12,475,000 250,000 549,135 4,000 67,200 494,080 1,636,838 151,838 151,838 151,838 151,838 151,838 151,838	606,790 606,790 606,790 100,0000 250,0000 62,7030 55,788 218,432 3,2650 53,789 262,044	\$ 720,000 450,000 364,380 1,534,380 1,059,266 2,593,646 5,000,000 200,000 234,198 28,125 241,227 311,277 311,276,606 1,096,838 98,969	120,000 180,000 300,000 171,197 171,197 471,197 2,500,000 2,500,000 121,652 22,500 30,893 109,180 12,512 1,2920 454,5520	\$ 1,000,000 1,200,000 2,200,000 343,627 343,627 2,543,627 2,650,000 319,000 2,969,000 135,374	1.40,093 1.40,093 140,093 350,000 51,0000 299,000 37,500 23,758 5,013 35,6660 4,567 13,4330 21,738
678901123456678901 234567890 123	Common capital stock Preferred capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits TERES SCRUED Interest accrued Interest accrued Interest accrued Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEPERAND CREDITS	\$ 28,762,500 30,000,000	8,000,000 8,000,000 2,371,031 2,371,031 10,371,031 12,000,000 760,0006 11,240,000 179,755 1,524 828 3,5006	12,143,758 6,400,000 12,143,758 56,967 c 1,773,191 1,830,158 13,973,917 10,600,000 12,475,000 250,000 549,135 4,000 67,200 494,080 1,636,838 151,515,156	606,790 606,790 606,790 100,0000 250,0000 62,7030	\$ 720,000 450,000 364,380 1,059,266 1,059,266 2,593,646 5,000,000 200,000 234,198 28,125 241,227 311,504 55,176 26,606 1,096,838	120,000 180,000 300,000 171,197 171,197 471,197 2,500,000 750,0000 750,0000 121,652 22,500 30,893 109,180 12,512 4,522 454,5520	\$ 1,000,000 1,200,000 2,200,000 343,627 343,627 2,543,627 2,650,000 319,000 2,969,000 52,500 135,374 62,042 161,088 45,378 19,559 475,943	140,093 140,093 140,093 350,000 51,000 299,000 37,500 23,758 5,013 35,6666 4,567 13,4336 21,738
67899011234566 789901 2345678990 1234 567	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Preferred capital stock Stock lisbility for conversion Premains and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital stock Capital stock Capital stock Capital stock Total Capital Stock Capital surplus Barned surplus Total Surplus Total Surplus Total Surplus Total Capital STOCK AND SURPLUS Bonds Miscellancous long term deb Total Long Term Debt Total Capital Stock Uniteriors deposits Taxes accused Misc and other carr and accr liab Total Current and accr liab Total Current and Accredib Labilities Unimortized premium on debt Customers advances for construction Other deferred credits Total Deferred credits Total Deferred credits Total Persande Cerebry Insurance reserve Insurance reserve Insurance reserve	\$ 28,762,500 30,000,000	8,000,000 8,000,000 2,371,031 2,371,031 10,371,031 12,000,000 760,0000 11,240,000 11,240,000 11,524 828 3,5000 1,211 182,573 101,9566 260,436	12,143,758 6,400,000 12,143,758 6,400,000 12,143,758 15,967 c 1,773,191 1,830,158 13,973,917 10,600,000 12,475,000 250,000 549,135 4,000 67,200 0,494,080 1,636,316 114,653 3,267,424 38,479 765,644 804,124	606,790 606,790 606,790 100,0000 250,0000 62,7030 55,788 218,432 3,2630 53,789 262,044 5,813 5,803 580,560 587,374	\$ 720,000 450,000 364,380 1,534,380 1,059,266 2,593,646 5,000,000 200,000 234,198 28,125 241,227 311,504 55,176 26,606 1,096,838 98,969 26,766 125,735	120,000 180,000 300,000 171,197 171,197 471,197 2,500,000 750,0000 121,652 22,500 30,893 109,180 12,512 1,292 454,5520 6,295 14,485 128,1284 107,5470	\$ 1,000,000 1,200,000 2,200,000 343,627 343,627 2,343,627 2,650,000 319,000 2,969,000 135,374 62,042 161,088 45,378 19,559 475,943 45,797 45,797 1,435	140,093 140,093 140,093 350,000 51,000 299,000 37,500 23,758 5,013 35,666 4,567 13,435 21,738 450 798 1,244 1,435
3 14 15 16 17 18 19 10 11 12 12 13 14 15 16 16 17 17 18 18 19 10 11 12 12 13 14 15 16 16 17 17 17 17 17 17 17 17 17 17 17 17 17	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premains and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Barned surplus TOTAL CAPITAL SYOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEST TOTAL LONG TERM DEST Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Totals associated companies Dividends declared Unitaries accrued Interest accrued Interest accrued Unitariotized premium on debt Customers advances for construction Other deferred credits TOTAL DEFENANC CREDITS	\$ 28,762,500 30,000,000	8,000,000 8,000,000 2,371,031 2,571,031 10,371,031 12,000,000 760,000 11,240,000 179,755 1,524 828 3,5000 1,211 182,573 101,9560 260,436 192,304 28,302 220,606	12,143,758 6,400,000 12,143,758 6,400,000 136,967 13,973,917 10,600,000 12,475,000 12,475,000 250,000 12,475,000 12,475,000 12,475,000 12,475,000 12,475,000 12,475,000 12,475,000 13,57,500 14,000 16,56,838 151,516 114,653 3,267,424	606,790 606,790 606,790 100,000 250,000 350,000 62,703 55,788 218,432 3,265 33,789 262,044 5,813 580,560 587,374	\$ 720,000 450,000 364,380 1,534,380 1,059,266 2,593,646 5,000,000 200,000 234,198 28,125 241,227 311,504 55,176 26,606 1,096,838 98,969 26,766 125,735	120,000 180,000 171,197 171,197 471,197 2,500,000 2,500,000 750,0000 121,652 22,500 30,893 109,180 12,512 1,2920 454,5520 6,295 14,485 128,3280 107,5470	\$ 1,000,000 1,200,000 2,200,000 343,627 343,627 2,543,627 2,543,627 2,650,000 319,000 2,969,000 52,500 135,374 62,042 161,048 45,378 19,559 475,943 45,797 45,797	140,093 140,093 140,093 350,000 51,000 299,000 37,500 23,758 5,013 35,666 4,567 13,435 21,738 450 798 450 798

NR NOT REPORTED
A INCLUDES \$659,763 APPLICABLE TO REDEEMED ISSUES
B. INCLUDES \$10,802,337 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

INCLUDES \$1,216,552 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK INCLUDES \$5,016,945 UNCLASSIFIED AND UNDISTRIBUTED PLANT INCLUDES \$15,621 UNDISTRIBUTED DEPRECIATION RESERVE 1947 DATA

Balance Sheet

										
LINE	ITEM	CENTRAL ARIZO AND POWER CO		CITIZENS UT Compa (8)	NY			TUCSON GAS, ELE AND POWER COM	CTRIC LIGHT PANY, THE	7-2E Z
N O		Тичома	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
			ASI	SETS AND OTHER	DERITS					
								T		Т
1	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	\$ NR		5,979,870 1,980,718 3,999,152		•		9,823,258 1,684,755 8,138,503		1 2 3
1 5	Other utility plant Reserves for depreciation and amortization	NR		3,153,376 927,892 2,225,481				3,114,520 720,035 2,394,483		4 5
6	Other utility plant less reserves Total utility plant	33,002,146	7,997,072 510,704	9,133,249	1,973,060 398,982 1,574,077			12,937,779 2,404,792	2,490,758 139,917	7 8
9	Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	33,002,146 6,943,229 26,058,916	7,486,367	2,908,613 6,224,635	1,574,077			10,532,987	2,350,841	9
10	Utility plant adjustments less reserve									
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve			2,276,891 4,566 258	386,000 3,1870 44			302	60	11 12 13 14
14 15 16	Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	641 641	1,998o 1,998o	2,281,716	382,857			256 558	60	15
17	Cash	597,260 142,450	1,506,3350	548,084 42,091	178,418 59.7610			328,537 38,974	292,0980 28,519	17
18 19 20	Special deposits Working funds Temporary cash investments Receivables	32,127	14,447	42,091 26,900	893,7716					19 20
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	1,767 925,094	1,767 204,778	369 118 22,748	92,999 80,556			416,890	126,483	21 22 23 24
24 25	Other receivables Total receivables Less reserve for uncollectible accounts	926,894 26,884	4,4830 202,062 16,881	162,993 554,859 28,479	52,869 65,289 9,179			416,890 15.184	126,483 676	25
26 27 28	Net receivables Materials and supplies	900,009 1,313,185	185,181 5 63 ,351	526,380 322,730				401,706 204,860	127,159 58,355	27 28
29	Prepayments Other current and accrued assets	7,432	7,8990	17,761	10,327 568,467			23,231 997,308	72,572	29 30 31
31 32	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	2,992,466 A 184,846	751,254 ₀ 4,112	87,807	29,591			10,731	10,731	32
33 31	Extraordinary property losses Proliminary survey and investigation charges	/ 12.7, 5.12	5,4140							33
35 36	Retirement work in progress Other work in progress			(18 33, 112) 3,613 29,917			40.234	20.401	36 37
37 38	Clearing accounts and other deferred debits TOTAL DIFFERRED DESITS	184,846	1,3020	120,901	63,121			40,234 50,965	20,401 31,132	38
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	170,776 170,776	45,572 45,572	1,577 1,577	1,577 1,577					39 40 41
42 43 44	Reacquired capital stock Reacquired long term debt Total Reacquired Sucurities			195,150 195,150	141,650 141,650					42 43 44
45	TOTAL ASSETS AND OTHER DEBITS	29,407,647	6,777,384	10,307,928				11,581,818	2.309.395	45
			LIAB	ILITIES AND OTH	ER CREDITS					
_		\$	1	\$		s		3 0 540 000	T	46
46 17	Common capital stock Preferred capital stock	5,610,000 3,898,625	3,075,000 3,975	285,148 73,810	1,752 73,810			2,940,000 1,500,000	1,470,000	47 48
48 49 10	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	294,292	110 ₀ 5,075 ₀	}			}	15,000	15,000	49 50
51 52	Installments received on capital stock Total Capital Stock	9,802,917	3.073.790	358,958	75,562			4,455,000	2,985,000	51 52 53
53 51	Capital surplus Harned surplus	23,437 2,391,385 2,414,822 12,217,740	727,385 727,385 3,801,175	358,958 396,170 1,816,233 2,212,404 2,571,362	75,562 328,836 157,943 486,780 562,342			C 1,165,467	1,134,158	D 54
55 56	TOTAL CALITAL STOCK AND SURPLUS	12,217,740	3,801,175	2,571,362	562,342			1,165,467 5,620,467	1,134,158 1,850,842	36
57 58	Bonds Receivers certificates Advances from associated companies	11,000,000		5,458,000	958,000			4,250,000		57 58 59
60 61	Miscellaneous long term debt TOTAL LONG TERM DEBT	1.500,000 12.500,000	1,500,000	1,063,245 6,521,245	113,500 b 844,500			4,250,000	<u> </u>	61
62 63	Notes payable Accounts payable	971,312	534,313	168,331	57,151			324,648	85,055	62 63 64
61 65 66	Payables to associated companies Dividends declared Customers deposits	346,827	20,1360	66,136 88,428	2,283 7,472 34,020 9,242 32,515 74,644			190,955	29,616	164
67 68	faxes occrued Interest accrued	346,827 1,339,550 136,882 808,690	20,136 554,762 2,589 137,017	325,645 101,460 140,778	34,020b			190,955 741,993 81,330 25,142 1,364,068	29,616 203,494 3,203 2,192	67 68 69
69 70	Misc and other turn and acceptable Total Current and Accepta Liabilities	808,690 3,603,262	1,208,546	140,778 890,781	74,644				323,560	· 70
71 72	Unamortized premium on debt Cuttomers advances for construction	338,961	236,409	13,778 118,429	2,7220 118,429			15,395 221,945	892 91,167	72
73 71	Other deferred credits LUTAL DEFERRED CREDITS	338,961	236.284	118,429 132,207	118,429 115,706			237,340	90.275	73
75 76	Insurance reserve Injuries and damages reserve	10,000						24,996	4,089	75 76
77 78	Employees provident reserve Other reserves (except reserves deducted contra)	378,566	63,1480 26,587 36,5600	101.538 101.538	7,306p 7,306p			4,253 29,249	807 4,896	77
79	IOIAI RESERVES	388,566	.1	l	7,3060 4,930			29,249	4,896 39,822	
BO	Contributions in aid of construction	359,116 29,407,647	67,938	90,793				11.581.818	2,309,395	
4	TOTAL LIABILITIES AND OTHER CAPILITS	67.4U/.04/	1 V. 11 (1354	101201.350	1 +1754 OTO	<u> </u>		***************************************		

NR Not reported A. Includes \$181,357 applicable to redefined issue

B REPORT REFLECTS ACQUISITION OF BANGOR GAS CO , ACQUIRED NOV. 29, 1948
C. INCLUDES \$500,842 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Arkanee

L.									
Z E	ПЕМ	ARKANSAS-MISSO Compa		ARKANSAS POWE Compan		Arkansas Ut Compa (B)		ARKLAHOMA COR THE (C)	
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER
			AS	SETS AND OTHER					
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	10,453,010 1,725,847 8,727,163		90,694,119 8,762,420 81,931,699		1,434,308 251,556 1,182,751		3,605,311 88,469 3,516,842	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			1,990,688 292,814 1,697,873		759,464 186,590 572,873			
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	10,453,010 1,725,847 8,727,163	2,388,661 179,480 2,209,180	92,684,807 9,055,234 83,629,573	13,308,884 1,617,269 11,691,615	2,193,774 438,148 1,755,625	56,527 1,815 58,342	3,605,311 88,469 3,516,842	183,7240 82,142 265,8670
٥	Utility plant adjustments less reserve			454,218	102,8410				
1 2 3 4	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	242,275 1,871 500	26,908 8,128 500	25,097 3,022,577 32,000	3,729b 1,000,000	1,694,511			
5	Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	149,477 394,125	133,000 113,720	273,755 3,353,431	1,180,026p 183,755p	1,694,543	32	63,000 8,950 71,950	85,074p 85,074p
7 8 9	Cash Special deposits Working funds Temporary cash investments	353,841 3,607 1,195	131,131 ₀ 2,558 60	5,217,055 361,528 69,229	175,5220 136,457 1,6850	8,437 4,600	1,6800	64,870 208,407 1,225	6,7540 151,407 1,225
2	Receivables Notes receivable Accounts receivable Receivables from associated companies Other receivables	296,813 7,816	113,856 4,492	20,049 1,597,474 1,036,924	6,4060 368,900 991,853	62,324 5,611	23,602 16,835	19,055	3250 9 , 905
3 4 5 6	Total receivables Less reserve for uncollectible accounts	304,629 4,535 300,093	118,349 1,100p	2,654,449 96,839	1,354,348 6,160p	67,936 480	6,767 294	19,055	9,580
7 B 9	Net receivables Materials and supplies Prepayments Other current and accrued assets	404,700 22,472	119,449 62,258p 4,541	2,557,609 2,186,460 94,097 15,729	1,360,509 366,382 19,646 4,4690	67,456 35,241 3,600	6,472 7,202 2,296	19,055 7,046	9,580 3,9160
1	TOTAL CURRENT AND ACCRUED ASSETS	1,085,910	66,780p	10,501,709	1,701,318	119,335	14,291	300,606	151,542
3 4 5 5	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retitement work in progress Other work in progress	21,594	339 82,851 ₀	14,205	14,205	(1,950)	86 89 p	29,766	13,462
7 8	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	31,630	82,5120	121,638 135,844	45.877p 31.671p	8.143 6,192	3.107p 3.110p	29,766	13,462
9	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense								
12 13	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES								
5	TOTAL ASSETS AND OTHER DEBITS	10,238,829	1,946,168	98,074,776	13,074,665	3,575,697	69,556	3,919,165	185,936o
5	TOTAL ASSETS AND OTHER DEBITS	10,238,829		98,074,776		3,575,697	69,556	3,919,165	185,9360
6 7 8 9 0	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	\$ 1,107,753				3,575,697		3,919,165	185,936D
6 7 8 9 0 1 2	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock	\$ 1,107,753	LIABI	LITIES AND OTHER	R CREDITS	175,000 175,000 199,662			
6 7 8 9 0 1 2 3 4	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	1,107,753 1,107,753 543,961 1,050,147	LIABI	22,250,000 9,350,000 31,600,000	4,000,000 4,000,000 1,270,150	175,000 175,000 199,662	42,611	50,000 -50,000 20,127	20.127
6 7 8 9 1 2 3 4 7 8	Common capital stock Preferred capital stock Preferred capital stock Stock lability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Capital STOCK AND SURPLUS Bonds Receivers certificates	\$ 1,107,753		22,250,000 9,350,000 31,600,000	4,000,000 4,000,000	175,000 175,000 199,662 177,181 376,844 551,844 2,634,000		50,000	
6789012344567890	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Capital Stock AND SURPLUS Bonds	\$ 1,107,753 1,107,753 543,961 1,050,147 1,554,109 2,701,863	171,224 173,224 173,224 20,000b 52,293p 72,293p	22,250,000 9,350,000 31,600,000 A 3,897,874 3,897,874 35,497,874	4,000,000 4,000,000 1,270,180 1,270,180 5,270,180	175,000 175,000 199,662 177,181 376,844 551,844 2,634,000 95,630 2,729,630	42,611 42,611 42,611 26,000b	50,000 -50,000 20,127 20,127 70,127	20,127 20,127 20,127
678901234	Common capital stock Preferred capital stock Stock liability for conversion Prenumar and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Total Capital Stock ADMAIN SURPLUS Bonds Receivers certificates Advances from associated companies Mixelianceous long term debt	1,107,753 1,107,753 543,961 1,050,147 1,594,109 2,701,863 4,480,000	171.224 171.224 171.224 20,000b	22,250,000 9,350,000 31,600,000 A 3,897,874 3,897,874 48,500,000 5,012,672 53,512,672 1,056 805,714 207,759 597,152	4,000,000 4,000,000 1,270,180 1,270,180 5,270,180 7,500,000 1,056b 7,498,944 136,444 160,707	175,000 175,000 199,662 177,181 376,844 551,844 2,634,000 95,630 2,729,630 75,000 20,701 6,445	42,611 42,611 42,611 26,000b	50,000 -50,000 20,127 20,127 70,127 3,674,000	20,127 20,127 20,127 20,127 126,000
66.77 77 88 99 99	Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Mixecliancous long term debt Total Long Trem Deby Notes payable Accounts payable Payables to sesociated companies Dividents declared Customers deposits Taxes accrued Interest accrued Interest accrued Miss and other curr and accr liab	\$ 1,107,753 1,107,753 1,107,753 543,961 1,050,147 1,594,109 2,701,863 4,480,000 169,954 4,649,954 750,000 947,608 750 262,805 356,855	171,224 171,224 171,224 171,224 20,000b 52,293b 72,293b 750,000 691,088 9670 30,586 31,973	22,250,000 9,350,000 31,600,000 A 3,897,874 3,897,874 48,500,000 5,012,672 53,512,672 1,056 805,714 207,759 597,152 1,427,088 3,612,048	4,000,000 4,000,000 1,270,180 1,270,180 5,270,180 7,500,000 1,0560 7,498,944 136,444 160,707 80,000 165,925 660,347 105,829	175,000 175,000 199,662 177,181 376,844 551,844 2,634,000 95,630 2,729,630 75,000 20,701 6,445 10,857 78,997 12,597	42,611 42,611 42,611 26,000 75,000 13,3720 517 1,158 7,5750 1890	\$ 50,000 20,127 20,127 70,127 3,674,000 8,382 55,110	20,127 20,127 20,127 126,000 85,0970 8,382 1,890b
66.77889900112233445566677889970	Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Miscellancous long term debt Total Long Tebu Deby Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Mise and other curr and accr liab Fotal Current Applications Fotal Cu	\$ 1,107,753 1,107,753 543,961 1,050,147 1,594,109 2,701,865 4,480,000 169,954 4,649,954 750,000 947,608 750 262,803 356,855 34,783 295,616 2,648,417	171,224 171,224 171,224 171,224 20,000b 52,293b 72,293b 750,000 691,088 30,586 31,973 3,154 293,966 1,799,802	22,250,000 9,350,000 31,600,000 A 3,897,874 35,497,874 48,500,000 5,012,672 53,512,672 1,056 805,714 207,759 597,152 1,427,088 4,15,060 3067,830 7,378,712	4,000,000 4,000,000 1,270,180 1,270,180 5,270,180 7,500,000 1,0560 7,498,944 136,444 160,707 80,000 165,925 660,347 105,829 16,849 1,326,103	175,000 175,000 199,662 177,181 376,844 551,844 2,634,000 95,630 2,729,630 75,000 20,701 6,445 10,857 78,997 12,597 204,599	42,611 42,611 42,611 26,000 75,000 13,3720 517 1,158 7,5750 1890 55,537	\$ 50,000 -50,000 20,127 20,127 70,127 3,674,000 8,382	20,127 20,127 20,127 126,000 126,000 85,097
6788990112233455667889900112233	Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Mixecliancous long term debt Total Long Trem Deby Notes payable Accounts payable Payables to sesociated companies Dividents declared Customers deposits Taxes accrued Interest accrued Interest accrued Miss and other curr and accr liab	\$ 1,107,753 1,107,753 1,107,753 543,961 1,050,147 1,594,109 2,701,863 4,480,000 169,954 4,649,954 750,000 947,608 750 262,805 356,855	171,224 171,224 171,224 171,224 20,000b 52,293b 72,293b 750,000 691,088 9670 30,586 31,973	22,250,000 9,350,000 31,600,000 A 3,897,874 3,897,874 48,500,000 5,012,672 53,512,672 1,056 805,714 207,759 597,152 1,427,088 3,612,048	4,000,000 4,000,000 1,270,180 1,270,180 5,270,180 7,500,000 1,0560 7,498,944 136,444 160,707 80,000 165,925 660,347 105,829	175,000 175,000 199,662 177,181 376,844 551,844 2,634,000 95,630 2,729,630 75,000 20,701 6,445 10,857 78,997 12,597	42,611 42,611 42,611 26,000 75,000 13,3720 517 1,158 7,5750 1890	\$ 50,000 20,127 20,127 70,127 3,674,000 8,382 55,110	20,127 20,127 20,127 126,000 85,0970 8,382 1,890b
166 17 18 18 19 19 10 10 11 11 11 11 11 11 11 11 11 11 11	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Total Surplus Total Capital Stock AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Tram Dray Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Mise and other cure and accer liab Fotal Cubarany and Accounts Distribus Unamortized premium on debt Customers advances for construction Other deferred credits Total Daysbarado Cardyrs Insurance reserve Injuries and damages reserve Employees prowdent reserve	\$ 1,107,753 1,107,753 543,961 1,050,147 1,594,109 2,701,865 4,480,000 169,954 4,649,954 750,000 947,608 750 262,803 356,855 34,783 295,616 2,648,417	171.224 173.224 173.224 20,000b 52.293b 72,293b 750,000 691,088 9670 30,586 31,973 3,154 223,966 1,799,802	22,250,000 9,350,000 31,600,000 A 3,897,874 3,897,874 35,497,874 48,500,000 5,012,672 53,512,672 1,072 1,072 1,072 1,072 1,072 1,073 1,	4,000,000 4,000,000 1,270,180 1,270,180 5,270,180 7,500,000 1,0560 7,498,944 136,444 160,707 80,000 165,925 660,547 105,829 16,849 1,326,103 30,6220 26,0550 1,040,5510 1,097,2080	175,000 175,000 199,662 177,181 376,844 551,844 2,634,000 95,630 2,729,630 75,000 20,701 6,445 10,857 78,997 12,597 204,599 80,682 7,026 29	42,611 42,611 42,611 26,000 75,000 13,3720 517 1,158 7,5750 1890 55,537 4,0320 2460 1210	\$ 50,000 -50,000 20,127 20,127 70,127 3,674,000 3,674,000 8,382 55,110 63,492 111,545	20,127, 20,127, 20,127, 126,0000 85,0976 8,382 1,8906 78,6056
66.77 88 99 90 0 1 1 2 2 3 3 4 4 5 5 6 6 6 6 7 7 8 8 99 90 1 1 2 2 3 3 4 4 5 5 6 6 6 6 7 7 8 8 99 90 90 90 90 90 90 90 90 90 90 90 90	Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Miscellancous long term debt Total Long Teem Debay Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Misc and other curr and accr liab Fotal Current and accr liab Fotal Current on the Customers devances for construction Other deferred credits Total Defended Schottys Insurance reserve Insurance reserve Insurance reserve	\$ 1,107,753 1,107,753 543,961 1,050,147 1,594,109 2,701,865 4,480,000 169,954 4,649,954 750,000 947,608 750 262,803 356,855 34,783 295,616 2,648,417	171.224 173.224 173.224 20,000b 52.293b 72,293b 750,000 691,088 9670 30,586 31,973 3,154 223,966 1,799,802	22,250,000 9,350,000 31,600,000 A 3,897,874 3,897,874 35,497,874 48,500,000 5,012,672 53,512,672 1,056 805,714 207,759 597,152 1,427,088 3,617,048 4,15,060 307,830 7,378,712 616,189 283,640 345,667 1,245,498	4,000,000 4,000,000 1,270,180 1,270,180 5,270,180 7,500,000 1,0560 7,498,944 136,444 160,707 80,000 165,925 660,347 105,829 1,326,103 30,6220 26,0550 1,040,5310 1,097,2080	175,000 175,000 199,662 177,181 376,844 551,844 2,634,000 95,630 2,729,630 75,000 20,701 6,445 10,857 78,997 12,597 204,599 80,682 7,026 29	42,611 42,611 42,611 26,000 75,000 13,3720 517 1,158 7,5750 1890 55,537 4,0320 2460 1210	\$ 50,000 -50,000 20,127 20,127 70,127 3,674,000 3,674,000 8,382 55,110 63,492 111,545	20,127, 20,127, 20,127, 126,0000 85,0976 8,382 1,8906 78,6056

A [INCLUDES \$1,817,014 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK B NOT AN ELECTRIC OPERATING COMPANY, ELECTRIC PLANT AND PROPERTY LEASED TO ARKANSAS POWER & LIGHT CO.

NOT AN ELECTRIC OPERATING COMPANY, PLANT AND PROPERTY OPERATED UNDER JOINT LEASE BY ARKANSAS POWER & LIGHT CO., OKLAHOMA GAS & ELECTRIC CO.

Arkanasa California Balance Sheet
Arkansas | California

	California		Arkantas	California,					
L-2E	ITEM	CITIZENS EL Compan (A)	ECTRIC IY	CALIFORNIA E POWER COM		CALIFORNIA- UTILITIES		COAST COUNTIE ELECTRIC C	
20	III.mi	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			A.S	SSETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	1,819,678 420,954 1,398,723		38,470,287 7,086,455 31,383,832		6,504,841 1,661,279 4,843,562		9,049,087 3,340,773	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves					3,673,465 709,644 2,963,821		11,428,851 3,117,813	
9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	1,819,678 420,954 1,398,723	66,4750 33,9510 32,5230	38,470,287 7,086,455 31,383,831	2,870,332 22,227 2,848,105	10,178,307 2,370,923 7,807,383	927,426 190,085 737,341	c 21,365,956 6,458,585 14,907,370	2,214,664 242,214 1,972,449
14	Other physical property less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Mixcellancous special funds	95,630		2,045,096 3,987,258	72,198 1,112,433	409,894	178,415	115,945 37,900 730	101,459
15 16	NET INVESTMENT AND FUND ACCOUNTS	95,630		6,032,355	1,184,632	409,894	178,415	154,575	101,459
18 19 20	Cath Special deposits Working funds Temporary cash investments Receivables	2,581 275	2,033a 100	551,178 41,963 16,485 4,970	497,7840 34,8580 1,465	163,561 1,275 4,325	5,122 400 225 ₀	682,246 3,920 5,645	65,4320 284,2270 3810
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	49,079 216,249	10,058 1,992b	15,549 1,077,080 32,731 189,667	9,750 ₀ 302,982 20,234 25,718	461,029 1,451	65,531 24o	1,299,919	306,411
25 26	Total receivables Less reserve for uncollectable accounts	265,328	8,065	1,315,029 35,047	339,186 3,145	462,480 9,357	65,506 1,046	1,299,954 51,592	306,411 7,608
27	Net receivables Materials and supplies	265,328	8,065	1,279,981 1,329,736	342,332 88,120p	453,122 416,877	ነ 64 460 1	1,248,362 606,201	298,802 45,187 ₀
	Prepayments Other current and accrued assets	15	600	453,492	17,423	77,969 23,060 1,140,190	90,590 5,672 2,537 168,558	234,007	35,653
31	TOTAL CURRENT AND ACCRUED ASSETS	268,201	6,071	3,677,808	259,542p			2,780,382	60 <u>.773</u> 0
33	Unamortized debt discount and expense Extraordinary property losses	ļ		48,103	48,103	16,666 27,509	7380 19,4180		183,020
35	Preliminary survey and investigation charges Retirement work in progress	81	4,529	3,458	875 ₀				970
36 37	Other work in progress Clearing accounts and other deferred debits			29,272 7,784	10,667 1,273			2,016	1730
38	TOTAL DEFERRED DEBITS	81	4,529	88,619	56,621	44,176	20,156°	2.016	183,291 ₀
40	Discount on capital stock Capital stock expense								
41	TOTAL CAPITAL STOCK DISCOUNT AND EXPRISE			<u> </u>					
	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES								
		1,762,637	21,9220	41,182,614	3,829,817	9,401,645	1.064.159	17,844,345	1,829,844
21	TOTAL ASSETS AND OTHER DEBITS	1,,00,00,		LITIES AND OTHER					
Т		4		3	· · · · · · · · · · · · · · · · · ·	•		3	
47 48	Common capital stock Preferred capital stock Stock liability for conversion	500,000		7,856,377 9,748,150	1,500,000	1,550,000 1,435,000		4,620,000	1,000,000
50 l	Premiums and assessments on capital stock Capital stock subscribed		1			205,861			
52	Installments received on capital stock Total Capital Stock	500,000		17.604.527	1.500.000	3,190,861		7.720.000	1.000.000
54	Capital surplus Harned surplus	193,842	49,444	17.604.527 51,497 1.158.181	548.249	B 877.429	133,003	1.095.775	275.012
6	Total Surplus Total Capital Stock and Surplus	193,842 693,842	49,444 49,444	1,209,678 18,814,206	599.747 2.099.747	877.429 4.068.290	133,003 133,003 133,003	1.095.775 8.815.775	275,012 1,275,012
58	Bonds Receivers' certificates Advances from associated companies	962,000		18,500,000	2,500,000	4,250,000	750,000	6,210,000	80,0000
60 61	Miscellaneous long term debt TOTAL LONG-TERM DEBT	962,000		44.592 18.544.592	907.441 1.592.558	4,250,000	750,000	6,210,000	80,000
63	Notes payable Accounts payable Payables to associated companies	1,083	25,651p	611,045	100,000 111,800	300,000 275,041	300,000 117,337p	500,000 239,431 727,389	500,000 209,664 o 239,750
65 66	Dividends declared Customers' deposits	2.072	-	136,172 47,130	20,250 6,048p	310 45,765	71	-	1
68	Taxes accused Interest accused	75,172 9,072	28,888p	136,172 47,130 1,119,248 48,554	6,0480 92,278 13,6880	45,765 287,479 24,014	4,413 15,336 850	734,526	2,273 33,733 98
69 70	Misc and other cure and acce liab TOTAL CURRENT AND ACCRUED LIABILITIES	87,407	71.369	46.371 2.008.523	626 105,218	24,014 14,078 946,690	707 172,433	25,284 734,526 11,973 115,389 2,353,994	8.355 574.546
71	Unamortized premium on debt			443.346	16 1100		1	94,101	5,2390
72 73	Customers advances for construction Other deferred credits			512,559 107,632	25,146 17,338p 8,302o	23,775 24,382 25,758	1,159 ₀ 2,366 7,206 8,413	178,165	13,058 26,855
74	TOTAL DEFERRED CREDITS			1,063,538	8,3020	73.916	8.413	26,855 299,122	34.674
75 76	Insurance reserve Injuries and damages reserve	17	1	69,938 13,128	99 b 1,793 b			59,924	4,432
	Employees' provident reserve Other reserves (except reserves deducted contra)			55,567 145,301 283,935	1,7930 17,288 11,755 27,151			J2,7E4	4,402
79	TOTAL RESERVES	17			1			59,924	4,432
80	Contributions in aid of construction	19,370		467,819	13,444	62,747	309	105,528	21,178
81	TOTAL LIABILITIES AND OTHER CRADITS	1,762,637	21.9220	41,182,614	3.829.817	9,401,645	1.064.159	17.844.345	1.829.844

Not an electric operating company; electric plant and property leased to Arkansas Power & Light Co

B. Includes \$76,932 RESTRICTED AS TO DIVIDENDS.
C. Includes \$888,018 unclassified utility plant acquisition adjustments

'alifornia

L									
N E	ITEM	PACIFIC GAS AN	ND ELECTRIC	SAN DIEGO GAS COMPA		SOUTHERN CAL Edison Co		VALLEJO ELECT AND POWER	
		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER
			A.S	SSETS AND OTHER	DEBITS				
_	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	772,666,651		57,260,209 13,594,787 43,665,422		\$ 487,833,338 105,460,484 382,372,854		1,764,371 709,270	
	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	185,632,666		21,801,958 8,693,423 13,108,535				1,055,101	
	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	A 1,122,220,195 269,258,326 852,961,868	146,596,176 15,047,600 131,548,575	79,062,167 22,288,210 56,773,957	10,306,136 1,575,531 8,730,605	487,833,338 105,460,484 382,372,854	57,410,387 1,126,896 56,283,490	1,764,371 709,270 1,055,101	141,750 34,357 107,393
	Utility plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	706,126 775,975 1,693,231 92,464	397,464 74,704 34,321b 36,290b 2090			3,418,505 500 720 462,875	109,842	41,116 9,730	8,571
l	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	8,218 3,276,015	2090 401,346		 	3,882,602	397.541	50,846	8,571
	Cash Special deposits Working funds Temporary cash investments Receivables	25,477,099 292,509 95,295 9,974,460	3,859,501 294,5030 9,600 18,529,9590	4,280,777 270,870 27,600	1,511,739 1,819 355	10,087,696 45,661 215,097 10,000,000	2,352,955 5,747 48,060b 10,000,000	19,920 1,750	66,444
	Notes receivable Accounts receivable Receivables from associated companies Other receivables	15,184,530	4460 864,907	72 1,737,969	72 65,247	14,344 6,589,557	13,847 1,649,124	49,450	1,364
	Total receivables Less reserve for uncollectible accounts Net receivables	15,184,530 1,511,144	189,8580 674,602 49,7740 724,377	1,738,041 239,666	65,319 2,9410	2,165,672 8,769,575 758,465	271,297 1,934,269 12,321	49,450 2,579	1,364 291
	Materials and supplies Prepayments Other current and accrued assets	13,673,385 22,433,142 321,286	1,388,634 130,527a	1,498,375 1,555,560 166,249	68,260 19,916 19,511	8,011,109 13,065,335 8,158,104	1,946,591 1,033,322 175,739	46,870 46,276 5,097 2,765	1,072 4,311 249 2,765
	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	72,267,178 B 21,352,686	12,972,876p 709,769p	7,799,431 67,653	1,578,940 3,1470	49,583,004 D 7,852,605	15,466,296 576,8660	122,681	60,190
	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits	836.943		42,630	8,007	220,837 184,397 2,808,002	1,073,3280 80,002b 393,158	124	15
	TOTAL DEPERRED DEBITS Discount on capital stock Capital stock expense	22,189,630 6,978,852	799,908 90,138	162,871	5,172	11,065,843	1,337,0380	124	16
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Rescoursed capital stock	1,266,133 8,244,986	231,008 231,008			2,578,870 2,578,870	92.549 92.549		
	Reacquired long term debt TOTAL REACQUIRED SECURITIES	1,664,500 1,664,500	468,500p 468,500p						
	TOTAL ASSETS AND OTHER DEBITS	960,604,179		64,736,259	10,314,717	449,483,174	70,902,838	1,228,753	38,548
				TENTE AND OTHER	D CDENTTS				
		T:	1	LITIES AND OTHE		.		•	
	Common capital stock Preferred capital stock Stock lability for conversion	188,509,475 169,620,625	16,771,375 25,000,000	19,000,000 7,500,000	3,500,000		9,700 19,990,300	\$ 600,000	
	Preferred capital stock Stock lability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	188,509,475 169,620,625 8,595,434	16,771,375 25,000,000 300,000	19,000,000 7,500,000 2,526,013	3,500,000 883,650	1,696,043	19,990,300 80,000	600,000	
	Preferred capital stock Stock lability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus	188,509,475 169,620,625 8,595,434 366,725,534 627,216 C 62,129,405	16,771,375 25,000,000 300,000 42,071,375 3,615,601	\$ 19,000,000 7,500,000 2,526,013	3,500,000 883,650 4,383,650	126,652,800 1,696,043 199,111,190 9,306,926	80,000 20,080,000	600,000	36,482
	Preferred capital stock Stock labshity for convention Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital Stock	188, 509, 475 169, 620, 625 8, 595, 434 366, 725, 534 627, 216 C 62, 129, 405 62, 756, 622 429, 482, 156	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,976	\$ 19,000,000 7,500,000 2,526,013 29,026,013 3,004,081 32,030,094	3,500,000 883,650 4,383,650 285,923 285,923 4,669,573	126,652,800 1,696,043 199,111,190 9,306,926 9,306,926 208,418,116	19,990,300 80,000 20,080,000 1,125,819 1,125,819 21,205,819	600,000	36.482
	Preferred capital stock Stock lability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Eatned surplus Total Surplus Total Surplus Total Capital Stock AND SUAPLUS Bonds Receivers certificates	188, 509, 475 169, 620, 625 8, 595, 434 366, 725, 534 627, 216 C 62, 129, 405 62, 756, 622 429, 482, 156 473, 116,000	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,976 71,091,000	\$ 19,000,000 7,500,000 2,526,013	3,500,000 883,650 4,383,650 285,923 285,923 4,669,573 10,000,000	126,652,800 1,696,043 199,111,190 9,306,926	80,000 20,080,000	600,000	36.482
	Preferred capital stock Stock lability for convention Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Banned surplus Total Surplus TOTAL CAPITAL STOCK AND SUAPLUS Bonds	188, 509, 475 169, 620, 625 8, 595, 434 366, 725, 534 627, 216 C 62, 129, 405 62, 756, 622 429, 482, 156	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,976 71,091,000 3,172	\$ 19,000,000 7,500,000 2,526,013 29,026,013 3,004,081 32,030,094	3,500,000 883,650 4,383,650 285,923 285,923 4,669,573	126,652,800 1,696,043 199,111,190 9,306,926 9,306,926 208,418,116	19,990,300 80,000 20,080,000 1,125,819 1,125,819 21,205,819 65,000,000	600,000	36.482
	Preferred capital stock Stock lability for conversion Premiums and assessment on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Total Capital STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellineous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Accounts payable	188, 509, 475 169, 620, 625 8, 595, 434 366, 725, 534 627, 216 62, 129, 405 62, 756, 622 429, 482, 156 473, 116,000 275, 596 10, 920, 878	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,976 71,091,000 3,172 71,094,172 680,924	\$ 19,000,000 7,500,000 2,526,013 3,004,081 3,004,081 32,030,094 26,000,000 1,658,072	3,500,000 883,650 4,383,650 285,923 285,923 4,669,573 10,000,000 4,000,000 6,000,000 546,6860	126, 552, 800 1, 696, 043 199, 111, 190 9, 306, 926 9, 306, 926 208, 418, 116 203, 000, 000	19,990,300 80,000 20,080,000 1,125,819 1,125,819 21,205,819 65,000,000	600,000	36,482 36,482 39,833
	Preferred capital stock Stock labshity for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Barned surplus TOTAL CAPITAL STOCK AND SUAPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts psysble Psysbles to associated companies Dividends declared Customers deposits Turner deformation Customers deposits Taxes accound	188, 509, 475 169, 620, 625 8, 595, 434 366, 725, 534 627, 216 62, 129, 405 62, 756, 622 429, 482, 156 473, 116,000 275, 596 10, 920, 878	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,276 71,091,000 3,172 71,094,172 680,924 335,432 25,5540	\$ 19,000,000 7,500,000 2,526,013 3,004,081 3,004,081 32,030,094 26,000,000 1,658,072 473,750 262,057 2,197,203	3,500,000 883,650 4,383,650 285,923 285,923 4,669,573 10,000,000 4,000,000 546,6860 70,000 15,906	126, 552, 800 1, 696, 043 199, 111, 190 9, 206, 926 9, 306, 926 208, 418, 116 203, 000, 000 7, 563, 851 214, 746 1, 884, 539 640, 386 13, 646, 620	19,990,300 80,000 20,080,000 1,125,819 1,125,819 21,205,819 65,000,000 65,000,000 1,928,1890 647,4870 228,020 67,238 1,007,829	600,000 345,741 345,741 945,741 47,795 802 30,455	36,482 36,482 39,833 798 992 4,450
	Preferred capital stock Stock lability for convention Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts psysble Psysbles to associated companies Dividends declared Customers debeds Dividends declared Customers deposits	188,509,475 169,620,625 8,595,434 366,725,534 627,216 62,725,622 429,482,156 473,116,000 275,596 10,920,878 3,770,286 460,505 24,960,505 24,960,989 1,311,971 1,332,394 42,766,025	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,976 71,091,000 3,172 71,094,172 680,924	\$ 19,000,000 7,500,000 2,526,013 3,004,081 3,004,081 32,030,094 26,000,000 1,658,072 473,750 262,037 2,197,203 384,032 479,868 5,454,982	3,500,000 883,650 4,383,650 285,923 285,923 4,669,573 10,000,000 6,000,000 546,6860 70,000 15,906 107,1590 93,406 257,414 217,1190	126, 552, 800 1, 696, 043 199, 111, 190 9, 306, 926 9, 306, 926 208, 418, 116 203, 000, 000 202, 000, 000 7, 563, 851 214, 746 1, 884, 539 640, 386 13, 646, 620 2, 278, 648 2, 278, 648 2, 278, 648 2, 278, 648 2, 278, 648	19,990,300 80,000 20,080,000 1,125,819 1,125,819 21,205,819 65,000,000 1,928,1896 647,4877 228,020 67,238 1,007,829 853,272 211,0620 16,630,3779	600,000 600,000 345,741 345,741 945,741 47,795 802	36,482 36,482 39,833 798 992 4,450
	Preferred capital stock Stock lability for conversion Premiuma and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Barned surplus Total Surplus TOTAL CAPITAL STOCK AND SUAPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Psyables to associated companies Dividends declared Customers deposits Taxes accrued Interest acc	188, 509, 475 169, 620, 625 8, 595, 434 366, 725, 534 627, 216 62, 129, 405 62, 756, 622 429, 482, 156 473, 116,000 275, 596 10, 920, 878	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,276 71,091,000 3,172 71,094,172 680,924 335,432 25,5540	\$ 19,000,000 7,500,000 2,526,013 3,004,081 32,030,094 26,000,000 1,658,072 473,750 262,057 2,197,203 384,032	3,500,000 883,650 4,383,650 285,923 285,923 4,669,573 10,000,000 4,000,000 546,6860 70,000 15,906	126, 552, 800 1, 696, 043 199, 111, 190 9, 206, 926 9, 306, 926 208, 418, 116 203, 000, 000 7, 563, 851 214, 746 1, 884, 539 640, 386 13, 646, 620	19,990,300 80,000 20,080,000 1,125,819 1,125,819 21,205,819 65,000,000 65,000,000 1,928,1890 647,4870 228,020 67,238 1,007,829	600,000 345,741 345,741 345,741 945,741 47,795 802 30,455 69,556 13,097	36,482 36,482 39,833 798 992 4,450
	Preferred capital stock Stock labshity for convention Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital stoplus Earned surplus Total Capital Stock Total Capital Stock Total Capital surplus Total Capital surplus Total Capital surplus Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Tram Dray Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accused Misc, and other curr and accr liab Total Cusarent and accr liab Total DrayBarea Capital Total Cusarent and accr liab Total DrayBarea Capital Total Cusarent and accr liab Received a	188,509,475 169,620,625 8,595,434 366,725,534 627,216 627,216 62,756,622 429,482,156 473,116,000 275,596 10,920,878 3,770,286 460,505 24,969,989 1,311,971 1,332,394 42,766,022 9,471,991 1,764,230 1,157,640 12,393,862	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,976 71,091,000 3,172 71,094,172 680,924 335,432 25,5540 973,647 186,339 2,194,693 408,2500 117,452 58,193	\$ 19,000,000 7,500,000 2,526,013 3,004,081 32,030,094 26,000,000 1,658,072 473,750 262,057 2,197,203 384,032 479,868 5,454,982 33,698 240,286 33,698 240,286 33,698 240,286 33,698 240,286	3,500,000 883,650 4,383,650 285,923 285,923 4,669,573 10,000,000 4,000,000 6,000,000 546,6860 70,000 15,906 107,1590 29,406 257,119 33,698 27,014 27,4860 32,226	126, 552, 800 1, 696, 043 199, 111, 190 9, 306, 926 9, 306, 926 203, 418, 116 203, 000, 000 202, 000, 000 7, 563, 851 214, 746 1, 884, 539 640, 386 13, 646, 620 2, 278, 648 26, 703, 450 2, 550, 270 2, 550, 270	19,990,300 80,000 20,080,000 1,125,819 1,125,819 21,205,819 65,000,000 1,928,1890 647,4870 228,020 67,238 1,007,829 853,272 211,062p 16,630,3779 442,653 447,44 193,709 681,107	600,000 345,741 345,741 345,741 945,741 47,795 802 30,455 69,556 13,097	36,482 36,482 39,833 796 992 4,450 127 799 38,096
	Preferred capital stock Stock lability for convention Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Surplus Total Capital Stock AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous Jong term debt Total Long Term Debt Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Misc, and other curr and accr liab Total Customers advances for construction Other deferred credits Total Defenance Insurance reserve Insurance reserve Insurance reserve Injuries and damages reserve	188,509,475 169,620,625 8,595,434 366,725,534 627,216 627,216 62,756,622 429,482,156 473,116,000 275,596 473,391,596 10,920,878 3,770,286 460,505 24,969,989 1,311,971 1,332,394 42,766,025 9,471,991 1,764,230 1,176,640 12,393,862	16,771,375 25,000,000 300,000 42,071,375 3,615,601 45,686,976 71,091,000 3,172 71,094,172 680,924 335,432 25,5540 973,647 186,339 43,903 2,194,693 408,2506 117,452 58,193 232,6040	\$ 19,000,000 7,500,000 2,526,013 3,004,081 32,030,094 26,000,000 1,658,072 473,750 262,057 2,197,203 384,032 479,868 5,454,982 33,698 240,286 33,698 240,286 33,698 240,286 33,698 240,286	3,500,000 883,650 285,923 285,923 4,669,573 10,000,000 4,000,000 546,6860 70,000 15,906 107,1590 93,406 257,414 217,1190 33,698 27,014 27,4860 33,226	126, 552, 800 1, 696, 043 199, 111, 190 9, 306, 926 9, 306, 926 208, 418, 116 203, 000, 000 7, 563, 851 214, 746 1, 884, 539 640, 386 13, 646, 620 2, 278, 648 2, 278, 648 2, 278, 648 2, 278, 648 2, 278, 648 2, 278, 648 3, 260, 270 975, 140 301, 651 3, 967, 062	19,990,300 80,000 1,125,819 1,125,819 1,125,819 21,205,819 65,000,000 1,928,1890 647,4870 228,020 67,238 1,007,829 853,272 211,062p 16,630,3770 442,653 447,44 193,709 681,107	47,795 802 30,455 69,556 13,068 172,174	36,482 36,482 36,482 39,833 798 992 4,450 127 795 38,098

A. Includes \$163,920,875 unclassified and undistributed Plant.

B. Includes \$20,448,565 applicable to redeemed issues.

C INCLUDES \$4,351,691 RESTRICTED AS TO DIVIDENDS D INCLUDES \$7,727,016 APPLICABLE TO REDEEMED ISSUES

L-ZE	ITEM	COLORADO CENT COMPA		FRONTIER POWE	R COMPANY	HOME GAS AND COMPANY,		Public Servic	
20	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER CO
			A.S	SSETS AND OTHER	DEBITS				
ı	Electric utility plant	3,628,155		\$ 3,654,731		3,321,220		70,066,735	
3	Reserves for depreciation and amortization Electric utility plant less reserves Other utility plant	750,345 2,877,810		222,991		631, 101 2, 690, 119		13,513,441	
5	Reserves for depreciation and amortization Other utility plant less reserves							24,345,321 4,676,354	
8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	3,628,155 750,345 2,877,810	685,290 38,000 647,290	3,877,722 798,100 3,079,622	201,063 52,969 148,093	3,321,220 631,101 2,690,119	278,534 57,916 220,618	D 98,660,974 18,189,795 80,471,179	13,316,609 1,699,210 11,617,399
10	Utility plant adjustments less reserve								
11 12	Other physical property less reserve Investments in associated companies less reserve	А		599 1,200				147,223 4,533,490	147,223
13 14 15	Other investments less reserve Sinking funds Miscellaneous special funds NBT INVESTMENT AND FUND ACCOUNTS			16 320 2,135	560o			2,031,989	1,912 1: 1,912 1: 35,1710 1:
16 17 18	Cash Special deposits	545,280 231,121	369,472 231,121	85,444	32,516o	123,087 19,713	94,024 54,857b	6,713,202 3,651,278 2,540 132,300	3,273,8230 17 2,000 18
19 20	Working funds Temporary cash investments Receivables	231,121 3,517	181		10,0000	505	99,715	132,300 12,066,459	14,2940 11,987,859
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	177,242	29,528	202 105, 529 4,382	202 18,760 1,708	87,018	3,265	2,611,706 15,053	267,294 267,294 20,270p
24 25 26	Other receivables Total receivables Less reserve for uncollectible accounts	2,250 179,492 19,340	2,250 31,778	12,510 122,624 4,607	21,0580 3870 31	87,018 6,429	3,265 251¤	2,661,952 79,380	2,828 2 218,852 2 17,5100 20
27 28 29	Net receivables Materials and supplies Prepayments	160, 151 148, 149 21,021	31,778 10,551 5,331	118,016 122,144 6,856	4180 14,0070 450	80,589 108,009 4,196	3,516 8,0190 1,982	2,582,572 3,024,414 54,120	236,362 21 529,293 28 4,8190 25
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	1,109,241	16,4030 610,930	332,462	56,4920	435,814	136,361	21,513,880	1,5260 30 9,461,052
34	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	95,322	37,473	20,450	1,1520 2,3550	40,216	2,5120	E 2,996,682	282,7570 33 3324 34
35 36 37 38	Retirement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEPIRKED DEBITS	95,322	7,1810 30,291	13,458 639 5,177 39,727	12,108 639 329 8,911	795 3,427 44,438	11,467b 579 13,400b	1,196,096 176,857 544,695	337,378 33 89,929 30 23,3510 33 121,523 38
39 40	Discount on capital stock Capital stock expense	22, 598		39,727	8,911	44,438	13,4000	4,914,654 579,008	31,465
41	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock	22,598	2,5830			90,331	438,5580	579,008	31,465
43	Reacquired long term debt Total Reacquired Securities					90,331	438,558o		43
45	TOTAL ASSETS AND OTHER DEBITS	4,104,972	1,285,929 LIABI	3,453,947	99,953	3,260,702	94,9790	114,191,923	21,345,403 4
	Common canital stock	\$ 535,740	1,650			\$ 1,000,000		\$ 01.616.100	4 100 040 4
47 48	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock	196,480	3,300	700,000		1,000,000		21,616,180	4,100,040 6,600,000 47
49 50 51	Installments received on capital stock Total Capital Stock		4,950	700 000		1 000 000		2,748,740	2,737,980 49 50 13,438,020 22
	Capital surplus Barned surplus	732,220 B 85,635 229,587		700,000 280,247 89,846 370,094 1,070,094	78 1,490a	1,000,000 54,989 C 369,933 424,922 1,424,922	54,552 113,4850		53
55 56	Total Surplus Total Capital Stock and Surplus	315.223 1.047.443	24,500 24,500 29,450	370.094 1.070.094	1,4110 1,4110	1,424,922	113,4850 58,9330 58,9330	5,463,410 5,463,410 52,428,330	2,152,466 54 2,152,466 55 15,590,486 56
57 58	Bonds Receivers' certificates Advances from associated companies	2,500,000	1,200,000	1,666,000	36,0000	1,405,000	29,0006	50,000,000	3,026,900 57
60 61	Miscellaneous long term debt TOTAL LONG TERM DEST	2,500,000	1,200,000	163,100 1,829,100	142,400 106,400	1,405,000	29.000	50,000,000	3,026,900
62 63 64	Notes psyable Accounts psyable Psyables to associated companies	102,371	9,056	120,000 104,259	47,000b 50,424	65,884	57,500b 7,344	1,356,722 184,435	60,487 92,182 64
65 66	Dividends declared Customers deposits Taxes accrued	60,741	6,082	52,401	1,382 20,893a	14,667 28,410	4,421	184,435 837,045 465,009	305,775 6
67 68 69	Interest accrued Misc and other curr and accr liab	163,089 39,929 67,921	18,927 14,246 6,173	52,401 167,100 36,548 8,304	20,8930 1,035 3,582	161,010 28,333 59,597 357,901	1,601 31,711 2,211d 8,634	5,300,888 297,547 182,003	1,571,426 67 69,119 68 2,195 69 2,107,509 70
70	TOTAL CURRENT AND ACCRUED LIMBILITIES	434,054	6, 173 54, 487	8,304 488,615	11,4680			8,623,649	
72 73 74	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	5,057 15,300 20,358	183d 16,595d	15,359 8.137 23,496	4,6560 6,775 2,119	16,738	1,0460	919,110 438,440 4,662 1,362,212	33,541 71 172,711 73 395 75 206,647 74
75 76	Insurance reserve	E0.338	+0. (700	23,496	2.119 625a	10,738	1,0400	73,578	206,647 /4 75 3,018q 76
77 78 79	Other reserves (except reserves deducted contra) TOTAL RASBANES	15,000 22,500 37,500	3,000	24,107	6250			73,578 3,113 76,691	1,1220 78 4,1400 79
80	Contributions in sid of construction	65,617	15,769	18,533	4,940	56,141		1.701.041	418,001 80
81	TOTAL LIABILITIES AND OTHER CREDITS	4,104,972	1,285,929	3,453,947	99,953	3,260,702	94,9790	114,191,923	21.345.403 81

A NOT SEGREGATED.

B TOTAL SURPLUS APPLICABLE TO PERIOD PRIOR TO OCT 1, 1934
C. INCLUDES \$153,384 RESTRICTED AS TO DIVIDENOS

D INCLUDES \$4,248,918 UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS
E. APPLICABLE TO REOCEMED ISSUES

Colorado Connecticus

				Balance Shee	Colorado	Connecticut			
L I N E	ITEM	SOUTHERN COLOR COMPAN		WESTERN COLOR COMPANY,	ADO POWER	CONNECTICUT L POWER COMPAN		CONNECTICUT GOMPANY, (C)	Power The
,		AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	АМОЦИТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER
			AS	SSETS AND OTHER	DEBITS				
	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	15,673,581 4,328,876 11,344,705		6,596,973 1,288,973 5,307,999		118,097,648 19,098,573 98,999,075	3	31,959,689 7,603,516 24,356,172	
2000	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	699,534 128,007 571,527				20,252,471 2,909,776 17,342,695		7,945,472 2,663,965 5,281,507	
	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	16,373,114 4,456,882 11,916,231	3,232,341 320,877 2,911,463	6,596,973 1,288,973 5,307,999	951,134 24,459b 975,594	138,350,118 22,008,349 116,341,769	9,375,519 831,640 8,543,879	39,905,161 10,267,481 29,637,680	3,434,812 460,841 2,973,970
	Utility plant adjustments less reserve			(204,334)		(10,659)			
	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	6,050		14,344		954,636 1,546,643 202,623	929,557 10,3970 12,5130	145,505 139,651 45,130	12,475 1,232,980 700
İ	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	6,052		857 15,201	9 <u>1</u> 9 <u>1</u>	2,704,008	3,822° 902,824	180,531 510,817	1,221,204
	Cash Special deposits Wood on Sunda	538,452	1,144,4300	96,088	15,061	1,627,181 1,422,671 40,875	144,419p 55,548	1,021,028 57,376	286,252 3,352
	Working funds Temporary cash investments Receivables Notes receivable		n. a.a	8,100	3,000		900 8,742,134b	38,261 3,490,740 13,936	38,740 3,490,740 10,408
	Accounts receivable Receivables from associated companies Other receivables Total receivables	317,207 53,000 370,207	24,819	92,020	10,0760	3,231,035 979 1,710	225,989 690 30,636 196,043	1,400,178 7,110 1,421,226	17,540 2,390 9,523
	Less reserve for uncollectable accounts Net receivables	18.056	24,819	13,216 78,804	11.0110 934	3,233,725 108,335 3,125,390	196 043	1,421,226	
	Materials and supplies Prepayments Other current and accrued assets	352,150 449,996 63,298	5,829d 9,148	200,331 9,344 3,050	30,130 3,2390 2,246	4,958,974 181,847	1,078,070	2,040,087 39,865	9,523 640,703 34,521
	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	1,403,898 44,712	1,116,2920 4,330	395,719	42,132	11,356,940 B 2,520,687	7,514,7560 98,4220	8,108,584 125,032	3,765,758 3,760
	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress	(3,420)	6270					24,586	26 368
	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	45.447 86,739	976p 2,725	1,047 1,047	<u>32</u> 32	4,633,511 792,160 7,946,359	525,726 20,914 448,218	6,180 38,018 193,818	2,009 17,555 66,675
	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE								
	Reacquired capital stock Reacquired long term debt								
	TOTAL REACQUIRED SECURITIES	-							
	TOTAL ASSETS AND OTHER DEBITS	13,412,921	1,797,897 Liabi	5,515,633 LITIES AND OTHER	1,017,851 CREDITS	138, 338, 418	2,380,165	38,450,900	5,585,199
	Common capital stock Preferred capital stock	\$ 7,000,517							
	Stock liability for conversion	3,062,713	289,569	\$ 2,200,000		52,534,075	3	17,889,750	75
	Premiums and assessments on capital stock Capital stock subscribed	3,002,713	289,569	2,200,000		\$ 52,534,075 25,000,000	\$	17,889,750	
	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock	3,062,713	289,569 289,569	2,200,000		52,534,075 25,000,000		17,889,750	100
	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	3,062,713	289, 569	2,200,000	450,000	52,534,075 25,000,000 77,534,075 1,639,891 4,952,286		17,889,750 17,000 17,906,750 1,533,197 1,533,197	100
	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	3,062,713 A 1,139,963 1,139,963 4,202,677	289, 569 234, 575 234, 575 524, 144	2,200,000	450,000	77, 534,075 25,000,000 77, 534,075 1,639,891 4,952,395 6,592,286 84,126,361	436 614 436 614 436 614	17,889,750 17,000 17,906,750 1,533,197 1,533,197 19,439,947	190,726 190,726 190,751
	Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies	3,062,713 A 1,139,963 1,139,963 4,202,677 6,000,000	289,569 234,575 234,575 524,144 1,000,000	2,200,000	450,000	52,534,075 25,000,000 77,534,075 1,639,891 4,952,286		17,889,750 17,000 17,906,750 1,533,197 1,533,197	190,726 190,726 190,751
	Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Capital Stock AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Term Debt	3,062,713 A 1,139,963 1,159,963 4,202,677 6,000,000 1,395,505 7,395,505	289, 569 234, 575 234, 575 524, 144	2,200,000 2,200,000 409,556 409,556 2,609,556	450,000 450,000 8,247 8,247 458,247	25,534,075 25,000,000 77,534,075 1,639,891 4,922,395 6,592,286 84,126,361 41,000,000	436,614 436,614 436,614	17,889,750 17,000 17,906,750 1,533,197 1,533,197 19,439,947	190,726 190,726 190,725 190,751
	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Accounts payable Associated companies	3,062,713 A 1,139,963 1,139,963 4,202,677 6,000,000 1,395,505 7,395,505 120,000 319,537	269,569 234,575 234,575 524,144 1,000,000 125,8060 874,193 159,807	2,200,000 2,200,000 409,556 409,556 2,609,556	450,000 450,000 6,247 8,247 458,247 450,000	25,534,075 25,000,000 77,534,075 1,639,891 4,923,395 6,592,286 84,126,361 41,000,000 41,000,000 2,000,000 1,622,605 543		17,889,750 17,000 17,906,750 1,533,197 1,533,197 19,439,947 16,223,000 16,223,000 772,075	190,726 190,726 190,726 190,751 5,830,000 5,830,000
	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Capital Stock And Surplus Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Term Debt Notes payable Accounts payable Payables to associated companies Dividents declared Customers debts Companies Dividents declared Customers deposits	3,062,713 A 1,139,963 1,135,963 4,202,677 6,000,000 1,395,505 7,395,505 120,000 319,536 89,426 127,714	269,569 234,575 234,575 524,144 1,000,000 125,8060 874,193 159,807	2,200,000 2,200,000 409,556 409,556 2,609,556 2,450,000 2,450,000 36,418 96,202 21,850	450,000 450,000 8,247 8,247 458,247 450,000 450,000 1,244a 70,487 1,991	25,534,075 25,000,000 77,534,075 1,639,891 4952,395 6,532,286 84,126,361 41,000,000 41,000,000 2,000,000 1,622,605 543 1,550,968 242,187 3,996,637	436,614 436,614 436,614 436,614 2,000,000 206,690b 250 4,284	17,889,750 17,000 17,906,750 1,533,197 1,533,197 19,439,947 16,223,000 16,223,000 772,075 12,990 138,952	190,726 190,726 190,726 190,751 5,830,000 5,830,000
	Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Appital surplus Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL DORT TERM DEBT Notes payable Accounts payable Accounts payable Dividends declared Customers deposits Taxes accrued Interest accrued Interest accrued Misc and other curr and accr Jiab	3,062,713 A 1,139,963 1,159,963 4,202,677 6,000,000 1,395,505 7,395,505 120,000 319,537 89,426 127,714 905,854 48,675	269,569 234,575 234,575 524,144 1,000,000 125,8060 874,193 159,807	2,200,000 2,200,000 409,556 2,609,556 2,450,000 2,450,000 36,418 96,202	450,000 450,000 8.247 8.247 458,247 450,000 450,000 1,244a 70,487	25,534,075 25,000,000 77,534,075 1,639,891 4952,395 6,532,286 84,126,361 41,000,000 41,000,000 2,000,000 1,622,605 543 1,550,968 242,187 3,996,637	436,614 436,614 436,614 436,614 2,000,000 206,690b 250	17,889,750 17,000 17,906,750 1,533,197 1533,197 19,439,947 16,223,000 16,223,000 772,075 12,990	190,726 190,726 190,726 190,751 5,830,000 5,830,000
	Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Total Surplus Earned surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Accounts payable Accounts payable Dividends declared Customers deposits Taxes accrued Interest acc	3,062,713 A 1,139,963 1,139,963 4,202,677 6,000,000 1,395,505 7,395,505 120,000 319,537 89,426 127,714 905,854 48,675 68,740 1,679,947	289,569 234,575 524,144 1,000,000 125,8066 874,193 159,807 17,885 4,264 219,637 5,318 17,3426 389,570 6,491 2,962	2,200,000 409,556 409,556 2,609,556 2,450,000 2,450,000 36,418 96,202 21,850 237,631 4,610 624 397,337	450,000 450,000 8,247 8,247 458,247 458,000 450,000 1,244a 70,487 1,991 36,049 863 3 108,151	25,534,075 25,000,000 77,534,075 1,639,891 4,923,395 6,532,286 84,126,361 41,000,000 2,000,000 1,622,605 543 1,550,968 242,187 347,603 60,588 9,815,135 2,181,562 20,018 12,755	2,000,000 206,690b 25b 4,284 308,311 326b 123,540b 1,982,013 74,320b 3,429b 15,167b	17,889,750 17,000 17,906,750 1,533,197 1,533,197 19,439,947 16,223,000 16,223,000 772,075 12,990 138,952 1,314,134 109,285 80,199 2,427,637	190,726 190,726 190,726 190,751 5,830,000 49,374 2,377 1,387 122,512 28,266 17,544 68,667
	Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Apital surplus Earned surplus Total Surplus Total Surplus Total Surplus Total Capital Stock and Surplus Bonds Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL DOR TIREN DEBT Notes payable Accounts payable Accounts payable Accounts payable Customers deposits Total Companies Dividends declared Customers deposits Taxes accrued Interest accrued Interest accrued Unsmortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRATE OKEDITS Insurance reserve Insurance reserve Insurance reserve	3,062,713 A 1,139,963 1,139,963 4,202,677 6,000,000 1,395,505 7,395,505 120,000 319,537 89,426 127,714 905,854 48,6740 1,679,947	289,569 234,575 234,575 524,144 1,000,000 125,8066 874,193 159,807 17,885 4,264 219,637 4,264 219,637 17,3420 389,570	2,200,000 409,556 409,556 2,450,000 2,450,000 2,450,000 36,418 96,202 21,850 237,631 4,610 624 397,337 15,655 5,659 21,315	450,000 450,000 8,247 458,247 458,247 450,000 450,000 1,244a 70,487 1,991 36,049 863 3 108,151	25,534,075 25,000,000 77,534,075 1,639,891 4,928,395 6,592,286 84,126,361 41,000,000 2,000,000 1,622,605 543 1,550,968 2,42,187 3,990,637 347,633 60,588 9,815,135 2,181,562 20,018 12,755 2,214,336	2,000,000 206,6900 250 4,284 308,311 123,260 1,982,013 74,3200 3,4290 15,1670 92,9170	17,889,750 17,000 17,906,750 1,533,197 1,533,197 19,439,947 16,223,000 16,223,000 772,075 12,990 138,992 1,314,134 109,285 180,199 2,427,637	100 25 190,726 190,726 190,751 5,830,000 5,830,000 49,374 2,371 1,387 122,515 28,266 17,545 68,667 2,355 2,968 5,327
	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Total Capital Stock Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES Unsmortlaed premium on debt Customers advances for construction Other deferred credits TOTAL DEPERRED CREDITS Insurance receive Injuries and damages reserve Employees provident reserve Universe and damages reserve Employees provident reserve Employees provident reserve Employees provident reserve	3,062,713 A 1,139,963 1,139,963 4,202,677 6,000,000 1,395,505 7,395,505 120,000 319,537 89,426 127,714 905,854 48,675 68,740 1,679,947 21,887 20,516 42,404	289,569 234,575 234,575 524,144 1,000,000 125,8066 874,193 159,807 17,885 4,264 219,637 17,3426 389,570 6,491 2,962 9,454	2,200,000 409,556 409,556 2,450,000 2,450,000 2,450,000 36,418 96,202 21,850 237,631 4,610 4624 397,337 15,655 5,659 21,315 30,684 6,740	450,000 450,000 8,247 8,247 458,247 458,000 450,000 1,2444 70,487 1,991 36,049 863 3106,151 1,948 3910 1,556	25,534,075 25,000,000 77,534,075 1,639,891 4,922,393- 6,592,286 84,126,361 41,000,000 2,000,000 1,622,605 543 1,550,968 242,187 3,990,637 347,603 60,588 9,815,135 2,181,562 20,018 12,755 2,214,336	2,000,000 206,6900 206,6900 206,6900 206,6900 206,6900 250 4,284 308,311 123,5400 1,982,013 74,3200 3,4290 15,1670 92,9170	17,889,750 17,000 17,906,750 1,533,197 1,533,197 15,333,197 16,223,000 16,223,000 772,075 12,990 138,952 1,314,134 109,285 80,199 2,427,637 92,746 24,446 117,193	100 25 190,726 190,726 190,751 5,830,000 5,830,000 49,374 2,371 1,387 128,266 17,549 68,667 2,359 2,966 5,327 2,693
	Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Total Surplus Earned surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits TARES ACCOUNTED TO TOTAL LONG TERM DEBT Notes payable Accounts payable Inviedned seelared Customers deposits TARES ACCOUNTED TOTAL LONG TERM DEBT Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL CURRENT AND ACCOUNTED LIABILITIES Insurance reserve Injuries and damages reserve Employees provident reserve	3,062,713 A 1,139,983 1,139,983 4,202,677 6,000,000 1,395,505 7,395,505 120,000 319,537 89,426 127,714 905,854 48,675 68,740 1,679,947 21,887 20,516 42,404	289,569 234,575 234,575 524,144 1,000,000 125,8066 874,193 159,807 17,885 4,264 219,637 389,570 6,491 2,962 9,454	2,200,000 409,556 409,556 2,450,000 2,450,000 2,450,000 36,418 96,202 21,850 237,631 4,610 624 397,337 15,655 5,659 21,315	450,000 450,000 8,247 8,247 458,247 458,000 450,000 1,244a 70,487 1,991 36,049 863 3 108,151	25,534,075 25,000,000 77,534,075 1,639,891 4,922,395 6,592,286 84,126,361 41,000,000 2,000,000 1,622,605 41,550,968 242,187 3,990,637 347,603 60,588 9,815,135 2,181,562 20,018 12,755 2,214,336	2,000,000 206,690b 25b 4,284 308,311 23,540b 123,540b 15,167b 92,917c 7,277c 1,140b	17,889,750 17,000 17,906,750 1,533,197 1,533,197 19,439,947 16,223,000 16,223,000 772,075 12,990 136,952 1,314,134 1,009,285 80,199 2,427,637 92,746 24,446 24,446 117,193	75 100 25 190,726 190,726 190,751 5,830,000 49,374 2,371 1,387 132,519 28,266 17,545 5,836 2,356 2,356 2,966 5,321 2,693

A INCLUDES \$588,298 RESTRICTED AS TO DIVIDENDS B INCLUDES AMOUNTS APPLICABLE TO REDEEMED ISSUES

LIZE	ІТЕМ	DANBURY AND BET ELECTRIC LIGHT		DERBY GAS AND COMPANY,		HARTFORD ELECT COMPANY,		MYSTIC POWER THE	COMPANY,	T-ZE
N O	HEM	TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	20
			AS	SETS AND OTHER	DEBITS					
1 2	Electric utility plant Reserves for depreciation and amortization	2,765,732 642,008		4,103,241 1,373,796 2,729,445		45,617,870 11,122,703 34,495,166		1,178,299 203,050		1 2
4 5	Electric utility plant less reserves Other utility plant Reserves for depreciation and amortization	2,123,723 1,685,959 348,528		2,729,445 2,392,453 152,546		34,495,166		975, 249 107, 458 33, 028		4 5
7	Other utility plant less reserves Total utility plant	1,337,431 4,451,691 990,536	259,747	2,239,905	35,038	45,617,870	4,843,661 280,777	74,430	64,065	7
8 9 10	RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	3,461,154	259,747 20,821 238,925	6,495,695 1,526,343 4,969,351	35,038 3,269 31,768	45,617,870 11,122,703 34,495,166	4,562,883	1,285,756 236,077 1,049,679	14,245 49,819	10
11 12 13 14 15	Other physical property less seserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	36,808 8,840	391 p	A		186,975 2,122,747 117,026	2,818 11,8270	1,382		11 12 13 14
16 17	NET INVESTMENT AND FUND ACCOUNTS Cash	45,648 49,218	391 ₀ 10,992	102,682	20,3180	117,026 2,426,749 1,015,573	9,009 881,315	1,382 42,659 710	32,000	16
18 19 20	Special deposits Working funds Temponary cash investments Receivables	2,834	55 o	751	100	174,684 80,996 4,487,050	881,3150 2,4300 25,226 2,504,1710	710 155		18 19 20
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	186,156 62,813	3,268 ₀ 681 ₀ 6.502	4,713 291,398 31,832 71,533	6360 26,562 1870 13,006	54,211 1,201,691 3 734	26,111 19,018 9,465	82,305	11,371	21 22 23 24
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	62,813 248,969 26,227 222,742	2,551	71,533 399,479 35,874 363,605	38,744 2,978 35,766	3,734 1,259,637 1,259,637	35,664	82,305 1,008 81,297	11,371 1200 11,492	25
28 29 30	Materials and supplies Prepayments Other current and accrued assets	118,878 4,214	1,334 1,217 31,235 4,256		14,833 3,855	1,259,637 4,031,753 78,506 2,733	35,664 1,035,132 19,229 2,733	81,297 6,822 787	904 155	28 29 30
31 32 33	LOTAL CURRENT AND ACCRUED ASSETS Unsmotized debt discount and expense Extraordinary property losses	397,887	23,337 ₀	627,481	34,125	11,130,935	2,308,389 ₀	132,432	44,552	31 32 33
34 35 36 37	Preliminary survey and investigation charges Retitement work in progress Other work in progress Clearing accounts and other deferred debits		185 _D	(12,641) 13,680 1,039	8,3730 2,0550 100	98,360 22,102 120,462	44,433 4,940 49,373	3,548 33	205a 56a	34 35 36 37
38 39 40	TOTAL DEFERRED DESITS Discount on capital stock Capital stock expense	121,721	13,965	1,039	10,440 ₀	120,462	49,373	3,581	2610	38 39 40
41 42 43	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Rescquired capital stock Rescquired long term debt									41 42 43
44	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	4,026,411	201,231	5,597,872	55,454	48,173,313	2,294,858	1,187,076	94.111	44
				LITIES AND OTHER					langua mananan kandula di dikalik di sa	منسا
47 48 49 50	Common capital stock Preferred capital stock Stock Isability for conversion Premiuma and assessments on capital stock Capital rock subscribed Installments received on capital stock	2,455,000		3,000,000	375,000	21,000,000		1,000,000	250,000	46 47 48 49 50
52 53	Total Capital Stock Capital surplus Barneu surplus	2,455,000 379,000 355,963 734,963 3,189,963	77, 103	3,000,000	375.000	21.000.000	0.401.657	1,000,000	250,000	51 52 53
54 55 56	Total Surplus Total Capital Stock and Surplus	734,963	27,102 27,102 27,102	1,884,577 1,884,577 4,884,577	18.528 18.528 393.528	5,790,835 5,790,835 26,790,835	2.491.657 2.491.657 2.491.657	82,607 82,607 1,082,607	3,605p 3,605p 246,394	54 55 56
57 58 19	Bonds Receives: certificates Advances from associated companies	150,000 175,000	125,000	228,000	375,0000	18,195,000	175,0000		150,0000	57 58
60	Miscellaneous long-term debt TOTAL LONG-TERM DEBT	325,000	125,000	228,000	375,0000	18,195,000	175,000p		150,000p	60 61
62 63 64	Notes payable Accounts payable Payables to associated companies Dividends declared	101,863 30,625	32,600b 1,108b	224,854	9,256 681 ₀	735,512	36,8240	5,706 51,982	255 752	62 63 64
65 66 67 68	Dividents declared Customers deposits Taxes accrued Interest accrued	50,297 141,016 15,841	5,351 65,084 844	17,286 181,829	2,454 23,953 373	5,743 48,544 1,991,583 217,053 48,849	1,161 7,594 14,308 1,424b 10,610b 25,793b	7,285 16,968 255	945 3,0250	65 66 67 68
69 70	Misc and other cure and accer liab Total Current and Acceuse Liabilities	15,841 16,523 356,167	4.448	1,921 2,925 428,817	232 35.588	48,849 3,047,287	10.610p 25.793p	2,962 85,159	2.227p 3.230p	69 70
71 72 73 74	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEPERATO CREDITS	3,683 5,702 9,385	758 201 960	1.697 1.697	631 631	28,420 1 28,421	1,416 2.345p 929p	1,802	946	71 72 73 74
75 76 77	Insurance reserve Injuries and damages reserve Employees provident reserve									75 76 77
78 79	Other reserves (except reserves deducted contra) TOTAL RESERVES			50.000				14,865 14,865		78 79
80 81	Contributions in aid of construction TOTAL LIABILITIES AND OTHER CREATES	145,894 4,026,411	6.148	4.779 5.597.872	705 55.454	111.768 48.173.313	4,924	2,641 1,187,076	94.111	80 81

Balance Sheet Coan Del D. C. Florida Connectic District of Columbia UNITED ILLUMINATING DELAWARE POWER & LIGHT POTOMAC ELECTRIC POWER FLORIDA POWER COMPANY, THE N ITEM INCREASE OVER PREVIOUS YEAR INCREASE OVER PREVIOUS YEAR INCREASE OVER PREVIOUS YEAR AMOUNT AMOUNT AMOUNT AMOUNT ASSETS AND OTHER DEBITS Electric utility plant 62,711,754 25,098,824 37,612,930 131,316,814 31,150,599 100,166,215 27,629,978 53,721,331 Reserves for depreciation and amortization Electric utility plant less reserves 7,106,135 20,523,842 9,171,426 44,549,904 Other utility plant Reserves for depreciation and amortization Other utility plant less reserves 2,293,621 8,845,614 Total utility plant Reserves for depreciation and amortization 62,711,754 7,279,535 38,769,214 2,619,988 131.316.813 6,885,290 53,721,331 5,631,154 1,536,654 5,742,881 9,399,757 29,369,456 787,207 1,832,781 31,150,598 100,166,215 2,743 4,141 9,171,426 44,549,904 457,621 5,173,533 TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds 180,436 19,850,000 127,001 595,808 6,779,500 92 69,664 1,584,213 43,100 58,575 450 10,212 16.739 4,400,000 25,000 Miscellaneous special funds 25 7**,37**5,425 58.575 450 5,756,78ž NET INVESTMENT AND FUND ACCOUNTS 20.157.437 1,696,977 8,260 3,938,931 313,534 150,348 2,739,543 190,290 143,843 2,760,107 734,879 131,598 1,050,000 2,168,631 530,7050 12,500 1,000,000 4,094,590 4,534,724 43,196 3,534,530 17 4,524,814 18 9500 19 25,0000 20 Cash 571.803 96,223 Cash
Special deposits
Working funds
Temporary cash investments
Receivables
Notes receivable 150 3,000,081 38,650 3,000,081 4,213 2,447,592 549,490 3,229 3,004,526 38,000 2,966,526 6,444,535 81,079 1,993 383,363 211,019 3,125 599,501 20,000 579,501 1,402,828 165,064 2,236 1,570,128 51,292 1,518,836 1,266,511 109,055 179,493 68,295 31,273 216,514 9,709 206,804 65,734 8,411 1,058,420 791,918 197 1,850,536 39,831 1,810,705 1,667,480 49,026 Accounts receivable
Receivables from associated companies 1.653.326 115,437 229,212 400,107 29,906 1,683,232 Other receivables 29,906 Total receivables 629,320 13,626 158,969 188,592 13,698 251,374 1,431,858 2,359,641 41,761 11,287 640,607 211,790 20,953 Net receivables 1,116,602 5,309 Materials and supplies Prepayments Other current and accrued assets 7.443.794 457.713 7,297,217 2,124,459 14.168.727 4.351.839 12.199.723 8.864.838 TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense 74,4290 44.183 44.183 11.746 11.746 B 240,210 32 33 Extraordinary property losses
Preliminary survey and investigation charges
Retirement work in progress 44,623 162,253 (66,718) 128,715 57,337 Other work in progress
Clearing accounts and other deferred debits
TOTAL DEFERRED DEBITS 30.106 14,131 45,034 16,556 83,875 57,997 44,183 44,183 57.872 c Discount on capital stock Capital stock expens 176,056 176,056 276,674 276,674 28,895 28,895 TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock 42 43 44 Reacquired long term debt
TOTAL REACQUIRED SECURITIES 45,159,482 9,244,327 56,925,223 687,910 122,297,584 14,220,884 58.952.532 TOTAL ASSETS AND OTHER DEBITS LIABILITIES AND OTHER CREDITS Common capital stock 22,871,758 9,075,000 825,000 3,910,000 46 47 48 15,695,100 29,612,500 Preferred capital stock Stock liability for conversion Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus 188,760 245,000 2,391,690 550,000 5,285,000 63,027 557,504 494,477 5,779,477 19,376,690 C 1,305,348 2,113,825 5,3840 3,211,373 3,211,373 28,095,233 772,209 766,824 766,824 3.720.527 3.832.158 44.939.658 Total Surplus
TOTAL CAPITAL STOCK AND SURPLUS 3,419,173 22,795,864 8,000,000 15,000,000 Ronds 8,000,000 25,000,000 55,000,000 29,000,000 8,500,000 Receivers certificates
Advances from associated comp.
Miscellaneous long term debt 12,000,000 67,000,000 600,000 8,600,000 4.500.000 12.500.000 25,000,000 15,000,000 TOTAL LONG-TERM DEBT 1,000,000 63 64 65 66 67 68 69 Notes payable Accounts payable
Payables to associated cor
Dividends declared 2,248,274 177,868 727.355 33,259 1,011,404 1,430,287 969,662 443,449 46,096 1,330,173 150,758 57,217 721 101,163 860 1,169,635 2,183,274 766,666 434,532 5,666,677 77,622 481,906 225,000 769,271 692,720 1,404,599 135,673 8,760 3,211,417 248,014 2,537,579 103,484 26,129 33,020 94,893 125,137 561,895 46,502 4,858 263,683 20.678 259.877 692 526 Misc and other curr and accr lisb

TOTAL CURRENT AND ACCRUED LIABILITIES 5.137.351 575,428 7,191 22,133 1,101 1,469,572 94,872 Unamortized premium on debt
Customers advances for construction
Other deferred credits
TOTAL DEFERRED CREDITS 58,016 2,606 392,283 58,479 15,691 p 100,411 p 1.525 79.724 16,243 4,788 144,939 1,709,384 122 222 66 813 1,525 79.724 75 76 77 78 79 42,952 132,505 493 48,378 8.7600 Injuries and damages reserve
Employees provident reserve
Other reserves (except reserves deducted contra)
TOTAL RESERVES 58.230 333,148 275,411 25 48,403 123,098 123,098 175,457 21,492 3,993 317,968 7,167 2,933,459 123,359 198,357 113,196 Contributions in aid of construction 56,925,223 687.910 .297.584 . 884 45,159,482 9.244.327 58.952

TOTAL LIABILITIES AND OTHER CREDIT

INCLUDES \$5,008,282 RESTRICTED AS TO DIVIDENDS INCLUDES \$222,176 APPLICABLE TO REDEEMED ISSUES.

N E		FLORIDA POWE	ER & LIGHT	FLORIDA PUBLIC COMPA		GULF POWER	COMPANY	TAMPA ELECTRI	C COMPANY
20	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОИНТ	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
1 2	Electric utility plant Reserves for depreciation and amortization	\$ NR		1,535,400 249,034 1,286,366		16,746,428 2,334,146		32,030,816 NR	
	Electric utility plant less reserves Other utility plant	NR		1,286,366 2,366,563		14,412,282		378,290	
6	Reserves for depreciation and amortization Other utility plant less reserves			612,141 1,754,422				NR_	
	Total utility Plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	A 152,677,938 21,486,448 131,191,489	22,849,708 2,106,903 20,742,805	3,901,962 861,175 3,040,787	295,051 21,351 273,699	16,746,428 2,334,146 14,412,282	2,035,542 136,689 1,898,853	32,409,106 5,006,114 27,402,991	6,096,567 432,085 5,664,482
	Utility plant adjustments less reserve								
3	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	796,075 23,967	5,0020	33,026 1,000	1,000	8,618 9,400	6,299 600	6,524 4	178,883 4
	Sinking funds Miscellaneous pecial funds NET INVESTMENT AND FUND ACCOUNTS	35.677 855.721	133 5,135	37,500 71,526	37,500 38,500	18,688	7,339	6,528	178,879
3	Cash Special deposits Working funds	1,754,797 1,203,909 126,325	47,262 3,139 28,250	54,626 181,621 3,500	8,259 137,274 100	366,525 14,265	128,938 6050 866	830,239 60,605 10,100	153,160 60,605 3,300
1	working tutus Temporary cash investments Receivables Notes receivable	7,932	1,3980	3,300	100	14,205	446,110 ₀	1,100,000 7,500	300,000
1	Accounts receivable Receivables from associated companies Other receivables	2,669,952	426,069 10	172,970	24,638	380,738	16,001 ₀ 386 ₀ 1,669 ₀	810,546 8 051	77,928
	Total receivables Less reserve for uncollectible accounts Net receivables	2,678,146 160,953 2,517,192	424,681 7,1740 431,855	172,970 7,760 165,210	24,638 631 25,269	380,738 30,982 349,756 957,462	18,056s 5,118 23,174s 43,039s	826,098 109,338 716,760	82,766 9,502 92,268 148,231
11	Materials and supplies Prepayments Other current and accrued assets	2,517,192 5,305,561 630,354 289,750	396,023 196,840 61,888	165,210 232,739 2,341	13,111 462	23,701	17,137	1,306,015 30,507 46,619	24.551
	TOTAL CURRENT AND ACCRUED ASSETS Juaniorized debt discount and expense Assaordinary property losses	11,827,891 8 1,091,553	1,158,981 213,445p	640,039	184,477 4,929	1,721,709	365,987 ₀ 15,215	4,100,847	798,929 15,703
1	Preliminary survey and investigation charges Retirement work in progress Other work in progress	1,313,409	747,189	3.747	3,597	1.761	1.310	1.122	1.018
9	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	172,804 2,577,767	918,909 ₀ 385,165 ₀	3,747 16,777 68,730	3,597 10,327 18,854	1,761 12,754 29,730	1,310 111,517 94,992 9	1,122 98,436 262,862	1,018 12,700 1,983
	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPRINSE	327,120 327,120	156 156			10,089 10,089			
	Reacquired capital stock teacquired long term debt Total Reacquires Securities							11,500	
	TOTAL ASSETS AND OTHER DEBUTS	146,779,990	21,511,642	3,821,083	515,532	16,192,498	1,445,213	31,784,730	6,286,515
			LIABI	LITIES AND OTHER	CREDITS				
1 0	Common capital stock referred capital stock tock liability for conversion remuna and assessments on capital stock apital stock subscribed standard stock subscribed standard stock	30,075,902 10,000,000	4,000,000	450,500 600,000		\$ 6,560,000 1,102,600	3,895,000	\$ 11,971,493	
١,	Total Capital Stock Capital surplus Sarned surplus	40,075,902 C 5,425,296	4,000,000 2,008,889	1,050,500 106,629 E 140,440	6.058	7,662,600 F 629,966	3,895,000 525,188 ₀ 2,839,230 ₀	11,971,493	27.859
	Total Surplus Total Capital Stock and Surplus	C 5,425,296 5,425,296 45,501,198	2,008,889	247,069 1,297,569	6,058 6,058 6,058	629,966 8,292,566	2,839,230 ₀ 3,364,418 ₀ 530,582	G 4.195.500 4.195.500 16.166.994	27,859 27,859
1	Sonds Receivers certificates Advances from 1150ciated companies	76,000,000	11,000,000	1,879,000	479,000	6,335,000	947,000	13,500,000	6,000,000
	Mscellaneous long term debt TOTAL LONG TERM DEBT	76,000,000	11,000,000	1,879,000	479,000	6,335,000	947,000	13,500,000	6,000,000
	Notes payable Accounts payable Payables to associated companies Dividends declared	1,618,687 13,225 112,500 4,607,071 6,761,972	554,9640 2350	125,000 198,830 29,625	12,555 7,500 ₀	350,344 64,205	230,411 9,482	552,670	223,705
1		4.607.071	696,151 2,304,851	115,235 78,872	8,378 24,463 6,891	176,994 672,914 72,457	22,606 281,612 ₀ 5,094 ₀	546,960 720,306 95,871	51,183 37,342 1,639
1	Customers' deposits L'axes accrued Interest accrued	6,761,972 1,227,094	72,506	11,230		75, 161	2,285 21,922p		
	Customers' deposits Tares accrued Interest accrued Mise and other curr and acce, liab Total Current and Accrued Liabilities	669,799 15,010,351	72,506 355,784 2,874,093	10,485 10,485 569,279	270 3,867a	1,412,075		1,915,808	239.186
	Customers' deposits Trees accrued Interest accrued Mise: and Other curr and acce, lisb TOTAL CUSTANT AND ACCRUID LIABILITIES Unamortized premium on debt Customers' advances for construction Other deferred credits	669,799 15,010,351	72,506 355,784 2,874,093	10,485 569,279	3,867 ₀	1,412,075 54,756 71,128 196	2,9840		
	Cutomers' deposits Trees accrused interests accrused interests accrused Mise and other curr and acce, lish TOTAL CURRENT AND ACCRUBE LIABILITIES LUBAMORTISED premium on debt Customers' advances for construction	1,227,094 659,799 15,010,351 1,673,633 203,829 33,334 1,910,796 1,100,643	72,506 355,784 2,874,093 169,773 107,403 5,4120 271,765 469,429	10,485 569,279	270	1,412,075 54,756 71,128 196 126,080	2,984 ₀ 50 ₀ 3,034 ₀	2,458 28.757 31.216	1,378 1,827 3,206
	Customers' deposits Faxes accrused Interest accrused Mise and other curr and accr, liab TOTAL CURRENT AND ACCRUSED LIABILITIES Unamordized premium on debt Customers' advances for construction Other deferred credits TOTAL DEFERRENC KERITY Insurance reserve	1,227,799 659,799 15,010,351 1,673,633 203,829 33,334 1,910,796	72,506 355,784 2,874,093 169,773 107,403 5,4120 271,765	10,485 569,279	3,867 ₀	1,412,075 54,756 71,128 196	2,9840		

NR Not Reporte.

A ORIGINAL COST STUDIES INDICATE APPROXIMATELY \$10,000,000 MAY BE INCLUDED BY THE PLANT ACQUISITION ADJUSTMENTS.

B. INCLUDES \$1,058,793 APPLICABLE TO REDEEMED ISSUES

INCLUDES \$2,066,064 PROTECTION OF THE PLANT ACQUISITION AND ACCOUNTS.

D INCLUDES \$3,500,000 RESERVE FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS, \$2,615,655 RESERVE FOR UTILITY PLANT ADJUSTMENTS, AND \$263,259 RESERVE FOR INVENTORY ADJUSTMENTS.

E INCLUDES APPROXIMATELY \$136,000 RESTRICTED AS TO DIVIDENDS ON

				Balance Shee		EMK ENDED D	Georgia	l Idaha	Gran Ida	pie No
アースモ		GEORGIA POWE	ER COMPANY	GEORGIA POWER COMPAN		SAVANNAH ELEC POWER CON	TRIC AND	IDAHO POWER	COMPANY	L I N E
020	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	
			A	SSETS AND OTHER	DEBITS					-
1 2	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	243,530,400 31,488,969 212,041,431		6,985,384 1,017,000 5,968,384		14,261,988 2,116,114		\$ 72,543,677 8,670,166		1 2
4	Other utility plant Reserves for depreciation and amortization	12,408,340 6,173,584 6,234,756		3,988,384		12,145,873		63,873,511		- 3
7 8 9	Other utility plant less reserves Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	6,234,756 255,938,739 37,662,553 218,276,186	16,540,993 5,378,9460 21,919,940	6,985,384 1,017,000 5,968,384	1,188,268 29,482 1,158,786	14,261,988 2,116,114 12,145,873	2,005,559 242,406 1,763,152	72,543,677 8,670,165 63,873,511	14,055,077 362,358 13,692,718	
10	Utility plant adjustments less reserve			3,700,504			1,700,132	0	10,032,716	10
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	205,840 103,600 2,254	497 2,300 5,000	5,988 4,500 500	1,561 250 500	4,286	26,9830	141,819 62,268	27,709t	13
16	NET INVESTMENT AND FUND ACCOUNTS	311,695	2,2020	10.988	2,311	4,286	26,9830	2,606 206,693	520 8,437c	
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	1,607,649 762,195 143,595 4,985,435	784,8460 23,652 11,890 994,406	183,590 2,950 9,600	60,571p 597,100p 1,000p	48,204 1,129,274 5,030	26,342p 1,128,839	2,803,130 7,589 33,071 2,000,132	1,592,166 2,2730 2,000,132	17 18 19 20
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	3,902 5,001,987 7,007	1,5470 1,090,793 12,7650	234,829	60,201	417,536	53,638	9,179 688,938	9,128 51,189	21 22 23
24 25 26	Other receivables Total receivables Less reserve for uncollectible accounts	5,012,897 269,672	1,076,481	234,829 1,735	60,201 1,983	5,723 423,260 48,056	5,723 59,361 8110	19,324 717,442 17,239	19,324 79,642 656p	24 25 26
27 28 29 30	Net receivables Materials and supplies Prepayments Other current and accrued assets	4,743,225 8,379,259 167,062	1,046,145 1,115,611 1,911	233,093 154,756 14,484	62,184 33,2430 3,4870	375,204 476,387 3,897	60,173 18,084 2,780	700,202 1,578,879 68,219	80,298 368,933 12,678 4250	27 28 29 30
31	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	20,788,423	2,408,772	598,475 B 49,618	633,2180 25,8960	2,037,998	1,177,973 2,991p	7,191,225	4,051,510	31
33 34 35	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress	(25, 153)	15,981p			9.966	77. 640-	13,860	7 7 7 1	33 34 35
36 37 38	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	8,165 (16,987)	1,894 2,500p 16,586p	49,618	2.950p 28.847p	3,366 c 1,539,804 1,577,525	33,649p 307,144p 343,786p	4,216 436,021 454,099	3,786 314,898 311,1110	36 37 38
39 40 41	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE							322, 220 322, 220	23.633 23.633	39 40 41
42 43	Rescquired capital stock Rescquired long term debt					4,700				42 43
44 45	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBÍTS	239,359,317	24,309,922	6,627,466	499,031	4,700 15,770,383	2,570,357	72,047,749	17,448,315	44
			LIAB	ILITIES AND OTHER	CREDITS					
46 47 48 49	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock	\$ 49,000,000 44,843,900	12,000,000	1,422,234		3,632,596 300,000	266, 292 300, 000	14,000,000 13,500,000 2,963,826	3,000,000 1,000,000 1,500,000	46 47 48 49
50 51 52	Capital stock subscribed Installments received on capital stock Total Capital Stock	93,843,900	12,000,000	1,422,234		3,932,596	566, 292	30,463,826	5.500.000	50 51 52
53 54 55	Capital surplus Earned surplus Total Surplus	A 2,213,841 2,213,841 96,057,741	1,385,077 1,385,077	1, 422, 234 161, 979 570, 362 732, 341 2, 154, 575	118,819 118,819 118,819			3,326,500 3,326,500	592,420 592,420	53 54 55
56 57 58	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates	96,057,741 123,271,000	12,000,000	2,154,575 3,373,000	118,819 52,000b	3,932,596 7,658,000	566,292 2,000,000	33,790,326 33,000,000	10,000,000	56 57 58
59 60 61	Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT	106,000 123,377,000	32,250 11,967,750	38,438 3,411,438	5,747p 57,747p	3,266,000 10,924,000	2,000,000	33,000,000	10,000,000	59 60 61
62 63 64 65	Notes payable Accounts payable Payables to associated companies Dividends declared	2,586,817 654,837 690,619	578,039° 23,750 311	4,658 791,918	18,6010 400,107	438,146	14,0100	2,303,276	1,133,790	62 63 64 65
66 67 68 69	Customers deposits Taxes accrued Interest accrued Misc and other cure and accr listb	488,808 5,814,878 1,345,868 328,735	5,204 3,610,7860 78,991 28,534	37,705 89,287 39,061 867 963,498	13,191 24,7840 93 2440	72,938 179,353 105,593 7,786	7,016 20,890b 23,148 8840	84,718 1,783,219 179,166 	13,778 149,552 50,000 1,158	66 67 68 69
70 71 72 73	TOTAL CURRENT AND ACCRUED LIABILITIES Unsmortized premium on debt Customers advances for construction Other deferred credits	2,709,140 122,061	4,052,034p 6390 35,815	2,209 12.600	369,761 6570 1,297 12,600	803,818 9,045 8,737 5,030	5,619p 9,045 330 9,375	4,475,458 438,894 54,340 81,135	1,348,280 17,6466 37,086 11,6336 7,806	1
74 75 76	TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve	2,831,201	35,176	14,809	13,240	22,813	9,375 120 ₀	574,370 10,583	7,806 1,785	75
77 78 79	Employees' provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	4,507,236 5,007,236	2,953,756 2,953,756	72,923 72,923	53,303 53,303	75,620 87,156	429 309	10,583	1.7850	77 78 79
80	Contributions in aid of construction	175,571	20,197	10,221	1.654			197,010	1,592	80

TOTAL LABILITIES AND OTHER CREMTS 239,359,317 24,309,922

A INCLUDES \$1,861,908 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
B INCLUDES \$38,875 APPLICABLE TO REDEEMED ISSUE

Illiand

L - X E	ITEM	CENTRAL !L ELECTRIC AND		CENTRAL ILLIN COMPA		CENTRAL ILLING SERVICE CO		COMMONWEALTH COMPAN	
0 2	IIEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER O PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
ı	Electric utility plant	28,273,201		44,435,430		96,106,050		\$ 522,058,228 167,663,132	1
3	Reserves for depreciation and amortization Electric utility plant less reserves			9,721,026 34,714,403		15,652,791		167,663,132 354,395,096	3
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	9,432,551		14,595,965 3,719,206 10,876,759		5,581,482 1,070,455			3
7 8	Total utility plant Reserves for depreciation and amortization	37,705,755 8,995,181	3,633,186 1,160,725	59,031,396 13,440,233	6,259,701 944,612 5,315,089	C 106,444,239 16,723,247 89,720,992	10,870,027 1,700,787 9,169,240	522,058,228 167,663,132 354,395,096	38,177,876 7 11,332,273 8 26,845,603 9
9 10	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	28,710,573	2,472,461	45,591,163	5,315,089	89,720,992	9,169,240	354,395,096	26,845,603 9
li t	Other physical property less reserve	3 104	32,4000	56,006	2 2790	1,710,432	220,7920	156,817	
12 13	Investments in associated companies less reserve Other investments less reserve	3,104 4,142	1,4870	27,800	2,2780 1,100 5,000	39	220,7920	321,955,865	1,8660 11 33,425,779 12
14 15 16	Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	7,246	33,888p	83,806	6,178p	1,710,471	220,7920	322,112,683	33,423,913 16
17 18	Cash Special deposits	897,985 41,843	1,579,105 30,033	127,984	77,4170	2,278,743 3,912 20,880	3,160,206b 206,759b 210	14,882,203 19,395 172,850	5,283,1540 17 26,1600 18 103,775 19
19 20	Working funds Temporary cash investments Receivables	41,843 13,900		11,775 107,595	850b 4,262,060b	20,880	210	172,850 47,498,345	103,775 19 9,914,1640 20
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	758,420	317,6160	1,581,364	209,881 9,950p	2,064,795	100b 313,211 14,231b	568 9,841,723 3,301,308	313 21 47,953 22 287,658 23
24 25	Other receivables Total receivables Less reserve for uncollectable accounts	758,420	317,6160	1,581,364	45,4750 154,454	2,070,023 71,132	308 298,570	310,648 13,454,247 707,030	436,6760 24 100,7520 23
26 27 28	Net receivables Materials and supplies	61,864 696,555 974,248	4940 317,1220 304,834	94,848 1,486,516 1,431,500	8,316 146,138 197,368	71,132 1,998,891 2,380,911	1,227 297,342 704,450	12,747,217 13,101,035	100,7520 27 2,725,368 28
29 30 31	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	151,477 2,776,011	54,896 1,506,4640	85,490 3,250,862	63,2230 4,060,0440	82,212 6.765.552	16,446 2.348.515	623,587 5,733 89,050,365	41,456 29 1,3520 30 12,454,9830 31
32	Unamortized debt discount and expense Extraordinary property losses	49,620	48,6350	166,043	11,6520	D 4,138,428	292,6390	E 2,299,526	873,2470 32
34 35	Preliminary survey and investigation charges Retirement work in progress							9,453,618	34
36 37 38	Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	506,808 556,428	13,857 34,7770	58,750 224,794	19.634 7.982	25,190 1,326 4,164,945	13,273 12,7430 292,1080	9,453,618 316,435 678,482 12,748,061	4,147,770 35 88,576 36 133,829 37 3,496,928 38
39 40	Discount on capital stock Capital stock expense					162.236	2,150		39 40
41	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock					162,236 162,236	2.150 2.150		41
43 44	Reacquired long term debt TOTAL REACQUIRED SECURITIES								43
45	TOTAL ASSETS AND OTHER DEBITS	32,050,260	897,330	49,150,626	1,256,848	102,524,198	6,309,972	778,306,205	51.311.461 45
			LIABII	LITIES AND OTHER	CREDITS				
	Common capital stock Preferred capital stock	7,200,000 4,000,000		13,600,000 11,146,400		22,300,000 15,000,000		343,300,000	46 47
	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	55,877		;					48 49 50
51 52 53	Installments received on capital stock Total Capital Stock Capital surplus	11,255,877		24,746,400		37.300.000		343,300,000	51 52 53
54	Earned surplus Total Surplus	907,434 907,434 12,163,312	56,089 56,089 56,089	8 2,566,492 2,566,492 27,312,892	604,233 604,233 604,233	4,343,342 4,343,342 41,643,342	1.716.560 1.716.560 1.716.560	67.533.228 67.533.228 410.833.228	1,140,159 14 1,140,159 15 1,140,159 16
56 57	TOTAL CAPITAL STOCK AND SURPLUS Bonds	12,163,312	56,089	27,312,892	604,233	48,000,000	1,716,560	410,833,228	1,140,159 56 50,000,000 57
58 59 60	Receivers' certificates Advances from associated companies Miscellaneous long-term debt		35 6420	,,		, ,		220,000,000	58 59 60
61	TOTAL LONG-TERM DHET	109,385 16,609,385	35,6420 35,6420	16,754,300	700,000	3,500,000 51,500,000	700,000 9,300,000	330,000,000	
62 63 64	Notes payable Accounts payable Payables to associated companies	600,000 474,574	600,000	300,000 1,089,313 16,047	300,000 330,130 1,215	2,053,356	3,500,000b 1,243,357b 33,467b	7,890,650 904,579	2,742,151 63 123,291 64
65 66 67	Dividends declared Customers deposits Taxes accrued	283,878 1,184,911	23,381 16.359b		1,918 22,168	391,940 4,292,796	35,252 255,0730	368,026	1 165
68 69 70	Interest accrued Misc and other cure and acce liab Total Current and Accrued Liabilities	242,613 5,209 2,791,187	23,381 16,3590 7,580 3,3310 725,442	82,505 2,592,843 149,231 19,670 4,249,612	96 1,077 610,115	391,940 4,292,796 487,370 39,408 7,264,872	110,592 2,185 4,883,868	23,423,830 3,165,000 1,652,515 37,404,600	202,9720 66 1,550,1410 67 125,000 68 781,152 69 2,018,481 70
71 72	Unamortized premium on debt Customers advances for construction	99,241	99,241	42,827	I.	1,710,331	T.		71
73 74	Other deferred credits TOTAL DRYBERGED CREDITS	67,015 22,404 188,662	11,333 580 110,517	64,802 76,208 183,839	2,4820 17,437 12,311 27,266	290,013 15,638 2,015,983	47,156 24,011 6,113 77,281	54,806 13,571 68,377	3,5240 72 6,345 73 2,821 74
75 76	Insurance reserve Injuries and damages reserve	76,421	17,941	91,336	940в				1,650,000b 73 200,000b 76
77 78 79	Employees provident reserve Other reserves (except reserves deducted contra) Total Raspayas	76,421	17.941	192,130 283,466	94Q0	100,000 100,000	100,000 100,000		77 78 1.850.000
80	Contributions in aid of construction	221.291	22,980	366,515	16.172	100,000			1.850.000679
81	TOTAL LIABILITIES AND OTHER CREDITS	32,050,260	897,330	49,150,626	1,256,848	102,524,198	6,309,972	778,306,205	51,311,461 81

B. Includes \$1,003,176 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK.
C. INCLUDES \$4,756,707 UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS

APPLICABLE TO REDEEMED ISSUES.
APPLICABLE TO REDEEMED ISSUES; REFLECTS CREDIT FOR NET PREMIUM RECEIVED ON SALE OF OUTSTANDING ISSUE

LINE	ITEM	ILLINOIS NO Utilities C		ILLINOIS POWE	R COMPANY	INTERSTATE LIG	HT & POWER	KEWANEE PUBLE COMPA	
0 2	· · · · · · · · · · · · · · · · · · ·	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SSETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	37,942,980 NR		107,304,813 15,494,420		2,189,837 345,442 1,844,395		1,050,132 574,923 475,208	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	5,565,121 NR		25,111,360 4,766,001				980,197 99,932 880,264	
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	43,508,101 8,374,003 35,134,098	4,219,006 1,020,128 3,198,878	B 139,808,173 20,260,421 119,547,752	21,108,936 1,055,560 20,053,376	2,189,837 345,442 1,844,395	51,446 64,749 13,302p	2,030,329 674,856 1,355,473	240,8690 85,5780 155,2910
10	Utility plant adjustments less reserve					98,046			
11 12 13 14 15	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miccellaneous special funds	10,468	2,060b	56,114 500,000	500,000	112,119			1
16	NET INVESTMENT AND FUND ACCOUNTS Cash	10,468 910,365	2,060p 249,439	556,114	500,000 567,649	112,119 66,874	38,265	143,004	201,1270
18 19 20	Special deposits Working funds Temporary cash investments Receivables	20,340 26,845	260 455	1,654,074 722,020 22,272	373,067 4,093	152 120	47p 15 30,000p	24 5,425	1,465 20,000p
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	815,998 2,472 14	117,714 1640 20	4,317 2,547,578 37,183 236 2,589,314 159,169 2,430,145	1500 360,355 11,136 24	39,100 56,140	3,633 1,920 135p	79 60,948 4,678	4,105 2 4,648 2 509p 2
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	818,485 86,000 732,485	117,547	2,589,314 159,169 2,430,145	371,365 4,237 375,602	95,240 3,496 91,743	5,418 74p 5,493	65,705 5,757 59,948 81,294	8,243 2 1135 2 8,357 2
28 29	Materials and supplies Prepayments	86,000 732,485 1,286,338 33,754	117,547 13,6090 2,244	3,747,208 54,821	4,804 p 30,005 p	103,358 2,911	13,023 3140	81,294 1,484	27,347 2 5600 2
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	3,010,129	356,335	8,630,540	1,285,602	265,160	26,435	291,182	184,518n 3
32 33	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	A 381,031	46,2000	C 1,222,051	20,606 4,302	22,149	19,965	9,026	521p 3
34 35 36	Retirement work in progress Other work in progress	692,019 14,783	261,766 2,427 44,284	4,526 4,217,115 386	287,748 94	58 889	56 341	(364)	364 p 3
37 38	Cleating accounts and other deferred debits TOTAL DEFERRED DEBITS	130,322 1,218,156	44,284 262,278	333,666 5,777,744	5,285 ₀ 307,465	17,823 40,922	16,422 36,787	3,201 11,862	1,520p 3 2,406p 3
39 40 41	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE			269,428 269,428	269,428 269,428				3 4 4
42 43 44	Reacquired capital stock Reacquired long term debt Total Reacquired Securities								
45	TOTAL ASSETS AND OTHER DEBITS	39,372,853	3,815,431	134,781,578	22,415,871	2,360,644	49,919	1,658,518	342,2150 4
			LIAB	ILITIES AND OTHE	R CREDITS				
46 47 48 49 50	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	18,000,000		44,474,870	18,730,645 18,069,250b	500,000 332,500		500,000 275,200	74,800p 44
51 52 53	Installments received on capital stock Total Capital Stock Capital surplus	18,000,000		44,474,870	661,395	832,500		775,200	74,800p 5
54 55	Earned surplus Total Surplus			2,972,041 2,972,041	1.342.302	(30,880) (30,880)	6.150 6.150 6.150	69,382 69,382 844,582	44.579p 44.579p 119.379p
56 57	TOTAL CAPITAL STOCK AND SURPLUS Bonds	18,000,000		47,446,911	2,003,697 15,000,000	801.619	0.130	588,000	6,0000
58 59	Receivers certificates Advances from associated companies	19,500,000	4,000,000	A	40	1,400,000			210,0000
60 61	Miscellaneous long term debt TOTAL LONG TERM DEBT	19,500,000	4,000,000	70,233,004	14.999.996	1,400,000		588,000	216,0000
62	Notes payable Accounts payable Payables to associated companies	298,193 124,306	65,087 29,668	5,000,000 3,621,551	3,000,000 896,809	32,867 36,349	1,687 30,578	31,168 35,839	14,872 9,793 9,632
64 65 66	Dividends declared Customers' deposits	336,987 48,083	139,299	1,090,300 112,140 4,901,515	214,258 41,251p	7,991 46,903	289	31,168 35,839 9,632 2,765 127,086	9,632 770 4,751
67 68 69	Taxes accrued Interest accrued Misc and other cure and acce lisb	823,074 13,398 100,565	193,7176 3176 4.7640	4,901,515 760,635 272,982 15,759,123	214,258 41,251b 838,026 197,727 105,369b 5,000,200	8,590	5,536 2,817	3,686 1,319	44,2950 268
70 71	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt	1,744,610	90,0800	741,104 172,883	28,268	132,703 20,648	40,908	211,498	5.055p 408
72 73 74	Customers' advances for construction Other deferred credits TOYAL DEFERRED CREDITS	57,526 70,716 128,242	3.6490 93.7290	418.719 1.332.706	36,763 403,978 412,473	2,147 22,796	1,733 2,333	1,471 211 1,683	408
75 76 77	Insurance reserve Injuries and damages reserve Employees' provident reserve		100,000b 25,000b	8,450 1,384	347o 148o	746_	16	12,754	712
78 79	Other reserves (except reserves deducted contra) TOYAL RESERVES		125,0000	9,834	495p	746	16	12,754	712
80	Contributions in aid of construction	39,372,853	3,815,431	134,781,578	22,415,871	2,778	510 49,919	1,658,518	2,900p 342,215o
81	TOTAL LIABILITIES AND OTHER CARPITS	27,272,833	يدو4,ندن,د ر			000 UNCLASSIFIED			

NR NOT REPORTED. A APPLICABLE TO REDEEMED ISSUE

B. Includes \$7,392,000 unclassified utility plant acquisition adjustments C. Includes \$1,153,134 applicable to redeemed issues

7-26	ITEM	MT CARMEL Utility		NORTHWESTERN IL & ELECTRIC CO		PRODUCE TE Corpora		PUBLIC SERVICE NORTHERN IL	
0 2	11609	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER OF PREVIOUS YEAR
			A	SSETS AND OTHER	DEBITS				
1 2	Electric utility plant Reserves for depreciation and amortization	1,141,789 NR		1,215,141 329,357		5,584,443 1,499,963	**************************************	\$ 174,237,358 NR	
3	Electric utility plant less reserves Other utility plant	122,123		885,783 165,107		4,084,479		73,140,280	
5	Reserves for depreciation and amortization Other utility plant less reserves	NR NR	150, 100	79,870 85,236				NR	
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	1,263,912 232,670 1,031,242	177,199 2,112 179,311	1,380,248 409,227 971,020	74,599 33,614 40,984	5,584,443 1,499,963 4,084,479	863,605 69,597 794,008	247,377,638 48,390,211 198,987,427	31,402,160 2,516,390 28,885,770
10	Utility plant adjustments less reserve								1
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve			300	132,5000	247,439	10,5980	929,201	45,5960 1 1
14 15 16	Sinking funds Miscelluneous special funds NET INVESTMENT AND FUND ACCOUNTS			503 803	1760 132,6760	247,439	10,598 ₀	929,201	45,596p 1
17 18	Cash Special deposits	13,653	14,4090	8,142	8,9170	824,131	83,1230	4,934,488 425	2,757,917
19 20	Working funds Temporary cash investments Receivables	99,000		225		15		37,819 10,097,725	8,5610 II 1,453,837 2
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	31,659	2,946	72,058	1,461	37,727 A 166,173	4,954 ₀ 27.038	5,099,914 367,206 97,644	646,917 2 147,627 2 20,244 2
25 26 27	Other receivables Less reserve for uncollectible accounts Net receivables	31,659 31,659	2,946 2,946	72,058 2,613 69,445	1,461	203,900	22,083	5,564,764 618,766 4,945,998	20,244 814,788 2 814,788 2
28 29 30	Materials and supplies Prepayments Other current and accrued assets	49,638 28,681	10,259 6,302	83,033 3,005	63 794 ₀	129,784 3,450	33,327 ₀ 652	8,935,967 184,515	1,922,661 2
31	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	222,632	5,099	163,851 12,515	8,186° 285°	1,161,281	93,714p	29,136,937 B 3,799,765	1,2160 36 6,860,793 3
	Extraordinary property losses Prelaminary survey and investigation charges Retirement work in progress			,		k.		2,946,376 111,004	3:
36 37 38	Other work in progress Cleaning accounts and other deferred debits Total Deferred Debits			12,515	120 ₀ 405 ₀	2,382 2,413	724o 1,462p 2,187p	111,004 182,807 7,039,952	185,114 33 48,002a 34 8,476p 446,364p 38
	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense							No. of the Control of	35
	Reacquired capital stock Reacquired long term debt								4:
44	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DESITS	1,253,875	184,410	1,148,190	100,2830	5,495,615	687,507	236,093,517	11
				LITIES AND OTHER					
	Common capital stock Preferred capital stock	\$ 360,000		225,000	125,000 100,000	4,500,000	1,500,000	\$ 100,000,000	10,000,000
48 49	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	59,180			100,000				46
52 53	Installments received on capital stock Total Capital Stock Capital aurplus	419,180		225.000 130,325	25.000	4,500,000	1,500,000 1,579p 810,196p	100,000,000	51
54 55 56	Earned surplus Total Surplus Total Capital Stock and Surplus	196,811 196,811 615,991	18.038 18.038 18.038	53,090 183,415 408,415	15,150p 15,150p 9,849	624.694 752.126 5.252.126	810,1960 811,7750 688,224	8.675,730 8.675,730 108.675,730	1 007 994 55 1 007 994 55 11 007 994 56
58	Bonds Receivers certificates Advances from ussociated companies	400,000		581,000	9,0000				55
	Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT	400,000		22,500	107,500 ₀			110,000,000	24,000,000
63	Notes payable Accounts psyable Payables to associated companies	160,000 10,754	160,000 8,929	64,298	14,6690	74,236	71,017	4,493,149 1,100,823	1,250,268 63 151,110 64
65 66 67	Dividends declared Customers deposits Taxes accrued	10,314 40,663	856 6,493b	4,805 41,770	208 9,592	234 164,537	109 o 15,133	97,430 9,958,645	20,197b 66 212,982b 67
68 69 70	Interest accrued Misc and other curr and accr. liab Total Current and Accrueb Liabilities	5, 152 226, 886	206p 163,086	15,170 6,720 132,764	8,061 3,173 6,366	4,480 243,488	86.757p 716p	10,000 604,385 16,264,432	46,353p 69
71 72	Unamortized premium on debt Customers advances for construction	5,177	3,285	2,428				556,324 13,139	24,958 72
73 74 75	Other deferred credits TOTAL DEFERRED CREDITS INJURANCE reserve	5,177	3,285	2,428				13,139 569,463	195 ₀ 73
76 77	Inturince reserve Injuries and damages reserve Employees' provident reserve Other reserves (except reserves deducted contra)						İ	# O7 O00	800,0000 75 100,0000 76
79 80	TOTAL RESERVES Contributions in aid of construction	5,820		1.082				583,892 583,892	900,000p 79
ВІ	TOTAL LIABILITIES AND OTHER CREDITS	1.253.875	184.410	1,148,190	100.283 _b	5,495,615	687.507	236,093,517	35.254.603 81

Balance Sheet SHERRARD POWER SYSTEM South Beloit Water, Gas UNION ELECTRIC POWER WESTERN UNITED GAS AND COMPANY ELECTRIC COMPANY ITEM INCREASE OVER PREVIOUS YEAR Ŋ INCREASE OVER INCREASE OVER INCREASE OVER AMOUNT AMOUNT ASSETS AND OTHER DEBITS Electric utility plant Reserves for depreci 1 198 380 129,980,938 18,980,680 191,489 462,120 34,837,890 95,143,048 Electric utility plant less reserves NR Other utility plant Reserves for depreciation and amortization 267,454 1,207,095 23.044.747 60,244 Other utility plant less reserves 224,047 983,048 NR Total utility plant Reserves for depreciation and amort 1,198,380 146,242 131,188,032 10, 151, 396 42,025,427 443,674 30,912 15,330 35,061,936 96,126,096 251,733 669,331 11,605 54,645 2.542.885 7.608,510 9,727,998 32,297,428 TOTAL UTILITY PLANT LESS RESERVES 1,334,4548 2,833,1698 Utility plant'adjustments less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds 66,471 1,279,541 706 3,727 53,8570 118,727 19,901₀ 97,501 15.000b Miscellaneous special funds 250 250 NET INVESTMENT AND FUND ACCOUNTS 3,727 1,346,719 53,8570 216,228 34,9010 92,691 2,142 340 4,000 90,883 2,142 340 938,716 32,292 23,600 91,208 1,317,9010 9,340 2,000 16,8020 822,481 1,010 16,922 1,588,205 215,4400 Special deposits Working funds Temporary cash investments
Receivables
Notes receivable 1.998.5050 20 1,116,280 7,932 18,308 1,142,520 30,000 1,112,520 2,123,773 25,211 Accounts receivable Receivables from associated companies 13.118 2,742 17,162 1,014,217 79,051 169,527 182,660 4,187 23,397 163,451 Other receivables 35,394 48,513 35,394 38,137 248,330 248,330 2,485,676 Total receivables 17,162 Less reserve for uncollectible accounts
Net receivables
Materials and supplies 1.842 46,670 42,543 2,707 2,465,676 39,293 2,446,382 3,249,895 125,201 2,637, 250,967 837,614 54,042 1,307 36,830 955 16,207 44 35 p 163,451 19, 264 Prepayments
Other current and accrued assets
TOTAL CURRENT AND ACCRUED ASSETS 433,115 1,278 123 84 9 112,201 191.096 107.540 6.816.088 163.936 5.690.124 617,6370 31 32 33 34 35 36 37 38 Unamortized debt discount and expense 7,166 79 C 639,527 128,800 32 Extraordinary property losses
Preliminary survey and investigation charges 302 461,434 8,311 32,815 1,142,390 Retirement work in progress
Other work in progress
Clearing accounts and other deferred debits
TOTAL DEFERRED DEBITS 192,104 3,659 9,143 76,106 11,399 57,043 68,442 5,930 448 7.615 604 684 unt on capital stock 39 40 41 Capital stock expense
TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE 42 43 44 Reacquired capital stock Reacquired long term deb TOTAL REACQUIRED SECURITIE TOTAL ASSETS AND OTHER DEBITS 954 . 167 228 466 780,598 104,357,347 39,346,172 LIABILITIES AND OTHER CREDITS Common capital stock Preferred capital stock Stock liability for convers 46 47 48 49 50 51 52 53 54 55 56 30,000 613,300 78,870,000 14,500,000 2,500,000 25,000,000 Premiums and assessments on capital stock Capital stock subscribed 715,601 19,593 Installments received on capital stock Total Capital Stock 153,500 613.300 519,593 Total Capital Stock
Capital surplus
Tatned surplus
Total Surplus
TOTAL CAPITAL STOCK AND SURPLUS 25,000,000 B 118,049 118,049 50.028 15.847 629.147 271.549 47 080 25,000,000 Bonds Receivers certificates 410,000 198,000 Advances from associated companies 11,430,400 4,569,6000 Miscellaneous long term debt 50.000 148,000 410,000 11,430,400 4,569,6000 61 5,000 3,382 Notes payable 270,135 63 53,351 64 231,363p 65 652p 66 117,634 67 1,246 68 15,294 69 225,646 70 Accounts payable
Payables to associated companies
Dividends declared 8,192 449,731₀ 69,788₀ 1,260,105₀ 643,937 126,522 1,521,472 234,387 208 88,065 43 24,416 2,161 2,115 2,161 7950 14,844 342 ,260,1050 16,1770 266,1140 2,9280 27,190 ,037,6540 35,767 4,233,181 4,830 117.688 54,187 1,810,960 5,955 61,664 2,703,228 Customers deposits Taxes accrued Interest accrued 2,115 49,747 1,195 57,254 5.841 Misc and other curr and acce liab 117,688 6,147,327 145,528 30,302 TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt 3.838 1,544 52,839 2.927 119.840 77,584 Other deferred credits
TOTAL DEFERRED CREDITS 58,964 61,892 6,609 126,450 28₀ 77,555 3,838 1,544 52,839 100,000b 25,000b 209.881 Injuries and damages reserve Employees provident reserve 15,8360 10,3670 32,777 9,214 251,872 Other reserves (except reserves deducted contra)
TOTAL RESERVES 18,203₀ 143,203₀ 3,333 29,537 5,564 2,084 235 20,205 80 Contributions in aid of construct 195,099 200,307

228,466

780,598

TOTAL LIABILITIES AND OTHER CREDITS

Not reported
Report reflects operations for period Jan. 21, 1948 to Dec. 31, 1948

^{7,360,686} INCLUDES \$85,000 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK APPLICABLE TO REDEEMED ISSUES

L I N E	ITEM	CHICAGO DISTRIC GENERATING COR		CITIZENS HEAT, Power Co	LIGHT AND	INDIANA & M Electric C (A)		INDIANA S CORPORA (D)	TION
20		AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИПОМУ	INCREASE OVER PREVIOUS YEAR	TAUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	43,604,735 17,352,513 26,252,222		1,085,414 532,143 553,271		100,593,608 25,789,225 74,804,383		s 15,780,002 2,662,211 13,117,791	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			231,056 74,713 156,342		802,618 607,467 195,148		217,532 103,902 113,630	
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT Less RESERVES	43,604,735 17,352,513 26,252,222	613,636 1,072,805 459,168	1,316,471 606,856 709,614	18,386 29,513 11,127	101,396,227 26,396,694 74,999,533		15,997,533 2,766,112 13,231,420	1,003,869a 693,325a 310,543a
10	Utility plant adjustments less reserve Other physical propetty less reserve			(101,164)	701	241,574		102,588	1,790 1
12 13 14 15	Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds					287,897		1,006	11
16	NET INVESTMENT AND FUND ACCOUNTS Cash	761,549	215,683	65,659	27,6360	2,934,922		1,095,637	535,533 17
18 19 20	Spectal deposits Working funds Temporary cash investments Receivables	8,050 400,000	200,0000	950 10,000	300	2,934,922 368,395 265,253 9,646,059		1,095,637 589,417 1,540 643,081	535, 533 17 6, 463, 6010 18 2, 4690 19 723, 1830 20
21 22 23 24 25	Notes recevable Accounts receivable Receivables from associated companies Other receivables Total receivables	794,947 480,225 4,882 1,280,055	61,451 25,9640 4,308 39,795	45,154 56 45,211	1,502 12 1,515	2,790,083 157,173 60,309 3,007,567		575,048 1,962 1,977 578,982	62,569 22 1,682 23 169,2260 24
26 27	Less reserve for uncollectible accounts Net receivables Materials and supplies	1,280,055 2,054,464	39,795 579,717	44,763	1,617 5,740	188, 195 2, 819, 372		578,987 9,346 569,736	104,9730 25 3,157 26 108,1300 27
28 29 30 31	Other current and accrued assets Total Current and Accrued Assets	2,054,464 56,062 4,560,181	579,717	35,255 1,164 157,792	5,740 506 19,4720	6,120,243 86,188 5,366,855 27,607,290		629,019 9,528 3,537,960	108, 1300 27 86, 5260 28 5, 7040 29 6, 854, 0810 31
32 33 34	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges					B 661,491 62,681		237,336	65, 114 32 33
35 36 37 38	Retirement work in progress Other work in progress Clearing accounts and other deferred debits Total Deperated Debits	391,375 7,375 24,324 423,074	344,627 3,237 8,818 356,683	52,094 43,310 2,094 97,499	52,055 43,310 2,094 97,460	51,220 3,157,501 75,161 4,008,057		6,111 58,616 33,940 336,004	58,3130 33 42,823 36 12,7890 37 36,834 38
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense								39 40 41
42 43 44	Resequired capital stock Resequired long term debt TOTAL RESEQUIRIES SECURITIES								77,5000 44 77,5000 44
45	TOTAL ASSETS AND OTHER DEBITS	31,235,478	587,264	863,742	67,562	107,144,352		17,208,980	7, 203, 4990 45
			LIABI	LITIES AND OTHER	R CREDITS				
47 48	Common capital stock Preferred capital stock Stock (sability for conversion	11,676,000		\$ 200,000		22,060,775 12,000,000		4,000,000	46 47 48
50	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock					173,880		,	49 50 51
	Total Capital Stock Capital surplus Earned surplus	11.676.000		200,000	92 623	34,234,655 968,188 C 8 952,397		4,000,000 968,188 260,354	35, 443 34
55 56	Total Surplus Total Capital Stock and Surplus	11.676.000		410,759 410,759 610,259	92,623 92,623 92,623	C 8.852.387 9.820.576 44.055.231		1,228,543 5,228,543	35,443 55 35,443 56
56 59	Bonds Receivers certificates Advances from associated companies	15,000,000				47,500,000			11,659,900b 57 58
61	Miscellaneous long term debt TOTAL LONG TERM DEBT	15,000,000				47,500,000		10,000,000	5,000,000 60 6,659,900p 61
63 64 65	Notes psyable Accounts psyable Psyables to associated companies Dividends declared Customers' deposits	1,017,556 1,012,500 227,201	418,410 2,700a 4,007	30,991 80,777	4,554 169 34,000	6,713,814 520,032 123,910		128,954 183,989	74, 1460 63 16, 389 64
67 68	CHROMEN deposits Taxes accrued Interest accrued Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	1,978,322 300,000 23,897 4,559,478	178,489 10,9420 587,264	24,412 100,964 7,371 885 245,402	1,125 2,275 390 423 25,061	352,866 6,215,843 376,654 306,402 14,609,524		6,033 486,289 30,125 580,479	2390 66 89,5940 67 239,5240 68 525,664 69 138,546 70
71 72 73	Unamortized premium on debt Customers advances for construction Other deferred credits	-,,,,,,,,,	207,204	£40,40£	27,0010	271,017 34,436 44,423		1,415,873 1,070 15,577	152,5950 72 152,5950 72 5,2390 73 157,6350 74
74 75 76	TOTAL DEFERRED CREDITS Insurance reserve Insurance reserve					349,878		16,648	,,
76 77 78 79	Injuries and damages reserve Employees' provident reserve Other reserves (except reserves deducted contra) Total Russians					27,192 148,919 176,111		35,477 148,919 184,397	16,8330 76 617,5440 77 78 634,3780 79
80	Contributions in aid of construction			8,080		453,607		363,517	74.624 BO
81	TOTAL LIAMEITIES AND OTHER CREDITS	31,235,478	587,264	863,742	67,562	107,144,352		17,208,980	7,203,499081

A REPORT REFLECTS ACQUISITION OF INDIANA SERVICE CORP; ACQUIRED AUG 31, 1948

B. INCLUDES \$560,298 APPLICABLE TO REDEEMED ISSUES.

C. INCLUDES APPROXIMATELY \$7,500,000 RESTRICTED SURPLUS.

D. RESPONDENT'S TRANSPORTATION AND WATER PROPERTIES SOLD ON APR 30, 1948 AND AUG 3, 1948, RESPECTIVELY. ON AUG 31, 1948, COMPANY WAS ACQUIRED BY INDIANA & MICHIGAN ELECTRIC CO

_				Dalance Shee					Indiana
L N E	ITEM	INDIANAPOLIS LIGHT Co		Madison Light Compan		Northern India Service Co		PUBLIC SERVIC OF INDIANA	
N 0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER
				SETS AND OTHER		Amedin	THE PROPERTY OF	AMOUNT	THE VISUS TERM
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	\$ 85,510,777 NR		1,214,457 179,746 1,034,710		70,173,750 12,274,609 57,899,141		134,714,891 18,784,061 115,930,830	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	3,251,916 NR				52,552,809 10,359,868 42,192,941			
7 8 9	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	88,762,693 18,312,750 70,449,943	12,991,021 1,182,632 11,808,389	1,214,457 179,746 1,034,710	132,294 14,884 117,409	122,726,559 22,634,477 100,092,082	10,626,712 1,840,193 8,786,519	134,714,891 18,784,061 115,930,830	14,301,195 2,022,164 12,279,030
เง	Utility plant adjustments less reserve								
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	25,568 755,550 45,026 103,250	158,000 4,975 103,250	1,000		1,282,782 658,984 6,615	8,5380	2,770 1,445,233 1,024,462	3,932p 2,427,747p 1,000,001
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	929,394	256,275	1,000		1,948,381	8,5380	41,548 2,514,015	23,805 p 1,455,485 p
17	Cash	3,940,369	6,898,4820	14,767	12,613	4,462,265	597,852	3,124,305	208,253p 46,473
18 19 20	Special deposits Working funds Temporary cash investments Receivables Notes receivable	200,921 3,645 5,000,200	20,522 430 5,000,200	210		8,997 10,980,090	10,860,090	3,124,305 67,095 23,396 3,003,825	6,995,2240
21 22 23 24 25	Accounts receivable Receivables from associated companies Other receivables Total receivables	1,965,936 8,469 855,925 2,830,330	213,400 17,1360 62,8080 133,456	12,471	1,806	3,189,600 739 9,925 3,200,264	324,483 1400 2,133 326,476	800 2,401,212 18,334 42,455 2,462,802	3000 295,430 2 508 2 20,268 2 315,908 2
26 27	Less reserve for uncollectible accounts Net receivables	367.987	960 133,552	1,071	2,143	193,673 3,006,591	4,919 321,557	2,462,802 145,518 2,317,284 6,473,708	3,008 318,916
28 29	Materials and supplies Prepayments	2,462,343 2,933,601 106,858	625,490 15,771	26,405 3,951	4,132 429	4,742,502 105,101	700,727 43,3560	6,473,708 368,519	1,554,216 2 41,886
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	14,647,937	1,102,517	56,732	10,195	23,305,546	12,437,559	15,378,133	5,240,9830
32 33 34 35	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress	A 3,664,972	192,1410	1,413	372	B 2,007,329 1,075,276	286,760 ₀ 414,097	78, 7 52	26,250o 206,984o
36 37	Other work in progress Clearing accounts and other deferred debits	67,501	29.7820	518	323 695	18,774 73,278	36,425	30,125 98,872	11,535 p 7,420
38	TOTAL DEFERRED DEBITS Discount on capital stock	3,733,227	221,9230	1,932	695	3,174,657	163,813	2,305,512	237,349 n
39 40 41	Capital stock expense Total Capital Stock Discount and Expense					811,212 811,212	368,074 368,074		
42 43 44	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES								
45	TOTAL ASSETS AND OTHER DEBITS	89,760,501	10,740,224	1,094,375	128,300	129,331,878	21,747,427	136,128,492	5,345,213
			LIAB	ILITIES AND OTHER	R CREDITS				
46 47 48 49 50	Common capital stock Preferred capital stock Stock Inability for conversion Premiums and assessments on capital stock Capital stock subscribed	12,493,556 14,000,000 1,442,500		\$ 150,000		13,851,637 26,447,920 21,100 395,455	280 5,333,820 2,800	30,707,825 15,000,000	2,898,800
51 52	Installments received on capital stock Total Capital Stock	27,936,056		150,000		40,716,112	5,331,300	45,707,825	
53 54	Capital surplus Earned surplus	7,406,968 7,406,968 35,343,024	1,671,645 1,671,645 1,671,645	192,403 192,403 342,403	47,459 47,459 47,459	179,769 7,694,842 7,874,611 48,590,723	5,331,300 179,769 1,382,668 1,562,437 6,893,737	C 6,941,534 6,941,534 52,649,359	3,750,053 3,750,053 6,648,853
55 56	TOTAL CAPITAL STOCK AND SURPLUS	35,343,024	1,671,645			l .	1		
57 58 59	Bonds Receivers certificates Advances from associated companies Missellinessy loop term dab	42,000,000	8,000,000 400,000	515,000 85,000	100,000 7,500	65,000,000	(4,000,000)	71,064,400 912,000	2,898,800p
60 61	Miscellaneous long term debt TOTAL LONG TERM DEBT	44,600,000	7,600,000	600,000	92,500	65,000,000	16,000,000	71,976,400	2.974.800
62 63 64 65	Notes payable Accounts payable Payables to associated companies Dividends declared	2,897,703 562.826	1,098,966 223	7,500 32,158	15,000 2,632	3,125,626 4,901 263,961	1,000,000b 174,838 1,682b	76,000 2,024,335 864	665,162 346
66 67 68 69	Customers deposits Taxes accrued Interest accrued Misc and other curr and accr liab	562,826 511,031 4,572,872 531,496 16,213 9,092,141	1 4.200n	18,653 59,686 117,999	1,037 68 40 11,266	3,125,626 4,901 263,961 1,587,095 7,217,166 1,223,466 113,405 13,535,620	134,458 584,0890 27,1220 4,114 1,299,4480	685,005 6,052,870 789,728 58,123 9,686,928	30,912 971,604 5,702p 1,855p
70 71 72 73	TOTAL CURRENT AND ACCAUSE LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits	344,973 51,366 61,847	18,0190 1,4380 4,108	16,618	3920	464,169 235,644	17,751 52,525	671,938 91,513 65,516 828,969	24,998p 2,292p 29,992 2,701
74	TOTAL DEVERRED CREDITS	458,186	15,3490	16,618	3920	699,813 217,310	70.349	828,969 242,354	3,161
75 76	Insurance reserve Injuries and damages reserve		1	Į.	1	200,555	n'mn.	242,004	,
76 77 78	Injuries and damages reserve Employees' provident reserve Other reserves (except reserves deducted contra)					322,565 194,025	7,7240	88,064 330,419	1,668
76	Injuries and damages reserve Employees' provident reserve	267,150	396	17,354		322,565 194,025 733,900 771,822	7,7240 12,000 74,625	88,064	1,668

NR NOT REPORTED A INCLUDES \$3,597,372 APPLICABLE TO REDEEMED ISSUES

B Applicable to redeemed issues C Includes \$1,452,162 restricted as to dividends on common stock

Indiana Iowa

	ndiana owa			Balance Shee	t Indiana	lows			
L - X E		SOUTHEASTERN POWER CO		SOUTHERN INDIA ELECTRIC C	NA GAS AND	CENTRAL STATES		INTERSTATE POW (D)	ER COMPANY
NO	ITEM	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	A MOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
- -			AS	SETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	3,690,551 490,903 3,199,648		22,012,957 3,807,407 18,205,550		6,122,314 NR		38,434,410 6,785,924 31,648,486	
4 3	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			5,686,860 1,268,520 4,418,340		1,690,828 NR		2,896,369 875,506 2,020,863	
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LRIS RESERVES	3,690,551 490,903 3,199,648	221,886 43,082 178,803	27,699,816 5,075,927 22,623,889	2,645,398 244,618 2,400,779	09,140,414 1,989,786 7,150,628	753,801 160,552 593,249	41,330,779 7,661,429 33,669,350	881,404p 1,544,939 2,426,343p
10	Utility plant adjustments less reserve Other physical property less reserve							63,397	50,8940
11 12 13 14 15	Other physical property reas accounted companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	182,636		16,200	900	66,471 48,243 114,714	7,9150	1,444,591 954 70,025	53,775 10 70,025
16	NET INVESTMENT AND FUND ACCOUNTS Cash	182,636 32,472	3,835	16,200 603,313	900 97,508°	114,714 220,280	3,850 323,742b	1,578,967 1,157,609	72,905 25,685
18 19 20	Special deposits Working funds Temporary cash investments Receivables	34,500 837	34,500 15	4,750 719,806	2,6450 1,032,2440	1,540	1,540	7,515 13,544	135, 1930 720
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	74,538	13,846 13,846	795, 804 3	101,364 3 11,570 89,797	334,322 334,322	30,537 30,537	476,142 256,118 <u>E 614,789</u> 1,347,049	41,300 111,688 63,108 216,096
25 26	Total receivables Less reserve for uncollectible accounts	74,538 2,466 72,071	2140 14,061	795,807 11,463 784,344	1,919 87,878	31,431 302,891	30,569 90,368	1,347,049 39,680 1,307,369	217,328
27 28 29	Net receivables Materials and supplies Prepayments	104,167 10,043	16,4780 3,003	1,359,702 68,990	346,405 3,192	397,270 25,025	90,368 17,276	1,307,369 1,957,729 44,179	503,255 13,224
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	254,091	38,936	3,540,906	694,9220	947,008	183,988	4,487,945	625,019
32 33 34	Unamoritzed debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	72,289	16,842 475	39,344 3,322	14,967 4,379			130,707 22,861	735,307b 48,672b
35 36 37	Retirement work in progress Other work in progress Clearing accounts and other deferred debits	(1,027) 650 71,911	294	69,593 112,261	4,965	144.237	44,3290	76,204	626,7490
38 39 40	TOTAL DEFERRED DEBITS Discount on capital stock Capital stock expense	71,911	17.612	112,261	24,312	144,237	44,3290	230,272	1,410,7280
41 42 43 44	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Rescquired capital stock Rescquired long from debt TOTAL REACQUERD SIGNATURES								
45	TOTAL ASSETS AND OTHER DEBITS	3,708,288	235, 353	26,293,257	1,731,069	8,356,589	368.281	39 966 534	3 139 1476
,,,,	TO DE LOS IN A RECEIVED AND A RECEIV			LITIES AND OTHE					
47 48 49	Common capital stock Preferred capital stock Stock liability for conjention Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	400,000 483,200		4,500,000 8,589,500	1,164,355	1,339,608 1,887,225		\$ 5,250,000	750,000b 10,995,000b
52 53	Total Capital Stock Capital surplus	883,200	57 457	13,089,500	1,164,355	3,226,833 76,511 1,013,115 1,069,627	045 059	5,250,000 440,282 F 902,787 1,333,069 6,583,069	11.745.000 310 17.945.076
54 55	Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	A 345,884 345,884 1,229,084	53, 173 53, 173 53, 173	B 1,496,997 1,496,997 14,586,497	597,4140 597,4140 566,941	1,089,627	246,953 246,953 246,953	1,333,069	17.945.076 17.945.045 6.200.045
56 57 58 59	Bonds Receivers certificates Advances from associated companies	1,750,000	350,000	8,500,000	1,000,000	3,000,000		30,000,000	3,535,500o 2,475,000o
60 61	Miscellaneous long term debt TOTAL LONG TERM DEBT	157,500	217,500p			3,000,000		30,000,000	6.010.500p
62	LOTAL LONG TRAN CENT	1,907,500	132,500	8,500,000	1,000,000	3,000,000			
64	Notes payable Accounts payable Payables to associated companies	1,907,500 8,750 34,414 243,305	132,500 8,750 3,288 45,891	609,156 21,763	170,572 8,453	186,552 104,507	186,552 5,705	684,093	3,000,000b 67,347b
64 65 66 67 68	Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Tisses accused Interest secrued	8,750 34,414 243,305 23,832 96,124 7,841	8,750 3,288 45,891 4,621 34,077	609,156 21,763 103,074 50,177	170,572 8,453 2,9850	186,552 104,507	5,705	684,093	3,000,000b 67,347b 23,467 96,683 276,634b
64 65 66 67 68 69 70	Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES Unamortised premium on debt Customers advances for construction	8,750 34,414 243,305 23,832 96,124 7,841 4,674 418,942	132,500 8,750 3,288 45,891 4,621 34,077 170 50,800 45,999	609,156 21,763 103,074 50,177 1,934,191 98,790 29,406 2,846,560	170,572 8,453 2,985b 13,927 6,638 42,859c 153,746	186,552 104,507	186,552 5,705 3,7150 33,1360 1,975 47,4170 109,963	684,093 414,677 1,084,547 620,508 15,567 2,819,392 184,002 6,855	3,000,0006 67,3476 23,467 96,683 276,6346 273,7926 3,497,6236
64 65 66 67 68 69 70 71 72 73 74	Notes payable Accounts payable Payable to associated companies Dividends declared Customers deposits Tyses accound Mise and other curr and acer liab TOTAL CURRENT AND ACCRUSO LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEPERABLY CARDITIES Insurance reserve	8,750 34,414 243,305 23,832 96,124 7,841 4,674	8,750 3,288 45,891 4,621 34,077	609,156 21,763 103,074 50,177 1,934,191 98,790 29,406 2,846,560 134,340 12,678 147,018	170,572 8,453 2,985 13,927 6,638 42,8595 153,746 17,228 12,678 29,907	186, 552 104, 507 33, 861 504, 283 26, 506 134, 217 989, 928	5,705	684,093 414,677 1,084,547 620,508 15,567 2,819,392 184,002 6,855 263,472 454,329	3,000,000b 67,347p 23,467 96,683 276,634b 273,792b 3,497,623b 184,002 22,438b 10,047b 151,517
64 65 66 67 68 69 70 71 72 73 74 75 76 77	Noter payable Accounts payable Payable to associated companies Dividend declared Customers deposits Trass secround Interest secround Miss and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITYES Limmortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFENSE CAMPITS Instance reserve Employees provident reserve Employees provident reserve Employees provident reserve	8,750 34,414 243,305 23,832 96,124 7,841 4,674 418,942	132,500 8,750 3,288 45,891 4,621 34,077 170 50,800 45,999 89 89	609,156 21,763 103,074 50,177 1,934,191 98,790 29,406 2,846,560 134,340 12,678 147,018	170,572 8,453 2,985 13,927 6,638 42,8590 153,746 17,228 12,678 29,507	186,552 104,507 33,861 504,283 26,506 134,217 989,928	5,705 3,7150 33,1360 1,975 47,4170 109,963	684,093 414,677 1,084,547 620,508 15,567 2,819,392 184,002 6,855 263,472 454,329 68,260	3,000,000b 67,3470 23,467 96,683 276,6340 273,7920 3,497,6230 184,002 22,4380 10,0470 151,517
64 65 66 67 68 69 78 71 72 73 74 75 76	Notes payable Accounts payable Payable to associated companies Dividends declared Customers deposits Tyses accound Mise and other curr and acer liab TOTAL CURRENT AND ACCRUED LEABILITIES Unamortised premium on debt Customers advances for construction Other deferred credits TOTAL DEPREMENT CARRENT Instructor serve Inputies and damages sees re Employees provident reserve Other reserves (except reserves deducted contra) TOTAL DESERVES	8,750 34,414 243,305 23,832 96,124 7,841 4,674 418,942	132,500 8,750 3,288 45,891 4,621 34,077 170 50,800 45,999	609,156 21,763 103,074 50,177 1,934,191 98,790 29,406 2,846,560 134,340 12,678 147,018	170,572 8,453 2,985 13,927 6,638 42,8595 153,746 17,228 12,678 29,907	186, 552 104, 507 33, 861 504, 283 26, 506 134, 217 989, 928	5,705 3,7150 33,1360 1,975 47,4170 109,963	684,093 414,677 1,084,547 620,508 15,567 2,819,392 184,002 6,855 263,472 454,329	3,000,0006 67,3470 23,467 96,683 276,6340 273,7920 3,497,6230 184,00? 22,4380 10,0470 151,512

NOT REPORTED
INCLUDES \$252,725 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
INCLUDES \$917,150 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
INCLUDES \$1,727,271 UNCLASSIFIED AND UNDISTRIBUTED PLANT

FINANCIAL REORGANIZATION OF RESPONDENT COMPLETED MARCH 31, 1948 INCLUDES \$612,789 ACCRUED UTILITY REVENUES. INCLUDES \$347,317 RESTRICTED AS TO DIVIDENDS,

LINE	ITEM	IOWA ELECTRIC	COMPANY	IOWA ELECTRIC POWER COM		IOWA-ILLINOIS ELECTRIC CO		IOWA POWER /		LINE
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N O
			AS	SETS AND OTHER	DEBITS					
1 2 3	Electric utrlity plant Reserves for depreciation and amortization Electric utrlity plant less reserves	7,978,895 NR		31,101,631		37,379,442 8,967,508 28,411,934		\$ 48,785,187 8 9,309,311		1 2 3
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	978,971 NR		6,011,529		15,058,988 5,944,484 10,014,504		11,592,625 B 2,953,435		4 5
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	8,957,867 1,863,897 7,093,970	741,125 124,137 616,988	38,056,268 9,204,473 28,851,795	1,998,904 878,393 1,120,510	52,507,978 14,011,992 38,495,986	7,518,139 809,544 6,708,595	C 60,377,812 D 15,256,430 45,121,381	5,592,415 1,367,199 4,225,215	9
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellancous special funds	18, 199 110, 163	2,3640	410,719 378,750 7,061	500 59,450 1,4350	13,369 5,000	12,3740	E 110,226	104,500	14
16	NET INVESTMENT AND FUND ACCOUNTS	48,805 177,169	26,639p 29,004p	174 , 263 970 , 794	695,151p 636,636p	8,000 26,369	12,374p	110,226	104,500	15
18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	127,711 66,240 1,475	223,1370 1,000b 1,475	760,225 1,768,282 1,722,923	557,8510 799,8430 1,002,923	1,563,117 3,081,051 76,374 1,750,000	42,891b 1,919,441b 8,386b 2,364,318b	\$1,889,175 2,091,359 25,795	333,658 2,040,000 826	17 18 19 20
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	296,946	44,060	918,075	76,858	1,793,806 129,989 45,302	127,552 92,584 4,475	846 1,522,310 28,213 18,716	1421 170,694 23,2621 18,716	22 23 24
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	296,946 35,178 261,768 297,101	44,060 4 44,055	918,075 54,229	76,858 92	1,969,097 80,538	224,611 809p	1,570,087	166,004 471	25 26
28 29	Materials and supplies Prepayments Other current and accrued assets	24,000	66,600 17,467	863,845 1,593,470 76,134	76,766 326,392 2,519	1,888,559 3,353,928 32,082	225,420 767,226 2,4660	1,487,808 1,792,048 42,046	165,533 112,395 5,181	28
31	TOTAL CURRENT AND ACCRUED ASSETS	779,157	94,5380	6,784,881	50,906	11,745,111	3,344,856p	7,328,233	2,657,595	
	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	95,775	9,5480			10,691	4710	F 115,561 1,922	25,0336 6,249	33
35	Returement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEPERRED DEBITS	6,971 102,746	338,3890 347,937	2,527,084 2,527,084	469,264 469,264	14,614 9,716 34,419 69,440	9,592 7,557p 8,040 9,604	12,192 48,278 177,954	12,527 6,286 37,522	1 35
	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense							7,160 7,160	7,160 7,160	39 40 41
42 43	Reacquired capital stock Reacquired long term debt									42 43
44	TOTAL REACQUIRED SECURITIES									44
45	TOTAL ASSETS AND OTHER DEBITS	8,153,044	145,507 LIABI	39, 134, 555 LITIES AND OTHE	1,004,045 R CREDITS	50,336,906	3,360,969	52,744,957	6,956,948	145
	Common capital stock Preferred capital stock Stock Jubility for conversion Premiums and assessments on capital stock	512,725 2,317,625		50,000 10,883,400		16,830,000		\$ 12,300,000 5,000,000 36,336	3,000,000	46 47 48 49
	Capital stock subscribed Installments received on capital stock					46 000 000			3,000,000	50 51
52 53 54	Total Capital Stock Capital surplus Earned surplus	2,830,350 911,930	204 . 557	10,933,400 2,749,655	774,092	16,830,000 356,584 A 4,168,706	1,919,971	17,336,336 2,848,848 1,830,364 4,679,212	658,254	53
55 56	Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	911,930 3,742,280	204,557 204,557 204,557	2,749,655 13,683,055	774,092 774,092	4,525,290 21,355,290	1,919,971 1,919,971	4,679,212 22,015,548	658,254 2,341,745	D 55
57 58	Bonds Receivers certificates Advances from associated companies	3,312,000	50,000⊳	18,000,000		22,000,000		23,000,000	6,000,000	57 58 59
59 60 61	Miscellaneous long term debt TOTAL LONG TERM DEBT	250,000 3,562,000	250,000 200,000	1,332,600 19,332,600	207,400b 207,400b	22,000,000	 	1,000,000 24,000,000	250,000 5,750,000	p 60 61
62 63 64	Notes payable Accounts payable Psyables to associated companies Durdould interpret	102,300 151,939	102,300 24,299ь	207,400 438,199 177.527	5,090	1,065,501 42,085	351,727 5,867	250,000 1,103,752 79,122 41,250	1,000,000 102,086 22,082	64 65
65 66 67 68	Dividends declared Customers deposits Taxes accrued Interest accrued	43,383 428,938 72,265	4,611b 27,656b 1,973	177,527 150,900 1,847,579 291,251 2,324,189	10,517b 23,610 1,360b 435,280	36,274 4,650,470 205,872	709b 823,574 336b	48,179 3,524,563 332,333	6,890 20,990 70,451	66 67 68
69 70 71	Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt	798,826	310,000 _b 262,293 ₀	2,324,189 5,437,048 599,535	435,280 452,105 21,8010	260,330 6,260,532 1,695	31,293 1,211,416 60p	166,386 5,545,587 931,432	128,710 1,124,162 37,888	D 70
72 73	Customers advances for construction Other deferred credits			599,535	21.8010	25,801 29,959 57,455	11,090 6,067p 4,963	9,658	37,210	72
74 75 76	TOTAL DEPERRED CREDITS Insurance reserve Injuries and damages reserve	49,936	3,244	82,315	7,049	53,951	28,803	10,000	1	75
77 78	Employees provident reserve Other reserves (except reserves deducted contra)			60.745		383,304 437,255	75, 143	18.163	ļ	- 77 78 79
79 80	TOTAL RESERVES Contributions in aid of construction	49,936	3,244	82,315	7,049	226,374	103, 946 120, 673	28, 163 214, 566	26,576	_ 1
81	TOTAL LIABILITIES AND OTHER CREDITS	8,153,044	145,507	39,134,555	1,004,045	50,336,906	3.360.969	52.744.957	6.956.948	_

NR NOT REPORTED

A INCLUDES \$1,187,477 RESTRICTED AS TO DIVIDENDS

B SEE NOTE (D) TO ITEM 8

ORIGINAL COST STUDIES INDICATE BOOK COST OF UTILITY PLANT TO BE IN EXCESS
OF ORIGINAL COST BY AN AMOUNT NOT EXCECUING \$4,000,000

INCLUDES \$2,993,684 UNCLASSIFIED RESERVE FOR DEPRECIATION Not searcaated Includes \$76,283 applicable to redeemed issue

Iowa

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

LINE		IOWA PUBLIC COMPAN		lowa Southern Company of		Northwestern Power Co		SIOUX CITY ELECTRIC		LINE
N O	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0.2
			A	SSETS AND OTHER	DEBITS					
1	Electric utility plant Reserves for depreciation and amortization	35,201,694 4,409,752		19,851,772 NR		2,252,455		12,994,484 2,433,387		1 2
3	Electric utility plant less reserves Other utility plant	30,791,942		2,805,515		177,703		10,561,097 4,922,367 1,565,579		3
5	Reserves for depreciation and amortization Other utility plant less reserves	6,220,629 1,504,495 4,716,134		NR.				3,356,788		6
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	41,422,324 5.914,248 35,508,076	5,960,190 441.601 5,518,589	B 23,932,669 3,771,212 20,161,457	2,523,867 118,318 2,405,549	D 4,049,227 683,124 3,366,102	149,323 113,661 35,661	17,916,851 3,998,966 13,917,885	1,402,781 159,309 1,243,472	7 8 9
10	Utility plant adjustments less reserve									10
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	144, 152 9, 595	2,302	1 880,885	210,5380 149,9990 63,4000			38,696 8,615,449 1,501	1,557,875 1,574o	11 12 13
14 15 16	Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	5,050 158,797	1,6160 686	74.360 955,246	2,542 421,395	3,339 25,839	<u>60</u> 0 <u>50</u> 0	8,655,646	1.556,301	14 15 16
17 18 19	Cash # Special deposits Working funds	2,032,284 1,965,075 17,636	446,940b 423,2250 41,1760	495,405	91,190 419,971 3000	8, 257	7,2890	806,453 42,550 4,950	617,902b 42,550	17 18 19
20	Temporary cash investments Receivables Notes receivable	4,335	1,616	7,741 791,473	902			4,517		20
22 23 24	Accounts receivable Receivables from associated companies Other receivables	982,563 13,946 26,370	147,155 5,095 4,021	5,473	86,487 5,473	99,858	4,5560	293,930 96,820 110	10,420	22 23 24
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	1,022,881 44,606 978,275	145,081 4,1390 150,220	804,687 63.579 741,108	92,862 1,8360 94,698	99, 858 13, 206 86, 651	4,5560 1200 4,4350 9,9470	390,860 27,150 363,710 835,090	1,255o 19,078	25 26 27
28 29 30 31	Materials and supplies Prepayments Other current and accrued assets Toyal Current and Accrued assets	1,079,056 74,177 6,150,838	233,217 38,459 487.829b	1,086,805 44,196 2,766,062	199,440 1,408	96,605 6,063 197,578	1,6400	21,019	6,635 ₀	30
32 33	Unamortized debt discount and expense Lurzordinary property losses	12,065	12,065	393,565	127,0660	27,370		95,100	14.397	32
34 35 36	Preliminary survey and investigation charges Retirement work in progress Other work in progress	913 73,045	455 16,2 9 60					1,000 6,010 3,120 111,946	3 11,753b 431	34 35 36
37 38	Clearing account and other deferred debits TOTAL DEFERRED DEBITS	125,594 211,617	47.739 43.963	72,412 465,977	45,635 81,431	738 738	13,4600 13,460p	111,946 217,176	35.698	37 38
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense					139, 290				39 40 41
42 43 44	Reacquired capital stock Reacquired long term debt Total Reacquireo Securities									42 43 44
45	TOTAL ASSETS AND OTHER DEBITS	42,029,328	5,075,409	24.348.742	2,709,130	3,729,548	1.1710	24.868.996	2.412.625	45
			LIABI	LITIES AND OTHER	CREDITS					
47	Common capital stock Preferred capital stock Stock liability for conversion	11,535,975 4,250,000	1,647,990	5,381,987	,	1,713,500 567,650		5,352,200 3,800,000		46 47
49 50	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	732,447	}					2,667,326		49 50
34	Total Capital Stock Capital surplus Barned surplus	16,518,422 A 1,759,535	1,642,990 320,590	5.381.987 c 386.701	82,584	2.281.150 276.333	59.021	11,819,526 E 1,704,773		52 53 54
55 56	Total Sutplus Total Capital Stock and Surplus	1,759,535 18,277,957	3?0,590 1,968,580	C 386,701 386,701 5,768,688	82,584 82,584 82,584	276.333 2.557.483	59.021 59.021	1,704,773 13,524,299	530.338	55 56
58 59	Bonds Receivers' certificates Advances from associated companies Murallaceurs from debt	20, 250, 000	3,000,000	14,690,000	1,800,000	872,000	23,0000	8,920,000	_,,	57 58 59
61	Mixellaneous long term debt TOTAL LONG-TERM DEBY Notes psyable	500,000 20,750,000	200,000 2,800,000	14,690,000	1,800,000	872.000	23,000	8,920,000	1,800,000s 800,000s	61
63 64 65	Accounts psyable Psyables to associated companies Dividends declared	200,000 147,112 83,042	33,664 7,191	558,724	750,000 433 39,089	10,000 68,693	4,0460	700,000 74,531 5,469	1,299	63 64 65
66 67 68	Customers deposits Taxes accrued Interest accrued	174,316 1,834,229 134,791	1,293b 224,447 67,979	114,513 239,238 1,221,118 188,801	10,762 31,597 5,847	20, 133 133,996 17,373	1,141 15,851 299	58,975 1,364,166 41,318 43,858	2,620p 156,120 15,730 11,775	66 67 68
69 70 71	Misc and other curr, and accr. liab TOTAL CURRENT AND ACCRUSE LIABILITIES	2,609,777	287.863	3,322,394	837.728	250.195	53.140p 39.894p	43,858 2,288,317	11,775 899,064	69 70
72 73 74	Unamortized premium on debt Customers advances for construction Other deferred credits TOYAL DEFERRED CREDITS	39,772 22,914 62,686	2,688b 3,039 351	444,922 30,300 475,222	17,0196 6,405 10,614p			10,494 7,177	496	71 72 73
75 76	Insurance reserve Injuries and damages reserve	78,451	30,6570	37,068	10.614p	49,869	2,702	17,671	3,548 5,575	74 75 76
77 78 79	Employees' provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	78,882	3,414p 34,0710	55,370 92,438	5680	49,869	2,702	61,300	5,5750 1,1850 6,7600	78
80	Centributions in sid of construction	250,026	52.686					57,409		80
81	TOTAL LIABILITIES AND OTHER CARDITE	42,029,328	5,075,409	24,348,742	2,709,130	3,729,548	1,1710	24,868,996	2,412,625	<u>81</u>

NR Not reported.

A Includes \$685 228 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

B Includes \$1,275,382 unclassified intangisles

C. INCLUDES \$83 428 RESTRICTED AS TO DIVIDENDS.

D. INCLUDES \$1,619,069 UNCLASSIFIED AND UNDISTRIBUTED PLANT.

E. INCLUDES \$1,172,050 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK.

					 _ ::				
7-ZE 2	ITEM	GENTRAL KANS COMPANY,		EASTERN KANSAS INC	UTILITIES,	KANSAS ELECTR COMPANY,		Kansas Gas and Compan	
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			A.S	SSETS AND OTHER	DEBITS	•			
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	4,332,178 704,832 3,627,346		3,855,093 657,014 3,198,079		14,121,856 NR		44,857,289 8,520,300 36,336,989	
4 5	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	68,078 30,081 37,997		16,002 14,413 1,589		1,721,490 NR			
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	4,400,257 734,913 3,665,344	1,133,262 11,3200 1,144,583	3,871,095 671,427 3,199,668	559,102 28,662 530,440	15,843,345 2,973,836 12,869,508	1,479,069 173,077 1,305,991	44,857,289 8,520,299 36,336,989	5,717,569 716,720 5,000,848
11 12 13 14	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellancous special funds	511 680	10 560	3,701 4 41	3,701	1,056		29,973 950	
6 7 8 9	NET INVESTMENT AND FUND ACCOUNTS Cash Special deposits Working funds Temporary cash investments	1,191 60,436 818 7,525	570 9,081⊳ 145,572⊳	3,746 219,053 3,000 3,050	3,711 44,177 275,700b 201,000b	1,056 163,497 33,237 13,375	317,315p 5,117p 11,650	30,923 1,138,677 16,797 25,375	554,767 41,713 ₀ 600
!1 !2 !3	Receivables Notes receivable Accounts receivable Receivables from associated companies Other receivables	139,881 311	29,699 90o	137,901 271	22,619 4,2230 1,1770	243,504 7,257	18,3660 12,4830	526,750	85,612o
15 16 27 18 19	Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies Prepayments Other current and accrued assets	140,193 15,195 124,997 438,147 5,555	29,608 5480 30,156 148,668 3040	138,172 8,135 130,037 233,075 3,102	17,219 1,756 15,463 18,165 123	250,761 10,597 240,164 639,429 58,318	30,850 ₀ 403 31,254 ₀ 22,782 ₀ 43,417	526,750 44,637 482,112 1,986,651 88,989 24,975	85,6870 2,9410 82,7450 78,526 77,164 4,1050
2 3 4	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	637,480 19,154	23,866 5,130	591,317 20,070	398,7720 1,0760 2520	1,148,022 166,584	321,402p 9,297p	3,763,579 B 1,130,242 8,363	582,493 181,014 ₀ 8,363
35 36 37 38	Retirement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEPERRED DEBITS Discount on capital stock	12,954 3,703 35,812	8,358 1,412 14,902	266 30,269 50,605	7,623 6,496	4,212 21,791 192,588	3,813 6,382 899	76,492 1,215,098	25,656s 198,308s
39 60 11	Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Resequired capital stock	18,737 18,737						94,159 498,880 593,039 567,966	
44 :	Reacquired long term debt TOTAL REACQUIRED SECURITIES							567,966	
15	TOTAL ASSETS AND OTHER DEBITS	4,358,565	1,183,923 LIAB	3,845,336	141,875 R CREDITS	14,211,176	985,487	42,507,595	5,385,034
16 17 18 19	Common capital stock Preferred capital stock Stock Jubility for conversion Premiums and assessments on capital stock Capital stock subscribed	\$ 540,000 533,000	270,000	1,400,000		2,651,000 2,645,000	651,000	6,000,000 8,227,122 6,990	
1 2 3 4 5	Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	1,073,000 594,282 594,282 1,667,282	270,000 122,284 122,284 392,284	1,400,000 A 74,381 244,956 319,337 1,719,337	175,6190 99,841 75,7780 75,7780	5,296,000 549,000 829,082 1,378,082 6,674,082	651,000 549,000 231,006 780,006 1,431,006	14,234,112 82,378 C 3,538,371 3,620,749 17,854,861	82,378 545,903 628,281 628,281
57 58 59	Bonds Receivers certificates Advances from associated companies	1,914,000	481,000 350,000	1,590,000	50,000	6,500,000	21.02.1000	21,000,000	5,000,000
1 2 3	Muscellaneous Jong term debt TOTAL LONG TERM DEBY Notes payable Accounts payable Payables to associated companies	2,264,000 161,381 66,453	831,000 200,0000 101,136 50,661	1,690,000 145,000 66,954 51,103	50,000 145,000 17,887p 27,449	6,500,000 206,429 34,828	500,000 ₀ 14,829 15,533	21,000,000 124,821 5,000 130,196	5,000,000 117,611 500,311
55 56 57 58 59	Dividends declared Customers deposits Taxes acrued Interest accrued Musc and other curr and accr lisb TOTAL CURRENT AND ACCRUED LIABILITIES	66,453 6,289 10,521 133,303 4,880 5,639 388,467	645 8,983 1700 684 38,0580	64,897 85,200 19,790 1,610 434,554	4,970 12,250 468 277 b	34,828 33,062 78,436 448,005 18,958 10,431 830,152	3,688p 9,260 464,065p	130,196 180,434 2,109,045 238,015 218,965 3,006,479	2,951c 282,365 4,213 128,391 205,905c
71 72 73	Unamortized premium on debt Customers' advances for construction Other deferred credits TOTAL DEPENDED CREDITS	233,131		345 345		12,400 12,158 24,558	12,200 5,815 6,384	455,562 32,980 8,491 497,034	21,438 3,725 723 24,440
75 76 77	Injuries and damages reserve Employees provident reserve	23,537	1,3020		4,3200	37,338 3,772	2,347 1,8950	33,807 48,104	6,134
78 79 80	TOTAL RESERVES	23,537 15,278	1,3020	1,100	4,3200	41,110 141,270	451 11,710	67.308	6,767 12,901
81		4.358.565	1.183.923	3,845,336	141,875	14,211,176	985.487	42.507.595	5.385.034

NR NOT REPORTED

B INCLUDES \$1,091,257 APPLICABLE TO REDEEMED ISSUES C INCLUDES \$2,192,237 RESTRICTED AS TO DIVIDENDS

22 STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Balance Sheet Kansas Kentucky Kansas | Kentucky KANSAS POWER AND LIGHT COMPANY, THE KENTUCKY UTILITIES COMPANY KENTUCKY AND WEST VIRGINIA POWER COMPANY, INCORPORATED WESTERN LIGHT & TELEPHONE COMPANY, INC ITEM INCREASE OVER INCREASE OVER INCREASE OVER INCREASE OVER ASSETS AND OTHER DEBITS 24,422,653 14,732,519 3,346,712 11,385,807 68,369,171 11,773,588 48,948,775 Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves 7,764,719 41,184,056 . 595, 583 823.854 6,708,623 Other utility plant Reserves for depreciation and amortization Other utility plant less reserves 390 6, 122, 973 14, 002, 846 4,592,865 493,954 4,098,910 69,193,024 24,422,653 2.928.098 2,422,123 Total utility plant Reserves for depres 69,074,593 21 441.144 7,481,044 ____634,535 ___2,293,563 13,887,692 55,186,900 693,668 6,787,375 5,140,742 16,300,401 433.514 1.988.608 12,041,978 57,151,046 TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve 175,008 1,200,000 12,500 41,303 9,843 3,837 175,008 3,700,000 5,500 219,365 3,214,945 Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds 125,352 14,877 20, 190 7,793 1,240 Miscellaneous special funds 14.877 3,434,317 47,309 27.983 126.592 80.508 362,508 NET INVESTMENT AND FUND ACCOUNTS 2,593,007 948,638 23,115 1,982,149 204,5260 460 857,972 28,9340 362,218 540,9670 1,388 1,458,644 1,500,000 38,545 514,298 999,379 1,120 2,621,678 591,017 31,818 2,630 80 15,000 Special deposits
Working funds
Temporary cash investments
Receivables 19 15,000 176,622 14,717 2,629 173,710 3440 174,055 14,621 1,650,631 90,975 3,400 546,131 Notes receivable Accounts receivable 10,0000 157,011 76,156 57,850 4,155₀ 1,052,773 35,520 581,611 Receivables from associated companies 4,1556 529 54,274 5,8116 60,035 30,611 2,2126 9,993 84,573 171 49,771 6,036 237 549.769 125 80.730 1,756,228 1,088,294 Total receivables 4,975 85,705 149,605 16,532 39, 147 584, 345 863, 563 16, 677 3, 137 52, 908 1,661,346 1,222,037 109,929 Less reserve for uncollectible accounts
Net receivables 12,433 537,335 56,841 1,031,453 27 2,749,911 118,410 985,545 77,398 131,618 16,100 Materials and supplies 946, 285 93, 191 Materials and supplies
Prepayments
Other current and accrued assets
TOTAL CURRENT AND ACCRUED ASSETS 6,558,075 2,029,927 715, 425 7,144,289 036, 172 597.467 51,692 1,589 Unamortized debt discount and expense 2,730,9750 Extraordinary property losses Preliminary survey and investigation charges 534 (20,854) (161,043 38,159 212,188 1,445 (9.670 46,8360 Retirement work in progress 5,090 Other work in progress
Clearing accounts and other deferred debits
TOTAL DEFERRED DEBTS 9.793 6,295 273,492 15,415 18,450 217 24.683 904.522 1,6030 248,744 Discount on capital stock 12,021 12,021 Capital stock expense
TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE 41 42 13 44 Reacquired long term debt
Total Reacquired Securities TOTAL ASSETS AND OTHER DEBITS 66,709,617 21, 112, 345 3,707,606 67, 188, 472 6, 181, 365 LIABILITIES AND OTHER CREDITS Common capital stock
Preferred capital stock
Stock liability for conversion
Premiums and assessments on capital stock
Capital stock subscribed 16,550,000 3,545,525 802,000 19,000,000 13,857,600 8,500,000 472,060 3,250,000 46 47 48 49 50 51 52 53 54 55 415,728 20,000 Installments received on capital stock
Total Capital Stock 6,891,173 853,418 1,299,168 2,152,587 3,250,000 106,877 8,500,000 33.773,328 4,303 Capital surplus
Barned surplus
Total Surplus
TOTAL CAPITAL STOCK AND SURPLUS 24,523,000 617,0000 9,806,000 2,418,000 24,000,000 8,499,000 57 58 leceivers certificates Advances from associated companies Miscellaneous long term debt 550,000 550,000 4,500,000 617,001 24,523,000 9,806,000 2,418,000 1,500,000 844,261 43,936 1,500,000 510,923 34,140 288, 304 294, 938 12, 030 71, 743 823, 688 119, 999 3, 194 613, 896 930,908 7,257 155,898 138,916 1,834,236 440,393 380,363 12,4830 764, 289 322,782 72,563 43,525 Accounts payable
Payables to associated companies 295,032 193,002 486,814 31,725 Dividends declared Customers deposits 357,306 3,278,793 154,007 12,569 69,638 1,939 27,0410 370,2140 43,2710 22.259 47,6060 B,144 18,698 10,536 1,296,810 Taxes accrued Interest accrued 68 Misc and other cutt and acer liab
TOTAL CURRENT AND ACCRUED 82 200, 152 943,168 4,641 76,0630 4,1650 8,855 71,3730 185, 194 310, 614 3, 969 21,890 78,560 394 56,275 1,916 195,500 17,454 286 Other deferred credits 17, 450 TOTAL DEFERRED CREDIT 195,541 75 76 Injuries and damages reserv 78,531 47,1800 Employees provident reserves
Other reserves (except reserves
TOTAL RESERVES 192,446 14.174 30.385 20.366 25,703 192,446 14.174 26.814

Contributions in sad of construction

TOTAL LIABILITIES AND OTHER CREDITS

213.556

709.617

10.627

924.586

67.188.472

9.941

46.248

23.567.986

80

8,351

108.706

A. INCLUDES \$472,060 PREMIUM ON COMMON STOCK

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Balance Sheet

Kentucky Louisiana

I							Kentucky	Louisiana	
N E	ITEM	LOUISVILLE Electric C		LOUISVILLE TRA CORPORAT		UNION LIGHT, POWER COMPA	HEAT AND	CENTRAL LOUISIA COMPANY,	
5		THUOMA	INCREASE OVER	TRUOMA	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
2 1	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	69,054,625 NR		3,133,887 448,720 2,685,167		6,235,242		7,640,589 810,849 6,829,740	
5 1	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	21,974,859 NR				4,251,397		399, 184 104, 250 294, 933	
	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	91,029,484 18,901,622 72,127,862	8,151,627 2,081,077 6,070,550	3,133,886 448,720 2,685,166	7,918 75,016 67,0980	10,486,640 3,453,914 7,032,726	831,582 221,170 610,412	8,039,773 915,099 7,124,673	2,710,133 2,113 2,708,020
-	Jtility plant adjustments less reserve								
	Other physical property less reserve nvestments in associated companies less reserve Other investments less reserve Ginking funds	135,875 785,983 25,000	63,951b 2,957,500b	330,000 855	270	4,389 892	5,350b	302,208 25,970 1,906	42,429 25,970 1,270
1	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	946,858	3,021,4510	330,855	270	5,282	5,350p	330, 084	69,669
1	Cash	2,260,541	279,7740	138,654	11,700	316,114	164,7650	150, 163	165,891
3	opecial deposits Working funds Temporary cash investments deceivables	4,000,000	4,000,000	250,004	3810	2,800	445,000p	10,500	800,000t 1,090
	Notes receivable Accounts receivable Receivables from associated companies Other receivables	2,081,908 1,218 267,412	13,548 1,190 27,263	108,225	28∳519⊳	537,435	94,909 5,050p	73,575 284,309 8,014 11,120	58,6830 76,688 8,014 3,7630
1	Total receivables Less reserve for uncollectible accounts	2,350,538 93,830 2,256,708	42,001 333	108,225	28,5190	537,435 38,423	89,859 1,430	377,020 22,377	22,255 2,729
١,	Net receivables Materials and supplies	2,256,708 3,554,575	41,668 823,070	108,225	28,5190	499,012	88,428	354,643 158,595	24,985 70,2820
ļF	Prepayments Other current and accrued assets	3,554,575 203,154	57,5680	5,030	1,002₽	127,613 18,793	50,629 7,7700	49,886	17,103
	TOTAL CURRENT AND ACCRUED ASSETS	12,298,601	4,548,148	251,910	18,202	964,333	478,4770	724,434	992,891 992,891
I	Unamottized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	A 2,179,800 95	808,688p 1,915p	19,300	2,0950			41,087	18,651
1	Retirement work in progress Other work in progress					5,354 24,103	3,508 6,2980	1,539	1,539
1 5	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	72,218 2,252,113	4,309p 814,912p	19,300	2,095	39,811 69,269	35, 835 33, 045	3,876 46,503	2,890 23,081
	Discount on capital stock					,	,	_	•
15	Capital stock expense	86,502						70,818	9,323
-	Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock	86,502 86,502						70,818 70,818	9,323 9,323
1	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt	86,502 5,000							9,323 9,323
1	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECUNTIES	5,000 5,000	6 782 335	3 287 232	87 4230	8,071,610	159,631	70,818	9,323
1	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt	86,502 5,000	6,782,335 LIABI	3,287,232	87,4230 R CREDITS	8,071,610	159,631		9, 323 9, 323 1,817,203
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL RUACQUIRED SECULPTIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock	5,000 5,000	LIABI		R CREDITS	8,071,610 \$ 500,000	159,631	70,818	9,323
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECUTIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	5,000 5,000 87,716,936	LIABI	LITIES AND OTHE	R CREDITS	\$	159,631	8,296,514	9,323 1,817,203
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock TOTAL RUACQUIRED SECUTIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock substribed Installments received on capital stock Total Capital Stock	\$6,502 5,000 5,000 87,716,936 17,646,462 21,519,800	LIABI	\$ 10,000	R CREDITS	500,000		\$ 1,236,000 796,846	1,817,203 121,000 178,475 299,475 8,2510
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL ASSETS AND OTHER DEBITS TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital stock subscribed Earned surphus	\$6,502 5,000 5,000 87,716,936 17,646,462 21,519,800	LIABI	\$ 10,000	R CREDITS	500,000		\$ 1,236,000 796,846	1,817,203 121,000 178,475 299,475 8,2510
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECUTIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Total Capital Stock Capital stock Ca	86,502 5,000 5,000 87,716,936 17,646,462 21,519,800	LIABI	10,000	R CREDITS	500,000	211, 989 211, 989 211, 989	\$ 1,236,000 796,846	1,817,203 121,000 178,475
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL RUACQUIRED SECUTIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock substribed Installments received on capital stock Capital stock substribed Total Capital Stock Total Capital Stock Stock Supplus Total Supplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies	\$6,502 5,000 5,000 87,716,936 17,646,462 21,519,800	LIABI	\$ 10,000	R CREDITS	500,000		\$ 1,236,000 796,846	1,817,203 121,000 178,475 299,475 8,2510
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL ASSETS AND OTHER DEBITS TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Receivers certificates Receivers certificates Receivers certificates Receivers certificates Receivers long term debt	\$6,502 5,000 5,000 87,716,936 \$17,646,462 21,519,800 39,166,262 2,423,280 2,423,280 41,589,542	757, 396 757, 396 757, 396 757, 396	10,000 10,000 10,000 378,669 378,669 388,669 2,763,000	63, 188 63, 188 63, 188	500,000 500,000 1,518,952 1,518,952 2,018,952 2,295,700	211, 989 211, 989 211, 989	\$ 1,236,000 796,846 2,032,846 1,153,673 832,405 1,986,779 4,018,925	1,817,203 121,000 178,475 8,2516 153,859 145,598 445,073
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL RUACQUIRED SECURITIES TOTAL RUACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellancous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies	39,166,262 21,519,800 39,166,262 2,423,280 2,423,280 2,423,280 2,423,280 41,589,542 36,981,000	757,396 757,396 757,396 757,396 8,000,000 2,450,000 326,0669 87,6590	10,000 10,000 378,669 378,669 378,669 2,763,000 35,000	63,188 63,188 63,188 133,000p	500,000 500,000 1,518,952 1,518,952 2,018,952 2,295,700 2,067,238	211,989 211,989 211,989 80,300b	\$ 1,236,000 796,846 2,032,846 1,153,673 832,405 1,986,079 4,018,925 3,500,000	1,817,203 121,000 178,475 299,475 8,2516 153,849 145,598 445,073 1,200,000
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital stock Capital stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits	39,166,262 21,519,800 39,166,262 2,423,280 41,589,542 36,981,000 1,686,360 199,623 696,485 53,661	757,396 757,396 757,396 8,000,000 8,000,000 2,450,000 328,0666 87,6590 26,716	10,000 10,000 10,000 378,669 378,669 378,669 2,763,000 35,000 2,798,000	63,188 63,188 63,188 133,000p 133,000p	\$ 500,000 \$ 500,000 1,518,952 1,518,952 2,018,952 2,018,952 2,295,700 2,067,238 4,362,938 239,423 321,566	211,989 211,989 211,989 80,3000 80,3000 6,410 59,500 2,3770	\$ 1,236,000 796,846 2,032,846 1,153,673 832,405 1,986,079 4,018,925 3,500,000 281,333 119,935	1,817,203 121,000 178,475 8,2510 153,843 145,593 145,073 1,200,000 25,465
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock TOTAL REACQUIRED SECUTIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Siock liability for conversion Premiums and assessments on capital stock Capital stock substribed Installments received on capital stock Capital stock substribed Capital stock substribed Total Capital Stock Capital such suplus Total Capital Stock Total Supplus Total Long firm debt Total Long Term debt Total Long Term Debr Notes payable Accounts payable Payables to associated companies Moundard Stock Advances from associated companies Miscellaneous long term debt Total Long Term Debr	39,166,262 21,519,800 39,166,262 21,519,800 39,166,262 2,423,280 41,589,542 36,981,000 1,686,360 199,623 696,651 53,661 5,166,223 418,867	757,396 757,396 757,396 8,000,000 8,000,000 2,450,000 328,0660 87,6590 26,716 970 869,372 79,184	10,000 10,000 378,669 378,669 378,669 2,763,000 35,000 2,798,000	63,188 63,188 63,188 133,000b	\$ 500,000 \$ 500,000 1,518,952 1,518,952 2,018,952 2,018,952 2,295,700 2,067,238 4,362,938 239,423 321,566	211,989 211,989 211,989 80,300 80,300 6,410 59,500 2,377b 63,477b 1,040b	\$ 1,236,000 796,846 2,032,846 1,153,673 832,405 1,986,079 4,018,925 3,500,000 281,333 119,935 124,715 47,440	1,817,203 121,000 178,475 299,475 6,2516 153,249 145,598 445,073 1,200,000 25,465 20,396 40,899
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL RUACQUIRED SECULPTIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock substribed Installments received on capital stock Total Capital Stock Capital sturplus Total Capital Stock Capital surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advinces from associated companies Miscellaneous long term debt TOTAL Lone TERM DEBT Notes payable Accounts payable Accounts payable Payables to associated companies Dividends declated Customers deposits Taxes accounted	39,166,262 21,519,800 39,166,262 2,423,280 2,423,280 41,589,542 36,981,000 1,686,360 199,623 696,465 53,661 5,166,23	757, 396 757, 396 757, 396 757, 396 8,000,000 2,450,000 2,450,000 328,0660 87,6590 26,716 970 869,372	10,000 10,000 10,000 378,669 378,669 2763,000 35,000 2,798,000	63,188 63,188 63,188 133,000p 133,000p 18,9320 6,445	\$ 500,000 1,518,952 1,518,952 2,018,952 2,018,952 2,295,700 2,067,238 4,362,938 239,423	211,989 211,989 211,989 80,3000 80,3000 6,410 59,500 2,3770 63,4770	\$ 1,236,000 796,846 2,032,846 1,153,673 832,405 1,986,079 4,018,925 3,500,000 281,333 119,935 124,715 47,440 88,469 661,895	1,817,203 121,000 178,475 8,2510 153,843 145,593 145,073 1,200,000 25,465
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock TOTAL RUACQUIRED SECUTIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital stock Capital stock subscribed Installments received on capital stock Total Capital stock Capital surplus Total Capital stock Capital surplus Total Capital stock Advinces from associated companies Miscellaneous long term debt Total Customer deposits Taxes accused Interest accused Interest accused Misc and other curr and accr. liab Total Current and accr. liab Total Current and accr. liab Total Current and accr. liab Total Current and accr. liab Total Current and accr. liab	39,166,262 21,519,800 39,166,262 2,423,280 2,423,280 41,589,542 36,981,000 1,686,360 199,623 696,485 53,661 5,166,223 418,867 41,199 8,262,418	757, 396 757, 396 757, 396 757, 396 8,000,000 2,450,000 326,0660 87,6590 26,716 970 869,372 79,184 89,4959 1,978,9789	10,000 10,000 10,000 378,669 378,669 378,669 2,763,000 35,000 2,798,000 29,732 42,049 28,781	63,188 63,188 63,188 63,188 133,000p 18,932p 6,443 3,736p 1,385p	\$ 500,000 1,518,952 1,518,952 2,018,952 2,018,952 2,067,238 4,362,938 239,423 321,566 79,728 420,151 30,077 1,182,537	211,989 211,989 211,989 211,989 80,3000 6,410 59,500 2,3770 63,4770 1,040b 1,931 946	\$ 1,236,000 795,846 2,032,846 1,153,673 832,405 1,385,405 1,385,405 3,500,000 281,333 119,935 124,715 47,440 88,469 661,895 35,370 3,094 1,304	1,817,203 121,000 178,475 299,475, 8,2516,2516,153,849,145,598,445,073 1,200,000 25,465 20,396,40,899,12,085,79,79,750,178,596,6,555,6,556,816,816
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL RACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Payables to associated companies Dividends declared Customers deposits Taxes accused Interest accured Misc and other curr and accr lisb TOTAL CURRENT AND ACCRUBO LIABILITIES Unamortused premium on debt Customers deposits Taxes accused Interest accured Misc and other curr and accr lisb TOTAL CURRENT AND ACCRUBO LIABILITIES Unamortused premium on debt Customers deferred credits TOTAL DEBERARD CREDITS Insurance reserve	39,166,262 21,519,800 39,166,262 21,519,800 39,166,262 2,423,280 2,423,280 41,589,542 36,981,000 1,686,360 199,623 696,485 53,661 5,166,223 418,857 41,159 8,262,418	757,396 757,396 757,396 8,000,000 8,000,000 2,450,000 328,0666 87,659 26,716 970 869,372 79,184 89,495 11,208p 11,208p	10,000 10,000 10,000 378,669 378,669 378,669 2,763,000 35,000 2,798,000 29,732 42,049 28,781	63,188 63,188 63,188 63,188 133,000p 18,932p 6,443 3,736p 1,385p	500,000 1,518,952 1,518,952 2,018,952 2,018,952 2,295,700 2,067,238 4,362,938 239,423 321,566 79,728 420,139 91,601 30,077	211, 989 211, 989 211, 989 80, 300b 80, 300b 6, 410 59, 500 2, 3776 63, 4776 1, 040b 1, 931	\$ 1,236,000 796,846 2,032,846 1,153,673 832,405 1,986,079 4,018,925 3,500,000 281,333 119,935 124,715 47,440 88,469 661,895	1,817,203 121,000 178,475 8,2510 157,849 145,598 445,073 1,200,000 25,465 20,396 40,899 12,085 79,750 178,596 1,282 1,285 79,750 1,286 6,555
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL ASSETS AND OTHER DEBITS TOTAL SASETS AND OTHER DEBITS TOTAL SASETS AND OTHER DEBITS TOTAL Subscribed Installments received on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Capital Stock and Surplus Bonds Receivers certificates Advinces from associated companies Miscellancous long term debt Total Long Term Debt Total Current and accr lish Total Deference credits Total Deference or construction Other deferred credits Total Deference or construction	39,166,262 21,519,600 39,166,262 21,519,600 39,166,262 2,423,280 41,589,542 36,981,000 36,981,000 1,686,360 1,99,623 696,485 53,661 5,166,263 41,199 8,262,418 142,390 1,774 144,164 27,879 1,972 28,661	757,396 757,396 757,396 757,396 8,000,000 8,000,000 2,450,0000 328,0666 87,6590 26,716 26,716 279,184 89,4950 11,2080 11,2080 11,2080 7,283 485	10,000 10,000 10,000 378,669 378,669 378,669 2,763,000 35,000 2,798,000 29,732 42,049 28,781	63,188 63,188 63,188 63,188 133,000p 18,932p 6,443 3,736p 1,385p	\$ 500,000 1,518,952 1,518,952 2,018,952 2,295,700 2,067,238 4,362,938 239,423 321,566 79,728 420,139 91,501 30,077 1,182,537 176,534 16,602 193,137 66,000	211,989 211,989 211,989 211,989 80,3000 6,410 59,500 2,3770 63,4770 1,040b 1,931 946	\$ 1,236,000 796,846 2,032,846 1,153,673 832,405 1,986,767 4,018,925 3,500,000 281,333 119,935 124,715 47,440 88,469 661,895 35,370 30,94 1,304 1,304 39,769	1,817,203 121,000 178,475 8,2510 157,849 145,598 445,072 1,200,000 25,465 20,396 40,899 12,085 79,750 178,596 6,555 816 7,021
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock TOTAL RUACQUIRED SECUTIES TOTAL ASSETS AND OTHER DEBITS TOTAL ASSETS AND OTHER DEBITS TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock substribed Installments received on capital stock Total Capital Stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock Capital surplus Bonds Receivers certificates Advinces from associated companies Miscellaneous long term debt Total Capital Stock Total Capital Miscellaneous long term debt Total Capital Miscellaneous long term debt Total Capital Miscellaneous long term debt Total Customer deposits Taxes accrued Interest accrued	36,502 5,000 5,000 87,716,936 87,716,936 317,646,462 21,519,800 39,166,262 2,423,280 2,423,280 2,423,280 2,423,280 2,423,280 2,423,280 2,423,280 2,423,280 2,423,280 2,423,280 2,423,280 2,423,280 36,981,000 1,686,360 199,623 696,485 53,661 51,66,223 418,867 41,199 8,262,418 142,390 1,774 144,164 27,879 1,972	757, 396 757, 396 757, 396 8,000,000 8,000,000 2,450,000 328,0660 87,6590 26,716 970 869,72 79,184 89,4959 11,208p 11,208p 11,208p	10,000 10,000 10,000 378,669 378,669 378,669 2,763,000 35,000 2,798,000 29,732 42,049 28,781	63,188 63,188 63,188 63,188 133,000p 18,932p 6,443 3,736p 1,385p	\$ 500,000 1,518,952 1,518,952 2,018,952 2,018,952 2,067,238 4,362,938 239,423 321,566 79,728 420,159 91,601 30,077 1,182,537 176,534 16,534 16,534 16,534	211,989 211,989 211,989 211,989 80,3000 6,410 59,500 2,3770 63,4770 1,040b 1,931 946	\$ 1,236,000 795,846 2,032,846 1,153,673 832,405 1,385,405 1,385,405 3,500,000 281,333 119,935 124,715 47,440 88,469 661,895 35,370 3,094 1,304	1,817,203 121,000 178,475 299,475, 8,2516,2516,153,849,145,598,445,073 1,200,000 25,465 20,396,40,899,12,085,79,79,750,178,596,6,555,6,556,816,816

Louisiana Maine

	ouislana Maine			Balance She	et		Louisiana	Maine		
L N E	ITEM	GULF PUBLIC SE	RVICE CO ,	LOUISIANA POWE COMPANY		NEW ORLEANS PUB		BANGOR HYDRO- COMPANY AND SUB (C)		LINE
0	.	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
			A.	SSETS AND OTHER	DEBITS					
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	7,875,884 1,255,266 6,620,617		49,828,182 11,802,507 38,025,675		56,936,704 NR		\$ 18,054,938 2,533,880 15,521,058		1 2 3
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	6,247,988 1,183,150 5,064,836		5,056,169 1,361,905 3,694,264		32,294,558 NR		415,951 246,997 168,953		6
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	14, 123, 874 2, 438, 418 11, 685, 456	1,425,783 278,382 1,147,401	54,884,351 13,164,411 41,719,939	5,998,405 1,230,653 4,767,751	89,231,262 11,975,135 77,256,126	8,702,424 31,6210 8,734,046	18,470,889 2,780,877 15,690,012	1,920,010 267,444 1,652,566	7 8 9
10	Utility plant adjustments less reserve Other physical property less reserve			12,987	1,0500					10
11 12 13 14 15	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	5,500 25,834 20,000	5,500 9,294 10.000	414	9840 3,141	ŀ	2,576,000	244,881	1,477	12
16	NET INVESTMENT AND FUND ACCOUNTS	51,334	4,794	24,822	1,106 487,8130	2,626,004 5,235,497	2,576,000 2,576,000 4,422,558	244,881 1,190,425	1,477 131,350	16 م
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	168,596 1,544 18,070	47,8020 438 515 401,5630	2,257,982 2,026 46,127 7,074,337	500 7,540 6,991,805	852,712 49,691 7,564,000	4,712,7120 959 209,000	33,900	65,850	D 18 19 20
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	451, 157 19	30,065 1.7620	7,771 664,185 345,690 59,694	13 42,4700 115,625 53,742	255,017 76,951	41,831 79,7470 97,714 76,2770	9,849 383,018 54 58	1,342 90,793 54	23
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	451, 176 20, 382	28,303	1,077,342 83,955 993,386	126,911 19,896 107,015	2,019,797 135,000 1,884,797	16,4780 16,4780	392,980 33,921 359,058	92,190 5,702 97,893	21 D 26
27 28 29	Materials and supplies Prepayments	430,794 632,694 67,245	27,196 99,908 25,260	1,668,193 67,450	89,894p 52,571	1,736,808 95,399	505, 100 22, 582	404,947 109,635	56,011 7,483	28
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	23,005 1,341,948	296,0480	101,526 12,211,030	50.014 6.631.738	24.684 17.443.590	1, 141 432, 151	2,097,961	35,812	30
32 33 34 35	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress	42,450	1,6410					792 7,731	4,826 1,343	33
36 37 38	Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	247 42,697	7,384b 9,025p					8,524	3,483	
39 40 41	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE									39 40 41
42 43 44	Reacquired capital stock Reacquired long term debt Total Reacquired Securities			57,800 14,000 71,800	185,000s 185,000s					42 43 44
45	TOTAL ASSETS AND OTHER DESITS	13, 121, 435	847,122	54,027,592	11,215,597	97,325,721	11,742,198	18,041,379	1.611.792	
			LIABI	LITIES AND OTHER	R CREDITS					
	Common capital stock Preferred capital stock Stock leability for conversion	2,040,000		11,500,000 6,000,000		23,820,544 7,779,800	1,975	3,258,240 4,250,000		46 47 48
50 51	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock					276,953				49 50 51
52 53 54	Total Capital Stock Capital surplus Earned surplus	2,040,000 323,296 A 1,247,917 1,571,213 3,611,213	314,406	17,500,000 B 3,652,789	1,103,780	31.877.297	1,975	7,508,240 1,118,362	242,675	52 53 54
35	Total Surplus Total Capital Stock and Surplus	1,571,213 3,611,213	314,406 314,406	3,652,789 21,152,789	1,103,780 1,103,780	4,505,164 4,505,164 36,382,461	1.004.269 1.004.269 1.006.244	1,118,362 8,626,602	242,675 242,675	55
58 59	Bonds Receivers' certificates Advances from associated companies	7,100,000	37,000b	26,248,000	9,815,000	43,640,000	10,000,000	8,000,000	1,500,000	58
60	Miscellaneous long term debt TOTAL LONG-TRAM DEBT Notes payable	7,100,000	37,000 ₀	39,950 26,287,950	9,809,761	43.640.000	10,000,000	B,000,000	1,500,000	61
62 63 64 65	Accounts payable Payables to associated companies Dividends declared	400,000 281,978	400,000 44,018	224,822 482,984 89,133	94,2750 104,112	1,622,533 416,295 628,349	230, 547 13, 1760 112, 193	83,023 148,136	21,813	65
66 67 68 69	Customers' deposits Taxes accrued Interest accrued Misc, and other curr and accr. Iliab	341,931 553,869 158,495 72,576	32,718 25,849 12,812 48,436	844,104 3,047,485 318,866 70,125	110,657 167,1730 136,790 18,192 108,302	1,631,888 7,887,472 1,193,592 70,972	86,911 615,744 112,694 30,1440	40,029 708,094 23,750	5,282 103,9980 3,750 75,000	66 67 68 69
70 71 72	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortised premium on debt Customers' advances for construction	1,808,849 475,638	48,436 563,833 17,410p	70,125 5,077,522 168,823	6.6860	13.451.105	67.654	1,003,033	148, 152r	71
73 74	Other deferred credits TOTAL DEFERRED CREDITS	11,591 8,252 495,481	1,809 125p 15,726p	460,997 6,259 636,080	7,522 4,5040 3,6670	786,623 244,970 17,064 1,048,659	37,797 939 106,392	2, 552 201, 344	2,420r 9,858r	72
75 76 77 78	Insurance reserve Injuries and damages reserve Employees provident reserve Other reserves (except reserves deducted contra)			126,171 2,484 313,276 441,932	40,953 2,484	340,000	405.005	66,710 65,283	9,388 8,699	75 76 77 78
79 80	TOTAL RESERVES	128			81.642 125.080	2.463.495 2.803.495	485, 206p 485, 206p	131,993	18,088	79
81	Contributions in aid of construction TOTAL LIABILITIES AND OTHER CARDITS	105,892 13,121,435	21,609 847,122	431,317	72,339	00 707	** D.A	78,404	9,039	80
	R NOT REPORTED.	ا 435,435 رسد	847,122	54,027,592	11,215,597	97,325,721	11,742,198	18.041.379	1.611.792	81

NR NOT REPORTED.
A INCLUDES \$252,370 RESTRICTED AS TO DIVIDENDS.

B. INCLUDES \$1,365.\$34 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK. C. PENOBSCOT TRANSPORTATION CO., NORTHEASTERN CO.

Balance Sheet

14....

	ITEM	CENTRAL MAIN COMPAN		MAINE PUBLIC COMP		RUHFORD FALL COMPAN		RUMFORD LIGH	IT COMPANY
		TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVE PREVIOUS YEA
			AS	SETS AND OTHER	DEBITS				
Ī	Electric utility plant	125,620,223		5,902,635		5 ,893,750		712,313 122,920	
	Reserves for depreciation and amortization Electric utility plant less reserves	18,300,294 107,319,929		686,256 5,216,378		2,039,075 3,854,675		122,920 589,393	<u> </u>
	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	2,047,165 1,200,637 846,526							
	Total utility plant Reserves for depreciation and amortization	127,667,389 19,500,932	12,616,505	5,902,635	619,482	5,893,750 2,039,075	275,109	712,313 122,920	120,87
	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	19,500,932	1,636,969 10,979,536	686,256 5,216,378	43,918c 663,400	3,854,674	55,444 219,664	122,920 589,393	12,250 133,120
	Other physical property less reserve Investments in associated companies less reserve	200,533 201,769	129,249c 1,153	41,865	1,0000	824,058	18,185p		
	Other investments Jess reserve Sinking funds	24,881 73,449	100 121,996q	628,900 1,203	4,3610	515,500	70,0000		105, 16
	Miscellaneous special funds Net Investment and Fund Accounts	500,632	249,9910	671,968	270,000a 275,361a	74,575 1,414,133	279,9290 368,1140		105, 164
	Cash Special deposits Working funds Temporary cash investments	1,019,382 5,222	218,917d 50	90,141 36,566 2,155	27,797 20,566 4400	329,485 526,000	122,829 580,5020	67,917	19,409
	Receivables Notes receivable Accounts receivable Receivables from associated companies	2,652 2,351,238 6,099	1540 360,749 5.0550	940 168,002 19,184	60a 26,488 5,680	3,810 9,928 60,943	3,810 183 18,792	49,009	13,206
	Other receivables Total receivables	680,523 3,040,515	150,416 505,958	188,126	33,108	5,343 80,025	1,848 24,634	49,009	13, 20
	Less reserve for uncollectible accounts Net receivables Materials and supplies	2,927,441 3,741,652	6,645 499,312 56,629d	183,382 199,008	1,001 32,106 5,536	80,025 3,332	24,634 1,4950	49,009 60,918	13,206 6,879
	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	592,054 26,979 8,312,733	139,674 30,553 332,936	3,187 514,442	86,417	26,228 965,072	434,535a	49,009 60,918 161,711 588 340,143	138, 81
	Unamortized debt discount and expense		352,930		0.41	203,072	454,5550	240,143	105,45.
	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress	104,521	10,6480	:		i			
	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	1,773,435 1,877,956	303,303 292,654	231,402 231,402	112,037 112,037				
	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE								
	Reacquired capital stock Reacquired long term debt							· · · · · · · · · · · · · · · · · · ·	
	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	118,857,779	11,355,135	6,634,191	586,494	6,233,880	582.9850	929.536	167.45
			LIABI	LITIES AND OTHE	R CREDITS				
	Common capital stock Preferred capital stock	16,904,150 22,571,300		1,500,000		1,000,000		550,000	
	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	6,591,686							
	Installments received on capital stock Total Capital Stock Capital surplus	46,067,136		1,500,000		1,000,000	<u> </u>	550,000	
	Capital surplus Total Surplus	448,254 A 3,682,486 4,130,741	458.054 458.054 458.054	44,096 B 389,860 433,956	193,3330 193,3330 193,3330	4.287.607 4.287.607	299,6630 299,6630	222,976 222,976	93,52 93,52
	TOTAL CAPITAL STOCK AND SURPLUS	50,197,877	1	433,956 1,933,956		4,287,607 5,287,607	299,6630	772,976	93,52
	Bonds Receivers certificates Advances from associated companies	54,160,000	4,628,000	4,368,000	945,000				
	Miscellaneous long term debt TOTAL LONG TERM DEBT	54,160,000	4,628,000	4,368,000	945,000	600,000	250,000a 250,000a		
	Notes payable Accounts payable Payables to associated companies	9,700,000 1,427,535 60,934	7,300,000 1,153,2670 28,191	139, 487	65,677a 8,035a	100,000 30,666	657	100,000 38,375	100,00 6,65
	Dividends declared Customers' deposits	352,607 1,772,916	6.701	44,773 6,596	1,443a 138,025a 574a	111 450	32,495a	12,661	1,20 34,47
	Taxes accrued Interest accrued Misc and other cure and accr liab	410.382	9.771	24.488	1 37/40	111,450 4,156	1	2,536	55
	TOTAL CURRENT AND ACCRUED LIABILITIES	170,432 13,894,809	71,930 6,177,056	29,408 244,754	26.647 187,108	246,273	33,322a	153,572	73,93
	Unamortized premium on debt Customers' advances for construction Other deferred credits	38,616 1,008 39,624	9,529 10,0430 5130	33,481 4,673 38,155	2320				
	TOTAL DEPERRED CREDITS Insurance reserve								
	Injuries and damages reserve	127,465	13,685	ļ					
	Employees provident reserve	1/5 007	15 397		1 1	100.000	1 1		.1
	Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	145,897 273,363	15,397 29,082 63,455	49,325	358	100,000		2,988	

Maryland

L - Z		Conowingo Power	COMPANY	CONSOLIDATED GA LIGHT AND POWE OF BALTIM	R COMPANY	Eastern Shor Service Com Maryland	PANY OF	POTOMAC EDISON THE	COMPANY,	LINE
E 20	ITEM -	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N O
-		AMOUNT		SSET'S AND OTHER						
			Λ.	SSEIS AND OTHER	DEBITS	\$		\$		Τ.
1 2	Electric utility plant Reserves for depreciation and amortization	2,509,491 450,874		129,099,277 32,785,986 96,313,291		20,013,513 2,732,543 17,280,970	L	28,167,448 6,847,344 21,320,103		2
3	Electric utility plant less reserves Other utility plant	2,058,617		78,046,003 15,697,460				1.426.153		4 5
5	Reserves for depreciation and amortization Other utility plant less reserves			62,348,543		A		872,201 553,952	4 500 000	6
7 8	Total utility plant Reserves for depreciation and amortization	2,509,491 450,874 2,058,617	210,691 31,488 179,203	207,145,280 48,483,446 158,661,834	13,805,902 1,170,7410 14,976,643	20,013,513 2,732,543 17,280,970	4,531,403 265,971 4,265,432	29,593,601 7,719,545 21,874,056	1,507,202 876,489 630,712	8 9
10	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve									10
11	Other physical property less reserve			446,019	446,019	1,100	3,6220	10,734 15,217,028	2400 4,541,338	
12	Investments in associated companies less reserve Other investments less reserve Sinking funds			5,000 6,000,000 50,912	66,5000 1,2070	1		27,683	3,635	13
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	68,564 68,564	7,687 7,687	6,501,931	378,312	1,101	3,6220	15,255,446	4,537,463	16
17 18	Cash Special deposits	105,883 1,962 3,705	23,335 121	2,926,496 1,702,880	515,025 142,073 9,680	57,533 34,661 95,552	200,029b 17,222 63,208	6,343,493 3,413,601 12,195	6,062,880 3,339,508 6,775	17 18 19
19 20	Working funds Temporary cash investments Receivables	3,705	2,341	161,790 10,250,000	3,362,1690	23,332	02,200			20
21 22	Notes receivable Accounts receivable Receivables from associated companies	73,898 15,590	20,650 2,1090	7,225,900 121	956,490 2330	246,085 9,186	5,5020 178,1830	919,710 630,964	197,043 2,496	
23 24 25	Other receivables Total receivables	89,488 2,855	18,540 876	7,380,141	14.625 941,794	255,269 8,528	350 183,720b 1,742	1,550,675 45,174	194,546 35	21 25 26
26 27 28	Less reserve for uncollectible accounts Net receivables Materials and supplies	86,633 81,968	19,417 4,846	7,200,141	941,794 1,517,595	246,741 1,299,495	185,4620 152,450 5,920	1,505,500 1,913,275 76,456	194,510 101,373 37,071	27 28 29
30 31	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	9,910 290.064	3,827 53,888	455,149 20,281 32,663,969	6,458 10,247 219,297	34,566 1,768,548	146,6910	13,264,522	9,728,569	30
32	Unamortized debt discount and expense Extraordinary property losses			43,634	30,3330			8 122,899	58,7080	33
33 34 35	Preliminary survey and investigation charges Retirement work in progress		100	3,778	1,495 70,361 77,230	(4,372)	33,5820			35 36
36 37 38	Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	144 144	120 120	214,840 255,970 518,222	77,230 115,763	(4,372)	11,4560 45,0380	8,080 150,980	4,496 54,212	37
39 40	Discount on capital stock Capital stock expense							176,594	100,705 100,705	39 40
41	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock							176,594	100,705	42
42 43 41	Resequired long term debt TOTAL REACQUIRED SECURITIES									44
45	TOTAL ASSETS AND OTHER DEBITS	2,417,390	240,767	198,345,956	15,251,421	19,046,247	4,070,081	50,701,600	14,943,238	45
			LIAB	ILITIES AND OTHE	R CREDITS				,	
46	Common capital stock Preferred capital stock	555,038		48,385,013 29,184,900	8,970,200	8,750,000	2,000,000	9,000,000 9,378,400	5,374,550 3,000,000	46 47
48	Stock leability for conversion Premiums and assessments on capital stock			157,037				33,183		48 49 50
50 51 32	Capital stock subscribed Installments received on capital stock Total Capital Stock	555,038		77,726,950	8.970.200	8,750,000	2,000,000	18,411,583	B. 374, 550	11
53 54 55	Capital surplus Earned surplus Total Surplus	844,924 844,924	131,551 131,551	16,831,786 16,831,786	1,062,036 1,062,038 10,032,238	631.178 631.178	97,651 97,651	2,616,665 2,616,665 21,028,249	1,040,752 975,994 2,016,746 5,577,803	0 14
36	TOTAL CAPITAL STOCK AND SURPLUS Bonds	1,399,963	131,551	94,558,736 86,723,900	10,032,238 5,262,800	9,381,178	2,097,651	21,028,249	9,500,000	57
58 59	Receivers certificates Advances from associated companies	720,000	100,000	32,.23,700		8,750,000	2,000,000	,,		58 59 60
60 61	Miscellaneous long term debt TOTAL LONG TERM DEBT	720,000	100,000	86,723,900	5,262,800	8,750,000	2,000,000	25,481,000	9,500,000	61
62 63 64	Notes payable Accounts payable Payables to associated companies	12,418 97,255	501 6,0260	4,295,386	434,2560	72,822	30,169 48,733	1,090,757 64,142	1,000,000 191,908 27,931 23,500	63
65 66 67	Dividends declared Customers deposits Taxes scened	19,557 79,322	881 6,761	1,515,050 352,687 4,304,715	135,745 18,2780 87,280 103,297	13,654 347,543	3.77	64,142 80,905 116,132 1,217,760 246,037		
68 69	Interest accrued Musc and other curr and accr lisb	3,058 3,358 214,970	413 348 2,879	1,828,206	334.000	1,022	53,325 17,608 12,5540 137,318	53.807	268,314 74,193 38,608 986,505	0 69
70 71	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt			12,846,633	408,454			2,869,543 139,932 520	60,324	71
72 73 74	Customers' advances for construction Other deferred credits TOTAL DEFERRED CREDITS	6,483	4,3480	1,635,086 461,193 235,247 2,331,526	44,881 25,510 25,253 95,644	3,721	7780	520 68,979 209,432	16,321 76,645	72
75	Insurance reserve								4,863	75
77 78	Employees provident reserve Other reserves (except reserves deducted contra)	68,564	7,687	314,397 516,501 830,698	611,929 611,929	84,999	40,635 219,9760 179,3410	53,810 13,354	1,302	78
79 80	TOTAL RESERVES Contributions in aid of construction	68,564	7.687 2.996	830,898 1,054,263	611,929	84,999	179,3410	67, 164	6,166 1,460	- -
81	TOTAL LIABILITIES AND OTHER CARDITS	2.417.390	240.767	198.345.956		19.046.247	4,070,081	50,701,600	1	- 1

Maryland

			Balance Shee	t		Maryland I	Massachuserts	Massachusa:
ITEM	Susquehanna Conpany,	ELECTRIC THE	Susquehann, Company, (C)	Power The	SUSQUEHANNA TR COMPANY OF	ANSHISSION	AMESBURY E LIGHT Co	ELECTRIC OMPANY
	THUOMA	INCREASE OVER	AMQUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER
			SETS AND OTHER			71071005 72.11		
Electric utility plant Reserves for depreciation and amortization	\$ B 833		42,846,559 5,394,245 37,452,313		5,655,339 2,241,426	1	1,215,926	
Electric utility plant less reserves Other utility plant	833		37,452,313		2,241,426 3,413,913		1,215,926 225,143 990,783	
Reserves for depreciation and amortization Other utility plant less reserves								
Total utility plant Reserves for depreciation and amortization	833		42,846,559 5,394,245 37,452,313	105,210 215.024	5,655,339 2,241,426	38,077 126,581	1,215,926 225,143 990,783	60,532 9,665
TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	833		37,452,313	109,813	3,413,913	88,504p	990,783 5,949	50,867 5,949
Other physical property less teserve Investments in associated companies less reserve Other investments less reserve			60,881 1	51,211			8,452	
Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	116,503 116,503	10,557 10,557	D 5,680,182 5,741,065	500,961 552,172			8,452	
Cash	34.797	3,2790 1330		51,414 24,310p	12 472		12,608	44,019
Special deposits Working funds Temporary cash investments Receivables Notes receivable	2,032 8,065	4,547	300	24,5106	12,472		135	
Accounts receivable Receivables from associated companies Other receivables	1,333 2,122,396	1,090 17,538a	1,255,000 898,706 7,456 2,161,163	1,698 7,670			56,744 50	1,772:
Total receivables Less reserve for uncollectible accounts Net receivables	2,123,729	16,448 ₀		9,369			56,794 1,491 55,302	1,772 82 1,854
Materials and supplies Prepayments	2,123,729 35,856 8,591	3,190 1,346	70,654	6560	54,699	10,268	44,163 1,265	6,392 155
Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	2,213,074	10,77 <u>6</u> 0	3,784,429	35,816	67,172	10,268	113,474	39,326
Unamoritzed debt discount and expense Entraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits			44,875	908,087b	234,800			
TOTAL DEFERRED DEBITS Discount on capital stock			44.875	25 o 908,112 o	, 234,800			
Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE								<u> </u>
Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES						-		
TOTAL Assets and Other Debits	2,330,410	2180	47,022,684	429 , 9360	3,715,885	78,2350	1,118,660	17,490
		LIAB	ILITIES AND OTHE	R CREDITS				
Common capital stock Preferred capital stock Stock liability for conversion	10,000		1,190,794		1,205,500	•	632,500	
Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock					·		49,506	
Total Capital Stock Capital surplus Earned surplus	10,000		1,190,794 5,639,242	9.3380	1,205,500		682,006 76,771	136
Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	18,809 18,809 28,809		5,639,242 5,639,242 6,830,037	9,3380 9,3380 9,3380	1,205,500		76,771 76,771 758,777	136 136
Bonds Receivers certificates					2,348,000			
Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT	60,000		37,582,405 37,582,405	996,207 ₀	2,455,685	88,504p		
Notes payable Accounts payable	47,696 2,070,833	13,483b 2,118		649			8,868	9,778
Payables to associated companies Dividends declared Customers deposits				2120	54,699	10,268	329,505 10,138 10,546	23,725 615 3,931
Taxes accrued Interest accrued	4,446 2,121 2,125,098	706 117 ₀	1,140,625	289,194 40 289,671	F1 700	10.000	71	71 17.334
_ = * Unamortized premium on debt Customers advances for construction	2,125,098	10,7760	2,318,266	289,671	54,699	10,268	359,130 46	17.234
Other deferred credits Total Deferred Credits							46	
			1	1		1 1		
Insurance reserve Injuries and damages reserve Employees' provident reserve	116,503	10,557	E 20E 037	285 027				
Insurance reserve Injuries and damages reserve	116,503 116,503	10,557 10,557	E 285,937 285,937 6,038	285,937 285,937			706	20

COMPANY OWNS NO PHYSICAL PROPERTIES BUT LEASES AND OPERATES PROPERTIES OF THE SUSQUENAMA POWER CO.
INTANOIBLE PLANT.
NOT AN OPERATING COMPANY, PLANT AND PROPERTY LEASED TO THE SUSQUENAMA ELECTRIC CO ВС

D. Depreciation and amortization funds

Reservation of earnings pursuant to provisions of Federal

License under which respondent operates hydroelectric

Project

L N		ATHOL GAS AND COMPA		ATTLEBORO S Electric C (A)		BEVERLY GAS AN COMPA		Boston Conso Gas Comp	
E N O	ITEM	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
- 			AS:	SETS AND OTHER	DEBITS				
	Electric utility plant	1,234,212		2,526,367 735,620 1,790,747		2,320,814 475,566		1,360,016	
3	Reserves for depreciation and amortization Electric utility plant less reserves	184,166 1,050,046		1,790,747		1,845,248		51,342,937	
5 6	Other utility plant Reserves for depreciation and amortisation Other utility plant less reserves	253,250 97,960 155,290				194,625 1,237,972			
7 8	Total utility plant Reserves for depreciation and amortization	1,487,462 282,126 1,205,336	105,787 4,753 101,034	2,526,367 735,620 1,790,746	408,057 91,301 316,756	3,753,411 670,191 3,083,220	284,296 53,030 231,266	52,702,952 D 10,090,561	399,519 ₀ 260,858
10	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve								
11 12 13 14	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	19,990		236		34,459	137,4000	D 1,153,472 15,100	27,9420
15 16	Miscellaneous special funds NRT INVESTMENT AND FUND ACCOUNTS	19,990		236		34,459	137,400	1,168,572	27,942p
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	49,294 380	6,4680	88,830 790	1,282 450	82,020 500	22,534	390,823 79,432 17,520 100,000	106,390a 21,865 80
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	109,779 1,090	18,332 1,090	160,381 412	38,587 21,306	198,862 491 565	28,306 415 30	2,556,253 83,832 1.041	391,361 39,6760
24 25 26	Other receivables Total receivables Less reserve for uncollectible accounts	110,869 1,043	19,422	160,809 1,501	17,281 197	199,919 1,763	28,752 467 29,219	2,641,126 62,000	351,685 351,685
27 28 29	Net receivables Materials and supplies Prepayments	109,826 38,623 1,698	19,240 2,641 235	159,308 86,570 2,750	17,084 1,618 518	198,155 21,635 5,204	1,076° 725	2,579,126 2,227,460 151,982	328,022 41,787
30 31	Other current and account assets TOTAL CURRENT AND ACCRUED ASSETS	199,823	10.366	338,249	20,458	307,515	51,402	5,546,346 E 215,784	637,051 30,187a
33 34 35 36	Unanontzed diebt discount and expense Estraordinasy propecty losses Preluminary survey and investigation charges Returnment work in progress Other work in progress			875	875	1.041	1,041	189.263	181.915
37 38	Clearing accounts and other deferred debits TOTAL DEFERABO DEBITS Discount on capital stock			875	875	1,041	1,041	405,048	151,727
39 40 41	Capital stock expense Total Capital Stock Discount and Expense								
42 43 44	Reacquired capital stock Reacquired long term debt Total Reacquired Securities								
45	TOTAL ASSETS AND OTHER DEBITS	1,425,150	111,400	2,130,107	338,090	3,426,236	146,310	49.732.358	100,458
			LIABI	LITIES AND OTHE	R CREDITS	,	·		
46 47	Common capital stock Preferred capital stock	923,200		960,500	360,500	1,100,000		31,677,600	}
1	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	114,000		502,010	200,000	788,375		640,068	
52 53	Installments received on capital stock Total Capital Stock Capital surplus	1,037,200	7 024	1,462,510 B 377 538	560,500 36,199	1,888,375 C 479,708	13.191	32,317,668 2,351,519	
54 55 56	Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	64,071 64,071 1,101,271	7,924 7,924 7,924 7,924	8 377,538 377,538 1,840,048	36,199 36,199 596,699	C 479.708 479.708 2,368.083	13.191 13.191 13.191	2,351,519 2,351,519 34,669,188	176,724 176,724 176,724
57 56	Bonds Receivers certificates							9,000,000	
59 60 61	Advances from associated companies Miscellaneous long-term debt Total Long-Term Deet			130,000 130,000	130,000 130,000	250.000 250.000	250.000 250.000	9.000.000	
62 63 64 65	Notes payable Accounts payable Payables to associated companies Dividends declared,	15,987 252,499	15,577 ₀ 102,985	26,423 78,837	200,0000 6,522b 198,023b	1	150,0000 30,407 12,7080	2,407,058	416,849 265,435°
66 67 68	Customers' deposits Taxes accrued Interest accrued	10,340 35,184 448	290s 13,174 213	13,283 31,967 1,141	990 9,667 608	9,915 41,048 1,195	11,2790 790	232,852 336,360 5,476	3,3930 268,710 240
69 70	Misc and other curr, and actr Hab. TOTAL CURRENT AND ACCRUED LIABILITIES	93 314,554	100,436	248 151,900	393.096p	778.509	1750 143,1760	5,476 92,938 4,170,710	71.412b 192.127b
71 72 73 74	Unamortized premium on debt Customers' advances for construction Other deferred credits TOTAL DEFENDED CREDITE	3,426 3,426	3,277	4,860	3,952 3,952	26,065 26,065	25,966 25,966	1,794 27,635 29,430	250 27,635 27,609
75 76 77 78	Insurance reserve Injuries and damages reserve Employees' provident reserve Other reserves (except esserves deducted contra)	840	449p 449p	1,690		1,260 1,561 2,821	318 318	273,476 1,483,216 88,150	23,733 ₀ 100,260 11,925
79 80	Contributions in aid of construction	1,685 4,213	449p	1,690	535	2.821 756	318	1,844,842	88,451
81	TOTAL LIABILITIES AND OTHER CREDITS	1.425.150	111.400	2.130.107	338.090	3,426,236	146,310	49.752.358	100,458

A REPORT REFLECTS ACQUISITION OF NORTON POWER & ELECTRIC Co.;
ACQUIRED JUNE 30, 1948.
I INCLUDES \$346,428 RESTRICTED AS TO DIVIDENDS.
C INCLUDES \$441,517 RESTRICTED AS TO DIVIDENDS

D. RESERVE FOR DEPRECIATION OF OTHER PHYSICAL PROPERTY INCLUDED WITH RESERVE FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT, E. APPLICABLE TO REDEEMED ISSUES.

		· · · · · · · · · · · · · · · · · · ·								
L - Z E Z	ІТЕМ	Boston Edison	COMPANY	BROCKTON Ediso	n Company	CAMBRIDGE ELEC COMPA		CAPE & VINEYAR COMPA		L I N E
ö		TAUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	0 2
			AS	SETS AND OTHER	DEBITS					
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	\$ 217,863,010 NR		11,451,309 2,672,906 8,778,403		13,292,432 4,433,276 8,859,155		6,168,461 1,229,147 4,939,314		1 2 3
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	8,040,750 NR								4 5
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	225,903,760 B 59,590,574	12,675,655 5,275,783	11,451,309 2,672,906 8,778,403	739,973 95,694 644,279	13,292,432 4,433,276 8,859,155	3,458,188 224,622 3,233,566	6,168,461 1,229,147 4,939,314	437,041 109,550 327,491	7 8 9
10 11 12	Other physical property less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	B 642,577 326,235	143,968o	33,389 3,489,700 6	7770	120,034	253n	22,908	519	10 11 12 13
14 15 16	Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	1,641,278 2,610,092	1,500,000 1,356,030	3,523,095	777 ₀	1,342,493 1,462,628	226,821 226,668	169,120 192,029	177,338p 176,818p	14 15 16
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	6,355,511 144,200 39,260 6,016,290	1,883,753 7,775 26,000b 5,986,290	114,265 1,120,838 3,055	3,960b 1,113,338 100	580,575 2,450 34,000	3,789 200 66,000	208,929 3,172	98,2960 15,000 510	18
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	6,856,290 3,015	409 o 637,743 b 1,589 o	539,445	101,115 337 ₀ 4,513	302,155 159,131 12,772 474,059	43,752 113,653 3,338 160,744	194,142 640 1,592	30,757 770 525 31,205	24
25 26 27 28 29	Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies Prepayments	6,859,318 226,917 6,632,400 9,658,960 197,098	639,742b 14,629 654,372b 3,594,478 56,278b	543,958 543,958 494,996 23,044	105,291 105,291 169,307 19,270	474,059 23,697 450,361 410,051 29,331	160,744 1,218 159,526 84,613 980b	196,374 20,407 175,966 209,300 16,753	31,205 1,685 29,519 68,681b 4,248b	29
30 31 32 33	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense Extraordinacy property losses	122,571 29,166,292 A 622,461	43,647 10,779,292 311,230b	2,300,156 35,019	1,403,346 35,019	1,506,770	173,570	614,122	157,217 ₀ 25,727 ₀	1
34 35 36 37 38	Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	59,530 6,797 49,154 737,944	67,213 10,101b 34,918 219,200	11,246 46,265	21,7730 13,246	4,619 63 659 11,538 16,881	4,619 80 2,1750 2,839 5,274	267 33 273 2,088 2,662	4180 91 162 25,8920	34 35 36 37
39 40 41	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE									39 40 41
42 43 44	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES	***************************************								42 43 44
45	TOTAL ASSETS AND OTHER DEBITS	198,827,514	19,315,995	14,647,919_	2,060,094	11,845,436	3,639,080	5,748,128	32,437n	45
			LIABI	LITIES AND OTHER	R CREDITS	·				
46 47 48	Common capital stock Preferred capital stock Stock Inability for conversion	61,716,400		6,034,950		1,930,000	285,000	2,425,000	875,000	47 48
49 50 51 52	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock	41,105,947		2,802,760 8,837,710		2,628,000	1,425,000	1,675,000 4,100,000	875,000 1,750,000	49 50 51 52
53 54 55	Capital surplus Earned surplus Total Surplus	10,043,884 10,043,884 112,866,232	986,241 986,241 986,241	C 1,109,547 1,109,547 9,947,257	36,122 36,122 36,122	4,558,000 D 4,000,000 588,930 4,588,930 9,146,930	1,699 1,699	4,100,000 D 600,000 328,225 928,225 5,028,225	3,752 3,752 1,753,752	1 53
56 57 58	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates	112,866,232 49,563,000	986,241	9,947,257	36,122 4,000,000	9,146,930	1,699 ₀ 1,708,300	5,028,225	1,753,752 1,750,000	1
59 60 61	Advances from associated companies Miscellaneous long term debt Total Long-Term Debt	23,000,000 72,563,000	17.000.000 17.000.000	4,000,000	1,900,000 2,100,000	1	1,750,000 1,750,000	400,000 400,000	150,000 1,600,000	59 60 61
62 63 64 65	Notes payable Accounts payable Payables to associated companies Dividends declared	2,915,043 1,728,059	108,321 ₆	143,466 134,359	200,000 10,253 103,182	1	191,587 5250	21,652 7 8,785	165,000 50,206 28,513	64
66 67 68 69 70	Taxes accrued Interest accrued Misc and other curr and accr liab Total, Current And Accause Liabilities	760,780 4,580,572 218,614 779,060 10,982,130	246,865 82,105 76,587 82,842 13,804 393,884	51,174 263,664 40,000 632,663	4,158 54,841b 39,373 118,381b	116,210 229,207 11,285 1,939 910,633	4,032 9,576 404 293 185,629	57,259 107,734 4,292 862 270,587	5,197 32,892 12,789 14,928 176,319	66 67 68 0 69 0 70
71 72 73 74	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERANC CREDITS	1,337,036 172,847 18,558 1,528,442	209,124 56,622 692 266,439		50 p			12,725 12,725	20,532 12,053 8,478	173
75 76 77 78	Insurance reserve Injuries and damages reserve Employees provident reserve Other reserves (except reserves deducted contra)	648,063 648,063	648,063 648,063	41,219 41,219	41,219 41,219	5,445 18,742 24,188	4,984p	5,161 84 5,246	2,063 2,063	7: 7: 7: 50 7:
79 80	TOTAL RESERVES Contributions in sid of construction	239,646	21.367	26,780	1,184	13,684	135	31,343	672]]
81	TOTAL LIABILITIES AND OTHER CREDITS	198.827.514	19.315.995	14.647.919	2,060,094	11,845,436	3,639,080	5,748,128	32.437	70 81

NR Not reported

A Applicable to redeemed issues

Reserve for depreciation and amortization of other physical property included with reserve for depreciation and amortization of utility plant, C | INCLUDES \$879,585 RESTRICTED AS TO DIVIDENDS D SURPLUS INVESTED IN PLANT

Massachusetts

LINE		CENTRAL MASSA ELECTRIC COI	CHUSETTS MPANY	EASTERN MASSAC ELECTRIC CON (B)		FALL RIVER ELEC COMPAN		FITCHBURG GAS A LIGHT CO	
NO	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	типома	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER I	DEBITS				
1	Electric whility plant	3,847,753 767,448 3,080,305		3,353,498 729,832		7,902,531 3,339,063		4,860,914 1,277,995	
3	Reserves for depreciation and amortization Electric utility plant less reserves Other utility plant	3,080,305		2,623,666		4,563,468		3,582,918 1,821,131 278,215 1,542,915	
5	Reserves for depreciation and amortization Other utility plant less reserves		505.000	7 757 400	209,024	2 902 531	354 513	1	490,673
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	3,847,753 767,448 3,080,305	527,070 6,012 533,082	3,353,498 729,832 2,623,666	32,280 176,743	7,902,531 3,339,062 4,563,468	354,513 119,167 235,345	6,682,046 1,556,211 5,125,834	10.242 480.430
10	Utility plant augustments less reserve								
12 13 14	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	2,230		72,574 315	5,2260	4,908,200		1,357	352
16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	2,230		72,889 81,767	5,2260 17,453	4,908,200 306,192	120,2960	1,357 131,451	352 125,420a
18	Cash Special deposits Working funds Temporary cash investments	72,472 475	1,1330 50b	,90	17,400	192,473	52,945 295	1,200	
21 22 23	Receivables Notes receivable Accounts receivable Receivables from associated companies	228, 260 4, 428	38,347 3,983	16,517 415,698	1,932 83,912	495,859 8,643 23	92,423 1,054	422,540	62,781
24 25 26	Other receivables Total receivables Less reserve for uncollectible accounts	232,700 2,769	42,331 68	432,215	85,845	504,526 3,036	93,386	422,540 38,933	62,781 704p 63,485
29	Net receivables Materials and supplies Prepayments	229,930 131,027 3,344	42,262 11,832 107	432,215 61,788 995	85,845 11,512 78b	501,490 312,297 9,433	91,976 49,989 1,683	383,606 533,330 30,913	63,485 55,722 1,469
31	Other current and accrued assets TOTAL CURRENT AND ACCAUSE ASSETS	437,250	53,019	576,857	114,732	1,325,307	76,592	1,080,503	4,7430
33 34	Unamortized debt discount and expense Listraordinary property losses Preliminary survey and investigation charges Retirement work in progress			12, 259	11,910				
36	Other work in progress Clearing accounts and other deferred debits Total Deferred Debits	625 625	625 625	208 12,467	208 12,118			717	6,300 ₀
	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense								
12	Reacquired capital stock Reacquired long term debt Total Reacquires Securities								
45	TOTAL ASSETS AND OTHER DEBITS	3,520,410	586,727	3,285,881	298,368	10,796,975	311,938	6,208,412	469,738
			LIABI	LITIES AND OTHER	CREDITS		.		
17	Common capital stock Preferred capital stock	2,548,300	1,100,000	1,664,850		5,300,000		2,962,300	
0	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	76,275		535,690		678,740		981,700	<u>.</u> }
3	Total Capital Stock Capital surplus	2,624,575	1,100,000	2,200,540	4 505	5,978,740	E0 000	3,944,000	70 7500
54 55 56	Earned surplus Total Surplus Total Capital Stock and Surplus	A 142,247 142,247 2,766,822	15,207 15,207 1,115,207	C 174.376 174.376 2.374.916	4,787 4,787 4,787	1,883,674 1,883,674 7,862,414	52,297 52,297 52,297	529,446 529,446 4,473,446	38,7580 38,7580 38,7580
88	Bonds Receivers certificates					2,000,000			
	Advances from associated companies Miscellaneous long term debt Total: Long Term Debt	550,000 550,000	550,000 550,000	450,000 450,000	450,000 450,000	2,000,000			
63 64	Notes payable Accounts payable Payables to associated companies Dividends declared	24,637 92,493	700,0000 12,2000 379,3740	1,165 409,668	300,0000 14,0920 139,461	244,395 9,753 190,620	109,821 1,3860 52,820	1,300,000 238,174	500,000 57,060
66	Dividents decired Customers deposits Taxes Accrued Interest accrued	21,172 43,178 1,901	90 11,398 820	46,369 3,259 500	14,989 3,071	24,727 427,283 14,631	1,920 98,195 1,339	i	605 38,0130
69 70	Misc and other curr and accr liab Total Current and Accrued Liabilities	401 183,783	4950 1,079,7620	460,964	151 156,4180	911,825	258,463	6,258 1,691,529	519,585
71 72 73	Unamortized premium on debt Customers advances for construction Other deferred credits	15,690	1, 186			5,483 2,403	2830 1,214	854 740	2270 140 860
74 75	TOTAL DEFERRED CARDITS Insurance reserve	15,690 1,619	1, 186			7,886 7,446	930	1,594	860
76 77 78	Injuries and damages reserve Employees provident reserve Other reserves (except reserves deducted contra)							32,232 32,232	11,2510
79 80	TOTAL RESERVES Contributions in aid of construction.	1,619 2,495	95			7,446	246	9,610	11,2510 250
81	TOTAL LIABILITIES AND OTHER CREDITS	3,520,410	586,727	3,285,881	298,368	10,796,975	311.938	6,208,412	469,738

A INCLUDES \$99,540 RESTRICTED AS TO DIVIDENDS
B COMPANY ACQUIRED BY NEW ENGLAND POWER CO ON JAN 1, 1949

C. INCLUDES \$134, 151 RESTRICTED AS TO DIVIDENDS.

L									
E N	ITEM	GARDNER ELECT COMPA		GLOUCESTER ELEC	TRIC COMPANY	HAVERHILL ELECT	RIC COMPANY	HOLYOKE WATE COMPAN	
		тицома	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОЙТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVE PREVIOUS YEA
			AS	SSETS AND OTHER	DEBITS				
1	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	2,427,537 342,676 2,084,860		2,557,393 647,342 1,910,051		6,338,950 1,303,645 5,035,305		8,995,962 3,008,219 5,987,743	
	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves					296,087 76,793 219,294		9,201,173	
	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	2,427,537 342,676 2,084,860	153,571 38,890 192,461	2,557,393 647,341 1,910,051	149,212 33,428 115,783	6,635,037 1,380,437 5,254,599	243,055 23,130 266,185	8,995,962 3,008,219 5,987,743	497,799 163.087 334.712
	Utility plant adjustments less reserve						56.164 ₀		
	Other physical property less teserve Investments in associated companies less reserve Other investments less reserve Sinking funds	9,194		2,300 2,000	27,600b	39,966	180,0000	2,105,795 60,130 139,155	77,759 40,000
	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	9,194		4,300	27,6000	39,966	180,000	2,305,081	37,759
	Cash Special deposits Working funds Temporary cash investments Recevables	55,327 340	19,061	91,274 500	25,064	113,753	5,800	154,972 2,370 3,000 330,000	262,332 59 2,000 100,000
	Notes receivable Accounts receivable Receivables from associated companies Other receivables	152,955 970	21,002 371 ₀	149,017 2,870 34	7,633 2,651 2	280,149 23,907 233 304,290 3,055	36,392 20,7940 2	40,285 263,865 21,70) 873	9,1870 26,213 2,2520 1450 14,627 2,557
	Total receivables Less reserve for uncollectible accounts Net receivables	153,925 1,465	20,630 139 20,491	151,922 4,380	10,287 1330 10,421	304,290 3,055	15,600 454	326,726 33.658	14,627 2,557
	Materials and supplies Peepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	152,460 89,262 2,168	16,215 156 14,629	147,541 119,203 4,453 362,973	7,940b 590 28,136	301,235 397,600 10,974 824,564	15,145 34,864 1,989	293,067 253,088 14,176 4,050 1,054,725	12,069 51,899 4,579; 587; 301,589
	Unamortized debt discount and expense Extraordinary property losses Peliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE			656 656	666 666	625 625	625 625	97,855 97,655	7.776t 7.776t
	Rescquired capital stock Rescquired long term debt								
	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	2,393,614	177,832	2,277,991	116,986	6,119,755	88,446	9,445,406	63,106
			LIAB	LITIES AND OTHER	R CREDITS			2,340,400 (09,100
	Common capital stock Preferred capital stock	\$ 840,100 241,300	LIABI	LITIES AND OTHER	R CREDITS	\$ 3,640,725	3	2,400,000	05,100
	Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	840,100 241,300 217,846	LIAB	\$ 801,375 522,490	R CREDITS	3,640,725 1,349,697	\$	2,400,000	05,100
	Preferred capital stock Stock labality for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital stock	840,100 241,300 217,846	18.880	\$ 801,375 522,490 1,323,865		3,640,725 1,349,697 4,990,422		2,400,000	
	Preferred cipital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Eatned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	840,100 241,300 217,846	18,880 18,880	\$ 801,375 522,490	11,270 11,270 11,270	3,640,725 1,349,697	21,574 21,574 21,574	2,400,000	101,275 101,275
	Preferred capital stock Slock labality for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital stock Expert Surplus Earned surplus Total Surplus	840,100 241,300 217,846	18.880	\$ 801,375 522,490 1,323,865		3,640,725 1,349,697 4,990,422		2,400,000	
	Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Extred surplus Total Surplus Total Surplus Total Capital Stock and Surplus Bonds Receivers certificates Advances from associated companies Mixellaneous long term debt TOTAL LONG TREM DEBT Notes payable Accounts payable Accounts payable	840,100 241,300 217,846 1,299,246 A 97,519 97,519 1,396,766 330,000 330,000	18,880 18,880 18,880 330,000	\$ 801,375 522,490 1.323.865 8.131,771 C. 378,550 510,302 1.834,167 280,000 280,000	11,270 11,270 11,270 280,000 280,000 10,2720 7,1040	3,640,725 1,349,697 4,990,422 D 378,370 378,370 5,368,792	21,574 21,574 21,574 21,574	2,400,000 2,400,000 5,407,568 5,407,568 7,807,568 572,000 572,000 218,150	101,275 101,275 101,275 101,275 48,000 48,000
	Preferred capital stock Slock labality for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Mixellaneous long term debt TOTAL LONG TIRM DEBT Notes payable Payables to associated companies Dividends declared Customer deposita Taxes accrued Interest accrued Interest accrued Mixe and other curr and accr liab	840,100 241,300 217,846 1,299,246 A 97,519 97,519 1,396,766 330,000 330,000 24,828 445,925 33,604 16,825 69,536 1,438	18,880 18,880 18,880 330,000 210,000 5,576 35,502 12,601 1,2220 12,975 55,502	\$ 801,375 522,490 1,323,865 8,131,771 6,378,530 510,302 1,834,167 280,000 280,000 37,971 35,702 14,809 71,544 1,494 321	11,270 11,270 11,270 11,270 280,000 150,000 10,272b 7,104b 1,515 3,237b 854 2200	\$ 3,640,725 1,349,697 4,990,422 D 378,370 378,370 5,368,792 500,000 500,000 122,818 23,799 11,975 86,483 2,090	21,574 21,574 21,574 21,574 21,574 21,574 20,000 3,5520 12,446 42,4930 1,425 7460	2,400,000 2,400,000 5,407,558 5,407,568 7,807,568 572,000 572,000 218,150 48,732 244,291 1,430 13,537	101,275 101,275 101,275 101,275 48,000 48,000 101,521 192 100,195
	Preferred capital stock Stock labality for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Total Surplus Total Surplus Total Stock AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Tram Debt Total Long Tram Debt Accounts psyable Accounts psyable Psyables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Misce and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits	840,100 241,300 217,846 1,299,246 A 97,519 97,519 1,396,766 330,000 330,000 24,828 445,925 33,604 16,825 69,536 1,432 275 592,426	18,880 18,880 18,880 330,000 330,000 210,0000 5,576 35,502 12,601 1,2220 12,752 550 169,9180	\$ 801,375 522,490 1,323,865 8 131,771 C 378,530 510,302 1,834,167 280,000 280,000 37,971 35,702 14,804 71,544 1,494 321 161,844	11,270 11,270 11,270 11,270 280,000 280,000 150,000 10,272b 7,104b 1,515 3,237b 854 220b 168,456b 5,817b	\$ 3,640,725 1,349,697 4,990,422 D 378,370 378,370 5,368,792 500,000 500,000 122,818 23,799 11,975 86,483 2,990 247,166	21,574 21,574 21,574 21,574 21,574 500,000 500,000 3,552 12,446 5650 42,425 7460 433,4960	2,400,000 2,400,000 5,407,568 5,407,568 7,807,568 572,000 572,000 218,150 48,732 24,293 1,430 13,537 526,142	101,275 101,275 101,275 101,275 48,000 48,000 101,521 192 100,195 120 6,771 8,169
	Preferred capital stock Stock labality for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TREM DEBT Notes payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Interest accrued Misc and other cure and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve Employees' provident reserve	840,100 241,300 217,846 1,299,246 A 97,519 97,519 1,396,766 330,000 24,828 445,925 33,604 16,825 69,536 1,432 275 592,426	18,880 18,880 18,880 330,000 330,000 210,0000 5,576 35,502 12,601 1,2220 12,925 650 510 169,9180	\$ 801,375 522,490 1,323,865 8 131,771 C 378,530 510,302 1,834,167 280,000 280,000 37,971 35,702 14,809 71,544 1,494 321 161,844	11,270 11,270 11,270 11,270 280,000 280,000 150,000 10,272b 7,104b 1,515 3,237b 854 220b 168,466b	\$ 3,640,725 1,349,697 4,990,422 D 378,370 378,370 5,368,792 500,000 500,000 122,818 23,799 11,975 86,483 2,990 247,166 529 529 2,268	21,574 21,574 21,574 21,574 21,574 500,000 500,000 400,000 3,5520 12,446 565b 42,493b 1,425 7460 433,4960	2,400,000 2,400,000 5,407,568 5,407,568 7,807,568 572,000 218,150 48,732 244,291 1,430 13,537 526,142 9,683 9,683	101,275 101,275 101,275 101,275 48,000 48,000 101,521 192 100,195 120 6,771 8,169
	Preferred capital stock Slock labality for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Total Surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TREM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposita Taxes accrued Interest accrued Misc and other curr and accr liab TOTAL CURRENT AND ACCAURD LIABILITIES Unamontized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve	840,100 241,300 217,846 1,299,246 A 97,519 97,519 1,396,766 330,000 24,828 445,925 33,604 16,825 69,536 1,432 275 592,426 21,507 21,507	18,880 18,880 18,880 330,000 330,000 210,0000 5,576 35,502 12,975 650 510 169,9180 1,0120	\$ 801,375 522,490 1,323,865 8 131,771 C 378,530 510,302 1,834,167 280,000 280,000 37,971 35,702 14,809 71,544 1,494 321 161,844 803	11,270 11,270 11,270 11,270 280,000 280,000 150,000 10,272b 7,104b 1,515 3,237b 854 220b 168,456b 5,817b	\$ 3,640,725 1,349,697 4,990,422 D 378,370 578,370 5,368,792 500,000 500,000 122,818 23,799 11,975 86,483 2,990 247,166 529	21,574 21,574 21,574 21,574 21,574 500,000 500,000 3,552 12,446 5650 42,425 7460 433,4960	2,400,000 2,400,000 5,407,568 5,407,568 7,807,568 572,000 572,000 218,150 48,732 244,243 13,537 526,142 9,683 9,683	101,275 101,275 101,275 101,275 48,000 48,000 101,521 192 100,195 120 6,771 3,169

A INCLUDES \$61,139 RESTRICTED AS TO DIVIDENDS
B SURPLUS INVESTED IN PLANT
C INCLUDES \$332,260 RESTRICTED AS TO DIVIDENDS

D INCLUDES \$306,263 RESTRICTED AS TO DIVIDENDS E INCLUDES \$500,000 RESERVE FOR MAINTENANCE AND IMPROVEMENTS

Massachusetts

L I N E		LAWRENCE G ELECTRIC C	AS AND DMPANY	LOWELL ELECTR Corporation	IC LIGHT	LYNN GAS AND COMPAN		MALDEN ELECTRI	C COMPANY
NO	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
	Electric utility plant	8,613,420	<u></u>	11,271,742 2,619,563		14,834,839 4,482,948		10,792,954 4,100,528	
3	Reserves for depreciation and amortization Electric utility plant less reserves	2,028,173 6,585,247		2,619,563 8,652,179		10,351,891		6,692,426	
5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	3,569,032 706,717 2,862,315				6,690,269 2,524,750 4,165,519			
7 8	Total utility plant Reserves for depreciation and amortization	12,182,452 2,734,889	661,968 160.482	11,271,741 2,619,563	673,755 137,722	21,525,108 7,007,698	936,646 363,062	10,792,954 4,100,528	390,175 70,747 319,428
9	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	9,447,562	501,486	8,652,178	536,033	14,517,410	573,584	6,692,425	319,428
11	Other physical property less reserve	45,195	9160	203		28,225		274,877	8,5060
12 13	Investments in associated companies less reserve Other investments less reserve Sinking funds	10,672	200						203,0000
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	55,868	7 160	203		103,033 131,258	2,559 2,559	274,877	211,5060
17 18 19	Cash Special deposits Working funds	95,468 23,441 3,185	31,3080 810	118,154 2,000	1,251	466,508	78,7350	141,910 2,030	73,2880 2700
20	Working times Temporary cash investments Receivables Notes receivable		513	1,550					
22 23	Accounts receivable Receivables from associated companies Other receivables	498,767 19,334	7,4340 19,5520 9,693	522,826 1,553	13,408 3,327p	726,919	8,0700	640,702 16,951 600	124,547 16,9970 400
24 25 26	Total receivables Less reserve for uncollectible accounts	19,334 9,732 527,835 4,303	17,294b 172 17,4660	524,380 3,728 520,652	10,081 69 10,011	726,919 86,255 640,664	8,0700	658,254 2,838 655,415	107,949 40p
	Net receivables Materials and supplies Prepayments	523,531 563,196 18,913	14,657 3,644	742,119 12,063	158,249 1,794	792,942 54,615	159,142 11,118	655,415 330,378 14,144	107,990 22,863 3,273
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	1,227,736	29,66 <u>3</u> 0	1,394,989	171,307	1,954,729	83,455	1,143,879	60,569
34	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges								
36 37	Retirement work in progress Other work in progress Clearing accounts and other deferred debits	145	145	312	312 312	3,087	74 74	4,928 4,928	5910
38	TOTAL DEFERRED DEBITS Discount on capital stock	145	145	312	312	3,087	74	4,928	,
41	Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE								
	Reacquired capital stock Reacquired long term debt Total Reacquired Securities	\ 							
45	TOTAL Assets and Other Debits	10,731,313	471,252	10.047.683	707,653	16.606.484	659.672	8.116.110	167.898
			LIABI	LITIES AND OTHE	R CREDITS		/		,
47	Common capital stock Preferred capital stock	4,700,000	,	4,186,400		4,095,000		3,524,400	
49 50	Stock flability for conversion Premiums and assessments on capital stock Capital stock subscribed	1,422,008		1,891,265		6,149,731		2,268,530	
52 53	Installments received on capital stock Total Capital Stock Capital surplus	6,122,008		6,077.665		10,244,731 C 2,025,764		5,792,930	
54 55 56	Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	A 1,531,118 1,531,118 7,653,127	48.784 48.784 48.784	B 1,933,653 1,933,653 8,011,318	26,321 26,321 26,321	10,244,731 c 2,025,764 1,414,802 3,440,566 13,685,297	654 654 654	1,418,855 1,418,855 7,211,785	28.700 28.700 28.700
58	Bonds Receivers certificates	1,500,000					-		
	Advances from associated companies Miscellaneous long term debt Total Long Tram Debt	930,000 2,430,000	930.000 930.000	1.250.000 1.250.000	1.250.000				
63	Notes payable Accounts payable	213,996	460,000b 26,205b 36,072	123.076	850,000 ₀ 24,046 ₀ 319,570	1,800,000	800,000 58,043b	100,000 74,150 307,291	100,000 2,462 77,400
64 65 66	Payables to associated companies Dividends declared Customers' deposits	130,595	6 9800	380,051	9590				77,400
67 68 69	Taxes accrued Interest accrued Misc and other curr and accr liab	196,646 33,010 2,804	55,4390 7,133 7650	48,901 177,728 5,232 25,866 760,856	42,434 b 4,154 24,608	64,061 444,615 10,313	3,368 84,1360 1,1450	56,265 345,391 1,081 91	4,050 39,3320 256 7900 139,123
70 71	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt	618,053	506,183°		569,104b	2,764,877	660,044	884,271	139,123
72 73 74	Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	351	4,2650 4,3030	2,727	316 316	43,631 43,631	3,440a 3,440a		
75 76	Insurance reserve Injuries and damages reserve	20,466	1550	11,330		103,033	2,559	2,520	1
77 78 79	Employees provident reserve Other reserves (except reserves deducted contra) Total Reserves	8,383 28,849	2,956 2,956	11.330	<u> </u>	1,280 104,313	79a	2,520	
80	Contributions in aid of construction	196		11.451	120	8.366	2.480 660	17,533	75
81	TOTAL LIABILITIES AND OTHER CREDITS	10.731.313	471.252	10.047.683	707.653	16.606.484	659.672	8,116,110	167,898

A INCLUDES \$1,356,618 RESTRICTED AS TO DIVIDENDS B INCLUDES \$1,807,301 RESTRICTED AS TO DIVIDENDS

C SURPLUS INVESTED IN PLANT.

			Daiance Snee	<i>: : : : : : : : : :</i>				Massachuse
ITEM	MONTAUP ELECT	IC COMPANY	NEW BEDFORD Edison Light	GAS AND COMPANY	NEW ENGLAND COMPAN (B)		NORTHAMPTON LIGHTING C	ELECTRIC OMPANY
	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER
		AS	SETS AND OTHER	DEBITS				
Electric utility plant Reserves for depreciation and amortization	20,805,855 5,832,629		\$ 22,447,547 6,583,797		\$ 55,659,132 13,777,935		1,410,057 404,625	
llectric utility plant less reserves Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	14,973,226		15,863,749 4,906,265 1,890,065 3,016,199		41,881,197		1,005,432	
Fotal utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	20,805,855 5,832,629 14,973,226	89,236 147,948 58,712p	27,353,813 8,473,863 18,879,949	2,281,055 532,746 1,748,309	55,659,131 13,777,935 41,881,196	7,082,638 172,828 6,909,809	1,410,057 404,624 1,005,432	71,334 17,086 54,247
Itility plant adjustments less reserve								
Other physical property less reserve nvestments in associated companies less reserve Other investments less reserve inking funds	8,357	174 b	84,946	9360	477,598 1,700,000 1,873 303	220,041 1,700,000 1,873 153	1,531	
Isscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	8,357	174 p	2,474,771 2,559,718	2,014,293 2,013,357	2,179,775	1,481,985	1,531	
Cash pecual deposits Working funds lemporary cash investments leceivables	68,570 1,700	37,806p 5,547p	819,987 5 3,450 130,000	9,381 ₀ 7,717 ₀ 1,000 130,000	679,276 288,200 2,165	312,871 166,118 135 ₀	95 , 740 555	35,693 30
Notes receivable Accounts receivable Receivables from associated companies Other receivables	170,904 516,734 60	116,716 408,925 30	631,804 142,729 3,027 777,561 104,055	39,731 12,354 383	1,081,953 2,031,146 2,550	259,632 177,524 p	56,210 883	12,097 498
Total receivables Less reserve for uncollectible accounts Net receivables	687,698 687,698	525,672 525,672	673.506	51,702 7,090 44,611	3,115,649	82,107 82,107	57,094 933 56,161	11,598 177 11,421
Naterials and supplies repayments Other current and accrued assets	1,038,821 57,416	78,652 45,964	1,021,677 73,427	262,903 33,078	841,826 29,459	352,745 7,959	66,139 2,324	8,708 278
TOTAL CURRENT AND ACCRUED ASSETS	1,854,207	606,934	2,722,054	388,338	4,956,577	921,667	220,920	33,228
Inamortized debt discount and expense ktraordinary property losses reliminary survey and investigation charges etierment work in progress bluer work in progress Clearing accounts and other deferred debits TOTAL DEFERRAD DIBBITS			23,567 3,592 609 8,771 5,939 42,480	18,382 23,5500 342 4,3080 5630 9,6960	C 159,085 59,472 12,240 230,797	2,005 2,622 ₀ 12,240 11,623	458 458	458 458
Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE								
Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES								
TOTAL ASSETS AND OTHER DEBITS	16,835,791	548.047	24,204,203	4,140,309	49,248,346	9,325,086	1,228,342	87,934
		LIABI	LITIES AND OTHE	R CREDITS				
Common capital stock referred capital stock tock liability for conversion	13,397,900 1,500,000		6,644,175	1,208,025	\$ 12,446,660 8,014,000	3,111,6650	\$ 188,900	
remiums and assessments on capital stock apital stock subscribed installments received on capital stock			5,291,639	2,053,642		1,071,6650	320,000	
Total Capital Stock Capital surplus	14,897,900 510,625	114,672	11,935,814 A 4,000,000 778,935	3,261,667	20,460,660 D E 322,824	4,183,330p 474,470p	508,900 F 278,239	1,252
Tarned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	510,625 15,408,525	114,672 114,672	4,778,935 16,714,750	43,106 43,106 3,304,774	322,824 20,783,484	474,470 4,657,800 0	F 278,239 278,239 787,139	1,252 1,252
onds					20,009,000	10,903,000		
Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT			5,500,000 5,500,000	500,000 500,000	4,874,700 24,883,700	4,874,700 15,777,700	180,000 180,000	180,000 180,000
Votes payable Accounts payable ayables to associated companies Dividends declared	740,000 256,032 1,280	440,000 78,441b 2650	34 011	200,000 10,157 25,417 26,963 3,215 102,861	1,137,095 800,737 120,210	1,550,000b 41,661 164,379	13,537 201,235	100,000 61,447 45,580
Customers' deposits Taxes accrued Herest accrued Misc and other curr and accr Jiab	429,516	71,644	298,993 128,301 426,329 61,952 3,690 1,944,092	3,215 102,861 13,944 7,917 354,327	1,000,405 216,258 60,858 3,335,564	345,9830 178,361 26,988 1,484,5920	12,803 31,866 618	888 23,924 391 199 90.862
TOTAL CURRENT AND ACCRUED LIABILITIES Justiners advances for construction Other deforced credits	1,426,828	432.936 100	1,744,072	11,9170	69,042 36,292	6,163p 4,057p 78,648p	50	10
TOTAL DEFERRED CREDITS	100	100 100		11,917 ₀	105,334 15,427	88,869p	50 840	10
njuries and damages reserve	1	337	14.329	1 1		5,5556		
Other reserves (except reserves deducted contra)	337		14,329 27,177 41,507	6,874 p	15.427	300,000	840_	
Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES Contributions in aid of construction	337	337	27,177 41,507 3,853	6,874 p	15,427 124,835	300,000 ₀ 78,648	840 251	40

A SURPLUS INVESTED IN PLANT

B REPORT REFLECTS ACQUISITION OF PROPERTIES OF THE BELLOWS FALLS
HYDRO-ELECTRIC CORPORATION ON JULY 28, 1948 BUT NOT THE ACQUISITION
OF EASTERN MASSACHUSETTS ELECTRIC CO ACQUIRED AT THE CLOSE OF
BUSINESS ON DEC 31, 1948

C. APPLICABLE TO REDEEMED ISSUE

D CAPITAL SURPLUS CREATED BY REDUCTION IN PAR VALUE OF COMMON STOCK AND TRANSFER FROM PREMIUM ON COMMON STOCK IN AMOUNTS OF \$3,111,665 AND \$1,071,665, RESPECTIVELY, APPLIED TO WRITE OFF ELECTRIC PLANT ADJUSTMENTS

E RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

F INCLUDES \$269,493 RESTRICTED AS TO DIVIDENDS

Massachusetts

L N E	ITEM	NORTHERN BERK COMPA		PLYMOUTH COUNT COMPA		QUINCY ELECTR		SALEM ELECTRIC	
0 8	IIEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
! 2	Electric utility plant Reserves for depreciation and amortization	2,336,799 407,905		3,914,953 1,591,569		3,371,926 1,474,727	.,	5,727,110 2,422,517	j 2
3	Electric utility plant lers reserves	1,928,894		2,323,384		1,897,199		3,304,593	3
5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	1,125,535 484,545 640,990							5 6
7 8	Total utility plant Reserves for depreciation and amortization	3,462,333 892,450 2,569,883	222,154 27,691	3,914,953 1,591,569	537,450 67,771	3,371,925 1,474,727 1,897,198	239,831 48,910 190,921	5,727,110 2,422,517 3,304,593	487,796 7 107,249 8
10	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	2,569,883	194,462	2,323,384	469,678	1,897,198	190,921	3,304,593	380,547 9
	Other physical property less reserve			1 005	-				111
11 12 13	Investments in associated companies less reserve Other investments less reserve	24	бо	1,805		4,144			615,000b 12
14 15 16	Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	24	- 6p	252,891 254,696	19, 1060 19, 1060	4,144			615,000p 16
17	Cash Special deposits	72,737	35,226	181,683	27,5840	1	11,4870	400,742	152,721 17
18 19 20	Working funds Temporary cash investments	840		2,300		1,150	10 ₀	1,000 18,500	250 19
21 22	Receivables Notes receivable Accounts receivable	168,068	12,895b	131,328	18,223	329,996	44,345	236.876	20,698
23 24 25	Receivables from associated companies Other receivables Total receivables	1,441 59 169,569	1,369 34 11,493b	678 418 132,424	177 18 407	9,786	6,189 3760 50,159	89,683	49,777 23 574 24 71,049 25
26 27	Less reserve for uncollectible accounts Net receivables	1,955	3,801 7,691	17, 193 115, 231	631 17,776 20,3250	3, 109 336, 672	282 50,441	328,337 3,719 324,618	1.531 26 69,517 27
28 29 30	Materials and supplies Prepayments Other current and accrued assets	139,840 5,046	19,549b 920	129,934 11,170	2,1740	4,823	46,514p 988	8,828	40,3850 28 1,453 29
31	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	386,078	8,907	440,319	32,3080	546,952	6,5820	1,163,267	183,556 31 32
33 34	Extraordinary properly losses Preliminary survey and investigation charges			3,572	2,921	;			33 34
35 36 37	Retirement work in progress Other work in progress Clearing accounts and other deferred dehits	6,004	1,675°	87 321 1,202	63 1950 6	166	166		748p 37
38	TOTAL DEFERRED DEBITS Discount on capital stock	6,004	1,675	5, 183	2,783	166_	166		748D 38
40 41	Capital stock expense Total Capital Stock Discount and Expense						r		40
12 13	Reacquired capital stock Reacquired long term debt								42 43
15	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	2.961.990	201.688	3,023,584	421.047	2,448,462	184,505	4,467,861	51,6440 45
			LIABI	LITIES AND OTHER	CREDITS				
46 47	Common capital stock Preferred capital stock	1,554,500		1,700,000		861,900		\$ 2,583,050	46 47
48 49 50	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	309,998		347, 391		659,934		929,262	48 49 50
51 52	Installments received on capital stock Total Capital Stock	1,864,498		2,047,391		1,521,834		3,512,312	51
53 54 55	Capital surplus Earned surplus Total Surplus	A 147,916 147,916 2,012,415	5,023 5,023 5,023	118,982 118,982 2,166,373	13,648 13,648 13,648	8 353,820 353,820 1,875,654	4530 4530 4530	681,751 681,751 4,194,063	10,999 55 10,999 56
56	TOTAL CAPITAL STOCK AND SURPLUS Bonds	2,012,415	5,023	2,166,373	13,648	1,875,654	453 o	4,194,063	10,999 56
58 59	Receivers certificates Advances from associated companies	500,000	500 000	525,000	450 000	260 000	ach nan		58 59
61	Miscellaneous long term debt Total Long Term Debt	500,000	500,000	525,000	450,000 450,000	260,000 260,000	260,000 260,000		60
62 63 64	Notes payable Accounts payable Payables to associated companies	43,994 254,032	275,000c 4,187 48,170c	85,000 22,523 108,241	64,527d 11,943	168,615 8,295	97,7980 3,8040	226,458 15,122	150,000 62 84,780 63 5,490 64
65 66 67	Dividends declared Customers- deposits Taxes accrued	61,406 69,647	152 12,753	39,679 63,275 3,323 1,253	284 7,911	57,589 74,983 1,380	660 25,098	11,565 15,846	785 66 785 66 3,846q 67
68 69 70	Interest accrued Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	4,575 140 433,796	1,737 3390 304,6790	3,323 1,253 323,298	176 87 44,125	1,380 310,864	25,098 1,210 4060 75,0410	1,073 131 270,197	398 68 2510 69 62,6430 70
71 72	Unamortized premium on debt Customers' advances for construction					2.0,604	(3,0410		71
73 74	Other deferred credits Total Deverred Credits	5,266 5,266		3,219	2,095				72 73 74
75 76	Insurance reserve Injuries and damages reserve	1,320				1,944		1,260	75 76
77 78 79	Emplayees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	8,372	1,165		1,1449				76 77 78
80	Contributions in aid of construction	9,692	1,165	5,689	1,144n 572	1,944		1,260	79
81	TOTAL LIABILITIES AND OTHER CREDITS	2,961,990	201,688	3,023,584	421,047	2,448,462	184,505	4,467,861	51,644081

Balance Sheet

Massachusetts

ITEM	SOUTHERN BERKS & ELECTRIC		SUBURBAN GAS AN COMPAN		WACHUSETT E Compa		WESTERN MASS ELECTRIC C	
	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
		A.S	SSETS AND OTHER	DEBITS				
Electric utility plant Reserves for depreciation and amortization	\$ 2,205,414 681,871		2,755,704 681,925		2,978,551 831,619		55,228,835 14,598,802	
Electric utility plant less reserves Other utility plant Reserves for depreciation and amortization	1,523,543		2,073,779 1,472,324 369,402		2,146,932 258,174 87,173		40,630,033 283,890 141,529	
Other utility plant less reserves Total utility plant Reserves for depreciation and amortization	2,205,414	109,985 22,822	1,102,922 4,228,028	282,042	17 1 ,001 3,236,725 918,791	235,764	142,360 55,512,726 14,740,332	6,302,538
TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	681,871 1,523,542	87.162	1,051,327 3,176,701	27,813 254,229	2,317,933	235,764 42,745 193,019	14,740,332 40,772,393	528,592 5,773,945
Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	1,129		24,814	913 155,800b	600	20	146,615 62,603	205,043 7,500
NET INVESTMENT AND FUND ACCOUNTS Cash	1,129 75,150	11,289	24,814 190,989	154,887p	600 76,826	2p 1,540	209,218 1,423,973	212,543 450,299
Special deposits Working funds Temporary cash investments Receivables Notes receivable	330	,	900		1,075	1400	2,549,565 4,832	3,820,626
Accounts receivable Receivables from associated companies Other receivables	66,116 10 22	397a 10 7a	245,855 603 50	30,240 2,698b 44p	242,954 2,373 125	34,756 3,7560 53p	1,341,755 2,211 8,827	8,654 44 7,604
Total receivables Less reserve for uncollectible accounts Net receivables	66,148 1,324 64,824	394a 533a 139	246,508 2,927 243,581	27,498 234 27,264	245,452 1,337 244,114	30,947 659b 31,607	1,352,793	1,005
Materials and supplies Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	88,747 1,643	7,076 101 18,607	141,444 7,670 584,584	4,3160 1,052 129,137	124,538 4,537 451,092	5,629 191 ₀	1,352,793 1,621,201 43,672 12,111 7,008,150	280,554 30,600 8,186
Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retitement work in progress						2650	59,400 15,211	98,090
Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	145 145	145 145	1,208 1,208	1,208 1,208	354 354	354 89	492,279 566,891	89,699 192,790
Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE								
Reacquired capital stock Reacquired long term debt Total Reacquired Securities	_							
TOTAL ASSETS AND OTHER DEBITS	1,755,514	105,916	3,787,307	229,687	2,769,979	231,552	48,556,654	4,809,118
		LIABI	LITIES AND OTHE	R CREDITS		,		<u></u>
Common capital stock Preferred capital stock Stock liability for conversion	759,200		2,192,625		907,500		23,811,775	
Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock	138,281		553,803		292,981		6,632,756	
Capital surplus Earned surplus Total Surplus	A 183,935 183,935	2,123p 2,123p 2,123p	B 490,606 490,606 3,237,034	270p 270p 270p	C 391,115 391,115 1,591,596	27,252b	4,248,968 4,248,968 34,693,499	84.352 84.353 84.353
TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates	1,081,416	2,1230	5,257,054	2700	1,591,596	22,0930	34,693,499	3,000,000
Advances from associated companies Miscellaneous long term debt Total Long Term Debt	230,000	230,000 230,000	320,000 320,000	320,000 320,000	630,000 630,000	630,000 630,000	11,000,000 11,000,000	11,000,000 8,000,000
Notes payable Accounts payable Payables to associated companies	16,223 381,732	125,000 23,760 23,273	32,180 99,313	100,000p 16,719p 22,545	23,345 407,574	400,000a 27,588a 21,023	438,876	125,909 2,695,483
Dividends declared Customers deposits Taxes accrued Interest accrued Misc and other curr and accr hab	11,532 29,663 1,109	5450 2,247 913 1540	38,814 40,752 3,101 379	2,796 4,076¢ 2,099 78p	23,596 82,383 2,497 17	1,814 ₀ 29,876 2,247 346 ₀	177,172 1,596,094 82,115 109,874	11,887 207,173 52,653 15,738 2,979,76
TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits	440,261	123,025 240 240	214,539 1,926 1,926	93,433p 1,427 1,427	2,454 2,454	376,602b 105	2,404,133 16,568 6,511 23,080	93,118 24,42 92
TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve	840	240	1,848	-,421	1,680			1.0.01
Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	840		10,081 11,929	1,963 1,963	377 2.057	428p 428p	324,252 324,252	210,33 210,33
Contributions in aid of construction	2,546	825	1,879 3,787,307	229,687	4,456 2,769,979	572 231,552	111,688 48,556,654	1

A INCLUDES \$171,984 RESTRICTED AS TO DEVIDENOS.
B INCLUDES \$453,376 RESTRICTED AS TO DIVEDENDS

C. INCLUDES \$327,809 RESTRICTED AS TO DIVIDENDS.

Massachusetts Michigan

ı	Michigan			Balance She	5 <i>L</i>		Massachusetts	Michigan	
N E	ITEM	WEYMOUTH LI Power Co		WORCESTER COUN		WORCESTER SUBUR COMPA	BAN ELECTRIC	ALPENA POWER	COMPANY
0 2		AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR
			A.S	SSETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	2,742,438 971,177 1,771,261		18,514,284 8,029,148 10,485,136		8,114,820 2,622,541 5,492,279		2,767,011 382,670 2,384,340	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			1,060,511 384,871 675,640		35,363 19,197 16,166			
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	2,742,438 971,177 1,771,261	195,557 30,286 165,271	19,574,795 8,414,019 11,160,776	2,242,478 156,557 2,085,920	8,150,182 2,641,737 5,508,444	644,735 67,945 576,790	2,767,011 382,670 2,384,340	115,769 24,190 91,579
10	Utility plant adjustments less reserve								
11 12 13 14	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	17,503		12,138	12,138	1,097	432	33,025 5,237	791 27,534o
16	NET INVESTMENT AND FUND ACCOUNTS	17,503		12,138	12,138	1,097	432	38,262	26,7420
17	Cash	72,536	18,670b	187,992	60,9840	108,005	3,785p	60,512	55,732
18 19 20	Special deposits Working funds Temporary cash investments Receivables	700	-	27 , 865	22,865	1,370	40в	·	400b
21 22 23 24 25	Notes receivable Accounts receivable Receivables from associated companies Other receivables Total receivables	200,892	318 660 300 221	1,058,589 2,263 194	98,154 7,7770 210	608,093 1,164 159	78,161 1,043 44D	62,802	9,968 ₀ 120 ₀ 10,088 ₀
26	Less reserve for uncollectable accounts	200,942 3,235	1.395	1,061,048 4,569	90,356 3,173	609,417 2,987	79,160 230	62,822 3,465	659
27 28	Net receivables Materials and supplies	197,707 75,513	1,173b 22,372b	1,056,479 1,469,527	93,529 393,978	606,429 341,016	79,390 51,329	59,357 86,976	10,747p 34,256p
29 30	Prepayments Other current and accrued assets	75,513 2,844	1420	23,066	3,002	7,689	505 20p	20,777	10,524
31	TOTAL CURRENT AND ACCRUED ASSETS	349,301	42,35 <u>8</u> 0	2,764,930	452,391	1,064,511	127,379	227,625	20,852
32 33 34 35 36	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress	415	415	7.437	7 477	477	222	5,218	5770 920
37 38	Clearing accounts and other defetred debits TOTAL DEFERRED DEBITS	416 416	416 416	7,437	7,437 7,437	633 633	633 633	12,219 17,439	1,672 2,343
39	Discount on capital stock Capital stock expense	}							' !
40 41	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE								
42 43	Reacquired capital stock Reacquired long term debt								
44					1			6.000	36.000n
,	TOTAL REACQUIRED SECURITIES							6,000 6,000	36,000p 36,000p
45	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	2,138,482	123,329	13,945,283	2,557,888	6,574,687	705,235	6,000 6,000 2,673,667	36,000p 36,000p 47,345
45	TOTAL ASSETS AND OTHER DESITS			13,945,283				6,000 2,673,667	36,000 ₀
46 47 48	TOTAL ASSETS AND OTHER DESITS Common capital stock Preferred capital stock Stock liability for conversion	1,222,325		s 3,803,125		\$ 2,904,225		6,000	36,000 ₀ 47,345
46 47 48 49 50	Common capital stock Preferred capital stock Stock izability for conversion Premiums and assessments on capital stock Capital nock subscribed Installments received on capital stock	1,222,325 185,191		3,803,125 2,020,107		\$ 2,904,225 1,141,215		6,000 2,673,667	36,000 ₀ 47,345
46 47 48 49 50 51	Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock	1,222,325 185,191 1,407,516		3,803,125 2,020,107 5,823,232	R CREDITS	\$ 2,904,225 1,141,215 4,045,440		\$ 1,000,000	36,000 ₀ 47,345
46 47 48 49 50 51 52 53 54	TOTAL ASSETS AND OTHER DESITS Common capital stock Preferred capital stock Stock liability for convenion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus	1,222,325 185,191 1,407,516	1.7570	3,803,125 2,020,107 5,823,232	R CREDITS	\$ 2,904,225 1,141,215 4,045,440		\$ 1,000,000	36, 000 ₀ 47, 345
46 47 48 49 50 51 52 53 54 55	Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital stock	1,222,325 185,191	LIABI	3,803,125 2,020,107		\$ 2,904,225 1,141,215		6,000 2,673,667	36,000 ₀ 47,345
46 47 48 49 50 51 52 53 54 55 55 56	Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Capital. STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies	1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734	1,7570 1,7570 1,7570	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379	22,595 22,595 22,595	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021	17,034 17,034 17,034	\$ 1,000,000 1,000,000 1,000,000 530,558 330,558 1,530,558 678,000	36,000 47,345 168,552 168,552 40,000
46 47 48 49 50 51 52 53 54 55 56	Common capital stock Preferred capital stock Stock liability for convession Permuns and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Estened surplus Total Surplus Total Surplus Total Capital Capital Stock Receivers certificates	1,222,325 185,191 1,407,516	1.7570	3,803,125 2,020,107 5,823,232	R CREDITS	\$ 2,904,225 1,141,215 4,045,440		\$ 1,000,000 1,000,000 530,558 330,558 1,530,558	36,000 47,345 168,552 168,552 40,000
46 47 48 49 50 51 52 53 53 55 55 56 61 62 63 64	Common capital stock Preferred capital stock Stock liability for convexion Permuns and assessments on capital stock Capital tock subscribed Installments received on capital stock Capital surplus Textal Capital Stock Capital surplus Textal Surplus Total Surplus Total Surplus Total Surplus Total Capital Stock AND Surplus Bonds Receivers certificates Advances from associated companies Maccillaneous long term debt Total Long Term Debay Notes payable Accounts payable Accounts payable Payable to suscoidated companies	1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734	1,7570 1,7570 1,7570	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379	22,595 22,595 22,595 22,595	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021	17,034 17,034 17,034	\$ 1,000,000 1,000,000 1,000,000 530,558 330,558 1,530,558 678,000	168,552 168,552 168,552 40,000 25,000 29,8070
46 47 48 49 50 51 55 53 54 55 55 56 61 62 63 64 65 66	Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Total Capital Stock AND Surplus Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Tram Debt Total Long Tram Debt Receivers public Accounts payable Accounts payable	1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734 350,000 350,000 87,880 68,249 36,119	1,7570 1,7570 1,7570 1,7570 250,000 350,000 175,0006 69,2710 12,683	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000	22,595 22,595 22,595 22,595 22,595 3,350,000 1,175,0000 171,168 131,115	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 173,107 256,994	17,034 17,034 17,034 17,034 1,200,000 1,200,000 51,122 64,696	\$ 1,000,000 1,000,000 1,000,000 530,558 530,558 1,530,558 678,000 993,000 19,541 8,107	36,000 47,345 47,345 168,552 168,552 40,000 35,000 75,000 29,8070
46 47 48 49 50 51 52 53 53 54 55 55 56 60 61 62 63 64 65 66 66 67 68	Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital note subscribed Installments received on capital stock Capital surplus Estend surplus Total Capital Stock Capital surplus Total S	1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734 350,000 350,000 87,880 68,249 36,119 40,997 1,286	1,7570 1,7570 1,7570 1,7570 250,000 350,000 175,0000 69,2710 12,683 1,6230 14,157 1,216 4,510	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000 514,360 268,497 43,954 235,557 14,374 1,578	22,595 22,595 22,595 22,595 22,595 22,595 22,595 3,350,000 1,175,000 1,715,000 1,715,115 4,2680 55,599 10,602	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 173,107 256,994 60,219 149,578 5,546 938	17,034 17,034 17,034 17,034 17,034 1,200,000 650,000 51,122 64,696 16,338b 46,076 4,271 2,494b	\$ 1,000,000 1,000,000 530,558 530,558 1,530,558 678,000 993,000 19,541 8,107 114,962 2,260	36,000 47,345 168,552 168,552 168,552 40,000 75,000 29,8070 29,8070 11,255 1330
46 47 48 49 50 51 52 53 53 54 55 55 56 60 61 62 63 64 65 66 66 67 68 69	Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Eamed surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Macclianeous long term debt Total Lono Term Debt Notes payable Psylbles to susciated companies Davidends declared Customers deposits Taxes accrued Interest secreted	1,222,325 185,191 1,407,516 A 136,218 1350,218 1,543,734 350,000 350,000 87,880 68,249 36,119 40,997	1,7570 1,7570 1,7570 1,7570 350,000 350,000 175,0000 69,2710 12,683 1,6230 14,157 1,216	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000	22,595 22,595 22,595 22,595 22,595 3,350,000 1,175,0000 171,168 131,115	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 1,200,000 173,107 256,994 60,219 149,578 5,546	17,034 17,034 17,034 17,034 17,034 1,200,000 650,000b 51,122 64,696 16,338b 46,076	\$ 1,000,000 1,000,000 530,558 530,558 1,350,558 678,000 315,000 993,000 19,541 8,107 114,962	168,552 168,552 168,552 40,000 29,8070 29,8070
46 47 48 49 55 55 55 55 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70	Common capital stock Preferred capital stock Preferred capital stock Stock Inshirty for conversion Premuums and assessments on capital stock Capital rock subscribed Installments received on capital stock Capital surplus Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Total Capital Stock AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Term Debt Notes payable Accounts payable Accounts payable Accounts payable Dividends declared Customers deposits Taxes accroed Interest accroed Misc and other curr and accr itab Total Customers deposits Taxes accroed Interest accroed Misc and other curr and accr itab Total Customers deposits Total Customers deposits Taxes accroed Use and other curr and accr itab Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers deposits Total Customers advances of construction	1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734 350,000 350,000 87,880 68,249 36,119 40,997 1,286	1,7570 1,7570 1,7570 1,7570 250,000 350,000 175,0000 69,2710 12,683 1,6230 14,157 1,216 4,510	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000 514,360 268,497 43,954 235,557 14,374 1,578	22,595 22,595 22,595 22,595 22,595 22,595 22,595 3,350,000 1,175,000 1,715,000 1,715,115 4,2680 55,599 10,602	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 173,107 256,994 60,219 149,578 60,219 149,578 638 646,383	17,034 17,034 17,034 17,034 1,200,000 1,200,000 650,000 51,122 64,696 16,3380 46,076 4,271 2,494b 502,6666	\$ 1,000,000 1,000,000 530,558 530,558 1,530,558 678,000 993,000 19,541 8,107 114,962 2,260	36,000 47,345 47,345 168,552 168,552 40,000 35,000 75,000 29,8070 12 11,255 1330 18,673p
46 47 48 49 50 51 55 53 54 55 55 56 60 61 62 63 64 65	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital took absorbed Installments received on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Emed arriphis TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DBBT Notes payable Accounts payable Payables to sisociated companies Dividends declared Customers deposits Taxes accraed Interest accraed Linterest accraed Misc and other curr and accr liab TOTAL CURRENT AND ACCOUND LIABILITIES Unamortized premium on debt Unamortized premium on debt	1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734 350,000 350,000 87,880 68,249 36,197 40,997 1,286 234,534	1,7570 1,7570 1,7570 1,7570 350,000 350,000 17,0000 69,2710 12,683 1,6230 1,1216 1,216 4,510 218,2590	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000 514,360 268,497 43,954 235,657 14,374 1,558 1,078,403	22,595 22,595 22,595 22,595 22,595 22,595 22,595 3,350,000 1,175,000 171,168 131,115 4,2680 55,599 10,602 1,205 811,986	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 173,107 256,994 60,219 149,578 5,546 938	17,034 17,034 17,034 17,034 1,200,000 1,200,000 650,0000 51,122 64,696 16,3380 4,076 4,271 2,4940 502,6665	\$ 1,000,000 1,000,000 530,558 530,558 1,530,558 678,000 993,000 19,541 8,107 114,962 2,260	36,000 47,345 168,552 168,552 169,552 40,000 25,000 29,8070 29,8070 11,255 1330 18,6730
46 47 48 49 50 51 52 53 53 54 55 55 60 61 62 63 64 63 66 66 67 70 71 72 73 74	Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Capital Stock APPRENT STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies Maccillaneous long term debt Total Long Term Debt Total Long Term Debt Psylbles to susciated companies Davidends declared Customers deposits Taxes accrued Interest secrued Mice and other curr and accr. liab Total Currier and accr. liab	1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734 350,000 350,000 87,880 68,249 36,119 40,997 1,286 234,534 5,457	1,7570 1,7570 1,7570 1,7570 350,000 350,000 69,2710 12,683 1,6230 1,1216 4,510 218,2590	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000 514,360 268,497 43,954 235,657 14,374 1,558 1,078,403	22,595 22,595 22,595 22,595 22,595 22,595 22,595 22,595 23,350,000 171,168 131,115 4,2680 55,599 10,692 1,2050 811,9860 4,8580	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 173,107 256,994 60,919 149,578 5,546 938 646,383 3,978 4,532	17,034 17,034 17,034 17,034 1,200,000 1,200,000 650,000 51,122 64,696 16,3380 46,076 4,271 2,494b 502,6666	\$ 1,000,000 1,000,000 530,558 530,558 1,530,558 678,000 993,000 19,541 8,107 114,962 2,260	36,000 47,345 168,552 168,552 168,552 40,000 35,000 75,000 29,8070 29,8070 12 11,255 1330 18,673p
46 47 48 49 50 51 55 55 55 55 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74	Common capital stock Preferred capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Textal Capital Stock Capital surplus Total Capital Stock Capital surplus Total Surplus Total Capital Stock And Surplus Total Capital Stock And Surplus Total Capital Stock Total Capital Stock Advances from associated companies Miscellaneous long term debt Total Lowo Term Debt Notes payable Accounts payable Psymbles to associated companies Dividends declared Customers deposits Taxes accreed Interest scribed Mice and other curr and accr. liab Total Currents and scr. liab Total Department on debt Customers advances for construction Other deferred ceedur Total Department on debt Customers advances for construction Other deferred ceedur Total Department of the construction Other deferred ceedur Insurance reserve Injucies and damages reserve Employees' provident reserve	\$ 1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734 350,000 350,000 87,880 68,249 36,119 40,997 1,286 254,534 5,457 5,457	1,7570 1,7570 1,7570 1,7570 350,000 350,000 69,2710 12,683 1,6230 1,1216 4,510 218,2590	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000 514,360 268,497 43,954 235,657 14,374 1,558 1,078,403 6,010 19,809 29,470	22,595 22,595 22,595 22,595 22,595 22,595 22,595 22,595 3,350,000 1,71,168 131,115 4,268 55,599 10,602 1,205,811,9860 4,858,4,858,4	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 173,107 256,994 60,219 149,578 5,938 646,383 3,978 4,532 8,511	17,034 17,034 17,034 17,034 1,200,000 1,200,000 650,000 51,122 64,696 16,3380 46,076 4,271 2,494b 502,6666	6,000 2,673,667 1,000,000 1,000,000 530,558 530,558 1,530,558 678,000 315,000 993,000 19,541 8,107 114,962 2,260 144,871	36,000 47,345 168,552 168,552 40,000 35,000 75,000 29,8070 12 11,255 1330 18,672p
46 47 48 49 50 51 52 53 53 54 55 55 56 61 62 63 64 65 66 67 70 71 72 73 74	Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Total Capital Stock Capital surplus Total Surplus Inscalination long term debt Total Long Term Debt Total Long Term Debt Total Long term debt Total Long Term Debt Understand declared Customers deposits Taxes accrued Mice and other curr and accr. liab Total Currier and accr. liab Total Deparatio Caroners Insurance reserve Insurance reserve	\$ 1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734 350,000 350,000 87,880 68,249 36,119 40,997 1,286 254,534 5,457 5,457	1,7570 1,7570 1,7570 1,7570 350,000 350,000 69,2710 12,683 1,6230 1,1216 4,510 218,2590	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000 514,360 268,497 43,954 235,657 14,374 1,558 1,078,403	22,595 22,595 22,595 22,595 22,595 22,595 22,595 22,595 23,350,000 171,168 131,115 4,2680 55,599 10,692 1,2050 811,9860 4,8580	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 173,107 256,994 60,219 149,578 5,938 646,383 3,978 4,532 8,511	17,034 17,034 17,034 17,034 1,200,000 1,200,000 650,000 51,122 64,696 16,3380 46,076 4,271 2,494b 502,6666	\$ 1,000,000 1,000,000 530,558 530,558 1,530,558 678,000 993,000 19,541 8,107 114,962 2,260	36,000 47,345 168,552 168,552 168,552 40,000 75,000 29,8070 12 11,255 1330 18,673p
46 47 48 49 50 51 53 53 53 53 53 53 53 53 53 53 53 53 53	Common capital stock Preferred capital stock Stock liability for convexion Permuns and assessments on capital stock Capital tock subscribed Installments received on capital stock Capital aurphus Total Capital Stock Capital surphus Total Surplus Total Surplus Total Surplus Total Capital Stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock Capital surplus Total Capital Surplus Total Capital Stock Advances from associated companies Maccillaneous long term debt Total Long Term Debay Notes payable Accounts payable Accounts payable Accounts payable Accounts payable Cattomers deposits Taxes accrued Mice and other cure and accr liab Total Curanny and Accounts Unamortised premium on debt Customers deposits Total Curanny and Accounts Unamortised premium on debt Customers deposits Total Curanny and Accounts Unamortised premium on debt Customers deferred ceedits Total Depenation Total Depenation Insurance receive Injuries and damages reserve Employee's provident reserve Conter reserves indeuted contra)	\$ 1,222,325 185,191 1,407,516 A 136,218 136,218 1,543,734 350,000 350,000 37,880 68,249 36,119 40,997 1,286 234,534 5,457 5,457 840	1,7570 1,7570 1,7570 1,7570 350,000 350,000 69,2710 12,683 1,6230 1,1216 4,510 218,2590	3,803,125 2,020,107 5,823,232 8 3,623,147 3,623,147 9,446,379 3,350,000 3,350,000 514,360 268,497 43,954 235,657 14,374 1,558 1,078,403 6,010 19,809 29,470 10,110	22,595 22,595 22,595 22,595 22,595 22,595 3,350,000 1,175,0000 1,175,0000 171,168 4,2680 55,599 10,602 1,2050 811,9860 4,8580 4,8580	\$ 2,904,225 1,141,215 4,045,440 C 666,581 666,581 4,712,021 1,200,000 1,200,000 1,200,000 173,107 256,994 60,219 149,578 5,546 5,388 646,383 3,978 4,532 8,511 3,803	17,034 17,034 17,034 17,034 1,200,000 1,200,000 650,000 51,122 64,696 16,3380 46,076 4,271 2,494b 502,6666	6,000 2,673,667 1,000,000 1,000,000 530,558 530,558 1,530,558 678,000 315,000 993,000 19,541 8,107 114,962 2,260 144,871	36,000 47,345 168,552 168,552 40,000 35,000 75,000 29,8070 12 11,255 1330 18,672p

A INCLUDES \$110,475 RESTRICTED AS TO DIVIDENDS.
B INCLUDES \$3,400,552 RESTRICTED AS TO DIVIDENDS

Balance Sheet

Michigan.

LINE	ITEM	CLIFFS POWER COMPANY,		CONSUMERS POWE	ER GOMPANY	DETROIT EDISC AND SUBSIDIA		EDISON SAULT COMPAN	
0		AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
1 2	Electric utility plant Reserves for depreciation and amortization	9,463,514 3,733,510 5,730,003		\$ 281,120,912 50,047,044 231,073,867		394,990,514 95,684,307 299,306,207		\$ 2,940,412 1.060.081	
4 5	Electric utility plant less reserves Other utility plant Reserves for depreciation and amortization	5,730,003		231,073,867 55,418,093 9,326,184		299,306,207 20,672,038 5,067,525		1,060,081 1,880,331 406,743 159,742	
6	Other utility plant less reserves Total utility plant	9,463,514 3,733,510	841,373	46,091,908	42,513,999	15,604,512	32 .113 .152	247,001	141,464
9	Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	3,733,510 5,730,003	841,373 137,918 703,455	336,539,007 59,373,229 277,165,777	42,513,999 6,451,877 36,062,122	415,662,553 100,751,833 314,910,719	4,130,992 27,982,160	3,347,154 1,219,823 2,127,331	73,889 67,574
10	Other physical property less reserve	30,433		434 121	12 052	472.000	261 071	0.850	1 004
3 4	Investments in associated companies less reserve Other investments less reserve Sinking funds	1	42,923 b	434,121 11,390,700 88,627	17,953 4,503,900 10,800	632,009 321,235	261,051 25,467 ₀	2,350	1,0840
5	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	30,434	42,9230	11,913,449	4,511,053	3,258,236 4,211,481	78.587 314.171	429 2,779	42.431 43.515 43.515
.7 8 9	Cash Special deposits Working funds Temporary cash investments	473,800 18,665 200,000	626,797b 17,649	7,726,101 844,132 180,961 13,383,245	2,692,813 9,454,110b 19,393 211,701b	9,451,272 403,751 14,998,537	5,462,659 12,297 7,496,504	52,040 1,025	16,671 50
21	Receivables Notes receivable Accounts receivable	73,148 18,270	4,3450	6,653,427	270 ₀	1,500 11,689,102	1,500 1,953,096	92,218	8,434
3 4 5 6	Receivables from associated companies Other receivables Total receivables	18,270 2,441 93,859	9,197 ₀ 2,268 11,274 ₀	8,274 6,661,702 154,128	94,8240 28,5390 396,308	5,970,823 17,661,426 150,000	2,740,733 4,695,331	92,218	8,434
27 8	Less reserve for uncollectible accounts Net receivables Materials and supplies	93,859 146,918	11,274 ₀ 43,674	154,128 6,507,574 13,416,314 280,157	372,199 2.094.402	17 511 426	4,695,331 4,837,197 61,329p	6,326 85,892 99,025	8,121 8,774
9 0 1	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	6,018	4,007a 580,756p	280,157 814,149 43,152,635	9,7920 649,354 3,847,4410	22,171,055 413,336 4,100,000 69,049,379	61,329p 22,442,660	15,235 253,218	5,105p 28,512
2 3 4	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges			A 3,348,814	496,1200	247,085	247,085		į
5 6 7	Retirement work in progress Other work in progress Clearing accounts and other deferred debits	6,554	3,163	620 270,420	138,4360 58,1290			4,460 1,388 669	8,582° 753 111°
9	TOTAL DEFERRED DEBITS Discount on capital stock	6,554	3,163	3,619,855	692,687p	247,085	247, 085	6,518	7,941p
0	Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE		<u> </u>	231,233 231,233	140,779 140,779				
2 3 4	Reacquired capital stock Reacquired long term debt Total Reacquired Securities								
5	TOTAL ASSETS AND OTHER DEBITS	6,706,255	82,938	336,082,951	36,173,825	388,418,665	50,986,077	2,389,848	44,629
7		s	LIVEI	LITIES AND OTHE			1	\$	
6 7 8	Common capital stock Preferred capital stock Stock liability for conversion	5,400,000		74,778,800	20,000,000	139,948,600	D	941,622	81,622
9 0 1	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock			37,982	37,982	763,516			
3 4	Total Capital Stock Capital surplus Earned surplus	5,400,000 955,911	168,669	155,108,295 B 11,691,130	2,845,611	140,712,116 C 27,647,761	2,316,675	941,622 50,902 D 204,190	81.622 1,955 32.113
6	Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	955,911 6,355,911	168,669 168,669	B 11,691,130 11,691,130 166,799,425	2,845,611 36,781,345	27,647,761 168,359,878	2,316,675 2,316,675	255,093 1,196,715	30,157b 51,464
8	Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt			138,825,000 8,103,000	1,363,000	191,641,400	46,641,400	973,500	16,5000
1	TOTAL LONG TERM DEBT Notes payable			146,928,000	1,353,000p 1,353,000p	191,641,400	46,641,400	973,500	16,500p
3 4 5	Accounts payable Payables to associated companies Dividends declared	121,065 6	29,018 8,6560	1,353,000 3,751,697 2,154,115 842,298	399,920 ₀ 1,684,023 225,999	7,508,180 2,098,882	796,251 115	35,382	7,2100
6 7 8	Customers deposits Taxes accrued Interest accrued	217,630	106,0920	530,653 9,261,734 1,462,124 650,039	17,9730 608,7230 7,6900	279,327 12,336,417 1,622,962	73,4740 1,234,517 171,424	10,962 85,996 2,412	888 9,851 859
0	Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	338,702	85,7300	20,005,664	938,684	24,211,096	58,573p 2,070,261	14,978 149,732	2.105 6.495
1 2 3 4	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEPERRED CREDITS			1,656,748 221,054 24,733 1,902,536	86,730 ₀ 80,081 138,667 ₀ 145,317 ₀	34,760 74,060 108,820	1,698 ₀ 5,667 ₀ 7,365 ₀	11,406 12,966 24,373	4850 3,096 2,610
15	Insurance reserve Injuries and damages reserve	6,828		314,805	67,5230		.,,555		
77 78 79	Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	6,828		314,805	67,523 ₀	3,607,608 3,607,608	115,157 ₀ 115,157 ₀		
0	Contributions in aid of construction	4,813		132,519	19,636	489,861	80,263	45,527	558
1	TOTAL LIABILITIES AND OTHER CREDITS	6,706,255	82,938	336,082,951	36,173,825	388,418,665	50,986,077	2.389.848	44 . 629

A APPLICABLE TO RECEENED ISSUES
B INCLUDES \$5,608,410 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

C INCLUDES \$14,000,000 RESTRICTED AS TO DIVIDENDS D INCLUDES \$31,565 RESTRICTED AS TO DIVIDENDS

Michigan

L-ZE	ІТЕМ	MICHIGAN GAS AN COMPAN		MICHIGAN PUBLI Compan		UPPER MICHIGA Light Co		UPPER PENINSU Compa (C)	NY
20	11244	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИЦОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SSETS AND OTHER	DEBITS				
1 2	Electric utility plant Reserves for depreciation and amortization	5,379,105 721,934		\$ 11,269,223 1,961,199		4,838,002 1,414,494		8,353,825 1,615,015	
4	Electric utility plant less reserves Other utility plant Reserves for depreciation and amortization	4,657,171 2,665,590 441,211		9,308,024		3,423,508		6,738,809	
6	Other utility plant less reserves Total utility plant	2,224,379 8,044,694 1,163,144	190,701	11,269,223 1,961,199	863,742	4,838,002	284,691	8,353,825 1,615,015	386,467
9	Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	1,163,144 6,881,549	19,480 171,220	9,308,024	863,742 193,920 669,822	1,414,494 3,423,508	111,063 173,627	6,738,809	89,994 296,472
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	5,198 102	4,726	67,143 1 2	19,356	75,250 3,050	3,6190	81,402	19,539
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	5,300	4,72 <u>6</u> 0	67,146	19,356	78,300	3,6190	81,402	19,539
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	160,272 1,525 2,889	150°	112,267 10,500 5,450	87,960 10,000 100	45,796	18,7160	243,150 1,725	90,798 200 5,000 ₀
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	255,397	31,857	185,688	9,987	47,398	6,172	159,412 237	18,6020
24 25 26	Other receivables Total receivables Less reserve for uncollectible accounts	255,397 16,244	31,857 3,371 35,229	185,688 15,606	9,987 688	47,398 2,700	6,172	159,649 6,786	374º 18,977º 4,088º
27 28 29	Net receivables Materials and supplies Prepayments	16,244 239,153 258,660 15,330	35,229 98,905 1,567	170,082 527,550 24,994	9,299 22,573 5,278	44,698 42,506 3,121	6,172 991 ₀ 510 ₀	152,863 262,562 9,522	14,889b 67,749 5,441
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	677,831	62 <u>,016</u> p	850,843	40,910 ₀	136,121	14,046 _D	669,823	144,300
32 33	Unamortized debt discount and expense Extraordinary property losses	001	24			B 40,754	8,932	25,007	1,1440
34 35 36	Preliminary survey and investigation charges Retirement work in progress Other work in progress	931	21					10,049 2,548 154	10,049 1,331 154
37 38	Clearing accounts and other deferred debits Total Deferred Debits	12,466 13,398	3,303 3,325	16,971 16,971	16,728 16,728	816 41,570	146p 8,786	35,690 73,451	35,690 46,082
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	48,376 48,376							
42 43 44	Reacquired capital stock Reacquired long term debt Total Reacquired Securities	,							
45	TOTAL ASSETS AND OTHER DEBITS	7,626,457	107,803	10,242,984	664,996	3,679,501	164,748	7,563,486	506,395
			LIABI	LITIES AND OTHER	CREDITS				
17	Common capital stock Preferred capital stock Stock hability for conversion	1,200,000 1,400,000		2,000,000		558,000 550,000	253,700	1,800,000 1,000,000	
19	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	271,328					153,7310		
3	Total Capital Stock Capital surplus	2,871,328	16,4470	2,000,000		1,108,000	99,968	2,800,000 241,902	15 0130
15	Earned surplus Total Surplus	285,493 285,493	77,136 60,688 60,688	A 718,540 1,130,965 3,130,965	75,953 75,953 75,953	479,284 479,284	22,078 22,078 27,88 77,88	201,526 443,428	61,540 46,527
57	TOTAL CAPITAL STOCK AND SURPLUS Bonds	3,156,821 3,500,000	60,688	4,800,000	75,953	1,587,284 1,848,000	77,889 379,000	3,243,428 3,865,000	46,527 365,000
58 59	Receivers certificates Advances from associated companies Miscellaneous long term debt	240,000	40,0000	1,250,000	375 000	2,340,000	2,2,000	5,505,000	
51	TOTAL LONG TERM DEAT	3,740,000	40,0006	6,050,000	375,000 375,000	1,848,000	379,000	3,865,000	365.000
63 64	Notes payable Accounts payable Payables to associated companies Dividends declared	270,210	5,782	350,000 258,634	50,000 115,833	50,000 61,303 13,943 7,218	237,332b 49,640b 29,770b	238,806	138,294
66	Customers deposits Taxes accrued	91,124 236,564 32,533 9,930	3,863 64,332 1,541	46,579 228,078	4,020 46,864 3,552		20 20,847	3,750 33,523 125,939	1.754
	Interest accrued Misc and other curr and accr lish Total Current and Accrued Liabilities	32,533 9,930 640,364	1,541 140 75,505	27,791 911,082	3,552 220,269	80,870 16,170 6,280 236,696	2,175 814 292,886p	27,467 3,868 438,355	61,850 ₀ 1,884 948 81,030
71 72	Unamortized premium on debt			143,839	6,251p	220,020			
73 74	Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	1,556 7,317 8,873	438 445	62 143,901	25 6,226			2,252 13,000 15,252	38 ₀ 13,000 12,961
75 76 77	Insurance reserve Injuries and damages reserve Employees' provident reserve		{			E =40	B		
78 79	Other reserves (except reserves deducted contra) TOTAL, RESERVES	54,832 54,832	11,163 11,163	243 243		7,519	744		
80	Contributions in aid of construction	25,565		6,793				1.448	875
81	TOTAL LIABILITIES AND OTHER CREDITS	7,626,457	107,803	10,242,984	664,996	3,679,501	164,748	7,563,486	506.395

A INCLUDES \$642,587 RESTRICTED AS TO DIVIDENDS INCLUDES \$18,304 APPLICABLE TO REDEEMED ISSUES

C INCORPORATED FEB 26, 1947, ACQUIRED COPPER DISTRICT POWER CO, HOUGHTON COUNTY ELECTRIC LIGHT CO, AND IRON RANGE LIGHT & POWER CO ON JUNE 11, 1947

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Minnesota Balance Sheet Mississipp MINNESOTA POWER & LIGHT MISSISSIPPI VALLEY PUBLIC SERVICE COMPANY NORTHERN STATES POWER COMPANY MISSISSIPPI POWER COMPANY ITEM N AMOUNT THUOMA ASSETS AND OTHER DEBITS Electric utility plant Reserves for depreciation and arr Electric utility plant less reserves 176,959,765 67,725,909 25,467,782 ,009,894 ,716,014 1,045,493 4,201,944 3,480,738 21,987,044 Other utility plant Reserves for depreciation and amort Other utility plant less reserves 329 893 19, 155, 205 243,753 86,138 196,114,972 38,913,493 157,201,478 Total utility plant 68,055,803 25,467,781 3,480,737 21,987,044 5,497,280 500,405 3,444,127 369,539 3,074,588 27,877,691 Reserves for depreciation and amortization
TOTAL UTILITY PLANT LESS RESERVES 855,303 4,641,976 <u>12, 253, 649</u> 55, 802, 153 1.045,493 4.201,944 184,396 316,008 3,800,421 24,077,269 Utility plant adjustments less reserv Other physical property less reserve 880,937 35,074,390 1,196 4,063 5,660,591 233 7,377 13,000 8,274 330 115,203 3,104,361 205,074 187,583 Investments in associated companies less reserve 600 1,500 40t Other investments less reserve 101,7670 87,624 84,625 Sinking funds Miscellaneous special funds 3,219,565 101,7670 292,698 272,209 5,656,761 28.981 2.060 35,956,523 NET INVESTMENT AND FUND ACCOUNTS 1,307,352 61,697 4,757,418 309,548 10,912,1280 168,716 5,264 145,000 485,089 608,321p 2,501p 992,757p 746,864 848,782 146.357 113.570 Special deposits
Working funds
Temporary cash investments
Receivables 20 26,333 315,293 10,906 206 32,289 214,329 100,000 230,0000 Notes receivable
Accounts receivable
Receivables from ass
Other receivables 4,252 570,758 21 22 23 24 25 26 27 28 29 30 31 140,7110 40,366 4150 100,7600 3,144,409 175,448 1,397,814 4,717,672 1,066,359 48,942 112,791 19,163 533, 102 11,608 7,1370 1,147 527,112 21,8880 549,000 2,678 577,689 38,422 539,267 724,802 73,919 245 1,115,547 863 12.087 19,163 Total receivables 112.791 112,791 13,305 99,486 298,384 2,606 2,800 649,635 393,956 4,323,716 8,051,099 129,416 Less reserve for uncollectible accounts 1,048,647 1,378,191 20,225 3, 262 8,824 156,025 38,374 970 99.789 19,163 145,473 4,8460 2,2260 41,133 26 27 28 29 Net receivables 99,7890 199,238 9,4650 10,1150 584,808 Materials and supplies 2, Prepayments
Other current and accrued assets 405 6,405 833,426 17.603.489 602.874 915.2660 TOTAL CURRENT AND ACCRUED ASSETS 528.418 32 34 35 36 37 38 Unamortized debt discount and expense 10,568 132.554 A 6,841,338 617.8360 31,716 16,639 Extraordinary property losses Preliminary survey and investigation charges 4,361 178,097 30,384 734,526 260,041 68,429 83,340 654,875 552,270 17,550 220,394 78.155 1,137 2,570 work in progress Other work in progress
Clearing accounts and other deferred debits
TOTAL DEFERRED DEBITS 5, 224 (344 36, 595 7,517b 42 135,082 11.705 Discount on capital stock 653.267 39 40 41 Capital stock expense

Total Capital Stock Discount and Expense 294,758 948,025 55,658 55,658 46,718 46,718 162, 312 259, 791 259, 791 162.312 42 43 44 42 Reacoured capital stock 114,835 114, 835 Rescquired long term debt
Total Rescquired Security 114,835 114,835 TOTAL ASSETS AND OTHER DEBITS 63,890,674 5,173,507 5, 155, 983 184,4660 221,325,069 22,246,242 24,581,040 2,167,680 LIABILITIES AND OTHER CREDITS 13,360,000 11,600,000 1,230,000 49,297,368 47,572,000 6,690,927 2,009,900 Common capital stock 2,560,000 46 47 Common capital stock
Preferred capital stock
Stock liability for conversion
Premiums and assessments on capital stock
Capital stock subscribed 20,072,000 1,000,000 217,160 90,000 31,748 Installments received on capital stock
Total Capital Stock 97,086,528 20,162,000 4,407,937 225,552 7,171,254 2,036,481 11,579,191 1,810,928 08,665,719 21,972,928 2,560,000 43,653 2,730,000 8.732.575 24,960,000 4**3**,653 Capital surplus Earned surplus 140,316 140,316 2,870,316 243.610 Total Surplus
Total Capital Stock and Surplus 610 55 56 26,000,000 1,890,000 21,000 90,000,000 10,000,000 11,975,000 886,000 57 58 59 57 58 59 60 61 1,253,495 Advances from associated companies Miscellaneous long term debt 600,000 600,000 60 61 21.0000 91.253.495 10,000,000 1,890,000 886,000 11,975,000 TOTAL LONG TERM DEBT 2,400,000 703,198 20,030 145,000 52,445 12,000,000r 276,544 7,029 495,881 4,241r 1,222,537 2,400,000 536,457 17,030 460,000 620 335, 478 65, 856 620 62 63 64 65 66 67 68 69 Notes payable 3,177,626 21,839 2,150,936 320,942 13,470,123 768,537 Accounts payable
Payables to associated companies
Dividends declared 58,412 203 7,809c 116,176 13,1040 6,752 42,4770 7,485 25,8410 49,611 10,989 200,341 14,837 266,075 Customers deposits 5360 30,5380 1,514,253 132,299 30,232 2,344,815 2,901,970 323.847 Taxes accrued 36,6490 138 118,689 1,125 9,882,434 482 Misc and other curr and accr liab

Total Current and Accrued Liabilities 10,917 54,955 26, 040 443, 854 2,333 19,912,339 96.948 643,441 <u>11.746</u> 296,530 220,076 49,108 8,2520 9,838 95, 164 7, 428 4,198p 4,823p Unamortized premium on deb Sustamers advances for construction Other deferred credits
TOTAL DEFERRED CREDITS 400 394 50 98,007 84 102,676 ____10b 9_032b 269.584 1.585 2.319 475 Insurante reserve
Injuries and damages reserve
Employees provident reserve
Other reserves (except reserves deducted contra) 855 47,784 7,058 60,178 13,7110 28,897 56,236 104,020 1.807 5.251 11,865 11,865 28,897 60,178 TOTAL RESERVES

4,639

5,173,507

47.695

63.890,674

36,638

5, 155, 983

200

466

1.265.594

325.069

Contributions in aid of construction

TOTAL LIABILITIES AND OTHER CREDITS

581.040

122.565

22.246.248

Mississippi Missouri

	Atssour		Mississippi I	Masouri					·	-
1 - Z H	ITEM	MISSISSIPPI POW COMPAN		CITIZENS E Corpora (B)		EMPIRE DISTRIC Company,		GASCONADE POW	ER COMPANY	7 - Z m Z
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
			ASS	SETS AND OTHER	DEBITS					
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	\$ 43,930,581 NR		\$		\$ 29,317,773 5,924,259 23,393,514		1,000,737 173,563 827,173		1 2 3
4 5	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	10,489,309 NR				406,862 36,048 370,813				
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT Less RESERVES	54,419,890 A 7,680,964 46,738,926	11,452,814 1,052,021 10,400,793	2,124,731 155,455 1,969,275	435,328 55,513 379,815	29,724,635 5,960,307 23,764,327	2,976,779 324,717 2,652,061	1,000,737 173,563 827,173	187,791 7,459 180,331	- 1
10	Utility plant adjustments less reserve					064.657	7.050			: 1º
11 12 13 14	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	A 40,062 8,878	7160			264,653 6,000	7,052			1:
15	Missellaneous special funds NET INVESTMENT AND FUND ACCOUNTS Cash	48,941 1,712,292	500,000b 500,900b	173,349	6,377	270,653 816,592	7,052 29,049	14,700	4,2450	נו ס
18	Special deposits Working funds Temporary cash investments Receivables	1,712,292 3,210 118,670	27,972 40,000b	472 1,085	472 85	816,592 2,351,000 22,000	2,350,000 6,400			19
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	1,625 783,262	1,625 128,309 7250 3480	59,988	6,732	662,196 219	64,739 73,7260	36,126	3,743	2 2 2
26	Total receivables Less reserve for uncollectible accounts	784,887 36,898 747,989	128,862 8,957 119,904	59,988 98 59,889	6,732 80 6,741 206,974	662,416 51,759	73,7260 8,9860 3,9810 5,0040	36,126 1,017 35,108	3,743 204 3,948	D 2
27 28 29	Net receivables Materials and supplies Prepayments Other current and accined assets	1,500,473 80,050 327,360	46,369 6,784 279,659	306,747 4,677	206,974 1,622	610,656 1,113,904 77,056	54,691 59,187	35,108 40,361 3,117	9,734 1,747	2 2 3
30 31	TOTAL CURRENT AND ACCRUED ASSETS	4,490,045	4,050,549	546,222	222,274 1,924	4,991,210	2,494,323 1,498p	93,288	11,184	- 3
32 33 34	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	35,856	5,364	2,125 18,164 (9,532)	10,464					3
35 36 37	Retirement work in progress Other work in progress Clearing accounts and other deferred debits	22,611 58,468	5,673 11,038	(9,532) 32,500 43,257	2,0160 2,060o	67,408 2,032 12,502 81,943	103,8430 11,0090 6,692 109,6590			3
38	TOTAL DEFERRED DEBITS Discount on capital stock	58,468	11,038	43,257	8,311		109,659			3
40 41	Capital stock expense Total Capital Stock Discount and Expense					11.354 11.354				- 4
42 13 44	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES					11,000 11,000	11,000 11,000			- 4
15	TOTAL ASSETS AND OTHER DEBITS	51,336,381	5,860,382	2,558,755	610,401	29, 130, 489	5,054,778	920,461	191,516	4
			LIABI	LITIES AND OTHE	R CREDITS				1	-
	Common capital stock Preferred capital stock Stock hability for conversion	\$ 13,500,000 4,447,600	4,000,000	4,650	4,575	3,500,000 3,901,800		95,484		4
19	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock			17,310	2,697	3,250				- 4
12	Total Capital Stock Capital surplus Earned surplus	17,947,600 2,464,724	709,947	21,960 64,351 (4,057)	7, 272 64, 351 46, 3160 18, 034 25, 307	7,405,050 C 879,797 D 1,584,729	68,399 ₀ 339,931	95,484 601,142 151,069 752,211 847,696	601,142 37,848	
4 5 6	Total Surplus Total Capital Stock and Surplus	2,464,724 20,412,324	709,947 4,709,947	60,294 82,254	18,034 25,307	D 1,584,729 2,464,527 9,869,577	68,3990 339,931 271,531 271,531	752,211 847,696	601,142 37,848 638,991 638,991	
,	Bonds Receivers certificates	20,500,000				16,176,000	3,894,000		444 400	ا ا
0	Advances from associated companies Miscellaneous long term debt Total Long Term Debt	3,482,527 23,982,527	8,912o 8,912o	2,253,994 2,253,994	487,484 487,484	500,000 16,676,000	500,000 4,394,000		441,490 441,490	_ [4
3	Notes payable Accounts payable Payables to associated companies Dividends declared	8,912 870,442 343,007	1,000b 479,878 36,001b	96,669	75,703	426,493	175,418	7,042 15,816	12,011 1,843	LD C
6	Customers deposits Taxes accrued	66,714 986,391 3,250,726	114,207 433,568 33,847 10,973	16,267 15,002	3,8720 6,494	2,635 309,016 682,316	15,086 76,090 12,506 11,411	13,755 10,145	515 8,377	' '
	Interest accreed Misc and other curr and accr liab Total Current and Accrued Liabilities	418,105 41,538 5,985,839	33,847 10,973 1,035,474	78,515 2,425 208,879	20,404 1,023 97,706	144,897 113,128 1,678,486	12,506 11,411 290,693	1,282 48,109	39 4,918	6 10
3	Unamortized premium on debt Customers' advances for construction Other deferred credits	267,615 257,126 13,270 538,011	10,4260 44,2910 1,408 53,3090	4,844 269 5,113	6,984p 3 6,981p	4.317	11,441 89,156 2,798p 97,799	300	512 512	_ 1
6	TOTAL DEPERRED CRIDITS Insurance reserve Injuries and damages reserve	84,811	33,951	البطائد والا	0,7510	200,797	230			1
7 1	Employees provident reserve Other reserves (except reserves deducted contra) Total Ruserves	84,271 169,082	10, 108p 23, 842			200,797	230		553 553	
1	Contributions in aid of construction	248,596	153,338	8,513	6,884	93,482	523	24.355	 	-
1	TOTAL LIABILITIES AND OTHER CREDITS	51,336,381	5,860,382	2,558,755	610,401	29, 130, 489	5,054,778	920,461	191.516	ل ن

NR NOT REPORTED

A RESERVE FOR DEPRECIATION OF OTHER PHYSICAL PROPERTY INCLUDED WITH RESERVES FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

B COMPANY FORMED NOV 5, 1947, ACQUIRED GENEVIEVE ELECTRIC COOPERATIVE, INC., AS OF MAY 12, 1948 REPORT REFLECTS FULL YEAR OPERATION OF ACQUIRED COMPANY

C AFTER \$68,399 APPLIED TO WRITE OFF ELECTRIC PLANT ADJUSTMENTS
D INCLUDES \$962,997 RESTRICTED AS TO DIVIDENDS.
E COMPANY ACQUIRED BY MISSOURI POWER & LIGHT CO ON DEC 31, 1948

Missouri

				Balance Shee	t				Misso
	ITEM	KANSAS CITY POV	VER & LIGHT	Missouri Ediso	N COMPANY	MISSOURI GAS & SERVICE CO		MISSOUR! POWE Compa (E)	NY
		AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER
			AS	SSETS AND OTHER	DEBITS				
	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	108,775,885 27,352,108 81,423,777		2,919,635 666,351 2,253,284		3,034,954 881,550 2,153,403		\$ 19,110,355 2,846,057	
	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	3,878,917 1,620,300 2,258,615		157,926 15,190 142,736		1,138,163 266,018 872,141		3,173,025 649,869	
	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT Less Reserves	112,654,804 28,972,410 83,682,394	12,080,165 790,589 11,289,576	3,077,561 681,541 2,396,020	246,500 67,179 179,321	4,173,119 1,147,571 3,025,548	287,235 51,415 235,819	F 22,793,245 3,495,926 19,297,319	3,896,319 262,165 3,634,154
	Utility plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	370,737 143,438	43,021a 49,349a			955	50.	38,002 4,300	4,434
	Sinking funds Miscellaneous special funds Net Investment and Fund Accounts	514,175	92,370a			3,000 3,955	50 ₀	42,302	4,434
	Cash Special deposits Working funds Temporary cash investments Receivables	5,202,057 7,418 96,335 6,001,524	4,029,472 18,752b 6,374b 4,001,301	18,778 42,998 1,025	81,058	287,855 81,312 2,333	81,289 62,212 1250	1,689,685 181,136 11,319	1,225,442 7,147 459
	Notes receivable Accounts receivable Receivables from associated companies Other receivables	57,256 2,785,775 141,179 40,726	9,749 396,318 47,001 27,984	113,610	13,262	129,159	1 1,6620	612,822	92,830
	Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies Prepayments Other current and accoued assets	3,024,936 131,465 2,893,471 4,902,006 182,924	481,052 19,3260 500,378 942,149 76,025	113,610 3,716 109,894 96,157	13,262 <u>885</u> 0 14,147 34,7270	129,159 7,858 121,301 159,230 6,872	11,6620 933 12,5960 51,632 1,1640 9300	612,822 43,055 569,767 835,525 19,652	92,830 3,221 96,052 52,038 11,788
	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense Extraordinary property losses	19,285,735 A 350,800	9,524,199 378,9940	268,852	101.638	658,905 C 54,687	180,318	3,307,087	1,378,633
	Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	(48,870) 459,524 153,920 915,374	106,0850 145,180 59,923 279,9760	1,500 1,500	623 o 143 o 766 o	942 55,630	936 4,225 3,278	2,180 8,452 32,798 45,514	2,160 5,999 2,000 1,163 8,996
	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	165,363 165,363	74,697 74,697						
	Reacquired capital stock Reacquired long term debt Total Reacquired Securities								
	Total Assets and Other Debits	104,563,041		2,666,372	76,917 CREDITS	3,744,039	412,808	22,692,224	5,017,349
	Common capital stock Preferred capital stock	\$ 27,880,000 18,000,000	8.000,000	\$ 500,000 175,000		\$ 873,041		\$ 6,800,000 4,000,000	3,500,000
	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	112,680	21,680	173,000				82,876	!
	Total Capital Stock Capital surplus Earned surplus	45,992,680 1,767,788 1,767,788	8,021,680 866,954	675,000 B 289,003	22,772	873,041 D 780,259	149,011	10,882,876 G 1,034,607	281.682
	Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates	1,767,788 47,760,468 48,000,000	866,954 866,954 8,888,634 12,000,000	8 289,003 289,003 964,003 1,350,000	22,772 22,772 22,772	780,259 1,653,300 1,700,000	149,011 149,011 250,000	1,034,607 11,917,483 7,500,000	3,781,682
	Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT		800,000 11,200,000	1,350,000		1,700,000	250,000	1,500,000 9,000,000	1,500,000 1,500,000
	Notes payable Accounts payable Payables to associated companies Dividends declated	400,000 791,900 27,793 175,000	400,000 284,1670 23,796 80,000	75,000 79,985 19,373	75,000 7,008b	93,324	3,218	569,451 39,000	370,000 94,45
	Customers deposits Taxes accrued Interest accrued Misc and other curr and accr liab	165,876 2,868,062 142,595 573,365 5,144,591	21,007b 228,174 29,926 13,463b 443,259	13,964 65,277 24,008 2,497 280,104	196 11,671 158 465 56,210	53,173 133,711 29,633 16,899 326,742	3,393 12,8120 4,381 4,762 2,944	39,862 570,237 110,062 110,514 1,439,128	6,423 21,404 426 21,023
	TOTAL CURRENT AND ACCRUED LIABILITIES	146.930	34 804	44 556	1,681a 384a	9,623 8,741 18,365	3560 87 2680	46,845 29,105 10,090 86,042	1,70 4,88 30 2,87
	Customers advances for construction Other deferred credits	138,149	53,914 81,512	44.556	2.0650				
	Unamoritzed premium on debt Customera advances for construction Other deferred credits TOTAL DEFERRED CREDITS Insurance reserve Insurance reserve Employees provident reserve	141,960 138,149 427,039 150,886	7,2060 53,914 81,512		2,065	40,465	10,446	24,998 52,626	
֡	Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve				2,0650				6,84 6,84

Applicable to redeemed issue includes \$100,000 retricted as to dividends on common stock includes \$49,216 applicable to redeemed issue includes \$200,000 restricted as to dividends

E REPORT REFLECTS ACQUISITION OF GASCONADE POWER CO., ACQUIRED DEC. 31, 1948
F INCLUDES \$509,886 UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS
G INCLUDES \$95,846 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Balance Sheet

### AND PRINTS AND OFFICE DIGITS **CHARGE TO STATE AND OFFICE DIGITS** **CHARGE TO STATE AND O	М	isoun			Balance Shee	1					
### ASST AND OTHER DRITTS ### AND OTHER DRI	L I N E	ITEM					Сомра	HT & POWER	SHO-ME POWER C	ORPORATION	L N N N
### CARLES AND OTHER DORTS The complete 11,000,000 2,00	0 7		TALLOMA	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT _	INCREASE OVER PREVIOUS YEAR	ТИЦОМА	INCREASE OVER PREVIOUS YEAR	0
Concretation	<u>با ہ</u>		AMOUNT			DEBITS					7
Part Color	2	Reserves for depreciation and amortization	13,056,838 2,931,353 10,125,485		1,836,042		2, 169, 912		□ 4.090.970		2 3
Color Proceedings Color Process Pr	4 5 6	Reserves for depreciation and amortization	2,576,776 523,701 2,053 573		833,754		2,494,283 1,115,119 1,379,164				5 6
Date of princip proprise in smooth and continues in a secure distinguish in terms 17,900 76,500 76,500 2,000,200 2,000,200 3,000 5,000 10,	7 8 9	Reserves for depreciation and amortization	15,633,615 3,454,555 12,179,060	1,389,816 170,819 1,218,996	2,669,796	218.318	13,518,149 3,285,031 10,233,118	8,914	4,090,970 1,721,052 2,369,917	133,308 80,636 52,671	D 7
Section of the sect	10				41 114	46 0420	91 542	91 542			10
Section 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	11 12 13 14	Investments in associated companies less reserve Other investments less reserve Sinking funds	1	76,528	-	· .	-	21,042	10		12 13 14 15
Section Sect	16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	113,808	76,528	2,049,320	1,955,957	96,842	91,542			16
Note control according to the control of the contro	17 18 19 70	Special deposits Working funds Temporary cash investments	310,484	26,7810 1,125	114,237 5,866 9,500	660	577,707 1,029 13,857	387		1	18
Trans care base \$75,051 5,759 \$40,022 47,705 \$18,000 107,711 \$4,750 \$9,005 \$1,750	21 22 23	Notes receivable Accounts receivable Receivables from associated companies		·		36,058	9,793	104,109 398¤			23
Regiment 15,400 2,6600 10,232 3,6760 17,250 4,628 1,716 46,620 40,1240 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,210 428,252 144,250 428,252 144,250 428,252 144,250 428,252 144,250 428,252 144,250 428,252 144,250 428,252 144,250 428,252 144,250 428,252 144,250 428,252 144,250 428,250 144	24 25 26	Total receivables	253.631	5,7290	340 012	47,705 2,830	518,300 52,778	103,711 2,864p	94,570 2,462	1 139	⊋nl 26
Total Content and According (April 1974) 1974	27 28 29 30	Net receivables Materials and supplies Prepayments	15,420		10,333	3,6780	79,503	45,736	4,298	1,727	D 29
Common region 100	31	TOTAL CURRENT AND ACCRUED ASSETS							l —————		٦.
Company and part of the part	32 33 34 35	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress	A 299,428	-			7,875 62,878	6,643			33
Common specimens	36 37 38	Clearing accounts and other deferred debits TOTAL DEFLARED DEBITS	8,893 308,322	101 16,054		3,570 22,588	32,087 115,261	27,3510	17,156 8,400	7,110 2,107) 37 38 39
Response Section(18) Toyal, Ansats and Orners Section(18) Toyal, Ansats and Orners Section(18) Toyal, Ansats and Orners District Cammon capital took	39 10 11	Capital stock expense Total Capital Stock Discount and Expense			40,412 40,412	20,128 20,128					- 40 41 42
Common capital block \$ 3,200,000 14,419 \$ 204,736 22,736 \$ 4,040,900 \$ F 700 \$ 540	12 13 14	Reacquired long term debt									- 43 - 44
Common capiel took	15		14,217,645	1,416,889	11,237,796	3,713,032	12,314,041	756,664	2,806,683	89,440	145
Common capsel stack 3,200,000				LIAB	ILITIES AND OTHE	R CREDITS		····	Г.	1	
Equation street Equation Eq	47 18 19	Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock	\$ 3,200,000	14,419	1,400,000		4,040,900 1,255,300		F 700	540	46 47 48 49 50
Total Surplus	51	Installments received on capital stock	7 200 000	14 410	2 151 375	284 375	5 296 200		700	540	51
Total Surplus	52 53	Capital surplus	26,761 B 2,391,633	943 369, 275	158,684 C 1,418,581		130,468 E 801,214	123,531 513,150	3,200 357,592	266,644	5. 4 54
Boald Receives certificates Received certificate	55	Total Surplus	2,418,394 5,618,394	370,219 384,639	1,577,265 3,728,640	206,629 491,004	931,682	636,681	360,792	265,644 267,184	1 5:
Mixed and part across of the contraction of the c	57	Bonds Receivers certificates	ł I		6,450,000	2,900,000				05.015	57 58 59
Psychiatric description Psychiatric desc	60 61	Miscellaneous long term debt	7,403,000	1,088,000	6,450,000	2,900,000	4,897,000	106,000	2,234,242	96,012	
158, 011 2,931 177,653 11,178 26,642 6,8180 63,229 15,7500	64	Accounts payable Payables to associated companies	249,200	59,778D 14,2190		270,205	209,371 128,295	160,000 110,572b 36,383	79,790		6
Template accused 110, 208 16, 809 35, 697 10, 326 35, 339 780 8, 328 1, 8190 10, 809	65 66 67	Customers deposits	158,011 444,544	2,931 13,1690	177,663 303,541	11,178 33,101	26,642 379,036	145,411	406	15,755 12,803	30 6 30 6
Customers advances for construction 6,560 1,550 1,500 7,842 3,959 164 220 1,50	68 69 70	Interest accrued Mise and other curr and accr. liab	60,697	16,809 6,353 61,071	35,697 4,137	4440	35,389 41,939 996,363	1,845		1,613	69
Total Department of Carbons Sp. 867 7,8240 Sp. 934 2,8930 10,940 3,640	71 72 73	Customers advances for construction Other deferred credits	6,560	2,1410 1,3590 <u>4,333</u> 0		220	7,842	3,959	164	1,506	<u>6</u> 0 7:
27 Employees provident reserve 4570 49,648 5,000 28 Other reserves (except reserves deducted contra) 29 Toyal Resserves 5,234 6,5260 49,648 5,000 30 Contributions in sud of construction 49,291 11,328 19,628 467 25,622 2,492 9,380 2,412	74 75 76	TOTAL DEFERRED CREDITS Insurance reserve		7,8240	80,554	2,805				1.75	7:
80 Contributions in aid of construction 49,291 11,328 19,628 467 25,622 2,492 9,380 2,412	77 78	Employees provident reserve Other reserves (except reserves deducted contra)	Ì						49.648	5.000	Q 78
	79		\ . · · · · · · · · · · · · · · · · · ·		10 420	4477		1			_
BI TOTAL LIABILITIES AND OTHER CIEDITS 14, 217, 645 1, 416, 889 11, 237, 796 3, 713, 032 12, 314, 041 756, 664 2, 806, 683 89, 440	80				11,237,796	3,713,032	12,314,041	756.664	2.806.683	89.440	_

A B L D

INCLUDES \$288,417 APPLICABLE TO REDEEMED ISSUES.
INCLUDES \$600,000 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
REPORT REFLECTS ACQUISITION OF UNITED UTILITIES CORP AND MARYVILLE
ELECTRIC LIGHT & POWER CO , ACQUIRED FEB 5, 1947 AND OCT 1, 1947,
RESPECTIVELY

E INCLUDES \$105,963 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK F MEMBERSHIP FEES

43 STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Balance Sheet Missour Montana Nev UNION ELECTRIC COMPANY OF MISSOURI SIERRA PACIFIC POWER MONTANA POWER COMPANY,
THE Southern Nevada Power Company ITEM и 0 INCREASE OVER INCREASE OVER PREVIOUS YEAR INCREASE OVER PREVIOUS YEAR INCREASE OVER PREVIOUS YEAR AMOUNT ASSETS AND OTHER DERITS 137,701,560 Electric utility plant 89,681,092 10,800,982 1,151,822 9,649,160 920,351 1,713,899 Electric utility plant less rese Other utility plant Reserves for depreciation and a Other utility plant less reserves 18,239,931 21,135,784 3,805,710 4,187,715 14,052,216 3,770,712 17,365,072 293,069 3,512,641 229,945 014,824 784,879 2,634,250 920,351 1,713,899 452,841 27,193 425,648 155 941 491 110.816.875 14,606,691 412 007 5,839,586 Reserves for depreciation and amortization 30,533,874 125,407,616 1,444,890 13,161,801 6,175,480 6,587,488 1,588,873 4,250,713 22.462.886 88.353.988 TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve 3,673 Ιıο Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds 143,335 106,513,088 905,861 243,435 237,584 103.634 116,672 64,3360 Miscellaneous special funds
NET INVESTMENT AND FUND ACCOUNTS 253 178, 846 9.595.233 106,656,424 1.024.144 237.584 103.634 1,257,512 163,463 60,287 200,000 2,442,1380 77,3920 1,480 3,407,729 501,001 53,665 335,720 181,044 1,319,561 4,300 81,809 1,318,000 100 108,0530 Special deposits
Working funds
Temporary cash investments
Receivables 14,253 5,000 11,000,000 10,000,000 1,600,000 30,241 3,027,642 52,621 94,785 3,205,291 29,416 177,304 1,528,962 89,135 1,291,939 43,603 1,888,436 176,416 4,446 2,112,903 13,9130 Notes receivable 172,310 25,9360 351,642 52,086 195,992 133,930 35 316,044 Receivables from ass Receivables from associated companie Other receivables Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies 10,554 62,640 410,414 146.374 11,500 74,140 91,826 7,413 1,558 144,815 12,103 4020 127,274 3,078,016 2,425,492 105,527 25,218p 1,266,720p 243,677p 42,897 239,392 1,873,511 1,060,459 36,247 29,736 332,460 457,641 21,269 28,761 381,652 223,509 2,211 17,5880 333,633 120,706q 11,886q Prepayments
Other current and accrued assets
TOTAL CURRENT AND ACCRUED ASSETS 20,571,432 8,858,967 3,917,010 2,316,275 573,288 732,155 48,463 Unamortized debt discount and expense 270.518 55.120 2.078 15,223 15,223 A 863.797 32 33 34 35 36 37 38 Unamortized debt discount and expense
Extraccionary property losses
Preliminary survey and investigation charges
Retirement work in progress
Other work in progress
Clearing accounts and other deferred debits
TOTAL DEFERRED DEBTTS 1,156 95,324 3,219 9,528 124,450 8,067 8,067 854 0 67,2820 6,6480 30,152 28,345 13,146 3,822 34,058 208,113 3,306 6,506 698 58,863 7,653 83,989 39 40 41 nt on capital stock 500,000 Capital stock expense
TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE 341.946 841.946 Reacquired capital stock Reacquired long term debt
TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS 253,872,861 24,829,900 94,956,599 519.055 15.840.110 2.195.670 2.446.055 474.11 LIABILITIES AND OTHER CREDITS Common capital stock Preferred capital stock Stock ltability for conve 2,500,000 20,700,000 3,398,760 121,204 Premiums and assessments on capital stock Capital stock subscribed 1,344,496 Installments received on capital stock
Total Capital Stock 36,658,900 999,385 2,500,000 6.898.760 104.704.196 999,385 Capital surplus Earned surplus .035,004 .034,389 370,078 370,078 370,078 Total Surplus
TOTAL CAPITAL STOCK AND SURPLUS 128,000,000 25,000,000 39.188.000 12,000 7,475,000 3,500,000 497,000 57 58 Receivers certificates
Advances from associated companies
Miscellaneous long term debt 128,000,000 25,000,000 39,188,000 12,000p 7,475,000 500,000 497,000 TOTAL LONG TERM DEBY Notes payable Accounts payable Payables to associated companies 511,938 7,638 239,383 72,716 5,764,733 329,094 386,741 1,211,482 1,006,786 391,046 195,590 3,609,886 747,462 535,941 404,4270 136,462 8,9330 23,409 3,330,7410 124,390 124,800 Dividends declared 10,393 2,429,5960 2,9180 1,272 28,307 27,618 7,730 40,545₀ Taxes accrued
Interest accrued
Misc and other curr and accr liab
TOTAL CURRENT AND ACCRUED LIABILITIES 65,486 394,353 906,540 73,090 460,050 91,984 170,2680 5,9830 1,1180 177,3700 3,802,670 382,200 46,503 220,618 2,1220 8,862 Unamortized premium on debt 87,820 12,048 Customers advances for construction 5,000 1,740 Other deferred credits
TOTAL DEFERRED CREDITS 124 4,184,995 12,048 87,820 561,563 190,302 347,821 3,9840 13,9640 24,9410 288,458 276,547 67,422 6**3**2,428 Injuries and damages reserve

24,634 c

10,410

24,829,900

2,040,513

94,956,599

566,252

519,055

1,099,686

Employees provident reserve
Other reserves (except reserves deducted contra)
TOTAL RESERVES

TOTAL LIABILITIES AND OTHER CREDITS

Contributions in aid of construction

109,746

15,840,110

10,534 d

2.546

2,446,055

Includes \$810,226 applicable to redeemed issue Capital surplus of \$2,500,000 created by reduction in stated value of common stock, applied to write off electric plant acquisition adjustments and electric plant adjustments

^{2,195,670} INCLUDES \$3,824,045 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK INCLUDES \$1,914,352 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

New Hampshire

L - X E	ITEM	CONCORD ELECTR	IC COMPANY	Соппестісит R Сомра		EXETER & HAMPTO COMPAN		GRANITE STATE COMPA	
N O	i Em	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SSETS AND OTHER	DEBITS				
1 2	Electric utility plant Reserves for depreciation and amortization	2,777,782 977,011		41,516,005 6,532,737		1,735,039 592,999		2,332,731 582,221	
3	Electric utility plant less reserves Other utility plant	1,800,771		34,983,268		1,142,039		1,750,510	
6	Reserves for depreciation and amortization Other utility plant less reserves								
7 8	Total utility plant Reserves for depreciation and amortization	2,777,782 977,011	118,685 40,549	41,516,005 6,532,737	755,3530 88,446 843,800	1,735,039 592,999 1,142,039	222,564 18,105	2,332,731 582,221	280,668 39,780
10	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	1,800,771	78.136	A 34,983,268	843,8000	1,142,039	204,459	1,750,510	240,888
11	Other physical property less reserve Investments in associated companies less reserve	53,303	560b	120,837		1		4,078	1
12 13 14	Other investments less reserve Sinking funds	80,861 10,500		406,586	133			1	1
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	144,665	<u>560</u> 0	527,423	133			4,079	1
17 18 19	Cash Special deposits Working funds	111,208	25,690	168,356 534,600 885	79,298 483,055	25,533 290	9,5120	26,581 26 680	5,503 1 1 55 1
20	Temporary cash investments Receivables	000		000		2,0		000	2
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	174,771	32,735	103,811 438,080	5,527d 58,514	133,094	41,772	68,248 9,755	18,076 2 2,785 2
24 25 26	Other receivables Total receivables Less reserve for uncollectible accounts	174,771 12,250	32,735 402p	541,891	52,986	133,094 11,626	41,772 653	78,018 1.905	20,861 289
27 28	Net receivables Materials and supplies	162,520 137,985	33,137 11,515 8,450	541,891 137,478	52,986 16,490	121,468 131,886	41,118 5,140	76,113 45.754	20,572 2 2,380 ₀ 2
29 30 31	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	15,298 427,812	78,793	55,335 1,438,547	20,236	3,610 282,789	827 ₀	4,470 153,624	1,150 ₀ 2 3 22,600 3
32	Unamortized debt discount and expense Extraordinary property losses			B 481,905	128,5080	2,258	510a		3 3
34 35 36	Preliminary survey and investigation charges Retirement work in progress Other work in progress			1,161	101				3 3 3
37 38	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS			483,066	128,406p	2,258	510p	333 333	333 3 333 3
39 40	Discount on capital stock Capital stock expense								3 4
41	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock								4
43 44	Reacquired long term debt TOTAL REACQUIRED SECURITIES								4
45	TOTAL ASSETS AND OTHER DEBITS	2,373,249	156,369	37,432,305	320,0040	1,427,088	239,867	1,908,546	263,821 4
			LIABI	LITIES AND OTHER	CREDITS				
	Common capital stock Preferred capital stock	1,100,010 225,000		15,086,000 1,200,000	_	487,500	162,500	1,140,000	4
48 49	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	,,,,,,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		105,625	105,625		4 4 5
51 52	Installments received on capital stock Total Capital Stock Capital surplus	1,325,010		16,286,000		593,125	268,125	1,140,000	
54 55	Eurned surplus Total Surplus	394,903 394,903	11,390 11,390 11,390	437,157 437,157 16,723,157	51,054 51,054	226,036 226,036 819,161	447 447	C 132,630 132,630	5,496 5,496 5,496
	TOTAL CAPITAL STOCK AND SURPLUS Bonds	1,719,913	11,390	16,723,157	51,054 387,000	200,000	268,572	1,272,630	5
58 59	Receivers certificates Advances from associated companies Miscellaneous long term debt			3,700,000			6,000p	240,000	40,000 6
61	TOTAL LONG TERM DEBT	E00.000	200,000	19,789,000	387,000₀	294,000 494,000	6,000	240,000	240,000 6
62 63 64	Notes payable Accounts payable Payables to associated companies	500,000 49,775	200,000 43,735	29,402 16,628	1,618 5,411o	47,453	22,3370	12,939 292,158	50,0000 6 12,7230 6 68,041 6
65 66 67	Dividends declared Customers' deposits Taxes accrued	6,078 68,043	72 3,603	18,000	81 432	10,129 35,918	1,387 2,946b	3,940 30,787	5180 6 12,477 6
68 69	Interest accrued	235 12,204	1 ₀ 8,287 168,224	383,382 229,696 14,908	2,517 ₀ 5,309 ₀ 69,812	35,918 2,213 3,355	31 502 23,362	1,096 145	875 6 23 6
71	Unamortized premium on debt	636.336	108.224	692,018 219,987	69,812 23,871p	99,069	<u> </u>	341,065	7
72 73 74	Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS			219,987	23,8710	547 547	547 547		7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7
75 76	Insurance reserve Injuries and damages reserve			8,141			×	2,084 40,284	7
77 78	Employees' provident reserve Other reserves (except reserves deducted contra)	3,734	4650		30,0000	14,200 14,200			7: 7: 7:
79 80	TOTAL RESERVES Contributions in aid of construction	3.734 13.263	4 <u>65</u> p	8.141	30,000 ₀	14,200	110	12,483	150 8
81	TOTAL LIABILITIES AND OTHER CREDITS	2.373.249	156,369	37,432,305	320,0040	1,427,088	239,867	1,908,546	263,821 8

A. INCLUDES \$2,259,713 EXCESS OF BOOK COST OVER ORIGINAL COST OF VERNON LICENSED PROJECT NO. 1904

B APPLICABLE TO REDEEMED ISSUE.
C INCLUDES \$109,634 RESTRICTED AS TO DIVIDENDS.

OF DESCRICE OF THE OWNER STATES FOR TEAK ENDED DECEMBE

Balance Sheet New Hampshire New Hampshire | New Jersey NEW HAMPSHIRE GAS AND ELECTRIC COMPANY PUBLIC SERVICE COMPANY WHITE MOUNTAIN POWER ATLANTIC CITY ELECTRIC OF NEW HAMPSHIRE COMPANY ITEM 20 INCREASE OVER INCREASE OVER PREVIOUS YEAR INCREASE OVER INCREASE OVER AMOUNT AMOUNT AMOUNT AMOUNT ASSETS AND OTHER DEBITS 69,049,530 8,379,914 60,669,615 1,652,279 517,168 1,135,110 55,575,349 16,941,995 38,633,353 Electric utility plant 6.842.779 Reserves for depreciation and amortization Electric utility plant less reserves Other utility plant Reserves for depreciation and amortization Other utility plant less reserves 874,261 576,362 271,227 305,135 418,955 455,305 6.842.779 363,750 103,480 260,269 56,151,712 17,213,223 38,938,488 3,214,892 Total utility plant
Reserves for depreciation and amortization 69 923 791 10.274.564 1,652,279 147.396 ,798,870 ,124,921 517,168 1,135,110 26,745 120,651 739,666 9,534,898 1,176,748 2,038,144 TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less i Other physical property less reserve 18,849 998,744 286,801 166,402 842 25,936 297,000 20,822 177,218 3,300 1.248 41 nents in associated companies less reserve Other investments less reserve 200 6,736 Sinking funds Miscellaneous special funds 618 27,742 208,879 1,245 NET INVESTMENT AND FUND ACCOUNTS 25.78 343,758 48,933 879,171 2,050,000 11,435 170,894 17,500 2,010 936 2,050,000 1,182,415 4,069 150,925 184,0620 17 173,1840 18 19,675 19 17 18 19 20 131.031 24.125 10.949 Special deposits Working funds 250 35 Temporary cash investments Receivables Notes receivable
Accounts receivable
Receivables from ass
Other receivables
Total receivables 67,628 22 25 3,9460 25 2,095 24 15,777 25 25,5460 26 38,323 27 790,310 258,643 219,2950 3 7,000 1,464,153 23,798 359,472 1,854,423 50 13,209 551 5,000 1,077,533 193,587 38,586 1,309,706 349,165 960,541 242,350 17,770 53,831 5,603 149 61,966 275,098 940 274,158 260,170 13,711 53,831 5,603 Less reserve for uncollectible accounts 2,017 11,694 37,558 1,816,865 5,603 17,056 209 53.831 Net receivables Materials and supplies 33,045c 1,828,177 496,741 7,305 39,252 124,647 29,193 2,381,263 2,554,469 83,923 1,134 244,919 24,346 111,089 Prepayments
Other current and accrued assets
TOTAL CURRENT AND ACCRUED ASSETS 594,367 159,371 192,747 293 32 33 34 35 36 37 38 4,503 365 162,342 10,7920 32 Extraordinary property losses Preliminary survey and investigation charges 5,418 238,840 990,5400 63,0340 820,1090 3,324 186 866 5,002 2,723 5,418 381,238 11,784 111,476 3,924 608 5,380 Retirement work in progress Other work in progress
Clearing accounts and other deferred debits
TOTAL DEPERRED DEBITS 16,787 5.770 19,981 14,210 Discount on capital stock 39 40 41 Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Rescoured capital stock Resequired long term debt
TOTAL REACQUIRED SECURITS TOTAL ASSETS AND OTHER DEBITS 6,145,286 70,336,9/8 12,110,830 1,327,858 120,364 44,891,984 1,797,379 LIABILITIES AND OTHER CREDITS Common capital stock Preferred capital stock Stock liability for conversion 8,384,340 10,200,000 11,500,000 3,595,000 1,397,390 120,306 46 47 48 49 50 1,921,411 Premiums and assessments on capital stock Capital stock subscribed 5,590,000 92,944 Installments received on capital stock Total Capital Stock 24,174,340 207,572 A 2,592,410 2,799,983 26,974,324 17,092,944 3,318,801 120.306 3,595,000 1,845 Capital surplus
Earned surplus
Total Surplus
TOTAL CAPITAL STOCK AND SURPLUS 341,539 341,539 2,977,261 252,205 252,205 372,512 1,699,392 1,699,392 18,792,337 1,177 1,177 1,177 33,474 33,474 33,474 309,409 309,409 309,409 1,900,000 10,000 35,248,000 9,867,000 600,000 18,000,000 57 58 55 60 61 Receivers certificates Advances from associated companies Miscellaneous long term debt
TOTAL LONG-TERM DEBT 60 61 150,000 2,050,000 150,000 140,000 35,248,000 9,867,000 600,000 3,450,000 1,578,490 15,641 28,961 55,649 673,602 67,137 1,100,0000 317,370 2740 8,151 21,2850 500,000 662,291 24,815 400,172 288,554 2,814,623 351,818 500,000 62 95,706 63 3,209 64 46 65 40,7380 66 240,783 67 8,9540 68 175,000 81,430 40,000 Notes payable 120,530 35,027 37,3460 17,313 51,349 40,000 Accounts payable
Payables to associated companies Dividends declared 2,112 18,142 23,420 30,281 2,154 4,5450 39.060 Customers denosits 73,846 5,136 19,016 292,618 81,710 56.824 169 1,340 37,233 106,166 ,148,441 Misc and other curr and accr liab

TOTAL CURRENT AND ACCRUED LIABILITIES 2,316 352,448 1,564 87,394 517 821,442 521,886 6,391,370 1,178,083 63,598 10,007 4441 773 Unamortized premium on deb 10,318 10,382 mers advances for constru Other deferred credits
TOTAL DEFERRED CREDITS 28,011 1,206,095 3,694 67,293 11,396 328 34,290 8,529 2,236 Employees provident reserve 403,722 12,388 20,917 Other reserves (except reserves deducted contra) 2,276 4,851 4,851 TOTAL RESERVE 44,319 31,660 504 1,358 79,176 200 2.897 Contributions in aid of construct

70,336,978 12,110,830

1,327,858

120,364

44,891,984

797.379

6,145,286

99,419

TOTAL LIABILITIES AND OTHER CREDITS

New Jersey

レーズモ		DEEPWATER LIGHT	AND POWER	JERSEY CENTRA LIGHT CO		MILLVILLE ELEC Compa		NEW JERSEY POW COMPA	
020	ITEM	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	A MOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
-			AS	SETS AND OTHER	DEBITS				
ı	Electric utility plant	11,067,944 5,186,789		68,455,916 14,154,074		1,208,527 451,492		31,602,308 6,847,000	
3	Reserves for depreciation and amortization Electric utility plant less reserves	5,186,789 5,881,154		54,301,842		757,034		24,755,308	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			15,479,719 4,556,460 10,923,258					
7 8	Total utility plant Reserves for depreciation and amortization	11,067,944 5,186,789	74,343 276,652	83,935,636 18,710,535	4,781,503 1,238,810	1,208,527 451,492	72,622 22,833 49,788	31,602,308 6,847,000	6,949,841 273,442 6,676,398
9	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	5,881,154	202,309	65,225,100	3,542,693	757,034	49,788	24,755,308	0,070,398
11 12 13 14	Other physical property less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Striking funds	281,000	25,000	41,800	76,3650			341,431	4,6490
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	281,000	25,000	41,800	76,365°			595,247 936,678	595,247 590,597
17 18 19	Cash Special deposits Working funds	274,586 3,243,052	592,121 ₀ 305,552	1,454,243 7,528 19,950	463,098 131 10,300 2,220,967	22,754 1,320	66,340b 425	948,878 904,959 30,878	451,779 903,338 6,295d
20 21 22 23	Temporary cash investments Receivables Notes receivable Accounts receivable Receivable from associated companies	735	106a 91,581a	2,149,925 A 1,004,532	507,417 924,623	70,401 431	6,668 264	572,586 141,576	38,567 ₀ 53,436 6,449
24 25	Other receivables Total receivables	17,129 351,340	6.786 84,901 ₀	3,154,457 156,269	15,1530 1,416,886 11,6080	70,832 19,962	6,932 401 ₀	6,449 720,612 21,239	6,449 21,319 2,765
26 27 28	Less reserve for uncollectible accounts Net receivables Materials and supplies	351,340 782,723	84,901 ₀ 555,704	2,998,187 2,738,168	1,428,494 962,532	50,869 41,214	7,334 4,192 ₀	699,373 922,687	24,084 271,802
29 30	Prepayments Other current and accrued assets	4,651,702	184,232	107,153 7,325,231	17,151 ₀	1,371	894 p 10,000 p 73,668 p	37,207	3,099 ₀
31 32	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	4,651,702	104,202	B 536,666	230,000		1750		
33 34	Extraordinary property losses Preliminary survey and investigation charges				1,7250			34,319 17,021	19,756 16,279
35 36 37	Retirement work in progress Other work in progress Clearing accounts and other deferred debits			3,810 18,316 558,793	15,1760 27,5310 274,4330		4000	11,703 2,670 65,714	2,781 2,670 41,487
38	TOTAL DEFERRED DEBITS			558,793	274,4330	2,197	1750	65,714	41,407
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense								
42 43	Reacquired capital stock Reacquired long term debt								
44	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	10.813.857	6.923	73.150.926	3,797,732	876,762	24,0550	29,301,685	8,950,093
			LIABI	LITIES AND OTHE	R CREDITS				
46 47	Common capital stock Preferred capital stock	7,697,400		1,053,770 12,500,000		150,000		5,750,000 3,000,000	1,750,000
48 49 50	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed			148,750				8,370	
51 52	Installments received on capital stock Total Capital Stock	7,697,400		13,702,520 10,273,253	2,000,000	150,000	 	8,758,370 356,113 1,191,010	1,750,000
53 54 55	Capital surplus Earned surplus Total Surplus	1,979,129 1,979,129	100,349 100,349	c 2,407,235 12,680,488 26,383,008	608,628	247,757 247,757 397,757	25,407 25,407 25,407	1,191,010 1,547,123 10,305,493	373,903 373,903 2,123,903
56	TOTAL CAPITAL STOCK AND SURPLUS	9,676,529	100.349	26,383,008 34,500,000	2,608,628	75,000	25,407	15,000,000	6,000,000
57 58 59	Bonds Receivers certificates Advances from associated companies	}					10.000		
60 61	Miscellaneous Jung term debt TOTAL LONG TERM DEBT	589.767 589.767	21.582 21.582	4,410,000 38,910,000	630,000r	290,000 365,000	10,000	15,000,000	6,000,000
62 63 64 65	Notes payable Accounts payable Payables to associated companies Dividends declared	190,018 76	46,1760 1810	1,480,000 1,236,649 54,910 125,000	850,000 195,137 24,385	41,805 575	39,788i 15i	30.000	1,157,588 49,241
66 67	Customers deposits Taxes accrued	357,463	68,6520	524,303 1.328.122	11,485 740,934	3,544 18,480	461 7,132	115,562 352,351 151,140 9,706	8,754 c 146,154 12,868
68 69 70	Interest accrued Misc and other curr and accr hab Total Current and Accrued Liabilities	547,560	1 115,008	387,277 44,018 5,180,281	10,763 6,240 1,838,949	1,963 7,611 73,981	7,489 38,975	9,706 2,488,583	12,868 4,468 1,254,146
71 72	Unamortized premium on debt Customers advances for construction			570,167	23,999t 7,950t 8,018	105	140	223,446 106,926	3,225 8,610 941
73 74	Other deferred credits TOTAL DEFERRED CREDITS			41,672 28,765 640,605	8,018 23,931	105	140	330,373	10,894
75 76	Injuries and damages reserve			39,433	2,146	20,202	12		
77 78 79	Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES			1,327,800 1,367,233	2,146	4,200	1,200 1,187	n 1.066.038	445,887 445,887
80				669,797		15,503	T	111,196	
81	TOTAL LIABILITIES AND OTHER CREDITS	10.813.857	5,923	73,150,926	3,797,732	876,762	24,055	29,301,685	8,950,093

Balance Sheet

New Jersey New Mexico

-		 			New Jersey	New Mexico	~		New Mex	1100
HZ-1	ITEM	PUBLIC SERVICE AND GAS Co		ROCKLAND ELECTR	IC COMPANY	INLAND UTILITIE THE	S COMPANY,	NEW MEXICO E SERVICE CORPO		
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	R
			AS	SSETS AND OTHER	DEBITS					
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	361,368,131 100,045,200 261,322,931		2,204,571 583,074 1,621,497		3,736,779 1,139,880 2,596,899		1,631,104 251,035 1,380,069		-
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	168,260,606 25,896,333 142,364,273				231,597 110,935 120,662				
7 8 9	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	529,628,737 125,941,533 403,687,204	24,107,195 10,495,787 13,611,408	2,204,571 583,074 1,621,497	115,683 31,760 83,922	3,968,376 1,250,815 2,717,561	29,905 83,756 113,661	1,631,104 251,035 1,380,069	196,297 51,181 145,115	, .
10 11 12 13	Utility plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	4,166,558 29,247,900 650,117	460,9360 27,223,361 2,114 ₀	20,468						11 12 13 14
5	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS Cash	10,000 34,074,575 20,363,643	10,000 26,770,311 13,688,188 4,927,141	95,039	52,1360	146,770	108,849	2,400	36, 7936	15
18 19 20	Special deposits Working funds Temporary cash investments Receivables Notes receivable	7,021,211 227,280 24,990,250	4,927,141 12,500 7,003,500	90		,		50,850 2,250	36 ,79 3c 700c	20
21 22 23 24	Accounts receivable Receivables from associated companies Other receivables Total receivables	13,550,567 68,936 157,241	174,473 ₀ 86,253 ₀ 122,825 ₀	169,312 99,982	33,690 ₀ 30,495	113,257	3,837	55,492	12,715	23
16 27 28 29	Less reserve for uncollectible accounts Net receivables Materials and supplies Prepayments	13,776,745 437,100 13,339,645 17,915,093 289,160	383,550b 728,577b 345,027 4,974,731 19,279b	269,295 15,175 254,119 146,799 340	3,1950 6090 2,5850 55,801 2010	113,257 1,004 112,253 138,168 7,562	3,837 510 3,888 8290 1,843	55,492 2,346 53,146 76,959 4,213	12,715 631 12,084 12,078	27 28
10	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	84,146,282 A 6,912,513	30,931,808 428,113 ₀	496,389 5,017	877 4,241	404,753	113,751	4,213 639 190,458 19,612	542 3330 13,1220 2,6200	0 30 0 31
33 34 35 36 37	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	220,180 16,754 7,149,447	2,341 ₀ 11,207 908 ₀ 420,155 ₀	20,656 904 26,578	389 4,631			1,540 21,153	1,412 1,208	34 35 36 37
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	7,172,134	420,1330		7,092					39 40 41
12 13 14	Rescoured capital stock Rescoured long term debt TOTAL REACQUIRED SECURITIES	23,176,350 23,176,350	15,169,900 5,752,600 9,417,300							42 43 44
15	TOTAL ASSETS AND OTHER DEBITS	552,233,858		2,164,934	89,431 R CREDITS	3,122,314	227,412	1,591,681	130,784	45
6 7 8	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock	\$ 146,205,800 4,300 1,500	65,375,300 ₀	\$ 700,000		1,000,000		350,000	150,000	46 47 48 49
i0 i1 i2	Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus	146,211,600 26,241,143 27,461,298	65,375,500 9,193,009 12,100,064	700,000		1,000,000		350,000	150,000	53
i4 :	Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds	27,461,298 53,702,441 199,914,041 254,685,500	21,293,073	B 396,808 396,808 1,096,808	46,010 46,010 46,010	1,117,486 1,117,486 2,117,486	290,499 290,499 290,499	31,674 31,674 381,674 580,000	1,880 1,880 148,120 40,000) 55) 56
7 8 9 50	Boilds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT	20,000,000 274,685,500		700,000 700,000				201,000 781,000	27,999 67,999	58
52 53 54	Notes payable Accounts payable Payables to associated companies	18,000,120 7,708,300 138,280	18,000,000 2,039,568	103,143 138,834	30,962 26,577	59,545 648,918	16,478 140,054p	27,999 16,315	5,682	6:
6 7 8	Dividends declared Customers deposits Taxes accrued Interest accrued Misc and other curr and accr hab	4,454,685 3,119,091 11,584,444 3,839,421 15,502,110	4,144,021 535,761 2,421,546 1,015,915 6,980,911	17,489 57,717 6,354 610	1,223 2660 6270 7080	53,015 176,677 7,116 3,162	4,731 60,590 1,213 929	62,014 157,317 4,024 52,608	7,366 32,335 423	5 6
70 71 72 73	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits	64,346,451 862,797 1,076,503 59,202	30,368,193 131,047 31,536 21,3860	324, 149 35, 462	57.163 13,741 ₀	948,433 32,057 609	56, 1130 682 2,4350	320,280 628 36,110	45,170 53 51,797 280	2 7 3 0 7 7 0 7 2 0 7
14	TOTAL DEPERAD CRIDITS Insurance reserve Injuries and damages reserve Employees proudent reserve	1,998,502 2,561,050 1,203,763 3,571,729	141,197 48,7760 352,782	35,462	13,7410	32,666	1,7530	36,738 5,152	52,132	20
78	Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES Contributions in aid of construction	1,796,578 9,133,120 2,156,244	7,523,3060 7,219,3000	8,512		23,729	5,2210	6,594 11,747 60,240	1,006 1,006 56,619	6
80	Contributions in 21d of construction		72,005	3,522						- 1

New Mexico New York

	New Mexico New York		New Merces	Balance Shee	et .				
7 - X E	ІТЕМ	PUBLIC SERVIC		BUFFALO NIAGAR CORPORA		CENTRAL HUDSON G CORPORAT		CENTRAL NEW Y CORPORA (C)	ORK POWER
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	Типома	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER
				SSETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	12,837,618 2,011,546 10,826,071		173,592,257 54,954,892 118,637,365		40,143,050 7,164,827 32,978,223		130,992,065 36,842,863 94,149,201	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	6,998,858 784,349 6,214,509				13,207,021 2,626,156 10,580,865		33,186,461 10,543,713 22,642,746	
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	19,836,478 2,795,897 17,040,581	3,423,512 204,278 3,219,233	173,592,257 54,954,892 118,637,365	12,426,406 19,483,600 7,057,1940	53,350,071 9,790,983 43,559,088	4,802,861 527,960 4,274,901	164,178,527 47,386,578 116,791,948	26,777,457 20,478,141 6,299,316
10	Unlity plant adjustments less reserve Other physical property less reserve	250		476 727	11,5460	89,039	1100	2,967,798	2,513,287
12 13 14 15	Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	2,500 1,101	2,000,000	476,727 21,077,796 39,936	1,307 80,000 90,239	454,074 2,932	2,5250	134,326 1,553,500	249 98 , 773
16	NET INVESTMENT AND FUND ACCOUNTS	2,000,000 2,003,851	2,000,000	21,594,461		546,045	2,63 <u>5</u> 0	4,655,625	2,612,309
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	570,984 648 28,675	122,395 5 3,000	2,246,113 5,417,756 43,734	93,633; 5,250,296 1,098; 26,499;	1,063,862 128,473 27,865 96,200	448,756 40,401b 2,465	1,555,171 4,060,449 33,050	269,338 3,885,580 2,040
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	3,075 572,252 28,978 11,493	1,310 117,525 14,453 1,179	2,954,823 1,020,564 18,992	74,670 541,974 417		6,000b 421b 2,295	2,612,776 456,514 3,578	2,450d 94,177d 159,835 730d
25 26	Total receivables Less reserve for uncollectible accounts	615,799 102,198	134,468 2,875	3,994,380 44,647	616,226 9,750	1,161,641	4,1260	3,072,868 100,000	62,477
27 28	Net receivables Materials and supplies	513,601 500,669	131,592 109,292 15,289	3,949,733 4,631,103 456,069	625,977 606,310 15,303	1,131,641 1,122,690 129,795	4,1260 213,276	100,000 2,972,868 6,291,888 179,111	62,477 1,792,644 22,713 5,398 6,040,193
29 30 31	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	1,682,851	381,575	48.605 16.793.115	7,211 6,383,867	8,261 3,708,787	4,8820 2,011 617,099	49.863 15.142,403	5.398
32	Unamortized debt discount and expense	78,012	12,330			9,167	4320	50, 183	5.9040
33 34	Extraordinary property losses Preliminary survey and investigation charges	3,024	1,534 6,1930	1				603,924	490,944 218,698
35 36	Retirement work in progress Other work in progress	(3,733)		185,339 99,998 38,771	70,933 17,322 32,812	1,314 69,756 104,724	607,542p 161,958p 37,655	603,924 446,636 106,591 31,820	218,698 19,045 29,526
37 38	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	72,216 149,520	47,095 54,766	324,110	121,067	184.961	732,2770	1,239,156	752,310
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	2,402 2,402	2,402 2,402	91,136 91,136		357,692 357,692		133,864 133,864	2,220 2,220
42 43	Reacquired capital stock Reacquired long term debt								
44	TOTAL REACQUIRED SECURITIES			155 110 100	540,450	10 754 505	4.55,000	455,040,000	45 704 750
45	TOTAL ASSETS AND OTHER DEBITS	20,879,207	5,657,977	157,440,189	642,498	48,356,573	4,157,088	137,962,999	15,706,3501
			LIABI	LITIES AND OTHE	K CREDITS				
47 48	Common capital stock Preferred capital stock Stock Isability for conversion	3,674,321		\$ 22,000,000 35,000,000		\$ 13,235,224 7,030,000		25,244,049 20,000,000	10,000,000
50	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock			497,000		17,020	1	30,000	
52	Total Capital Stock Capital surplus	3,674,321 191,279		57,497,000 B 17,791,589	15, 114, 7526	20,282,244		45,274,049 D 7,618,638	10 000 000
54	Earned surplus Total Surplus	191,279 A 1,448,393 1,639,672	364,898 364,898	3,352,253 21,143,843	15,114,7520 1,859,592 13,255,1590 13,255,1590	2,261,334 2,261,334 22,543,578	132,446 132,446	D 7,618,638 E 7,405,067 15,023,706 60,297,755	11,653,292c 2,141,432 9,511,859c
58	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates	5,313,993 9,732,000	364,898 2,932,000	78,640,843 56,360,000	13,255,1590	22, 543, 578 15, 465, 000	132,446	60,297,755 52,093,000	
	Advances from associated companies Miscellaneous long term debt Total Long Term Debt	3,205,322 12,937,322	2,997,000 5,929,000	15,000,000 71,360,000	15,000,000 15,000,000	15,465,000		15,405,412 67,498,412	14,456,552 14,456,552
62	Notes payable Accounts payable Payables to associated companies	694,557 2,528	1,000,0006 27,6766 208	3,313,182 465,597	1,801,318 30,609b	6,200,000 822,218	3,925,000 30,042b	2,396,534 48,186	1,411,844 996,937p
65	Dividends declared Customers deposits	315 778	36, 495	1	-	274,094 610,912	10 93,856	170,000	
67 68	Taxes accrued Interest accrued	948,735 78,205 50,371	259,965 2,275 15,179	334,264 1,464,276 275,063	38,749 756,7890 10,644	274,094 610,912 843,432 188,929 144,270 9,083,855	93,856 17,0670 32,410 32,441 4,036,597	105,207 5,079,800 463,352 262,864 8,525,946	2,5546 77,861 6,659 13,846 510,720
69 70	Maria 1 1 - 1 - 1 - 1	2,090,176	15, 179 718, 102a	184,354 6,036,740	148,3680 914,945	144,270 9,083,855	32,441 4,036,597	262,864 8,525,946	13.846 510,720
71 72 73 74	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	201,451 2,345 203,796	55,377 45,2590 10,117	653,358 79,113 95,084 827,556	24,3480 4,8210 15,4450 44,6150	395,614 10,969 60,103 466,686	17,8470 5,8840 23,043 6880	818,370 159,177 663,336 1,640,884	31,7810 24,5440 307,263 250,937
75	Insurance reserve								
76 77	Injuries and damages reserve Employees provident reserve	56,758	15,9990	89,900	32,110	48,317 47,172	5,3430 5,9240		
78 79	Other reserves (except reserves deducted contra) TOTAL RESERVES	100,000 156,758	79,000 63,000	485,150 575,050	3,280,0000 3,247,890	47,172 183,330 278,819	11,267		
80	Contributions in aid of construction	177,159	9,062		9,7780	518,635			
81	TOTAL LIABILITIES AND OTHER CREDITS	20,879,207	5,657,977	157,440,189	642,4980	48,356,573	4,157,088	137,962,999	15,706,350

INCLUDES \$653,679 RESTRICTED AS TO DIVIDENDS

AFTER TRANSFER OF \$2,240,000 FROM OTHER RESERVES, \$16,517,928

TRANSFERRED TO RESERVE FOR DEPRECIATION, \$235,090 TO EARNED SURPLUS
AND \$50.734 APPLIED TO REDUCTION OF ELECTRIC PLANT ACQUISITION
ADJUSTMENTS

C REPORT REPLECTS ACQUISITION OF NORTHERN DEVELOPMENT CORP, ACQUIRED JULY 31, 1948
D INCLUDES \$4,088,305 RESTRICTED FOR USE IN ADJUSTMENT OF PLANT ACCOUNTS AND DEPRECIATION RESERVES
E INCLUDES \$4,762,906 RESTRICTED AS TO DIVIDENOS

				Daiame Shee	,,,				1400 10
1-ZE	ITEM	CONSOLIDATED EL OF NEW YOR	DISON COMPANY RK, INC	EASTERN NEW Y Corpora		LONG ISLAND COMPA		NEW YORK POWER Corpora	
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	A MOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	784,973,656 150,460,865 634,512,791		30,111,145 6,724,816 23,386,329		74,440,428 15,679,108 58,761,319		112,788,259 36,169,033 76,619,226	
	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	236,805,952 39,159,556 197,646,395				27,852,130 3,330,859 24,521,269		29,399,946 10,298,844 19,101,102	
-	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	1,021,779,609 189,620,422 832,159,187	55,614,772 15,633,074 39,981,698	30,111,145 6,724,816 23,386,329	1,368,814 254,103 1,114,710	102,292,559 19,009,969 83,282,590	14,211,764 1,690,469 12,521,295	142,188,206 46,467,877 95,720,329	5,917,535 14,455,720 8,538,184
	Unlity plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve	2,109,968 155,847,054 459,902	648,1350 2,869,587 44,9910	C 1,001	79,839	279,342	142,651p 4,965,254p	3,802,973	7,565
	Other investments less reserve Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	459,902 1,561,542 159,978,467	36,131 2,140,328	200,818	6,694 73,145	2,575,899 326 4,128,112 19,536 7,003,217	741,937 4,365,967p	31,105	1,000c
	Cash Special deposits Working funds Temporary cuth investments Receivables	29,994,527 2,202,461 1,167,788	3,475,764 5,626,2770 916,713	490,975 3,850	432,1630 1,500	2,165,994 676,835 39,085	93,1930 148,257 300	905,915 7,824 52,765	1,518,0810 19,5400 24,1210
	Notes receivable Accounts receivable Receivables from associated companies Other receivables Total receivables	125,000 23,942,246 1,704,252 234,360 26,005,861	50,000 1,369,782 99,019b 18,501b 1,302,260	182,496 579 0 203,326 386,403	38,453 303 2,208 36,547	2,641,532 268,001 2,909,908	183,303 174,469 205 357,978	2,438 2,530,609 68,446 774 2,602,268	424 204,958 122,4520 2430 82,686
	Less reserve for uncollectible accounts Net receivables Materials and supplies Prepayments Other current and accrued assets	25,400,586 42,511,166 2,711,889	1,302,260 12,091,140 148,287	386,403 17,791 45,529 2,840	36,547 4,810s 5,982 861 392,081s	135,771 2,774,136 4,303,276 94,140 126,747 10,180,216	9,059b 367,037 496,113 16,900 601	2,602,268 73,673 2,528,595 3,055,742 1,920,646 47,089	82,686 706,812 139,525 5,693 627,026
	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	103,988,419	12,307,890	947,389 22,930 62	392,081a 2,642a 62	289,479 30,849	936,016 90,547 5,688	8,518,579 3,638	3 505
	Retizement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	433,324 4,764,036 5,197,361	127,521 1,034,029 1,161,549	191,186 214,178	12,270p 14,851p	(6,908) 55,135 368,555	10,510a 55,053 140,779	3,638 75,767 50,684 28,627 158,717	6,548 37,866 30,342 4,560
	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	3,183,750 3,183,750	248,038p 248,038p			1,050,732 1,050,732		74,542 74,542	
	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES	1 101 507 105	55 747 420	04 540 545	674 672	101 005 317	0.070.107	100 705 247	0.160.215
1	TOTAL ASSETS AND OTHER DEBITS	1,104,507,185	·	24,749,717 LITIES AND OTHE	634,632	101,885,313	9,232,123	108,306,247	9,169,215 ₀
	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	\$ 229,547,740 174,999,927	17,200 24,995,332p	8,000,000 3,000,000		3,000,000 25,380,000 153,164		13,137,107 24,000,000 554,000	
	Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus	404,547,667 A 162,565,279 B 80,332,091 242,897,371 647,445,038	505,032	11,000,000 10,469 1,750,386 1,760,856 12,760,856	799,122 799,122 799,122	28,533,164 3,213 877,641 880,855 29,414,019	3,137,5980 3,137,5980 3,137,5980	37,691,107 E 4,192,777 5,063,172 9,255,950 46,947,057	12,556,7076 2,271,585 10,285,1226
	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies	350,257,400	57,365,400	9,296,000	380,000	52,035,000	12,000,000	48,785,000	116,499
	Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies	350,257,400 40,000,000 15,630,786 860,507 2,394,148	57,365,400 20,000,000 2,626,299 478,347	11,098,021	96,8590 476,8590 80,2790 370	52,035,000 8,000,000 2,395,946	12,000,000 2,000,000 369,592 209,470	1,500,000 3,352,210 186,775	116,499 1,500,000 15,244 135,003
	E RANGES 10 RESOCIATED COLLÉBRISES	2,394,148	1 341.957nl	250,000	220,000 172,260	109 858,496 2,237,514 772,657	404,901 231,990 181,888 556,309 464,787p	234,000 174,678 3,252,867 629,636 123,271	7,291 375,987 44,401 3,637
	Dividends declared Customers deposits Tixes accrued Interest accrued Misc and other curr and accr liab	6,228,906 23,223,778 2,326,998 4,990,979	69,789 5,533,590 163,374 6,016,929	284,609 25,176 3,490	1,029 t 119 t	837,830	556,309	0 /53 /10	1 204 510
	Dividends declared Customers deposits Tixes accrued Interest accrued	23,223,778 23,223,998	5,533,590 163,374 6,016,929 22,512,511 44,642 262,900 218,2580	284,609 25,176 3,490 829,687 57,752 57,752	1,029 1190 310,793 1,576 1,576	772,657 837,830 15,102,555 156,626 89,390 246,017	556,309 464,787p 57,878 254 58,133	9,453,440 620,389 327,237 134,390 1,082,017	1,284,519 23,709 5,398 23,006
	Dividents declared Customers deposits Tixes accrued Interest accrued Miss and other curr and accr lisb TOTAL CURRENT AND ACCAUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits	0,228,906 23,223,778 2,326,998 4,990,979 95,656,106 3,175,494 442,515 1,112,110 4,730,120 6,130,235	163,374 6,016,929 b 22,512,511 44,642 262,900 b 218,258 b 13,632	57,752 57,752 3,400	119° 310,793	156,626 89,390 246,017 126,608 4,961,112	57,878 254 58,133 34,438	9,453,440 620,389 327,237 134,390	1,284,519 23,709 5,398 23,006
	Dividends declared Customers deposits Tixes accrued Interest accrued Miss: and other curr and accr lisb TOTAL CURRENT AND ACCAUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deference credits TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve Employees provident reserve	0,228,908 23,223,778 2,326,998 4,990,979 95,656,106 3,175,494 442,515 1,112,110 4,730,120	163,374 6,016,929 b 22,512,511 44,542 262,900 b 218,258 b	57,752 57,752	119° 310,793	156,626 89,390 246,017 126,608	57,878 254 58,133 34,438	9,453,440 620,389 327,237 134,390	1,284,519 23,709 5,398 23,006 52,114

A RESTRICTED FOR USE IN ADJUSTMENT OF DEPRECEATION RESERVE AND CERTAIN OTHER ACCOUNTS

INCLUDES \$16,531,973 RESTRICTED AS TO DEVELORDS.

C Not searcated

New York

1 - Z E		NEW YORK STATE GAS CORPOR		NIAGARA FALL Company,		ORANGE AND R ELECTRIC COMP		PATCHOGUE ELEC COMPANY,	
20	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			A .s	SSETS AND OTHER	DEBITS				
1 2	Electric utility plant Reserves for depreciation and amortization	\$ 129,846,415 NR		51,073,156 16,378,865		\$ 4,698,385 1,628,852		1,993,969 709,638	1 2
3	Electric utility plant less reserves Other utility plant	15,833,148		34,694,291		3,069,533		1,284,331	3
6	Reserves for depreciation and amortization Other utility plant less reserves	NR NR	10 500 110	E4 007 450	2 267 070	4 600 705	470 455	1 007 060	157 001
8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	145,679,563 28,952,389 116,727,173	12,782,113 1,973,705 10,808,408	51,073,156 16,378,865 34,694,291	2,267,870 720,590 1,547,279	4,698,385 1,628,852 3,069,533	479,455 134,841 344,614	1,993,969 709,638 1,284,330	157,921 82,720 75,200
10	Utility plant adjustments less reserve								10
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	91,011	41,683p 272,500p	2,542,714 115,451	43,083 ₀ 135,064 ₀	1,040 71,700 11,607	11,006b 25,000b 3,706b	1,124	11 12 13
14 15 16	Sinking funds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	91,911	2,520,850 2,835,033	5,322,058 9,857,758	175,210 5660 3,505	84,348	39,713 ₀	1,124	14
17	Cash Special deposits	2,337,364 1,259,229 177,176	615,450 946,473	2,080,963 9,419	872,168 ₀ 56,705 ₀		176,725b 22,000	23,016	11,254 17
19 20 21	Working funds Temporary cash investments Receivables Notes receivable	177,176	4,676	4,888	9510	500		5,868	125 19 20 21
22 23 24	Accounts receivable Receivables from associated companies Other receivables	2,592,470 247,656 2,296	89,226 25,066 8,369	1,327,797 103,262 1,673	789,735 ₀ 15,439 ₀ 3 <u>55</u>	102,869 (7,099)	15,099 3,839 ₀ 474 ₀	61,462 371	5,228 22 23 228 24
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	2,842,424 141,045 2,701,379	105,923 1,678 104,245	1,432,734 35,000 1,397,734 153,328	804,819 ₀	95,769 147 95,621	10,785 51 10,733	61,834 1,765 60,068	5,456 25
28 29 30	Materials and supplies Prepayments Other current and accrued assets	3,439,894 419,704	705,725 27,232 b	153,328 436,611 7,415 4,090,362	7,192 7,340 1,002	95,621 152,325 15,244	14,267 3,176p	40,961 5,142	7,839 28 2,991 29
31	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	10,334,748 189,651	2,349,338 50,587	4,090,362	1.719.109 ₀	344,211	132,900	135,057	27,667 31 32
33 34 35 36	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress	101,382 (68,397)	71,360 34,216 1,473	148,081 133,357 10,842	5,840 116,559 ₀		548o	5,547 (873)	487 34 1,294 ₀ 35 258 ₀ 36
37 38	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	55,076 224,707 502,419	22,433 b 66,770	1,500,000 1,792,281	1,885 750,000 641,166	4,457 4,457	1,033 ₀ 1,582 ₀	8,286 12,960	45,947p 37 47,013p 38
39 40 41	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE	126,715 126,715	39,565 39,565	22,058 22,058		7,041 7,041	7,041 7,041		39 10 41
12 43	Reacquired capital stock Reacquired long term debt					10,860			42
44	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	127,782,969	10,429,050	50,456,751	465,831	10,860 3,520,451	177,459	1,433,473	55,854 45
			LIABI	LITIES AND OTHER	R CREDITS				
47 48	Common capital stock Preferred capital stock Stock liability for conversion	22,000,000	3,500,000	21,077,796		182,100 955,500		600,000	200,000 46 47 48
50 51	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	39,746	18,896						49 50 51
54	Total Capital Stock Capital surplus Earned surplus Total Surplus	40,539,746 A 13,969,501 2,420,520	3,518,896 1,014,924	21,077,796 3,196,271	184,710o	1,137,600 643,115 74,998	53,604	600,000 207,226	200,000 52 230,986p 54
55 56	TOTAL CAPITAL STOCK AND SURPLUS Bonds	16,390,022 56,929,768	1,014,924 1,014,924 4,533,821	3,196,271 24,274,068	184,710p 184,710p	718,113 1,855,713	53,604 53,604 53,604	207,226 207,226 807,226	230,986p 54 230,986p 55 30,986p 56
58 59	nones Advances from associated companies Miscellaneous long term debt	58,887,000	5,500,000	20,695,000		1,150,000			57 58 59 60
61	TOTAL LONG TERM DEST Notes psyable	58,887,000	5,500,000	20,695,000		1,150,000	165,000	407,500	82,500 62
63 64 65	Accounts payable Payables to associated companies Dividends declared	2,246,025 2,472 180,002	93,312d 2,472 39,375	762,472 1,007,895	97,852 562,277	51,920	11,881	36,014	6,941 ₀ 63 6,7790 ₀ 63
66 67 68	Customers deposits Taxes accrued Interest accrued	445,504 3,906,801 430,238	35,072 1,391,592 54,018 145,829	(174,299) 241,441	563,647p	22,219 68,667 3,788 3,400	758p 17,748p 692	58,784 79,199 5,267	8,951 66 4,071 67 3,373 68
70	Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	415,352 7,626,398	1,283,388	777,637 2,615,149	680,655 777,138	3,400 409,995	46,100p 112,967	260 587,026	400p 69 83.763 70
	Unamontized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	915,344 179,655 103,545 1,198,545	40,191b 14,383 51,538p 77,346p	12,774 12,774	2,415p 2,415p	62,394 738 63,132	11,596 54p 11.542	10,842 10,253 21,096	7,262 72 4,185p 73 3,077 74
76	Insurance reserve Injuries and damages reserve	-		50,983	19,333p				75 76
77 78 79	Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	1,673,000 1,673,000	817.802p 817.802p	2.795.719 2.846.702	104.847p 124.181p	1,070 649 1,720	589 b 121 b 710 p		77 78 79
80 81	Contributions in aid of construction TOTAL LIABILITIES AND OTHER CREDITS	1,468,257	6,990	13,056	465 074	39,888	57	18,123	80
	P Non Response	127,782,969	10,429,050	50,456,751	465,831	3,520,451	177,459	1,433,473	55,854 81

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LINEX	ITEM	AUL SHITH'S ELEC AND POWER AND F COMPAN	AILROAD	QUEENS BOROUG Electric C		ROCHESTER GAS A CORPORA		ROCKLAND LIGHT COMPA		TINE:
0		TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	Ö
			AS	SETS AND OTHER	DEBITS					
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	3,229,825 987,665 2,242,160		15,244,817 4,665,657 10,579,159		78,129,267 13,147,882 64,981,385		25,365,570 4,025,012 21,340,558		1 2 3
4 5 6	Other utility plant Reserves for deprecisions and amortization Other utility plant less reserves			13,515,648 2,754,273 10,761,374	<u>_</u>	37,182,900 7,480,327 29,702,573		3,770,998 665,944 3,105,054		4 5 6
7 8 9	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	3,229,825 987,665 2,242,159	318,930 61,590 257,339	28,760,466 7,419,931 21,340,534	828,605 471,182 357,423	115,312,166 20,628,208 94,683,957	13,600,373 1,624,669 11,975,704	29,136,568 4,690,956 24,445,612	3,623,141 196,461 3,819,602	7 8 9
10 11 12 13	Utility plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	48,309		270,229 6,808,101	1,6730 63,479 2,000b	86,596 12,581	7,795b 822b	513,524 838,729 1	469,675	11 12 13
14 15 16	Sinking fuhds Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	48,309		1,685,502 35,143 8,798,977	169,875 229,681	99,178	8,618	1,352,254	469,675	14 15 16
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	24,921 4,166 700	3,1950	198,480 262,415 6,850	84,290b 499 225	3,636,473 4,553 44,650	2,304,332 1,198b	921,653 25 5,600	595,605 500	17 18 19 20
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	79,209	7,2300	695,050 404,884 150,235	26,4820 140,4050 14,820	101,244 5,496	18,158 540,2990 5220	773,425 163,289	19,999 38,083	21 22 23 24
25 26 27 28	Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies	79,209 8,000 71,209 117,045	7,230 ₀ 7,230 ₀ 13,890 ₀	1,250,170 13,500 1,236,670 931,423	152,068p 152,068p 174,692p	2,097,301 25,000 2,072,301 3,788,413	522,6630 522,6630 403,792	936,714 74,724 861,990 1,183,570	58,082 3,484 p 61,566 591,642	25 26 27 28
29 30 31	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	737	630 24,3800	28,646 38,858 2,703,344	8,515 4,8460 406,6580	121,902 9,668,294	813 2,185,076	60,404 3,033,242	1,460 1,250,773	29 30 31
32 33 34	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	4,514	2500	30,890	7,9470	138,558	4,9730	106,325	74,043	32 33 34
35 36 37 38	Returement work in progress Other work in progress Clearing accounts and other deferred debits Total Depuration Deputs	5,400	423 3320 1,5850 1,7450	1,479 5,692 10,334 48,396	5,030 ₀ 668 6,821 5,487 ₀	305,140 443,699	22,446p 38,155p 65,574p	3,884 81,450 191,659	1,365 131,913 ₀ 56,505 ₀	35 36 37 38
39 40 41	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE			250,472 250,472				98,396 98,396	402,818p 402,818p	39 40 41
42 43 44	Reacquired capital stock Reacquired long term debt Total Reacquired Securities									42 43 44
45	TOTAL ASSETS AND OTHER DEBITS	2,514,650	231,213	33,141,725	174,959	104,895,130	14,086,587	29,121,163	5,080,727	45
			LIABI	ILITIES AND OTHE	R CREDITS					
46 47 48 49 50	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	1,250,000		2,000,000 6,686,000		14,383,208 12,000,000 58,412		13,530,530		46 47 48 49 50
51 52 53	Installments received on capital stock Total Capital Stock Capital surplus	1,250,000		8,686,000	150 844	26,441,620 3,230,000 A 10,822,800	1,635,000	13,530,530 B 592,535	576,3271 976,1251	51 52 53
54	Earned surplus Total Surplus	259,900 259,900	8,921 8,921	5,069,372 5,069,372 13,755,372	156,341 156,341 156,341	14.052.800 40.494.420	894,736 2,529,736 2,529,736	592,535 14,123,065	1,552,452 1,552,452	55
57 58 59	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies	1,509,900	8,921	15,904,000	136,341	36,980,000	2,529,730	6,442,000	ا پ هاند ۳ و ظالر ندو شد.	57 58 59
60 61	Miscellaneous long term debt TOTAL LONG-TERM DEBT	300,000 800,000	300,000 300,000	15,904,000		36,980,000	10,450,000	6,442,000	E 925 000	60 61 62
62 63 64 65	Notes payable Accounts payable Payables to associated companies Dividends declared	92,368	140,0000 48,541	1,500,000 462,524 51,626	308,959 51,035	199,681 463	473,943 47,920 180	1,161,365 99,982	5,825,000 799,756 30,495	[65
66 67 68 69	Customers deposits Taxes accrued Interest accrued Misc and other curr and accr Itab	15,064 76,350 5,153	1,848 11,442 459	494,478 150,242 350,010 33,425 3,042,309	98,750 48,294 1,396 20,189	150,594 1,567,637 552,457 61,668 22,705,327	7,143b 533,464 78,689 7,113 11,583,970	156,459 426,743 58,351 19,649 8,447,549	10,710 48,717 16,514 7,187 6,640,945	D 67 68 69
70 71 72	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other defend confirm	188,937	<u>77,707</u> 0	3,042,309 135,341 158,435 23,304 317,080	129,674 13,262 155,949 4,379	648,782 366,883	31,4890 10,3400 11,8060	83,588 1,084 415	6,778 888 100	D 71 D 72 D 73
73 74 75	Other deferred credits TOTAL DEFERRED CREDITS Insurance reserve			317,080 122,963	138,307 9,984	2,192,243	53,6360 26,517	85 O87	7,766	D 74
76 77 78 79	Injuries and damages reserve Empisores provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES			122,963	9,984	1,188,800 1,427,481				- 75 75
80	Contributions in aid of construction	15,811			<u> </u>	1,095,656		23,462		_ 80
1	TOTAL LIABILITIES AND OTHER CREDITS	2,514,650	231,213	33,141,725	174,959	104,895,130	14,086,587	29,121,163	5,080,72	7 8

A INCLUDES \$8,395,521 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
B AFTER TRANSFER OF \$215,925 FROM EARNED SURPLUS, \$792,252 APPLIED
TO REDUCTION IN BOOK COST OF UTILITY PLANT

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 **Balance Sheet** St. Lawrence River Power** Staten Island Edison** Westchester Lighting You

LIZE		ST LAWRENCE R COMPANY,		STATEN ISLAN Corpora		WESTCHESTER Comp		YONKERS ELECT AND POWER COM	
NO	ITEM	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER C
			AS	SSETS AND OTHER	DEBITS				
1 2	Electric utility plant Reserves for depreciation and amortization	13,771,477 6,796,643		21,430,381 3,667,230 17,763,151		46,741,964 10,501,259 36,240,705		\$ 23,536,307 5,278,860	
3	Electric utility plant less reserves Other utility plant	6,974,834		17,763,151				18,257,446	
5	Reserves for depreciation and amortization Other utility plant less reserves	432,196 411,069 21,127				44,179,076 5,552,020 38,627,056			
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	14,203,672 7,207,711 6,995,961	142,424 146,840 4,4160	21,430,381 3,667,230 17,763,151	1,330,0570 344.737 1,674,7940	16,053,280	7,168,0310 993,376 8,161,4070	23,536,307 5,278,860 18,257,446	202,586 375,559 172,9730
10	Utility plant adjustments less reserve								10
11	Other physical property less reserve Investments in associated companies less reserve	6,200 1,395,684	5,001a 11,518a	7,167	7,167	178,467	5,0850		11
13 14 15	Other investments less reserve Sinking funds Miscellaneous special funds			24,825	20,0006	172.856	620 2,1030	64,632	10 13 14 1110 13
16	NET INVESTMENT AND FUND ACCOUNTS	1,401,885	16,519 ₀	31,992	7, 167	357,545	7,2500	64,632	1120
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	29,530	110	528,524 1,400 15,325	376,829 10,4430 2,038	1,909,050 651,623 67,000	360,7030 2,033	737,585 118,445 5,000	191,765 275 18
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	30,972	16,314	490, 152 5, 737	10,2660 2,137	1,993,443 113,979	311,275	335,554 543,527	31,494 23 323,284 23
24 25	Other receivables Total receivables	388 31,360	16,314	16,346 512,235	42,6310 50,7600	23,803 2,131,226	12,703 3,627 302,199	38,392 917,475 10,073	12,662 24 367,441 25
26 27 28	Less reserve for uncollectible accounts Net receivables Materials and supplies	31,360	16,314	18,040 494,195 615,395	4, 165 54, 925 134, 425	57,354 2,073,872 1,898,150	302,199 208,028	907,401 393,886	367,441 27 38,1060 28
29 30	Prepayments Other current and accrued assets	1,236	1,599ه	19,374	7,8600	157,885	7,843	30,568	15,493
31	TOTAL CURRENT AND ACCRUED ASSETS	62,128	14,703	1,674,213	440,064	6,757,582 79,889	256,6550 4,3180	2,192,887	536,868 31
32 33 34	U 1-men ted debt discount and expense Extraordinary property losses Preliminary survey and investigation charges			5,485	1,645	و و و رو ر	4,5160	48,995	48,995 32 33 34
35 36	Retirement work in progress Other work in progress			1,824 5,460	264 1,976	1,714	1,381	1,054	271 35 271 36
37 38	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS			32,213 44,982	12,863 16,749	81,604	10,001 12,937 0	50,049	48,9270 37 339 38
39 40	Discount on capital stock Capital stock expense					63.340	•	6,188	39 40
41	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock	7,917,000		4,025,088		63,340		6,188	41
43 44	Reacquired long term debt TOTAL REACQUIRED SECURITIES	7,917,000		4,025,088					43
45	Total Assets and Other Debits	16,376,975	6,2320	23,539,426	1,210,8146	82,127,835	8,438,2520	20,571,205	364, 122 45
			LIABI	LITIES AND OTHER	L CREDIT'S				
47 48 49 50	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	14,917,000		14,600,000		29,260,000		4,175,700	46 47 48 49 50
52	Installments received on capital stock Total Capital Stock Capital surplus	14,917,000		14,600,000		29,260,000		4,175,700	51
	Earned surplus Total Surplus	1,241,813 53,023 1,294,837	12,0330 12,0330 12,0330	4,425,088 1,430,678 5,855,766	1,652,301p 1,652,301p	A 987,310 1.496,373 2.483,683	11,687,6070 402,343 11,285,2640	B 4,987,197 4,987,197	625,332 54 625,332 55
56	TOTAL CAPITAL STOCK AND SURPLUS	1,294,837 16,211,837	12.033 ₀	5,855,766 20,455,766	1,652,3010	31,743,683	11, 285, 2640	9,162,897	625, 332 56
58	Bonds Receivers certificates Advances from associated companies		-			42,790,000 2,800,000	2,800,000	9,000,000	300 000 19
	Miscellaneous long term debt Total Long Term Debt					45,590,000	2,800,000	1,300,000	200,0000 59
62	Notes payable Accounts payable Payables to associated companies	339	100	1,750,000 353,401	250,000 33,414p	745,082	167,1600	139.950	3.042 63
63 66	Dividends declared Customers' deposits	23,330	1,982	_60,099	6450 4,981	1,186,259 196,110	16,262 32,805	156,469	104,2320 64 11,230 66
68 69	Taxes accrued Interest accrued Musc and other curr and accr Hab	134,114	3,576	353,599 8,333 33,251 2,558,683	4,981 164,301 2,640 4,253 392,116	196,110 411,493 676,348 187,775 3,403,071	20,631 584	447,564 119,079 9,098 902,189	95,212 67 329 68 66,2070 69 60,6240 70
70	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt	157,784	5,548	2,558,683	392, 116	3,403,071	314,2440 411,1200	902,189	į į
72	Onainorized premium on debt Customers advances for construction Other deferred credits TOTAL DEPERRED CREDITS			30 29,407 29,437	730 5,299 5,226	431,714 81,250 512,964	205,9410 81,250 124,6910		71 72 73 74
76	Insurance reserve Injuries and damages reserve Employees provident reserve	7,353	253			295,933	3,719	206,094	929 73 76
	Other reserves (except reserves deducted contra) TOTAL RESERVES	7,353	253	307,100 307,100	42,000 42,000	295,933	3,077 642	206,094	1,5410 78 6110 79
80	Contributions in aid of construction			188,440	2,145	582,182	582,182	25	25 80
81	TOTAL LIABILITIES AND OTHER CREDITS	16,376,975	6,2320	23,539,426	1,210,8140	82,127,835	8,438,2520	20,571,205	364, 122 81

A AFTER \$11,687,607 APPLIED TO WRITE OFF UTILITY PLANT ACQUISITION ADJUSTMENTS

L → Z E	ITEM	Carolina Al Compan		GAROLINA POWE COMPA		Duke Power	COMPANY	NANTAHALA PO LIGHT CO	WER AND MPANY
0	III.	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	35,228,529 16,786,499 18,442,030		107,582,001		232,782,812 97,456,244 135,326,568		22,150,590 17,369,274 4,781,315	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	416,129 296,107 120,021		502,473		16,165,939 5,509,023 10,656,916			
7 8 9	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	35,644,659 17,082,606 18,562,052	1,120,044 443,474 676,570	108,084,473 16,555,207 91,529,265	10,315,202 1,256,974 9,058,227	248,948,751 102,965,267 145,983,484	28,481,855 5,273,539 23,208,316	22,150,590 17,369,274 4,781,315	1,304,807 129,277 1,175,530
10 11 12 13	Dislity plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	3,570,628	419,343	63,554 73,269 6,944	24,060b 828b	5,262,736 2,306,895 3,335,940	165,170b 5,796b	22,813	1,700p
15	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	3,570,628	419,343	26,690 170,458	7,872 32,761	10,905,571	17,999,443b 18,170,409b		
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	72,634 78,000	46,776b 15,000	2,519,215 64,308 48,856	78,563 7,5550 20,737 19,2000	7,524,347 89,056 92,307	1,471,108 19,368 11,777	76,749 3,500	18,831
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	138,800 778,048 3,990	38,608 778,048 1,531	897 1,883,927 	43 412,294 12b	9,020 5,499,194 679	7,457b 874,484 <u>63,895</u> b	56,002 240	10,383
25 26 27 28 29	Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies Prepayments	920,839 920,839 153,348 4,847	815,125 815,125 36,671	1,884,950 62,497 1,822,453 2,326,101	412,325 1,742 410,582 319,867	5,508,893 336,239 5,172,654 13,724,575	803,132 4,9700 808,102 2,206,498	56, 242 56, 242 106, 607	10,413 10,413 7,3510
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	1,229,668	7,8340 812,186	56,884 500 6,838,319	41,462 1,000p 843,458	26,751,306	60,977 4,577,830	7,646 6,005 256,751	7,646 1,647 31,186
32 33 34 35 36 37 38	Unamortized debt discount and expense Estraordinary property Josses Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEPERRED DEBITS	4,178 4,178	3,559 3,559	14,088 435,660 44,221 26,761 520,731	14,088 155,224 11,0230 27,8360 130,453	48,865 116,144 108,528 197,522 471,059	7,673 9,959 93,282 57,445 168,359		230 230
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense			266,772 266,772	46 <u>9</u> 469				
42 43 44	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES					11,100		5,030,000	
45	TOTAL Assets and Other Debits	23,366,528	1.911.658	99,325,548	9,999,847	184, 122, 520	9,784,096	10,090,880	1,204,992
			LIABI	LITIES AND OTHE	R CREDITS				
46 47 48	Common capital stock Preferred capital stock Stock lashity for conversion Premiums and assessments on capital stock	100,000		12,719,500 15,608,800		94,691,424 294,800 1,893,788		17,730,000	
49 50 51 52	Capital stock subscribed Installments received on capital stock Total Capital Stock	100.000		28,328,300		96,880,012		17,730,000	
53 54 55	Capital surplus Earned surplus Total Surplus	21,325,000 703,515 22,028,515 22,128,515	7,000,000 74,611 7,074,611 7,074,611	640,630 A 7,750,599 8,391,229 36,719,529	550,000 1,341,817 1,891,817	27,468,331 27,468,331 124,348,343	3,128,744 3,128,744 3,128,744	(9,274,873) (9,274,873) 8,455,126	354 234 354 234
56 57 58	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates	22,128,515	7,074,611	36,719,529 44,160,000	1,891,817 230,000d	124,348,343	3,128,744	8,455,126	354,234
59 60 61	Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEST			7,000,000 51,160,000		40,000,000		224,500 224,500	57,000b
62 63 64 65	Notes payable Accounts payable Payables to associated companies Dividends declared	168,360	18,848¢ 5,474,847¢	3,000,000 758,368 695,110	500,000 116,668 15,000c	5,000,000 3,080,410 4,965	5,000,000 264,221	64,112 972,588	28,847 876,558
66 67 68 69	Customers deposits Taxes accrued Interest accrued Misc and other curr and accr lisb	1,720 958,699	36 239,484	695,110 179,354 4,164,448 476,132 96,211 9,369,624	42,742 437,149 49,448 151,2640 979,744	4,965 923,627 6,622,052 441,644 461,342	157,642 993,782 27,431 79,0160	20,910 272,879 3,870 70,885	517 61,9116 4476 64,493 908,058
70 71 72 73	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits	1,217,378 9,539	5,165,577¢ _3,388	891,242 214,741 65,444	59,4910 85,672	16,534,040 52,273 750	15,250 52	1,405,246	<u>8cn' 8nk</u>
74	TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve	9,539 9,539 11,094	3,388 3,388 763a	1,171,429 142,477	23,183 5,3130	53,023 2,255,495	15,302	3,769	300
75 76		11,004	, ,		- 1				
	Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	11,094	76 3 a	637,370 779,848	1	80,264 2,335,759	22,4770 224,901	3,769	300

North Carolina N Dak Ohio

	Dak Ohio		North Carolina	North Dakota			North Dakots	Ohso	
L N E	(ТЕМ	TIDE WATER COMPA		Montana-Dakota Co (A)		OTTER TAIL POW	ER COMPANY	BUCKEYE LIGHT COMPANY, (D)	& Power The
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	9,452,654 2,015,893 7,436,761		23,568,110 5,280,912 18,287,197		37,518,662 9,045,988 28,472,673		1,139,861 243,304 896,556	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	1,608,932 675,769 933,163		28,970,110 9,024,584 19,945,525		931,778 343,533 588,243			
7 8 9	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	11,061,586 2,691,662 8,369,924	880,721 212,754 667,967	52,538,221 8 14,479,458 38,058,763	5,061,897 1,095,687 3,966,209	38,450,442 9,389,523 29,060,918	6,192,039 53,0320 6,245,072	1,139,861 243,304 896,556	61,968 10,795 51,173
10	Utility plant adjustments less reserve							(35,290)	2,708
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve	1,060 26,291	16 5,208	82,508 746,041 49,209	2,814 77,534 4,529b	81,063	53,419 6,7080		18,6890
14 15 16	Sinking funds Miscellaneous special funds NBT INVESTMENT AND FUND ACCOUNTS	27,351	5, 19 <u>1</u> b	877,759	75,819	260 9,375 90,698	150 ₀ 9,37 <u>5</u> 55,936		18,689p
17 18 19 20	Cash Special deposits Working funds Temporary cash investments	443,919 10,524 4,272	271,637b 43,501b 21	755,411 549,413 38,570	644,8820 515,665 1,050	558,437 32,420	309,630b 2,700	66,863 450	63,495 100⊳
21 22 23	Receivables Notes receivable Accounts receivable Receivables from associated companies	608,297	109,259	1,603,454	6006 193,310 30,9766	7,012 763,139	517 101,367	25,977	7,128 2,464p
24 25 26	Other receivables Total receivables Less reserve for uncollectible accounts Net receivables	143 608,442 34,272	109,228	44,578 1,648,033 60,740	161,734 1,6460 163,381	770,152 17,840 752,311	101,884 288 101,595	25,977 25,977	4,664 350p 5,014
27 28 29 30	Materials and supplies Prepayments Other current and accrued assets	574,169 451,090 22,234	109,228 104,192 537	1,587,292 2,602,110 136,169 124,389 5,793,356	444,629 56,076 5,576	1,615,906 33,148 26	382,176 12,4840	25,977	31,770p 3,085p
31	TOTAL CURRENT AND ACCRUED Assets Unamortized debt discount and expense	1,506,211	102,233 ₀	5,793,356 158,147	429,343 40,960	2,992,249 49,183	164,373 32,822	93,291	33,554
33 34 35 36	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress	4,346 27,648	2,504 10,623b			135	135		802
37 38 39 40	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS DISCOUNT on capital stock Capital stock expense	31,995	8,118 ₀	67,235 225,382	37,5690 3,390	9,201 58,519	1,498 34,455		802
41 42 43	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt			88,500					
44	TOTAL REACQUIRED SECURITIES			88,500					
45	TOTAL ASSETS AND OTHER DEBITS	9,935,482	552,423 LIABI	45,043,761 LITIES AND OTHER	4,474,762	32,202,385	6,499,838	954 <u>,</u> 558	69,550
47	Common capital stock Preferred capital stock Stock liability for conversion	1,011,563 950,000	497,000 50,000в	5,310,315 10,000,000	760,495	2,500,000 6,000,000	707,450	500	171,1000
49 50	Premiums and assessments on capital stock Capital stock subscribed installments received on capital stock			1,486,082 19,400	986,563 12,950a	5,074,468	1,736,082		
52	Total Capital Stock Capital surplus Earned surplus	1,961,563 1,147,940	447,000 116,349	16,815,797 1,847,392	1,734,108	13,574,468 C 2,016,089	2,443,532	500 445,187 379,155	171,100 ₀ 445,187 70,450
56	Total Surplus Total Capital Stock and Surplus	1,147,940 1,147,940 3,109,503	116,349 116,349 563,349	1,847,392 1,847,392 18,663,190	433,150 433,150 2,167,258	2,016,089 15,590,558	267,485 2,711,017	824.343 824.843	515.637 344.537
58	Bonds Receivers certificates Advances from associated companies	5,100,000		17,000,000	2,100,000	12,104,000	2,399,000		
60 61	Miscellaneous long term debt TOTAL LONG TERM DEBT	45,498 5,145,498	7,486 7,486 0	3,047,325 20,047,325	1,411,230 688,769	12,104,000	2,399,000		
63 64 65	Notes payable Accounts payable ayables to associated companies Dividends declared	228,918 2,265 355,089	54,858b 892	1,402,301 1,247,395 51,165 317,336	1,402,301 35,988b 30,327 30,342	1,000,000 891,305	1,000,000 127,156	12,404 1,172	8,534p 282,914p
67 68 69	Distorners deposits Taxes accrued Interest accrued Mise and other cure and acce hab	438,238 94,909 10,493	25,647 11,590b 12,329 32b	618,077 1,569,421 132,027 54,928	51,098 75,674 1,403 511	11,812 1,312,975 36,376 300	3,5880 146,446 7,468	6,345 60,410 1,767 471	190 16,292 18 40p
70 71 72	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Listomers advances for construction	1,129,914	27,6110 508b	5,392,654 59,272 156,371	1,554,647 6,1110 38,445	3,252,769 12,081 6,855	1,277,483 607p	82,572	274,9870
73 74	Other deferred credits TOTAL DEFERRED CREDITS	6,483	508p	215,643	32,334	2,320 21,256	2,840 570b 1,662		
76 77	insurance reserve injunes and damages reserve Employees provident reserve Other reserves (except reserves deducted contra)	50,000 49,564 167,200	5,0000 13,226 3,899	541,697	2,420	284,599 99,060° 150,000	39,821 6,466 28,409		
79	TOTAL RESERVES Contributions in aid of construction	266,764 277,317	12,126	541,697 183,250	2,420	533,659	74,697	10, 4, 4	
80				ا المربع والمعد	25,332	700,141	35,977	47,141	·

A REPORT REFLECTS ACQUISITION OF SHERIDAN COUNTY ELECTRIC CO , ACQUIRED JULY 14, 1947

B INCLUDES \$173,960 UNDISTRIBUTED RESERVE FOR DEPRECIATION OF TRANSPORTATION EQUIPMENT

INCLUDES \$1,016,749 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT CO ON SEPT 30, 1948.

ІТЕМ	CENTRAL OHIO POWER COM		CINCINNATI GAS COMPANY,		CLEVELAND E ILLUMINATING C		COLUMBUS AND SO ELECTRIC C	
	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
		A.	SSETS AND OTHER	DEBITS				
Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	5,952,244 1,494,676 4,457,567		113,444,721 NR		\$ 216,113,014 NR		73,160,366 13,972,118 59,188,248	
Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	112,022 16,803 95,218		29,983,221 NR		9,684,489 NR		5,494,694 1,717,009 3,777,684	
Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	10,044,516 1,511,479 8,533,036	407,684 321,349 ₀ 729,034	143,427,944 B 39,579,307 103,848,637	16,116,289 611,335 15,504,953	225,797,503 66,179,111 159,618,392	31,054,594 5,936,974 25,117,620	78,655,061 15,689,128 62,965,933	8,157,030 1,322,361 9,479,391
Utility plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds			B 469,061 6,049,668 10,000	2,1220 80,3000 10,000		114,209	181,107 30,232	62 a
Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS		9,110 ₀ 9,110 ₀	6,528,729	72,4220	152,200 423,409	3,900 110,309	1,510 212,850	62 p
Cash Special deposits Working funds Temporary cash investments Receivables	1,240,091 9,680 202,441	847,925 55 2,253	2,584,092 54,762 60,910 15,025,000	962,837p 14,473p 150 15,000,000	3,066,671 752,070 1,500,000	647,805n 150n 24,010,065n	2,984,592 247,351 45,775	1,580,629 127,500 28,650
Notes receivable Accounts receivable Receivables from associated companies Other receivables	350,958 259	80,148 259	3,581,573 375,454 77,862	336,987 57,910 77,841	3,660,880 8,593	57,394 234,973	1,737,495	263,979
Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies Prepayments Other current and accrued assets	351,217 34,376 316,841 326,448 71,838	80,407 8770 81,285 42,908 18,410 37,5870	4,034,890 199,126 3,835,764 5,830,773 231,243	472,739 3,600 469,139 2,768,606 281,323	3,669,473 366,812 3,302,661 12,741,659 503,830	177,5796 499 178,0786 2,770,081 45,352	1,737,495 63,350 1,674,145 2,964,455 410,978 1,041	263,979 7,950p 271,929 514,491 55,413p 6p
TOTAL CURRENT AND ACCRUED ASSETS Unarmortized debt discount and expense Extraordinary property losses	2,167,340 A 368,965	955,251 39,094	27,622,544	16,979,261	21,866,891 D 1,408,000	85,333 ₀	8,328,340 F 1,143,708	2,467,781 41,372b
Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing secounts and other deferred debits TOTAL DEPERRED DEBITS	368,965	3,101 ₀ 35,993	154,637 202,839 706,603 1,064,081	1,254,417e 28,222e 5,922,515e 7,205,155e	94,976 1,502,976	67,185 18,148p	195,049 (68,601) 55,511 108,621 1,434,289	110,053b 43,989b 131,093b 73,488 253,020b
Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	61,802 61,802	20,403						
Reacquired capital stock Reacquired long term debt Total, Reacquired Securities								
TOTAL ASSETS AND OTHER DEBITS	11,131,144	1,731,571 LIAB	139,063,992 SILITIES AND OTHE	25,206,638 R CREDITS	183,411,668	3,189,116	72,941,413	11,694,091
Common capital stock	1,262,000	122,000	19,074,000	1,734,000	\$ 40,871,520 25,498,900		7,506,800	
Preferend capital stock Stock Hability for conversion Premiums and assessments on capital stock Capital stock subseribed Installments received on capital stock	1,200,000	176,900	27,000,000	2,754,000	25,498,900		10,384,100	
Total Capital Stock Capital surplus Earned surplus Total Surplus	3,500,000 322,291 563,487 885,779 4,385,779	298,900 43,714 43,714	48,828,000 389,672 c 12,109,933 12,499,605	4,488,000 47,452p 8,924,70° 8,877,249	66,370,420 24,642,246 24,642,246 91,012,666	2,183,102 2,183,102 2,183,102	17,890,900 G 8,987,804 8,987,804 26,878,704	932,677 932,677
TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies	4,385,779 6,100,000	1,500,000	61,327,605	15,000,000	70,000,000	2,183,102	26,878,704 37,400,000	932,677 9,800,000
Miscellaneous long term debt Total Long Tram Dest	6,100,000	1,500,000	60,500,000	15,000,000	70,000,000		37,400,000	9,800,000
Notes payable Accounts payable Payables to associated companies Dividends declared Customers' deposits	156,966 50,480 9,196	196,051a 4,880 764	2,741,653 4,998 785,400 535,877	183,0290 1,7520 71,400 10,5120	286,862	2,994,369	1,668,008 525,476 45,703	1,060,000 303,659 4,230
Taxes accrued Interest accrued Misc and other curr and accr liab Total Current and Accrued Liabilities	9,196 314,200 64,246 4,277 599,368	85,553 8,933 1,633 94,2860	9,410,916 440,561 830,891 14,750,298	10,5126 4,102,712 1,4506 498,688 4,476,056	7,030,411 890,984 843,856 16,126,741	754,3730 1,682 183,601 2,444,521	525,476 45,703 4,293,288 348,475 405,099 7,286,051	4,230 1,478,528 42,487 175,161 944,067
Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	5,982 1,711 7,693	2,671 826 3,497	256,411 499,092 755,504	65,939 7,775,437 ₀ 7,709,498 ₀	1,108,560 430,269 1,538,829	51,561a 149,076a 200,637a	856,574 114,739 1,500 972,814	43,8160 98,016 1,500 55,700
Insurance reserve Injuries and damages reserve Employees provident reserve Other reserves (except reserves deducted contra)	6,048	1,473a 20,000b		10,056	76,870 E 4,656,562	51,522 ₀	2,862	5,125 360 35,085
TOTAL RESERVES	6,048	21,4730	150,000	10,056	4,733,432	1,237,870	389,737 14,105	40.570
Contributions in aid of construction	32,254 11,131,144	1,731,571	139,063,992	25,206,638	183,411,668	3,189,116	72,941,413	

NR Not reported
A Includes \$243,881 Applicable to redeemed issue
B Reserve for depreciation of other physical property included with
Reserve for depreciation and amortization of utility plant
C includes \$5,822,639 restricted as to dividends on common stock.

Applicable to redeemed issue Includes \$4,592,000 reserve for future federal incone taxes Includes \$1,116,735 applicable to redeemed issues Includes \$6,988,278 restricted as to dividends on common stock

L I N E	ITEM	DAYTON POWER COMPANY,	AND LIGHT THE	GREENVILLE ELEC AND POWER COMP (C)		MARIETTA ELECTR THE	IC COMPANY,	OHIO EDISON	COMPANY	L N E
20	11511	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
			A:	SSETS AND OTHER	DEBITS					
_	Electric utility plant	\$ 92,714,934		1,817,882		\$ 2,473,926		137,526,917		\prod_{1}
2	Reserves for depreciation and amortization Electric utility plant less reserves	NR		664,676 1,153,206		303,158 2,170,768		28,522,093 109,004,824		2
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	19,630,520 NR						5,274,156 839,041 4,435,114		5 6
7	Total utility plant	112,345,456	27,690,863	1,817,882	75,276	2,473,925	375,322		15,930,332	7
9	Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	19,877,280 92,468,176	1,607,086 26,083,777	664,676 1,153,206	30,810 44,466	2,473,925 303,157 2,170,767	375,322 30,083 345,238	29,361,135 113,439,938	15,930,332 2,023,528 13,906,804	8 9
10	Utility plant adjustments less reserve			(57,019)	171					10
11 12 13 14	Other physical property less reserve lavestiments in associated companies less reserve Other investments less reserve Sinking funds Mixellaneous special funds	3,500 801	479,281 ₀ 801			1,250	11,8006	345,911 6,038,566 30,743	90,971; 901,600 15,852;	12
16	NET INVESTMENT AND FUND ACCOUNTS	4,301	478,480p			1,250	11,800p	6,415,220	794.775	. 16
17 18 19 20	Cash Special deposits Working funds Temporary cash investments	2,666,503 3,829,425 23,979	1,575,277 3,612,840 3,040b	121,561	54,917 160 ₀ 25,000 ₀	203,876 150	60,204 104,7840	2,263,999 1,075 34,671 13,389,719	188,491 1,497 2,812,843	17 18 19 20
21 22 23 24	Receivables Notes receivable Accounts receivable Receivables from associated companies Other receivables	875 2,489,208	873 133,551	53,759 19,624	3,196 17,313 ₀ 91 ₀	65,719	7,884 327o	2,728,028 76,176 58,236	79,410 92,939 64,441	21 22 23
25 26	Total receivables Less reserve for uncollectible accounts	2,490,084 129,135	134,425 197	73,383	14,208 ₀ 993 ₀	65,719 3,520	7,556 275p	2,862,440 154,058	77,971	25
27 28	Net recesvables Materials and supplies	2,360,948 5,995,154	134,228 2,186,697	73,383	13,215 ₀ 67,792 ₀	62,198	7,831	2.708.381	92,475	27
29 30 31	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	15,036,476	254,156 _b	195,245	7,819₀ 59,069₀	9,058 275,283	966 35,781p	5,367,666 402,403 89,660 24,257,577	26,105 89,660 4,062,624	29 30 31
32	Unamortized debt discount and expense							D 1,288,843	338,204	32
33 34 35	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress	(119.411)	127,383 ₀		13	594	9660	29,017	18,670	33 34 35
36 37	Other work in progress Clearing accounts and other deferred debits	(119,411) 34,449 12,966	8,180 ₀ 5,714 ₀			2,209 1,380	2,209 1,380	24,939 53,198 1,395,999	85 c 68 975 c	36
38	TOTAL DEFERRED DEBITS Discount on capital stock	(71,995)	141,2780		13	4,183	2,622	1,395,999	425,9351	38
40 41	Capital stock expense Total Capital Stock Discount and Expense									40 41
42 43 44	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES									42 43 44
45	TOTAL ASSETS AND OTHER DEBITS	107,436,957	32,715,865	1,291,432	14,419 _D	2,451,484	300,280	145,508,736	18,338,268	45
			LIABI	LITIES AND OTHER	CREDITS					
46	Common capital stock	11,900,000	1,190,000	\$ 500	246,1000	\$ 800,000	400,000	18,271,920	2,271,920	46
48	Preferred capital stock Stock liability for conversion	17,500,000			,	.,. /	,	18,000,000		47 48
50	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	2,922,263	2,830,497	20,900				12,054,812	5,537,805	50 51
52 53	Total Capital Stock Capital surplus	32,322,263	4,020,497	21,400 746,432	246,100b 746,432	800,000 822,334	400,000	48,326,732 9,723,719	7,809,725 403,770	142
34 33 36	Earned surplus Total Surplus Total Capital Stock and Surplus	8 8,639,235 8,639,235 40,961,498	972,486 972,486 4,992,984	348,555 1,094,988 1,116,388	25,658 772,090 525,990	822,334 582,903 1,405,238 2,205,238	37,145 37,145 437,145	9,723,719 E 6,854,081 16,577,801 64,904,533	403,770 1,780,714 1,376,943 9,186,668	54 55 56
57	Bonds	- 1	23,000,000	*	525,255		, 375	69,051,000	12,000,000	57
59	Receivers certificates Advances from associated companies Miscellaneous long term debt						185,000b		7 750 000°	58 59
61	TOTAL LONG TERM DEBT	51,850,000					185,000b	69,051,000	3,750,000 8,250,000	61
63 64	Notes payable Accounts payable Payables to associated companies Dividends declared	5,000,000 2,547,698	5,000,000 1,275,835b	37,837 1,051	5,6660 501,7450 4 6 ,8540	12,742 119,193	245 ₀ 35,557	3,036,320 83,944	766,558 25,891	62 63 64 65
66 67	Customers deposits Taxes accrued	131,337 4,547,783	8,427 683,430	8,869 115,914 2,178	172 ₀ 15,431	7,959 93,247	436 9,532	188,542 6,476,391	27,947b 59,256b 37,210 3,586	66
	Interest accrued Misc and other curr and accr lish TOYAL CURRENT AND ACCRUED LIABILITIES	272,352 488,528 12,987,700	46,995 89,570 4,552,586	2,178 1.643 167.495	81 ₀ 120 ₀ 539,208 ₀	233,772	88	675,862 142.694	37,210 3,586 746,043	68 69 70
71	Unamortized premium on debt			10(,493	225,4000		45.368	10,603,756 489,434	746.043	10
72 73 74	Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	65,546 11.122 77.668	1,222 3,491 2,269		1,201p	3,566	2,766	65,635 555,069	210,306 6,246	72 73 74
75	Insurance reserve					3.566			216,553	75
76 77 78	Injuries and damages reserve Employees provident reserve Other reserves (except reserves deducted contra)	414,384 872,289	58,963 ₀					220,271	2,804p	77
79	TOTAL RESERVES	1.286.673	216.714 157.750					133.360 353.631	58,428p 61,232p	
80 81	Contributions in sid of construction TOTAL LIABILITIES AND OTHER CREDITS	273,416 107,436,957	14,813 32,715,865	7,548	14 /10	8,907	300, 200	40.745	236	80
لسنت	* A -t monitoring tun Cruzz Cumit2	107,430,957	COS, C17, ac	1,291,432	14,419b	2,451,484	300,280	145,508,736	18.338.268	81

NOT REPORTED.

REPORT REPLECTS ACQUISITION OF ALL PROPERTIES OF BRADFORD & GETTYSBURG ELECTRIC LIGHT & POWER CO., BROOKVILLE & LEVISBURG ELECTRIC LIGHTING CO., BROOKVILLE & LEVISBURG ELECTRIC LIGHTING CO., DEW ELGHTING CO., CATON LIGHTING CO., REENVILLE ELECTRIC LIGHTING CO., AND WESTERN OHID PUBLIC SERVICE CO., ACQUIRED SEPT 30,

B. Includes \$4,327,749 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
C ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT
CO ON SEPT 30, 1948
I INCLUDES \$1,624,838 APPLICABLE TO REDEEMED ISSUES
INCLUDES \$4,036,547 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

_				Dumnte Shee					
L I N E N	ITEM	OHIG-MIDLAND Power Com	LIGHT AND PANY	Ohio Power Com	PANY, THE	OHIO PUBLIC COMPANY, (C)		TOLEDO EDISON C	OMPANY, THE
ő		AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER
			AS	SETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	1,890,120 318,187		198,312,467 49,948,756 148,363,711		94,479,589 13,965,202 80,514,387		\$	
4 5	Other utility plant Reserves for depreciation and amortization	1,571,933 991,822 188,542		772,662 154,448		80,514,387			
5 7 8	Other utility plant less reserves Total utility plant Reserves for depreciation and amortization	803,280 2,881,942 506,729 2,375,213	181,085 193,631 12,547b	199,085,129 50,103,204	21, 186, 905 4, 955, 910 16, 230, 995	94,479,589 13,965,202	13,305,205 835,477	F 87,216,232 12,375,141 74,841,091	10,621,827 278,033
,	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	2,375,213	12,547b	148,981,925	16,230,995	80,514,387	12,469,727	74.841.091	10,343,794
2	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds			58,939 5,100,041 813,535	6,727¤ 974,973 41,585¤	62,000 9,071	60	G 44,500 1,506	1,030
5	NET INVESTMENT AND FUND ACCOUNTS			5,972,515	926,661	71,071	559,5160 559,4560	46,006	1,030
7 8 9	Cash Special deposits Working funds Temporary cash investments Receivables	59,001 1,500	22,895	6,069,221 22,504,579 668,640	2,226,1280 22,329,280 51,109	1,118,918	441,6140	2,824,133 550 1,720	890,193 550 150 25,000
2	Notes receivable Accounts receivable Receivables from associated companies Other receivables	35,246 108 1,002	19,591 980 1 9 6	4,922,828 498,454 200,724 5,622,006 491,589 5,130,417 7,706,246 624,134	1,047,904 141,015 185,467	3,023,332	440,997	5,000 2,682,068 32,270 41	437,294 43,8916 1056 393,298 1,2346 394,532 1,169,947 321,017
5	Total receivables Less reserve for uncollectible accounts	36,357 2,319	196 19,689 702	5,622,006 491,589	1,374,380 13,223	3,023,332 89,317	440,997 2,432p	2,719,379 35,045	393,298 1,234
	Net receivables Materials and supplies Prepayments	1,002 36,357 2,319 34,038 146,779 11,769	18,986 54,121 276	5,130,417 7,706,246	141,015 185,467 1,374,380 13,223b 1,387,603 1,993,834 68,500	2,934,014 3,970,733	443,430 513,754	2,684,334 3,460,843 345,711	394,532 1,169,947
	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	253,088	96,279	624,134 2,877,925 45,581,162	1,236,310 ₀ 22,367,888	3,023,332 89,317 2,934,014 3,970,733 438,727 152,394 8,614,788	61,168 576,739	9,317,291	2,751,224
	Unamortized debt discount and expense Extraordinary property losses			A 1,432,291	241,9680	D 3,189,562	188,8180	H 1,317,735	9,860
	Preliminary survey and investigation charges Retirement work in progress Other work in progress			260,342 293,684 395,141	8,864b 163,993 172,170b 23,656b			(127, 202)	90,0870
	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	10,000	250, 186b 250, 186b	395,141 2,381,458	23,656p 282,665p	186,169 3,375,732	64,173 124,6440	200,266 1,390,799	72,184 8,043c
	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE								
2	Rescourced capital stock Rescourced long term debt	64,925	34,4200						
4	TOTAL REACQUIRED SECURITIES	64,925	34,420p						
	TOTAL ASSETS AND OTHER DEBITS	2,703,228	200,874b	202,917,060 ILITIES AND OTHE		92,575,980	12,362,366	85,595,187	13,088,005
5	Common capital stock Preferred capital stock	538,831 280,166	275,416 17,693¤	37,464,760 20,240,300	7,000,000	13,190,800 15,630,000		13,875,000 16,000,000	
,	Installments received on capital stock			1,392,489		21,725		190,400	
	Capital surplus	818,998 216,492 260,525	257,723 4220 99,6670 100,0900	59,097,549 B 17,333,406	2,693,922	28,842,525 E 7,206,955	2,980,919	30,065,400 J 2,472,305	1,715,962
	Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	477,018 1,296,016	100,090 157,632	17,333,406 76,430,955	2,693,922 9,693,922	7,206,955 36,049,481	2,980,919 2,980,919	2,472,305 32,537,705	1,715,962 1,715,962
	Bonds Receivers certificates			110,208,000	39,238,000	42,000,000	10,000,000	37,000,000	5,000,000
		314,048 755,003 1,069,052	755,003 755,003	278,000 110,486,000	9,475,000 29,763,000	7,500,000 49,500,000	900,000b 9,100,000	1	5,750,000 10,750,000
	Accounts payable Payables to associated companies	91,689 13,522	5,385 1,039 13,522	4,752,046 1,003,671 4,776	830,262b 185,602 688	1,390,344 27,422 152,394 1,014,597	562,5020 40,7780	450,000 1,564,290 3,500	182,272
	Customers deposits	4,284 80,319	235 14.819	100,327 8,144,299	1,7710 33,9850	4.142.856	65,204 900,886	157,597 3,029,446	29,915 330,832
	Interest accrued Misc and other curr and accr liab	7,214 3,466 200,496	2,6200 891,1660 860,8610	881,631 297,229 15,183,979	296,668 155,767 227,293	83,526 20,133 6,831,275	2,399 80,783p 284,425	305,567 5,510,400	52,902
	Unamortized premium on debt			49,969 102,740	49,969 20,282b			881,612	73,844
	Customers advances for construction Other deferred credits	86,724 86,724	251,1960 251,1960	102,740 257,241 409,950	20,282p 10,478p 19,209	85,819 6,946 92,765	13,189 1,633 14,822	26,971 908,583	20,414 94,258
	Injuries and damages reserve Employees provident reserve				4	102,457	17,8000	63,499	7,306
,	Other reserves (except reserves deducted contra)	50,938 50,938	1,4520 1,4520	33,977 33,977	11,120p 11,120p	102,457	17,8000	63,499	7,306
)	Contributions in aid of construction			372,199	5,161		 		1
	TOTAL LIABILITIES AND OTHER CREDITS	2,703,228	200,8740	202,917,060	39,242,879	92,575,980	12,362,366	85,595,187	13.088.005

INCLUDES \$1,023,153 APPLICABLE TO REDEEMED ISSUES INCLUDES APPROXIMATELY \$14,500,000 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK REPORT REFLECTS ACQUISITION OF UNION POWER CO., ACQUIRED IN JULY 1948 INCLUDES \$5,081,777 APPLICABLE TO REDEEMED ISSUES INCLUDES \$355,507 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

F Unclassified and undistributed plant, includes \$4,169,334 reported as excess plant cost in process of amortization G Not segregated Hincludes \$1,107,174 applicable to redeemed issues J Includes \$1,185,208 restricted as to Dividends

Oklahoma Oregon

	Oklahoma Oregon			Balance Shee	Cklahoma	Oreens				
L - N E	ITEM	OKLAHOMA GAS AND Compan		Public Servic of Okla (B)	E COMPANY	California Orei Company,		MOUNTAIN STAT COMPAN		7-ZE Z
N O	IIEM		INCREASE OVER	AMOUNT	INCREASE OVER	THUOMA	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	Ö
		АМОИТ	PREVIOUS YEAR	SSETS AND OTHER						
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	99,073,488 13,776,164 85,297,323		70,282,327 13,152,356 57,129,971		45,513,186 7,062,873 38,450,313		28,315,292 5,705,756 22,609,535		1 2 3
4 5	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			238,891 104,695 134,196		2,876,430 458,651 2,417,779		2,781,458 523,105 2,258,351		4 5
7 8	Total utility plan: Reserves for depreciation and amortization Total Utility Plant Less Reserves	99,073,488 13,776,164 85,297,323	11,848,296 1,373,180 10,475,115	70,521,218 13,257,050 57,264,167	5,419,376 1,328,493 4,090,883	48,389,615 7,521,523 40,868,092	6,501,130 503,897 5,997,233	31,096,752 6,228,863 24,867,888	4,193,692 475,503 3,718,188	7 8 9
10	Utility plant adjustments less reserve					470.047	215,2770	10,662	2330	10
11 12 13 14	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	17,000 21,473	3,863		0 000 000	472,047 885 2,000	213,2770	356_		12
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	38,473	3,863	2,800,000 2,800,000	2,800,000 2,800,000	474,933	215,2770	11,019	22 210	D 10
17 18 19	Cash Special deposits Working funds Temporary cash investments	1,920,283 4,770	295,111 ₀ 780	1,569,485 839,925 21,997	109,3250 393,897 70	1,319,885 13,135	308,369 3,140	269,118 322,716 17,616 400,020	310,5780 7,068 927 400,020	18
21 22 23	Temporary Casar investments Receivables Notes receivable Receivables from associated companies	738 1,323,172	2,9120 47,009 1,2870	1,571,039 137,527 28,875	100b 120,251 71,470	599,794	67,134	741 882,143	741 110,879	
24 25	Other receivables Total receivables	535,377 1,859,288	4,07 <u>8</u> 46,887	28,875 1,737,442 30,513	28,875 220,497	599,794	67,134 8,2620 75,396 100,385	882,884 51,160	111,621 9,109	2
26 27	Less reserve for uncollectible accounts Net receivables	71,055 1,788,233	1,979 44,908	1,706,928 1,854,139	103,1860 323,683 39,274	599,794 24,546 575,247	75,396	831,724	102,512 147,028	2
28 29	Materials and supplies Prepayments	3,261,899 120,269	1,064,677 17,431	1,854,139 73,107	7,430	622,447 506,391	356,707	864,023 291,945 3,937	92,884	25
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	7,095,455	797,822	6,065,584	655, 03C	3,037,107	843,998	3,001,103	443,800	
32 33 34	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	A 2,641,296	289,0770	C 1,881,890	176,817	10,813 68,539	10,813 7,558	103,405	23,086 173 2,665	D 3
35 36	Retirement work in progress Other work in progress	116,255 71,743	67,584 71,743			(30,424) (7,174) 83,967	7,558 7,0820 7,1740 611,2840	(4,180)	3,972	3
37 38	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	129,469 2,958,764	63,875 85,874	12,000 1,893,890	176,817	125,722	611,2840 607,1680	32,652 131,877	29, 552	
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	1,978,550 1,978,550	634,550 634,550	623,590 623,590	98,500c	127,704 252,887 380,592	9,000 21,887 30,887			3: 10 4
42 43 44	Reacquired capital stock Reacquired long term debt Total Reacquires Securities									4:4:4:
45	TOTAL ASSETS AND OTHER DEBITS	97,368,565	10,556,376	68,647,233	7,624,232	44,886,447	6,049,674	28,011,889	4,191,331	4
			LIAB	ILITIES AND OTHE	R CREDITS	r			1	_
46 47 48 49	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock	17,800,000 20,000,000 2,427,600	6,500,000	18,000,000 9,850,000 34,630	6,883,300	11,000,000 7,416,600 48,300	2,000,000	5,165,550 3,649,650	1,000,000	4
50 51 52	Capital stock subscribed Installments received on capital stock Total Capital Stock	40,227,600	6,500,000	27,884,630	6,883,300	18,464,900	2.000.000	8,815,200	1,000,000	5 5 5 5
53 54	Capital surplus Earned surplus Total Surplus	2,416,614	239,510 239,510 6,739,510	2,238,902 2,238,902	5,456,5150 5,456,5150	1,320,840 1,320,840	305,286 305,286	3,221,006 3,221,006	558,436 558,436	. 5
55 56 57	TOTAL CAPITAL STOCK AND SURPLUS Bonds	2,416,614 42,644,214 42,500,000	6,739,510 7,500,000	30,123,533	1,426,784	19,785,740 18,000,000	2,305,286 4,500,000	12,036,206 11,000,000	558, 436 1,558, 436 3,500,000	-
58 59 60 61	Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long-Takin Debt	4,000,000 46,500,000	4,500,000b 3,000,000	32,500,000	1,475,000 8,525,000	4,500,000 22,500,000	900,000 3,600,000	2,200,000 13,200,000	3,500,000	5
62 63 64	Notes payable Accounts payable Payables to associated companies	1,000,000 1,761,204 5,228	233,216 18,2170	40,000 768,345 2,489	1,660,0000 680,720b 2,224	ſ	163,185	995,631 201,389	1,500,000 265,489	6
65 66	Dividends declared Customers deposits	754,312 347,008 3,109,926 3,109,926	129,812 38,743¤ 190,125	98,500 800,480	53,444	323,696 47,739 942,342	40,000 4,011 193,1500 34,930	154,934	12,500 3,366 337,175	6
67 68	Taxes accrued Interest accrued	3,109,926 538,457 33,087	190,125 23,477 1,731	800,480 3,226,538 517,803 233,905	53,444 152,497b 63,127 10,027	942,342 109,688	34,930	869,041 180,595 8,000	28,372 28,372 2,103	6
69 70	Misc and other cure and acce liab TOTAL CURRENT AND ACCRUED LIABILITIES	33,087 7,549,225	1,731 521,402	233,905 5,688,062	2,364,394p	2,057,721	48,976	2,409,592	855, 199	20 7
71 72 73	Unamortized premium on debt Customers advances for construction Other deferred credits	93,269 144,747 184,945	93,269 83,133 98,297 274,700	45,323 43,197 88,521	4,466 14,447	97,636 257,273 54,344	3,779 84,077 8,865	26,738 10,964	29,449 2,589 2,240 29,101	7 0 7
74 75 76	TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve	422,963	274,700	88,521	18,913	409,255	89, 163	153,778	29, 101	7 7 7 7 7
77 78 79	Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES					5,476 5,476	322 322	- 135,000 135,000	50,000 50,000	ر 7 م <u>(</u> 7 م(
80	Contributions in aid of construction	252,161	20,762	247,115	17,929	128,253	5,925	77.311	8.992	_ [
81			10,556,376	68,647,233	7,624,232	44.886.447	6.049.674	28,011,889	1	- 1
2		ل پاک و پاک سرو در در در	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						ألمأن الأبراء المراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراج	_

A INCLUDES \$2,497,517 APPLICABLE TO REDEEMED ISSUES
B REPORT REFLECTS ACQUISITION OF OKLAHOMA POWER & WATER Co , ACQUIRED DEC 29, 1947

C INCLUDES \$1,306,013 APPLICABLE TO REDEEMED ISSUES

Balance Sheet Oregon Pennsylvania PORTLAND GENERAL ELECTRIC COMPANY ABINGTON ELECTRIC COMPANY CHESTER COUNTY LIGHT AND DUQUESNE LIGHT COMPANY ITEM N INCREASE OVER INCREASE OVER INCREASE OVER AMOUN AMOUNT ASSETS AND OTHER DERITS Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves 74,566,903 211,702,158 51,360,472 160,341,686 1,250,690 1,184,715 233,223 1,017,466 277,966 906,748 .131 186 Other utility plant Reserves for depreciation and a Other utility plant less reserves 318, 195 on and amortization Total utility plant 74,566,903 6.812.267 1,250,690 1,502,910 205,740 211,702,158 Reserves for depreciation and amortization 11,435,717 63,131,186 624,900 6,187,367 TOTAL UTILITY PLANT LESS RESERVES 1,017,466 48,118 91,983 367,458 1,135,452 14,417 191,323 51,360,471 160,341,686 Utility plant adjustments less reserve Other physical property less reserve 4,722,525 1,294,830 5,102,821 24,424 3,363 121,981 Investments in associated companies less reserve Other investments less reserve 58,515 10 9,987 Sinking funds Miscellaneous special funds
NET INVESTMENT AND FUND ACCOUNTS 800,971 753,141 36,000 95,969 3.363 565,409 1,324,828 19,715 1,9130 1,318,898 11,0400 2,019,6800 13,340 4,272 181,448 3,697,373 100,000 49,535 82,636 Cash
Special deposits
Working funds
Temporary cash investments
Receivables 5.902.4820 3,575 600 5,600 19 823,280 75.000p 1,124,000 4,396d 56,454 646d Notes receivable 8,673 1,165,990 3270 678,084 18,2330 737 Accounts receivable 44,158 24,874 8,470 209 4,135,367 65,858 11,455c 24,874 37,244 510 Receivables from ass Other receivables 78p 8,602 860p 9,462 7,0890 3530 18,388 4,220,351 133,414 4,086,937 5,788,352 254,967 Total receivables

Less reserve for uncollectible accounts

Net receivables

Materials and supplies 51,412 7,750 1,174,663 69,032 37,754 13,418 85,833 1,088,830 1,836,665 1,009,317 2,629 66,403 40,033 1,384 13,325 8,457 231 2,678 48,734 2.163 35,590 71,719 1,516 2,6326 669,907 1,160,362 65,682 14,805 251,027 167,211 Prepayments
Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS 6,668,044 246,7630 124,736 826 290,875 9,656 Unamortized debt discount and expense 266,345 24.403 C 3,329,739 398,2720 Extraordinary property losses
Preliminary survey and investigation charges
Retirement work in progress 2,599 p 23,769 p 27,184 53,174 344,281 p 14,289 170,364 30,028 433,938 978,360 1,838 67,246 6,278t 3531 Other work in progress
Clearing accounts and other deferred debits
TOTAL DEFERRED DEBITS 48, 279 24, 840 391,219 726,648 Capital stock expense
TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock 42 Reacquired long term debt
TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBIT 250.721 142,202 429,690 LIABILITIES AND OTHER CREDITS Common capital stock
Preferred capital stock
Stock liability for conversion
Premiums and assessments on capital stock
Capital stock subscribed 15,357,712 200,000 585,000 56,813,120 27,500,000 Installments received on capital stock Total Capital Stock 585,000 84,313,120 59,292 805,417 864,709 864,709 Capital surplus Earned surplus Total Surplus
TOTAL CAPITAL STOCK AND SURPLUS 44,000,000 4,000,000 75,000,000 57 58 Advances from associated companies 765,000 45.000 355,350 75.000 Miscellaneous long term debt TOTAL LONG TERM DEBT 400,000 765,000 45,000 75,000 355,350 Notes payable
Accounts payable
Payables to associated companies
Dividends declared
Customers deposits
Taxes accrued
Interest consul 62 63 64 65 66 67 68 69 3,054,364 143,144 343,750 40,935 11,515,755 861,045 1,755,261 184,411 36,257 861 1,052,965 17,430 37,06€ 11 575,328 2,795 90,303 194,620 575,328 25,004 940,146 312,305 5,761 25,179 79 6,192 87,400 407 2,195 12,666 141 30b 496b 154 1,300,487 245 129 2,370,844 Interest accrued 260 68,399 Misc and other curr and accr liab 638,724 246,768 635,659 128,098 3,2940 TOTAL CURRENT AND ACCRUED LIABILITIES 1,882 136,82 Unamortized premium on debt
Customers advances for construction
Other deferred credits
TOTAL DEFERRED CREDITS 545,082 12,294 60,6050 11,053 9,7720 59,3250 54,084 29,763 587,139 36,485 3,983 14,366 Injuries and damages reserve Employees provident reserve 145 445 33,010a Other reserves (except reserves deducted contra)
TOTAL RESERVES 78 79 7,419,745 587,323 623,808 14,366 145,445 80 Contributions in aid of construction 146,794 7,982 3,614 2,008 831,492 56,720 76,250,721 787,677 1,142,202 92,456 1,429,690 200,978 186,473,560 2,976,606 TOTAL LIABILITIES AND OTHER CREDITS

A B

INCLUDES \$4,215,039 RESTRICTED AS TO DIVIDENDS INCLUDES \$1,635,565 RESERVE FOR ADDITIONAL FEDERAL INCOME TAXES FOR PRIOR YEARS AND FOR OTHER CONTINGENCIES

APPLICABLE TO REDEEMED ISSUES INCLUDES \$4,823,031 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Pennsylvania

L I N E	(TEM	EDISON LIGHT		HERSHEY EL Compa		HOME ELECTRI	C COMPANY	LUZERNE COUNT ELECTRIC COR	PORATION
0		ТИПОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			ASSE	TS AND OTHER	DEBITS				
1 Electric utility 2 Reserves for di 3 Electric utility	plant epreciation and amortization plant less reserves	9,202,846 2,909,333 6,293,513	\$	1,084,432 368,363 716,068		640,890 177,477 463,413		18,803,530 5,677,857 13,125,673	
	olant epreciation and amortization lant less reserves	412,282 158,183 254,099						3,074,455 573,356 2,501,099	
	lant epreciation and amortization LITY PLANT LESS RESERVES	9,615,129 3,067,516 6,547,612	1,115,679 128,807 986,872	1,084,432 368,363 716,068	113,247 15,502 97,745	640,889 177,476 463,412	50,266 15,959 34,306	21,877,985 6,251,212 15,626,772	593,043 536,309 56,734
11 Other physical	property less reserve		20,3570			51,327	5,7170	31,828	
13 Other investme 14 Sinking funds 15 Miscellaneous			00.455			16,000	E 210	1,092	
16 NET INVEST 17 Cash 18 Special deposit 19 Working fund 20 Temporary cas	13 15	265,728 566 2,000	20,3570 _ 91,081 109			67,327 43,434	5,7170 2,8510	32,920 200,550 108,178 8,100	44,374 11,7020
Receivables Notes receiv Accounts rec Receivables Other receiv	uble cervable from associated companies ables	297,138 4,834	16,278 850	22,870	2,194 35,544d	35,357 7,724 3,800	6,870 765,2680 800	503,415 713	10,974b 215b
25 Total rece 26 Less reserve 27 Net receiv 28 Materials and s 29 Prepayments	for uncollectible accounts publics supplies	301,972 43,176 258,796 309,507 15,885	17,129 260 17,156 16,693 10,307	22,870	33,349 ₀ 33,349 ₀	46,881 5,890 40,990 14,779 705	757,5980 3680 757,2300 1,6310 9570	504,129 113,539 390,589 481,010 22,802	11,1890 5 11,1950 68,537 1,6950
31 TOTAL CUR 32 Unamortized d 33 Extraordinary p		852,483 7,632	135,349 5760	22,870	33,3490	99,910	762,6710	1,211,232	27,679 60,639
35 Retirement work in 36 Other work in 37 Cleating account	rvey and investigation charges rk in progress progress nis and other deferred debits ERRED DEBITS	4,875 (6,341) 2,253 8,420	1,6730 4,905 4710 2,183			403 864 1,267	55 2500 1950	217 217	
	Pense TAL STOCK DISCOUNT AND EXPENSE								
		7,408,516	1 104 046	738.939	44.705	454 045			117.367
10 TOTAL ASSE	IS AND CIMER DEBIIS	/,400,5101	1, 104, 046 LIABILI	TIES AND OTHER	64,395 CREDITS	631,917	734,276ol	16,871,142	117,367
6 Common capital 7 Preferred capita 8 Stock liability fo 9 Premiums and a	l stock	1,301,000	\$	29,200		50,000		4,417,350 2,500,000 2,670	
Capital stock sub	bscribed eved on capital stock	1,301,000 1,546,492 2,582,549 4,129,041 5,430,041	1,000,000	29,200 470,800 182,348	42.881	50,000 233,598 48,890	235,688p 640.093p	6,920,020 1,073,521	332.483
5 Total Surplus	al Stock and Surplus	4,129,041 5,430,041 310,000	1,000,000 526,813 1,526,813 1,526,813 5,000	182,348 653,148 682,348	42,881 42,881 42,881	282,488 332,488	875,781p 875,781p	1,073,521 7,993,541 6,549,000	332,483 332,483 6,000
Advances from a Miscellaneous lo TOTAL LONG	associated companies ong term debt	421,000 731,000	5,000			250,000 250,000	250,000	450,000 6,999,000	450,000 456,000□
Notes payable Accounts payable Payables to associate Dividends declar Customers depo	rated companies red	70,875 180,124 286,728 7,898	24,210a 586,635a 164a	17,730 397	17,730 167	5,745 4,106	5,8740	450,000 130,019 2,500 26,797 35,354 682,770 2,041	14,786 135d 6,696
Taxes accrued Interest accrued Misc and other		7,898 437,871 8,082 1,766 993,347	225,801 3720 31,8880 417,4700	31,298	3,616	36,271 90 1,100 47,312	101,5650 2700 5880 108,2990	682,770 2,041 114,877 1,444,361	179,053 431 2,420 198,413
3 Other deferred	ances for construction		507°			1,106	1560 1560	84,261 8,541 92,803	5,0380 2,225 2,8130
75 Insurance reserved 76 Injuries and dar 77 Employees prov 78 Other reserves	mages reserve vident reserve (except reserves deducted contra)	28,405 19,077 104,000	3,2850 3,496			49 7	390	63,187 230,470	7,184 37,509
79 TOTAL RESE	N sid of construction	151,482 102,644 7,408,516	1,104,046	7,164 738,939	64,395	56 954	390	293,657 47,778	44,693 590

A. INITIAL REPORT, PROPERTIES FORMERLY OPERATED UNDER LEASE BY ALTOONA & LOGAN VALLEY ELECTRIC RAILWAY CO

								-2	·	==
LINE	(TEM	METROPOLITAN Compan		NATRONA LIGHT COMPAN		NORTHERN PENN POWER COM		PENNSYLVANIA Compai		
Ö		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	
			ASS	SETS AND OTHER	DEBITS					
1 2	Electric utility plant Reserves for depreciation and amortization	75,319,950 20,099,280		\$ 1,213,863 592,883		10,482,396 2,150,533		\$ 151,533,027 21,435,930		T
4 5	Electric utility plant less reserves Other utility plant Reserves for depreciation and amortization	55,220,670 257,605 78,883		620,980		8,331,863 125,149 106,941		130,097,097 1,323,946 314,574		- 4
6 7 8	Other utility plant less reserves Total utility plant Reserves for depreciation and amortization	75,577,556 20,178,163	4,654,312 1,116,714	1,213,863 592,883	151,697 ₀ 143,058 ₀	18,207 10,607,546 2,257,475	727,975 126,381	1,009,372 152,856,973 21,750,504	14,431,664 1,998,942	
0	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	55,399,392	3,537,598	620,980	8,6380	8,350,070	601,594	131,106,469	12,432,722	10
1 2 3 4	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	59,375 5,096,197 33,068	1,000,000	12,918	12,918	77,136 15,000 2,000		473,237 532,702 18,939 28,142	41,750 4,828 703	D 13
6	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS Cash	6,499,545 11,688,188 1,767,484	6,499,545 7,498,545	12,918	12,918 22,478	94,136 416,907	104 247	1,053,020	45,875	1
8 9	Special deposits Working funds Temporary cash investments Receivables Notes receivable	63,328 97,961	721,302 891,278p 55,603	147,653 100	22,410	63,934 4,893	194,717 245,4490 430	354,518 797,513 70,115	1,167,452c 212,267c 9,125c	20
1 2 3 4	Accounts receivable Receivables from associated companies Other receivables	12,309 1,398,587 519,694 574	12,309 144,773 575,6540 20	15,145 23,239	12,291 ₀ 4,296	1,762 345,108 2,075 13	6,900 531 13	2,757,294 36,500 3,982	373,160 1,114c 1,834c	23
6 7	Total receivables Less reserve for uncollectible accounts Net receivables	1,931,166 117,158 1,814,007	418,5740 6,7250 411,8480	38,385 38,385	7,994 p	348,960 28,608 320,351 190,765	7,445 1,109 8,554	2,797,776 115,605 2,682,171 3,569,583	370,212 8,395 378,607	2
8 9 0	Materials and supplies Prepayments Other current and accrued assets Total Current and Accrued Assets	2,202,424 75,886 	723,745 14,652 339,663 551,841	38,385 61,545 1,705 249,389	7,994 p 14,364 1,454 p 27,393	190,765 16,202	8,554 37,142 ₀ 9,714 69,173 ₀	3,569,583 126,826 9,864 7,610,590	726,948 34,108 4,198 321,595	0 3
2 3 4 5	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retizement work in progress	20,257 4,849	3,633 7,414 ₀ 74,500	(236)	116	10,999 278	857 249	C 338,917 85,757 21,954	41,500c 21,746 216,626c 7,173	3
6 7 8	Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS Discount on capital stock	87,626 18,493 131,227	74,500 10,703 81,421	(236)	3270 2110	9,789 126 21,194	7,303 4420 7,967	94,360 14,140 555,128	7,173 10,862r 240,069r	3
0	Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock									4
4	Reacquired long term debt TOTAL REACQUIRED SECURITIES									4
5 (TOTAL ASSETS AND OTHER DEBITS	73,579,565	11,669,406 LIABII	883,051 LITIES AND OTHER	31,461 R CREDITS	9,478,456	540,387	140,325,207	11,825,183	14
6 7 8	Common capital stock Preferred capital stock Stock liability for conversion	12,323,400 16,500,000	1,500,000	\$ 669,000		\$ 2,213,000		31,200,000 17,000,000	3,200,000	4
9	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock	180,450	7,200 5.507.200	669.000		2.213.000		188,372	3,200,000	2
3 4 5	Capital surplus Earned surplus Total Surplus	A 4.361.232 4.361.232	1.001.180 1,001.180	80,638 80,638	7,767 7,767 7,767	301,500 B 1,193,907 1,495,407 3,708,407	230,000 155,317 385,317 385,317	D_10_084_106_ 10.084.106	1.823.350 1.823.350	5
7	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies	33,365,082 33,747,500	3,500,000	749,638	7,767	4,600,000	385,317	58,472,478 61,020,000	5,025,350	
0	Miscellaneous long term debt TOTAL LONG TERM DEBT	33,747,500	3,500,000			4,600,000		5,900,000 66,920,000	1,400,000 1,400,000	1
3 4	Notes payable Accounts payable Payables to associated companies Dividends declared	1,071,385 70,617 165,375 114,929 3,118,417	112,8400 11,1910 43,500 3,693	5,055 35,938	1,068 6,228	84,001 140,806	182,682p 73,545	3,735,716 79,135 169,325	2,305,623 26,612	미
6 7 8 9	Customers deposits Taxes accrued Interest accrued Misc and other curr and accr. liab	117,311	36,059 27,906	6,221 17,180 484	9,238 9,238 29 20	39,085 441,914 6,749 69,461	4,152 223,388 2,501 5,005p 115,900	20,748 8,234,393 116,205 617,551 12,973,073	11,459 3,209,685 2,247 109,835	0
1 2 3	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits	4,905,838 18,572 256	10,035	64,879	16,137	782,020 100,000	50,000	927,861 216,747 25,820	5,365,155 37,237 37,683 357	P
5	TOTAL DEFERRED CREDITS TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve	18,828 15,065	10,035	26	14 14	100,000	50,000	1,170,428	357 803	
			1		1	10 236	12,1360		1	
7 8 9	Employees provident reserve Other reserves (except reserves deducted contra) TOTAL RESERVES	1,340,000 1,355,065		65,704 65,704	5,475 5,475	10,236 257,000 267,236	12,1360			<u> </u>

A INCLUDES \$3,593,807 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK B INCLUDES \$768,726 RESTRICTED AS TO DIVIDENDS

C Applicable to redeemed issues
D includes \$5,612,549 restricted as to dividends on common stock

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED-DECEMBER 31, 1948 62 Balance Sheet Pennsylvania PHILADELPHIA ELECTRIC
COMPANY PENNSYLVANIA WATER & POWER COMPANY PENNSYLVANIA POWER & PENNSYLVANIA POWER LIGHT COMPANY ITEM INCREASE OVER PREVIOUS YEAR INCREASE OVER PREVIOUS YEAR INCREASE OVER AMOUNT AMOUNT AMOUNT ASSETS AND OTHER DEBITS 385,679 335 34,282,967 252,353,194 25.629.438 Electric utility plant 8,230,143 26,052,823 67,385,972 NR 5,094,221 20,535,217 Reserves for depreciation and an Electric utility plant less reserves 77,431,843 11,146,972 66,284,870 15,897,267 Other utility plant Reserves for depreciation and amor Other utility plant less reserves NR 34,282,967 712,293 463,111,179 40,965,617 33,737,665 25,629,438 1,995,693 268, 250, 462 Total utility plant 3,716,578 30,021,087 427,561 284,731 78,532,945 384,578,233 40,777,989 227,472,472 8,230,143 F 26,052,823 Reserves for depreciation and amortization 5,094,221 20,535,217 378,809 1,616,884 TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserv 134,009 503,571 17,955 3,464 746,819 2,662 175,320 25,441,185 1,070,875 487,531 1,253,820 271,577 Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds 10,392 15,000 850 63,5040 300,0000 540 3,452,885 8,723,142 2,011 Miscellaneous special funds 33,276 4,464 748,480 619,626 12,178,039 363,559 26.687.382 26,242 2,521 NET INVESTMENT AND FUND ACCOUNTS 157,575 20,971 3,070 13,481,619 934,848 452,236 8,000,000 1,622,228 1,821,8760 63,5720 8 000,000 1,893,554 523,534 31,945 253,081 23,308 3,497 1,672,355 103,375 3,055 7,254,316 6,808,145 1,216,155 4,995,444 793.070 1,174,627 372,230 5,004,725 Special deposits
Working funds
Temporary cash investments
Receivables 883,700 5,614 9,431,486 1,465,934 93,868 10,996,903 337,626 10,659,276 Notes receivable 880,521 4,298,065 8,452 459,197 7,949 95,215 371,932 245,971 11,033 87,811 14,322 5,546 96,587 1,669,534 55,464 724,138 19,484 Accounts receivable
Receivables from assi
Other receivables 103,718 93,821 1,078,062 2,932 259,936 865 744,487 17,745 4,324,264 118,851 1,843,851 Total receivables 2,1750 1,080,238 4,603,899 84,135 10,834 382,767 1,384,692 25,426 683,532 3,640,731 9,571,617 288,191 Less reserve for uncollectible accounts
Net receivables
Materials and supplies 52,060 692,427 1,152,199 18,429 4,046 92,541 259,936 122,470 21,266 1,843,851 719,279 81,263 15,453,114 97,752 Prepayments 41,653 881,109 Other current and accrued assets 117,593 33,892,195 543,347 13,505,053 49.456.399 3,815,296 5,093,428 971,181 TOTAL CURRENT AND ACCRUED ASSETS F 4,028,320 1,338,9260 32 A 155,800 41,5530 c 9,397,831 888,916 Unamortized debt discount and expense 95,429 748,671 30,309 684,339 10,956,581 26,619 320,9890 5,7080 331,7470 520,7420 Extraordinary property losses
Preliminary survey and investigation charges Retirement work in progress 3,308 9,626 12,935 129,3290 19.585 210,645 Other work in progress
Clearing accounts and other deferred debits
TOTAL DEFERRED DEBITS 1.541 638 8820 5650 1 467 616 157.341 Discount on capital stock Capital stock expense
TOTAL CAPITAL STOCK DISCOUNT AND EXPENS 43 44 Reacquired long term del TOTAL REACQUIRED SECURITIES .994.144 24,534,096 2,543,979 275,198,612 28,903,040 43,359,126 477 TOTAL ASSETS AND OTHER DEBIT LIABILITIES AND OTHER CREDITS 10,868,312 137,816,005 72,472,000 Common capital stock Preferred capital stock Stock liability for conver Premiums and assessmen Capital stock subscribed 6,291,189 6,300,000 1,500,000 31,973,290 50,300,000 6,000,000 4,104,900 15,000,000 1,168,910 Installments received on capital stock
Total Capital Stock 211,456,915 15,000,000 12,999,208 10,104,900 1,500,000 82, 273, 290 12, 591, 189 3,225,279 3,225,279 18,225,279 Capital surplus Earned surplus 7,100,609 7,100,609 1,491,879 1,491,879 1,596,779 D 10,009,169 2,696,363 38 ,467 609 341,503 341,503 Total Surplus
TOTAL CAPITAL STOCK AND SURPLUS 228, 579, 658 205,000 205.000.000 25,000,000 150,000,000 10,000,000 19,904,000 10,793,000 1,000 000 Bonds
Advances from associated companies
Miscellaneous long term debt
Total Long Term Debt 1,144,000 151,144,000 144,000 205,000,000 25,000,000 19,904,000 205,000 10,793,000 1,000,000 15,644,000 3,694,714 1,457 1,457 1,441,015 516,051 7,399,057 1,283,912 15.644.000 1,867,453 237,6340 1,629,0960 86,272 1,919,013 313,507 56,8120 2,262,703 6,370,273 1,284,903 1,197,260 841,862 16,022,504 1,098,464 365,705 27,180,974 Notes payable 488,243 1,144 185,543 13,665 35,974 42,292 286,101 85,952 43,615 6,497 1,368,051 53,694 23,855 284.881 77,099 ts payable 1,667 456,714 Payables to associated companies Dividends declared 1,9430 243,949 3,387 Customers deposits 1,181,870 162,938 138,487 1,6580 Taxes accused Interest accrued 241,64<u>5</u> 169,219 2,052 89,939 45,5670 71 17,1570 72 3,0000 73 65,7240 74 519,672 668,629 70,259 38,972 12,512 202,797 Unamortized premium on debt Customers advances for construction 115,454 4,3030 3,095 28,191 Other deferred credits
TOTAL DEFERRED CREDITS 1,306 3,150 726,298

Injuries and damages reserve

Employees provident reserve Other reserves (except reserv

Contributions in aid of constru

TOTAL LIABILITIES AND OTHER CREDITS

TOTAL RESERVE

es (except reserves deducted contra)

60,739

60,739

85.088

.096

4,343

4,343

73,655

73,655

505,4130

4,919 500,494

62,570

903

211,926

10.812

143,725

177.875

522,000 699,875

2.807.336

NOT REPORTED
INCLUDES \$140,973 APPLICABLE TO REDEEMED ISSUES
INCLUDES \$436,146 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
INCLUDES \$9,392,655 APPLICABLE TO REDEEMED ISSUES

INCLUDES \$5,571,821 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK INCLUDES APPROXIMATELY \$5,400,000 IN EXCESS OF ORIGINAL COST INCLUDES \$2,393,252 APPLICABLE TO REDEEMED ISSUE

[-										
Z E	ITEM	PHILADELPHIA POWER COM (A)	ELECTRIC	SAFE HARBOR WA CORPORATI		Scranton Electr The	CIC COMPANY,	SOUTH PENN COMPA		
ō		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	2 4
				SETS AND OTHER						<u></u>
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	7,055,001 582,364 6,472,637		30,624,199 3,397,691 27,226,507		34,532,318 15,528,763 19,003,554		2,815,291 708,877 2,106,414		
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves					1,285,089 490,555 794,533				
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	7,055,001 582,364 6,472,637	249,531 ₀ 17,573 267,104 ₀	30,624,199 3,397,691 27,226,507	302,426 501,110 198,684	35,817,407 16,019,319 19,798,088	3,345,405 647,065 2,698,339	2,815,291 708,877 2,106,414	277,623 52,976 224,647	- -
11	Utility plant adjustments less reserve Other physical property less reserve Investments in associated companies less reserve	21,710 40,323,905	15,581p 996,207p	23,500		507 285,221		5,471		111
13 14 15 16	Other investments less reserve Sinking funds Miscelkineous special funds NET INVESTMENT AND FUND ACCOUNTS	11,000 B 639,991 40,996,607	75,200 937,087 ₀	23,500 1,100,000 1,123,500		66,007 351,736	10,000	101 5,572		13
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	1,647,970 394,714	151,365 8,993 ₀	1,309,036 28,276 16,478	54,9460 7,145 3,417	973,672 45,382 10,700 1,000,000	633,340p 215p 1,800p 500,000	51,591 60 1,025	3,4620	1
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	150,384	71,390₀	292,309 10.262	37,886p	20,243 843,237 21,565 7,153	11,841 _D 53,258 2,899 _D 2,570	158,534 651	33,453 254	21 22 23 24
25 26 27 28	Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies	150,384 150,384	71,390b 71,390b	302,571 302,571 209,303	7,574 30,312p 30,312b 42,322	892,200 272,566 619,634 2,782,211 106,736	41,088	159,186 4,690 154,495 32,363	33,708 10 33,698 1,461 ₀	25 26 27
29 30 31	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	1,187 2,194,258	71,523	17,452	4,106 ₀	106,736 124,454 5,662,792	41,088 1,114,451 79,772 962,049b 137,907	9,147 248,682	2,593 ₀ 26,180	29 30 31
32 33 34 35 36 37	Unamottzed debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debts		142,699p 51,145p 175p	1,527 (65)	184 o 548n	19,521 256 38,149 472,817 92,417	19,521 23 ₀ 22,166 43,371 38,209 ₀			32 33 34 35 36 37
38 39 40 41	TOTAL DEPERATE DEBITS Discourt on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE		194,019	1,461	5480 7320	623,163 13,809 13,809	46,825 5,021 5,021			38 39 40 41
42 43 44	Reacquired clopital stock Reacquired clopital stock TOTAL REACQUIRED SECURITIES					13,007				42 43 44
45	TOTAL ASSETS AND OTHER DEBITS	49,663,502	1,326,6880	30,234,587	235,8960	26,449,590	2,888,051	2,360,668	250,827	45
			YTARI							
46 47 48			LIABI	LITIES AND OTHER	R CREDITS					
	Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	9,100,000	LIABI	\$ 9,000,000	R CREDITS	6,070,000 5,324,800 10,117		1,635,000	801,000	47 48 49
50 51 52 53	Stock lability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital stroplus	9,100,000		9,000,000		5,324,800 10,117		1,635,000	801,000 66,756	47 48 49 50 51 52 53 54
50 51 52 53 54 55	Stock lubility for conversion Permiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Capital Stock Bonds Total Surplus Total Capital Stock Bonds	9,100,000	98,452 98,452 98,452 98,452	9,000,000	318,102 318,102	5,324,800 10,117	196,905 196,905 196,905 3,000,000	1,635,000	·	47 48 49 50 51 52 53 54 55 56
50 51 52 53 54 55 56 57 58 59 60	Stock lubility for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Total Capital Stock AND SURPLUS	9,100,000 9,100,000 215,081 9,315,081	98,4520 98,4520 98,4520	9,000,000 9,000,000 1,481,724 10,481,724	318,102 318,102	5,324,800 10,117 11,404,917 1,866 718,431 720,298 12,125,215	196,905 196,905 196,905	1,635,000 1,635,000 339,127 339,127	801,000 66,756 66,756	47 48 49 50 51 52 53 54 55 56 57 58 59 60
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	Stock lubility for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Total Surplus Total Capital Stock AND SURPLUS Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Term Debt Notes payable Accounts payable Accounts payable Dayables to associated companies Dividends declared	9,100,000 9,100,000 215,081 215,081 9,315,081 30,000,000	98,4520 98,4520 98,4520	9,000,000 9,000,000 1,481,724 1,481,724 10,481,724 14,000,000	318,102 318,102 318,102 318,102	5,324,800 10,117 11,404,917 1,866 718,431 720,298 12,125,215 11,000,000 438,340 7,996 348,507	196,905 196,905 196,905 3,000,000 3,000,000 568,4860 5650 2150	1,635,000 1,635,000 339,127 339,127 1,974,127 50,000 50,000 50,521 118,079	801,000 66,756 66,756 867,756 573,161a 573,161a 21,763 36,106	47 48 49 50 51 53 53 54 55 56 57 58 59 60 61 62 63 64 65 65 65 66 65 66 66 66 66 66 66 66 66
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Stock lubility for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Muscellaneous long term debt Total Long Term Debt Notes payable Accounts payable Accounts payable Customers deposits Taxes accrued Interest accrued Interest accrued Musc and other curr and acct liab	9,100,000 215,081 215,081 9,315,081 30,000,000 9,000,000 9,000,000 467,919 393,750 1,954	98,4520 98,4520 98,4520 1,200,0000 1,200,0000 12,1720 4,4200 52,7330	9,000,000 1,481,724 1,481,724 10,481,724 14 000,000 4,000,000 18,000,000 46,454 4,539 150,000 594,293 77,000 4,463	318,102 318,102 318,102 318,102 500,000p 500,000p 627 76 22,390p 8755 804	5,324,800 10,117 11,404,917 1,866 718,431 720,298 12,125,215 11,000,000 11,000,000 438,340 7,996 348,507 209,978 1,110,628 77,188 930,392	196,905 196,905 196,905 3,000,000 3,000,000 568,4860 5655 2155 28,178 77,0480 25,424 314,646	1,635,000 1,635,000 339,127 339,127 1,974,127 50,000 50,521 118,079 12,085 118,261 599 289	801,000 66,756 66,756 867,756 573,161c 573,161c 21,763 36,106 417 29,773 72,773	47 48 49 50 51 52 53 54 55 56 60 61 62 63 64 65 65 66 66 61 65 66 66 66 66 66 66 66 66 66 66 66 66
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73	Stock lubility for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Muscellaneous long term debt Total Long Term Debt Notes payable Accounts payable Accounts payable Accounts payable Customers deposits Taxes accrued Interest accrued Interest accrued Musc and other curr and accr Itab TOTAL CURRENT AND ACCAURD LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred cresits	9,100,000 215,081 215,081 9,315,081 30,000,000 9,000,000 39,000,000 467,919 393,750 1,954 863,623 427,170	93,4520 98,4520 98,4520 1,200,0000 1,200,0000 12,1720 4,420b 52,7330 4160 69,7440	\$ 9,000,000 1,481,724 1,481,724 10,481,724 14 000,000 4,000,000 18,000,000 46,454 4,539 150,000 594,293 77,000 4,463 876,750 732,669 143,443	318,102 318,102 318,102 500,000p 500,000p 627 76 22,390p 8755 804 21,7570 32,242p	5,324,800 10,117 11,404,917 1,866 718,431 720,298 12,125,215 11,000,000 11,000,000 438,340 7,996 348,507 209,978 1,110,628 77,188 930,392 3,123,031 29,576	196,905 196,905 196,905 3,000,000 3,000,000 568,4860 5655 2150 28,178 77,0480 25,424 314,646 278,0660	1,635,000 1,635,000 339,127 339,127 1,974,127 50,000 50,000 50,521 118,079 12,085 118,285 118,289 299,836	801,000 66,756 66,756 867,756 573,161c 573,161c 21,763 36,106 417 29,773 72 2,183 45,809	47 48 49 50 51 52 53 53 54 55 56 57 58 59 60 61 62 63 64 65 65 66 66 67 67 77
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 66 67 70 71 72 73 74	Stock lability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus Total Surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers associated companies Dividends declared Customers deposits Takes accrued Musc and other ourr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers davances for construction Other deferred credits Total Deferred Constitution Other deferred credits Total Deferred Capits	9,100,000 215,081 215,081 9,315,081 30,000,000 9,000,000 39,000,000 467,919 393,750 1,954 863,623	98,4520 98,4520 98,4520 1,200,0000 1,200,0000 12,1720 4,4200 52,7330 4160 69,7440	\$ 9,000,000 1,481,724 1,481,724 10,481,724 14 000,000 4,000,000 4,000,000 46,454 4,539 150,000 594,293 77,000 4,463 876,750 732,669	318,102 318,102 318,102 318,102 500,000p 500,000p 627 76 22,390p 8755 804 21,7570	5,324,800 10,117 11,404,917 1,866 718,431 720,298 12,125,215 11,000,000 11,000,000 438,340 7,996 348,507 209,978 1,110,628 77,188 930,392 3,123,031	196,905 196,905 196,905 3,000,000 3,000,000 568,4860 5655 2150 2177,0480 25,424 314,646 278,0660	1,635,000 1,635,000 339,127 339,127 1,974,127 50,000 50,521 118,079 12,085 118,261 599 289 299,836	801,000 66,756 66,756 867,756 573,161c 573,161c 21,763 36,106 417 29,773 72,773	47 48 49 50 51 52 53 53 54 55 56 60 60 60 60 60 60 60 60 60 60 60 60 60
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Total Surplus Total Surplus Total Surplus Total Surplus Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt Total Long Term Debt Notes payable Payables to associated companies Dividends declared Customers deposits Takes accrued Interest accrued Misc and other curr and accr liab Total Current and Accrued Labilities Unamortized premium on debt Customers advances for construction Other deferred credits Total Deferred credits Total Deferred credits Total Deferred credits Total Deferred credits Total Deferred credits Total Deferred credits Total Deferred credits Total Deferred credits Total Deferred credits Total Total Deferred Carbots Total Deferred credits Total Deferred credits Total Deferred credits Total Deferred credits	9,100,000 215,081 215,081 9,315,081 30,000,000 9,000,000 39,000,000 467,919 393,750 1,954 863,623 427,170	93,4520 98,4520 98,4520 1,200,0000 1,200,0000 12,1720 4,420b 52,7330 4160 69,7440	\$ 9,000,000 1,481,724 1,481,724 10,481,724 14 000,000 4,000,000 18,000,000 46,454 4,539 150,000 594,293 77,000 4,463 876,750 732,669 143,443	318,102 318,102 318,102 500,000p 500,000p 627 76 22,390p 8755 804 21,7570 32,242p	5,324,800 10,117 11,404,917 1,866 718,431 720,298 12,125,215 11,000,000 11,000,000 438,340 7,996 348,507 209,978 1,110,628 77,188 930,392 3,123,031 29,576	196,905 196,905 196,905 3,000,000 3,000,000 568,4860 5655 2150 28,178 77,0480 25,424 314,646 278,0660	1,635,000 1,635,000 339,127 339,127 1,974,127 50,000 50,521 118,079 12,085 118,261 599 289 299,836 3,159 3,159	801,000. 66,756. 66,756. 867,756. 573,161c. 573,161c. 21,763. 36,106. 417. 29,773. 72. 2.183. 45,809. 1,742. 1,742.	47 48 49 90 51 132 133 134 135 136 137 137 137 137 137 137 137 137 137 137

A Not an operating company, plant and property leased to Philadelphia Electric Co
B. Depreciation and amortization funds

RESERVATION OF EARNINGS PURSUANT TO PROVISIONS OF FEDERAL LICENSE UNDER WHICH RESPONDENT OPERATES HYDROELECTRIC PROJECT

	STATISTICS Pennsylvania Rhode Island	OF ELECTRIC UT	TILITIES IN	THE UNITED ST Balance She	et	PAR ENDED DE	CEMBER 31,	1948	
L - ZE	ITEM	SOUTHERN PENN POWER CO		WEST PENN COMPA	Power	BLACKSTONE VALL ELECTRIC GO		NARRAGANSETT Company,	
20	пем	41401117	INCREASE OVER	AMOUNT.	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER
		AMOUNT	PREVIOUS YEAR	SSETS AND OTHER		AMOUNT	PREVIOUS TEAM	AMOUNT	T THE VIOLET TEAK
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	1,344,679 285,937 1,058,741		\$ 170,265,487 35,400,359 134,865,128		15,614,999 5,736,846 9,878,153		86,342,785 14,408,231 71,934,554	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves					8,213,386 3,068,448 5,144,938		1,758,686 449,516 1,309,170	
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	1,344,679 285,937 1,058,741	65,939 51,981 13,957	170,265,487 35,400,359 134,865,128	23,744,629 3,259,880 20,484,749	23,828,386 8,805,294 15,023,091	1,226,771 280,042 946,728	88,101,471 14,857,747 73,243,723	8,388,733 1,326,815 7,061,917
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	21,257		328,961 14,528,193 27,727	26,086 300	90,131 6,500,000 5	17,5100	12,057 634,984 26	84,639a
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	26,294 47,552	2,382 2,382	14,884,881	26,386	2,568 6,592,704	6,937p 24,447p	647,068	85,688
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	134,817 1,087 1,541	2,039 203 280	5,960,451 858,604 138,795	2,363,326 108,565 28,122	316,062 1,176 6,700	88,484 25 800,000b	1,514,892 1,608,891 12,905	604,749 1,602,371 295
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	32,186 30,160	4270 14,466	344,546 162	202 369,560 254,039 500	1,116,811 820	47,551 7p 18,000p	1,972,855 757,708	190,584 18,311 250
25 26 27 28	Total receivables Less reserve for uncollectible accounts Net receivables Materials and supplies	62,346 2,602 59,744 61,850	14,039 3730 14,413 11,029	3,062,379 72,046 2,990,333 4,831,891	623,751 4,759p 628,510 1,135,706	1,117,631 16,577 1,101,054 1,330,192	29,543 240 29,568 397,240	2,730,564 59,975 2,670,588 6,099,090	172,023 20,000 192,023 1,876,701
29 30 31	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	4,512 , , , , , , , , , , , , ,	4,305 32,272	4,831,891 122,396	13,547 ₀	58,619 2,813,805	3,141 281,540	137,347	7,598c 4,268,541
32 33 31 35	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress			A 1,292,134	230,8820	53,377	5,2010	D 117,9 7 4 453,779	117,974c
36 37 38	Other work in progress Clearing accounts and other deferred debits Total Deferred Debits			223,184 360,201 1,875,519	50,0770 124.815 156,1440	27,607 272,747 353,732	7,605 1,068 3,471	453,779 2,004 181,738 755,497	1,113 22,717 100,718
39 40 11	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE			195,030 195,030	160,733 160,733				
42 43 44	Resequired capital stock Reacquired long term debt Total Reacquired Securities						100,000 ₀		
45	TOTAL Assets and Other Debits	1,369,848	48,612	166,723,028	24,766,406	24,783,335	544,212	86,690,004	11,345,490
		. 	LIAB	ILITIES AND OTHE	R CREDITS	·			······································
17	Common capital stock Preferred capital stock Stock Inability for conversion	545,263		\$ 24,250,000 34,707,700	2,500,000 5,000,000	8,661,700 1,294,200		26,124,350 9,000,000	
19 1	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock			497,997	60,250	12,390		315,000	,
	Total Capital Stock Capital surplus Earned surplus	545,263 226,086	63,109	59,455,697 328,556 B 15,630,516	7,560,250 1,986,838	9,968,290 C 1,564,107	110 242	35,439,350 1,118,441	130.424
56	Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	226,086 771,349	63,109 63,109	15,959,072 75,414,769	1.986.838 9.547.088	1,564,107 11,532,398	119,242 119,242 119,242	1,118,441 36,557,791	130,424 130,424
18 1	Bonds Receivers certificates Advances from associated companies Miscellaneous long term debt	475,000		72,000,000	12,000,000	10,759,000	113,0000	40,292,000	9,685,000
Si .	TOTAL LONG TERM DEBT	475,000		72,000,000		10,759,000	113,000	40,292,000	9,685,000
64 1 65 1	Notes payable Arayable to associated companies Dividends declared	5,602 22,302	5,0960 3,451	5,500,000 2,681,091 548,482 386,722	1,500,000 1,012,699 88,205 52,499	310,000 509,206 210,506	310,000 26,503 176,464	3,700,000 2,399,324 65,063 101,256 87,532	25,000 991,855 10,142
57 58	Customers deposits Taxes accrued Interest accrued Misc and other curr and accr liab	3,331 63,176 1,103	877o 14,588o 213	61,071 6,841,080 932,090 65,185	1,455 b 369,746 116,718 17,142	62,836 805,256 53,795 15,974	6,084 18,456 650 840	87,532 1,811,588 370,058 96,519	28,7210 511,147 60,552 71,9420
70 . 71	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction	95,516	16,897 ₀	17,015,721 697,249 380,622	3,155,554 28,7510 58,434	1,967,575 284,265 168	537,360 11,806p 20e	8,631,343 1,147,948 8,476	1,477,748 66,397 13,7636
73	Other deferred credits TOTAL DEFERRED CREDITS			152 1,278,023	58,434 75 29,758	46,812 331,246	12,437 610	1,156,425	52,634
76 77	Insurance reserve Injuries and damages reserve Employees provident reserve Other reserves (except reserves deduted contra)	26,294	2,382	89,123	7,4140	ane soc		31,579 2,300	6,8490 489
۷۲	TOTAL RESERVES	26,294	2,382	89,123	7,414 _b	176,608 176,608		33,879	6,360
80	Contributions in aid of congruction	1,687	17	925,392	41,420	16,507		18,564	6,042
91	TOTAL LIABILITIES AND OTHER CREDITS	1,369,848	48,612	166,723,028	24,766,406	24,783,335	544,212	86,690,004	11,345,490

A APPLICABLE TO REPEENED ISSUES INCLUDES \$12,142,893 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

C INCLUDES \$665,261 RESTRICTED AS TO DIVIDENDS.
D. APPLICABLE TO REDEEMED ISSUE

Balance Sheet

Rhode Island

				Balance		d South Carolina			Rhode Isla South Caroli	
L I N E	ITEM	NEWPORT EL Corpora			SLAND POWER SION COMPANY	LOCKHART COMP (B	ANY	SOUTH CAROLIN & GAS COM		L N E
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	R AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
			A.S	SSETS AND OT	HER DEBITS					
1 2	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	3,677,892 688,473		1,027, 363,	461 364	3,906,198 1,846,486 2,059,712		\$ 45,535,209 NR		1 2
3 4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	2,989,419		663.	597	2,059,712		4,407,516 NR		4 5
7 8 9	Total utility plant Reserves for depreciation and amortization	3,677,891 688,473	341,576 68,303 273,272	1,027, 363.	160 17,314 363 8,399 596 25,714	3,906,198 1,846,486	150,605 39,826	49,942,727 10,757,523	1,660,903 759,290	6 7 8
10	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	2,989,418	2/3,2/2	663,		_ 1	110,779	39, 185, 203	901,613	10
11 12 13 14	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	2,501	5,000b	1,	540 125	90,000		288,060 10,525,740	13,958 10,525,740	11 12 13 14
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	2,501	5,000p	1,	540 125	90,000		10,813,801	10,539,698	15
17 18	Cash Special deposits	52,712	3,8320	13,	999 1,810	72,184	29,324	358,171	187,191	17
19 20	Working funds Temporary cash investments Receivables	2,597 2,180	1,269 175,000в			500 440,000	25,000₀	431,646 101,401	447,510 ₀ 6,589 ₀	18 19 20
21 22 23 21	Notes receivable Accounts receivable Receivables from associated companies Other receivables	150,424	9,802 5.010b	112, 29,	548 32,635 572 826 81 81	i]	50,000 ₀ 21,5 3 2 ₀ 229	786,580 23,944 101	30,602 23,944 50	21 22 23 24
25 26	Total receivables Less reserve for uncollectible accounts	150,424 36,392	5,010b 4,792 199b	141,	302 31,727	69,951	71,303₀	810,625 21,000	54,596	25 26
27 28	Net receivables Materials and supplies	114,032 162,592	4,991 24,496	141,	1	108.795	71,303 ₀ 17,864	789,625 791,352	54,596 88,903 ₀	27 28
29 30	Prepayments Other current and accrued assets	11,455	5,604		588 122	19,970	6,437	50,828	15,1250	29 30
31	TOTAL CURRENT AND ACCRUED ASSETS	345,570	142,470p	156,	33,660			2,523,026	316,3390	31
32 33	Unamortized debt discount and expense Extraordinary property losses	182,803	33,2370			2,755	9170	66,551	66,551	32 33
34 35	Prefiminary survey and investigation charges Retirement work in progress				77 368	ID		1,023	17,920	35
36 37	Other work in progress Clearing accounts and other deferred debits	626 11,057	626 1,405	A 128.				5,154 9,382	153,581 ₀ 6,277 ₀	36 37
38	TOTAL DEFERRED DEBITS	194,487	31,204 _P	128,	22,836	2.755	9170	82,112	111,2270	38
39 40	Discount on capital stock Capital stock expense							648,261 648,261	645,961	39 40
41	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE					-		648,261	645,961	41
42 43	Reacquired capital stock Reacquired long term debt									42
44	TOTAL REACQUIRED SECURITIES					-	 			44
45	TOTAL ASSETS AND OTHER DEBITS	3,531,977	94,597	963,		p 2,863,867	67,184	53, 252, 404	11,659,705	45
L		r	LIAB	ILITIES AND C	THER CREDITS	T	Т		T	
46 47	Common capital stock Preferred capital stock	1,191,000 773,200		500,	000	300,000		5,500,138 10,237,650	564,264 3,975,950	46
48 49	Stock Itability for conversion Premiums and assessments on capital stock	19,330						808,586	808,586	48 49
50 51	Capital stock subscribed Installments received on capital stock	17,550						000,300	0.0,500	50 51
52	Total Capital Stock Capital surplus	1,983,530		500,		300,000		16,546,374 6,309,264	4,220,272 2,450,532	52 53
54 :	Earned surplus Total Surplus	124,312 124,312	32,472 32,472	(366, (366,	015) 84.639 015) 84.639	1,837,892 1,837,892	135,898 135,898 135,898	6,309,264 C 2,056,258 8,365,522 24,911,897	2,450,532 140,200 2,310,331	54 55
56	TOTAL CAPITAL STOCK AND SURPLUS	2,107,842	32.472	133,	984 84.639	2,137,892	135,898	24,911,897	2,310,331 6,530,603	56
57 58	Bonds Receivers certificates	1,000,000				595,000	85,0000	19,300,000	100,0000	57 58
59 60	Advances from associated companies Miscellaneous long term debt							5,405,000	5,405,000	59
61	TOTAL LONG TERM DEBT	1,000,000				595,000	85,000 ₀	24,705,000	5,305,000	61
62 63 64	Notes payable Accounts payable Payables to associated companies	100,000 95,222	100,000 22,599♭	14, 769,	530 1,068 512 14,322	23,451	3,7430	532,500 271,590 346	467,500m 92,900m 346	62 63 64
65 66	Dividends declared Customers deposits	30,239	2,380					132,948 350,348	54,676 43,362	65
67 68	Taxes accrued Interest accrued	153,342 6,138	11,806b 392	44,		1,487	15,524 213 ₀	893,040 112,236	330,964 62,984	67 68
69	Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	1,546 386,490	660 68,300	1, 829,	016 884 295 11,112	D 11,414	2,904 14,472	379,434 2,672,447	126,563t 194,629t	69
71	Unamortized premium on debt	12,640	2,2980					378,578 25,030	17,493	71
72 73	Customers advances for construction Other deferred credits		3,8770			50	50	46,820	17,4930 7,404 7,0280	72
74	TOTAL DEFERRED CREDITS	12,640	6.1750			50	50	450,429	17, 1170	D 74
75 76	Insurance reserve Injuries and damages reserve							16,852	16,862	75 76
77 78	Employees provident reserve Other reserves (except reserves deducted contra)	1.538				1,764	1,764	281,075	7,233	77 D 78
79	TOTAL RESERVES	1,538 1,538				1,764	1,764	297,937	9,629	- 79
80	Contributions in aid of construction	23,465						214,693	26,220	_ 80
81	TOTAL LIABILITIES AND OTHER CREDITS	3,531,977	94,597	963,	280 95,751	2,863,867	67,184	53,252,404	11.659.705	81

NR NOT REPORTED

A. RESPONDENT'S EQUITY IN TRANSMISSION LINE BEING ACQUIRED AT ANNUAL RATE OF 2 1/2%

842507 O - 49 - 7

B REPORT FOR YEAR ENDED NOV 30, 1948. C INCLUDES \$1,589,838 RESTRICTED AS TO DIVIDENOS ON COMMON STOCK

outh Carolina outh Dakota		South Carolina	Balance Shee South Dakota	· 				
	SOUTH CAROL 1 COMPA	NA POWER	BLACK HILLS PO LIGHT COM	WER AND	CENTRAL ELEC GAS COMP		Northwestern Service Con	
ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
	AMOUNT		SETS AND OTHER					
Electric utility plant	\$ 27,901,370		s 11,742,562		3,130,176 956,850 2,173,326		14,849,779 2,447,311	
Reserves for depreciation and amortization Electric utility plant less reserves	4,621,213 23,280,157		11,742,552 1,994,800 9,747,762		- 1			
Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	2,867,571 816,864 2,050,706			,	8,917,026 2,274,935 6,642,091		2,568,543 401,553	
Total utility plant Reserves for depreciation and amortization	30,768,943 5,438,078	2,911,245 464,745	11,742,562 1,994,800	3,378,905 192,761	12,047,202 3,231,785	793,638 26,298	B 18,018,324 2,848,865 15,169,458	2,616,066 142,748 2,473,318
TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	25,330,864	2,446,500	9,747,762	3,186,144	8,815,417	819,936	15,169,458	2,473,518
Other physical property less reserve	23,813	45 000-		2,1590	3,406 4,875,548 120,257	501 64,267	1,112	19,150
Investments in associated companies less reserve Other investments less reserve Sinking funds	10,000 86,392	15,000 ₀	765 500	100 500		58,081	2,500	3,000
Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	120,205	3,462p	1,000 2,265	600,2750 601,8350	13,568 5,012,781	4,607 127,458	780,000 783,612	780,000 757,849
Cesh Special deposits	208,760 142,236 16,219	44,280p 1,846,389p	204,098	109,2430	1,114,556 50,197 23,998	25,129 15,966	212,373	79,297
Working funds Temporary cash investments	16,219 599,118	1,300,881p	206	40,1680	23,998	67	13,300	
Receivables Notes receivable Accounts receivable	2,000 495,054	32,620	385,764	127,828	23,118 616,625 555,890	7530 57,231 407,031	566,913	63,231
Receivables from associated companies Other receivables	346 497,401	9,828 ₀ 13,854 ₀ 8,938	312 386,077	3,199 ₀ 124,629	850 1,196,484 48,834	463,601	566,913 24,746	63,231
Total receivables Less reserve for uncollectible accounts Net receivables	33,268 464,132	9,113	11,761 374,315 569,358	3,782 120,847	48,834 1,147,650 875,973	2081	542,166	62,604 83,863
Materials and supplies Prepayments	919,646 57,306	131,115p 26,841	25,779	30,652 4,800b	27,251	463,303 171,801 23,624	620,470 45,944	8,179
Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	2,407,420	3,287,3990	1,173,758	2,7130	3,239,627	699,893	1,434.255	108,735
Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges			47,849	12,870	24,960	11,550	118,620	118,620
Retirement work in progress Other work in progress Clearing accounts and other deferred debits Toral Dependence Departs	228,759 228,759	129,655 129,655	15,958 8,740 72,549	7,5220 2,428 7,777	148,073 173,034	19,972p 8,421p	4,573 45,360 168,554	2,766 45,360 166,747
Discount on capital stock Capital stock expense		48	229,713	139,922 139,922	284.571	75,518		
TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock	24,895 24,895	48	229,713	139,922	284.571	75,518		
Reacquired long term debt TOTAL REACQUIRED SECURITIES					·			
TOTAL ASSETS AND OTHER DEBITS	28,112,144	714,6580	11,226,049	2,729,296	17,525,431	1,714,385	17,555.880	3,289,179
		LIAB	ILITIES AND OTHE	R GREDITS	-		s	
Common capital stock Preferred capital stock	6,657,841		168,700 1,850,000	53,630 500,000	3,472,441 4,750,000	1,500,000	1,476,000 3,200,000	600,000
Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed			1,816,013	759,252	87,966		1,479,625	
Installments received on capital stock Total Capital Stock	6,657,841		3,834,713	1,312,882	8,310,407	1,500,000	6,155,625	600,000
Capital surplus Barned surplus Total Surplus	A 2.862.346 2,862,346	370.189 370,189	501,593 501,593	2:411	62,239 1.010.700 1,072,940	750b 76,422b 77,172b	64,614 c 639,905 704,519 6,860,145	125 497 125 497 725 497
TOTAL CAPITAL STOCK AND SURPLUS	9,520,188	370,189	4,336,307	1,315,294	9,383,347	1,422,827		725,497
Bonds Receivers certificates Advances from associated companies	13,557,000 780,000	780,000	5,164,000	1,090,000	6,488,000	339,000	8,875,000	2,000,000
Miscellaneous long term debt Total Long Term Debt	14,337,000	1,800,0000	600,000 5,764,000	600,000	6,488,000	339,000	8,875,000	2,600,000
Notes payable Accounts payable	362,568	78,564p	258,371	300,0000 32,1350	493,134	11,282 306p	513,975	200,000 56,563
Payables to associated companies Dividends declared Customers deposits	23,944 394,851	18,070 31,902	106,754	15,867	40,384 98,291	19,666 19,499 b	40,370	36,034
Taxes accrued Interest accrued	2,638,842 460,403	182,569p 272,189 20,231p 40,796	292,777 76,711 15,734 750,349	29,916 33,876	679,621 71,243 37,423	21,608p	729,883	38,900 47,725 109,000
Misc and other cure and acce liab TOTAL CURRENT AND ACCRUED LIABILITIES	176,618 4,057,227	20,231 ₀ 40,796	15,734, 750,349	92 ₀ 251,567 ₀	1,420,099	11,852b 22,334b	1,495,138	96,971
Unamortized premium on debt Customers advances for construction	51,229 3,662 35,885	1,8570 1,7340 21,909	53,928° 212,297	3,163 34,201	90,683 29,451	6,2350 5,112 32,3790	9,201	
Other deferred credits TOYAL DEFERRED CREDITS	35,885 90,777	21,909 18,316	- 1 223		67,689 187,824	33,5020	9,201	
Insurance reserve Injuries and damages reserve	64,573	3,887			10,847	3,993	14,519	7,900
	1	180 746	86,225			1	19,000	
Employees' provident reserve Other reserves (except reserves deducted contra) Toyac Pastavan	Z/ E52	4 138 ABB	- BK 50E	 	10.847	3.993	33,519	7.900
Employees' provident reserve Other teserves (except reserves deducted contra) TOTAL RESERVES Contributions in aid of construction	64,593 42,377	138,7460 134,8580	17,,940	12,604	10,847	3,993 4,399	33,519 282,875	7,900 52,753

A INCLUDES \$2,352,012 RESTRICTED AS TO DIVIDENDS
B INCLUDES \$600,000 UNCLASSIFIED UTILITY BLANTIACQUISITYON (ADJUSTMENTS

C / INCLUDES \$401,562 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Balance Sheet

Tennessee Texas

				Balance Spee	ii.		Tennessee	l Teras	Te	CLAS
L ! N E	ITEM	KINGSPOPT UT Incorpor	TILITIES, PATED	KNOXVILLE Compan		МЕМРНІЗ GEN Сомра	IERAT I NG	CENTRAL POWER COMPA		L-ZE
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	0
			AS	SETS AND OTHER	DEBITS					
1 2 3	Electric u lity plant Reserves for depreciation and amortization Electric utility plant less reserves	3,215,301 913,177 2,302,124		15,749,016 6,911,375 8,837,641		4,509,979 1,185,262 3,324,716		\$ 67,259,595 A 11,041,573		1 2 3
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			1,399,157 1,095,179 303,978				7,100,763 A 2,542,259		5 6
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT Less Reserves	3,215,301 913,177 2,302,124	461,695 98,443 363,252	17,148,172 8,006,553 9,141,619	313,787 299,734 14,053	4,509,979 1,185,262 3,324,716	345,518p 93,757 439,275p	74,360,358 8 13,872,922 60,487,435	7,573,528 1,530,863 6,042,664	7 8 9
10	Utility plant adjustments less reserve									10
11 12 13 14	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	16,000		227,126	4340	1		86,198 10,173	23,520c 2,290,191c	12
15 16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	16,000		227,126	4340	1		96,371	2,313,712	15
17	Cash	192,192	63,530	20,472	3,080	125,012	400,936b	4,959,945	3,850,054	17
18 19 20	Special deposits Working funds Temporary cash investments Receivables	5,000	1255 29,0006	9,000		775		419,308 49,216	3,355,522b 4,316	20
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	122,938 7,825 1,198	3,944 19,162b 150b	39,425 283,321	6,8850 171,505	79,284	35,007p	10,662 677,022 23,533	2,280 ₀ 102,352 2,058 33 ₀	22 23 24
25 26	Total receivables Less reserve for uncollectible accounts	131,961 1,830	15,368p 1.837p	322,747	164,619	79,284	35,007⊾	711,217 87,094	8,173	25 26
27 28	Net receivables Materials and supplies	130,131 200,361	13,531b 2,102b	322,747 67,521	164,619 5,147a 995a	79,284 100,395	35,007ь 5,757	624,123 1,025,642 55,140	93,923 13,715	27 28
29 30	Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	25,176 36,827	6,704 35,479	82		100,395 11,799 11,721	8,127 9,415 71,475			30
31	Unamortized debt discount and expense	589,687	60,955	419,824	161,555	328,987	431,4740	7,133,376	597,351	31
33 34 35 36 37	Ontainstruct cent of account and expense Exteriordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits	2,300 113,678 7,518	2,506b 58,637 5,021	000	5.544			C 1,875,479	99,6690	33 34 35 36
38	TOTAL DEFERRED DEBITS	123,496	61,152	880880	7,3410 7,3410			1,875,479	131 o 99,801 o	
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense					5,049 5,049	5.049 5.049			39 40 41
42 43 44	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES									42 43 44
45	TOTAL ASSETS AND OTHER DEBITS	3,031,307	485,359	9,789,450	167,833	3,658,754	865,700p	69,592,663	4,226,503	45
	TOTAL TOTAL STATE OF THE COLORS			LITIES AND OTHER						
48 49	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock	1,025,000	525,000	150,000		3,900,000	500,000	\$ 14,473,000 10,000,000 33,608	3,752,000	46 47 48 49
50 51 52	Capital stock subscribed Installments received on capital stock Total Capital Stock	1,525,000	525,000	150,000		3,900,000	500,000 ₀	24,506,608	3,752,000	50 51 52
53 54	Capital surplus Earned surplus	82,584	33,625 33,625	9,000,000 142,388 9,142,388	31,911 31,911	(336,504)	336,504°	D 5,917,735	1,579,989 1,579,989	53 54
55 56	Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	82,584 1,607,584	558,625 558,625	9,142,388	31,911	(336,504) (336,504) 3,563,495	336,504 p 336,504 p 836,504 p	5,917,735 30,424,344	5,331,989	55 56
57 58 59	Bonds Receivers certificates Advances from associated companies	1,044,000						31,000,000		57 58 59
60	Miscellaneous long term debt TOTAL LONG TERM DEBT	1,044,000						2,200,000 33,200,000	500,000 c 500,000 c	1
62 63 64 65	Notes payable Accounts payable Accounts payable Dividends declared	115,033 90,346	12,226 48,5740	346	180	54,872 303	31,3100	1,027,584	429,133	63 64 65
66 67	Customers deposits Taxes accrued	5,367 152,421 10,787	1,381 25,568 133	40,115 392,742	6,651 115,616	959	710	783,081 3,520,414	78,547 274,152 2,278 15,072	66 67
68 69 70	Interest accrued Misc and other curr and acce liab TOTAL CURRENT AND ACCRUED LIABILITIES	10,787 5,719 379,673	4.082 56.320	6,528 439,733	114 122,364	3,557 59,692	96 31,285	227,771 38,060 5,663,578	15,072 630,960	5 69 70
71 72 73	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRARD CREDITS	50 50	1 <u>8</u> 0 180	24,500	15,000			56,845 11,599 7,590 76,035	13,870 506 490 13,855	72 D 73
75	Insurance reserve				1,8360					75 76
76	Injuries and damages reserve	'	יון	4,577	ال					
	Injuries and damages reserve Employees provident reserve Other reserves (except reserves deducted contra) Total Reserves		16,928p 16,928p	4,577	1,836p	2,391 2,391	262 262	3,435 3,435	131 131	78 اور
76 77 78	Employees provident reserve Other reserves (except reserves deducted contra)		16,928p			2,391	262 262 1,826			79 ه

A SEE NOTE (B) TO ITEM B
B (NCLUDES \$289,090 UNDISTRIBUTED DEPRECIATION RESERVE.

Texas

L I N		COMMUNITY PUBLE		DALLAS POWER COMPA	& LIGHT	EL PASO ELECTR	C COMPANY	GULF STATES UT		FIZE
E N O	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	Тиџома	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	20
			AS	SETS AND OTHER	DEBITS					
1 2	Electric utility plant Reserves for depreciation and amortization	17,521,503 3,443,284		50,545,077 7,439,311		3 17,632,601 2,907,237		\$ 94,256,593 NR		1 2
3	Electric utility plant less reserves Other utility plant	14,078,219 4,273,430		43,105,765		14,725,364		6,617,464 NR		4 5
5 6	Reserves for deprecation and amortization Other utility plant less reserves Total utility plant	1,076,042 3,197,388 21,794,933	2,595,259	50,545,077	8,231,939	17,632,601 2,907,237	2,781,135 215,154	D 103,342,817 18,534,153	22,375,149 2,019,377	6 7 8
8 9 10	Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	4,519,326 17,275,607	2,595,259 371,881 2,223,377	50,545,077 7,439,311 43,105,765	465,622 7,766,317	14,725,364	2,565,981	84,808,664	20,355,772	10
11	Other physical property less reserve	78,285	577			42,850		97,038	15,359	11
12 13 14	Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	16,000 71,000 125	71,000 125	4,500		42.050		97,038	15,359	13 14 15 16
16	NET INVESTMENT AND FUND ACCOUNTS Cash Special deposits	165,410 462,169	71,702 127,0430	4,500 2,944,386 2,197	789,102 17	1,561,344 31,929	937,481 11,693	1,913,365 196,281 32,335	4,038,558 ₀ 130,084	17 18
18 19 20	Working funds Temporary cash investments Receivables	6.016	6,9560	2,197 17,145	58	5,750 72,500	452,500b	32,335	4,672 268 ₀	19 20 21
71 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	6,916 783,661 58,244	175,282 3,650	490,469 8,100 66	38,2150 38,4550 66	2,259	21,829b 8,478b	2,414,042	522,703	22 23 24
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	848,822 22,699 826,123 1,175,979	171,976 171,976 170,230	498,637 24,975 473,661 1,277,819	76,6030 4,3470 72,2550 224,772	510,552 55,521 455,030 270,241	30,308 ₀ 1,279 ₀ 29,028 ₀ 325	2,424,844 229,630 2,195,214 2,299,263	2,395,040b 1,837 2,396,877b 836,213	26 27 28
28 29 30 31	Materials and supplies Prepayments Other current and accrued assets Total Current and Accrued Assets	44,527 5,764 2,514,565	4,6110 1,739 212,289	53,816 3,573 4,772,600	39,507 5190 980,683	41,078 2,437,874	3,401 ₀	179,733 6,816,193	78,681 5,385,7840	30
32 33 34	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	45,827	19,460	26,478	26,478	42,980	1,5470	got 005	6,6640 181,358	32 33 34 35
35 36 37	Retirement work in progress Other work in progress Clearing accounts and other deferred debits	45,827	19,460	168,928 195,407	94,908 121,387	1,347 17,444 61,772	8560 953 797 6520	301,997 94,030 159,048 555,075	48,544 70,631 293,870	36 37 38
38 39 40	TOTAL DEPERABO DEBITS Discount on capital stock Capital stock expense	43,027	12,100					278,005 278,005	28,916p 28,916p	39 40 41
41 42 43	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt					68,750	63,750	210,000		42 43
44 15	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	20,001,410	2,526,830	48,078,273	8,868,388	68,750 17,336,610	68,750 3,098,649	92,554,977	15,250,301	44
			LIAB	ILITIES AND OTHE	R CREDITS		,			
16 17 48	Common capital stock Preferred capital stock Stock liability for conversion	\$ 5,715,900	11,6250	s 9,974,940 7,443,000	4,094,940	3,848,691 1,500,000		14,511,774 17,000,000	2,919,187	46 47 48
49 50 51	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock	5,715,900	17 6250	17,417,940	4,094,940	33,750 5,382,441		306,870	2,919,1870	49 50 51 52
52 53 54 55	Total Capital Stock Capital surplus Earned surplus Total Sarplus	954,001 A 1,993,741 2,947,742 B,663,642	11,625n 11,625 445,524 457,149 445,524	8 4,099,063 2,472,823 6,571,887	560,305 502,731 1,063,036	c 2,364,105 2,364,105	516,285 516,285	E 8.616.019 8.616.019 40.434.664	1,540,684 1,540,684 1,540,684	53 54 55 56
56 57 58	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates	8,663,642 8,592,000	1,931,000	23,989,827	5,157,976 4,000,000	7,746,546	1,000,000	39,000,000	12,000,000	57 58
59 60 61	Advances from associated companies Miscellaneous long term debt Total Long Term Deer	8,592,000	1,931,000	20,000,000	4,000,000	7,000,000	1,000,000	1,500,000 40,500,000	200.000r 11.800.000	59 60 61
62 63 64	Notes payable Accounts payable Payables to associated companies	1,070,000 306,761	130,000 74,742	633,058 87,535	164,506 683,893o	1,465,000 193,716	1,465,000 40,523	6,000,000 1,526,535	1,500,000 301,184	62 63 64 65
65 66 67	Dividends declared Customers deposits Taxes across Interest accrued Interest accrued	531,019 635,950 104,184	45,114 141,271 9,904	394,827 2,098,794 331,117	39,068 89,840 34,220	94,879 692,283 71,130	44,8930 164,062 22,646	181,708 2,980,320 259,004 74,796	10,733 140,768 100,678	66 67 68
68 69 70	Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	21,649 2,669,765	848p 140,184	64,488 3,609,821	89,840 34,220 10,986 345,272p	71,130 14,056 2,531,065	4,543 1,570,834	11.022.365	1,919,351	
71 72 73 74	Unamortized premium on debt Customers advances for construction Other deferred credits Total Deparatio Capotts	22,295	967 967	8,226 26,384 34,610	2,1510 8,840 6,689	6,271 952 7,224	2,670 8360 1,833	125,555 197,543 13.421 336,520	57,670 27,2620 29,9880 419	72 73 74
75 76	Insurance reserve Injuries and damages reserve Employees provident reserve					10,378	8590	102,196	10,975	77
78 79	Other reserves (except reserves deducted contra) TOTAL RESERVES			444,014 444,014	48,994 48,994	41.395 51.774	10,555 9,695	159,230 261,426	821 10,154	78
81	Contributions in aid of construction Total Liabilities and Other Credits	53.706 20.001.410	9,154 2,526,830	48.078.273	8.868.388	17,336,610	3.098.649	92.554.977	15.250.301	g1

NR Not REPORTED

A ENCLUDES \$1,430,581 RESTRICTED AS TO DIVIDENDS

SURPLUS RESERVE AS PROVIDED FOR IN THE FRANCHISE FROM THE CITY OF DALLAS CREATED OUT OF HET EARNINGS ABOVE THE AUTHORIZED RETURN.

C. INCLUDES \$1,235,500 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK DINCLUDES \$2,468,760 UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS.

E INCLUDES \$7,200,856 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Texas

LIZE	ITEM	Houston Lig Power Co		Southwestern Service Co		Southwestern Electric C		SOUTHWESTERN PUBLIC SERVICE COMPANY		
0		ТИЦОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	
			ASS	SETS AND OTHER	DEBITS					
1 2	Electric utility plant Reserves for depreciation and amortization	100,387,494 20,911,598		5,914,127 927,871		51,336,532 8,056,531		66,390,479 7,917,112		
3	Electric utility plant less reserves Other utility plant	79,475,896		4,986,256 726,528		43,280,001		4,429,418		
6	Reserves for depreciation and amortization Other utility plant less reserves			153,063 573,465				828,508		
8	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	100,387,494 20,911,598 79,475,896	16,660,157 1,305,010 15,355,147	6,640,655 1,080,934 5,559,721	1,365,737 50,215 1,315,522	51,336,532 8,056,531 43,280,001	8,091,241 1,059,972 7,031,269	E 71,656,790 8,745,620 62,911,169	13,237,677 700,425 12,537,252	
٥	Utility plant adjustments less reserve									
1 2 3 4	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds	8,581	8980	2,323		1,775 26,000	2206	151,856 200,000 11,555 40,000	71,404 372,5660 40,000	
5	NET INVESTMENT AND FUND ACCOUNTS Cash	8,581 2,138,517	898 o	2,323 276,191	131,9680	27,775 3,785,615	220 ₀ 2,317,247	403,411 1,595,362	261,161 ₀ 484,676	
0	Special deposits Working funds Temporary cash investments Receivables	4,977 28,605 6,459,278	5,806 5,510 3,347,588	854 7,875	600b 7,875	682,815 14,985	586,005 675	9,385 112,255	6,574,226b 8,250b	
1 2 3	Notes receivable Accounts receivable Receivables from associated companies Other receivables	11,194 1,552,092	11,194 199,194	156,146	27,767	44,104 1,035,778 557 7,422	44,104 240,171 445 332	1,370,894 3,799	181,384 8,574 ₀	
5	Total receivables Less reserve for uncollectible accounts Net receivables	1,563,286 44,332 1,518,954	210,388 10,461 220,849	156,146 7,283 148,863	27,767 3690 28,136	1,087,861 46,284 1,041,577	284,162 8,380 275,782	1,374,693 39,118 1,335,575	172,810 13.762 186,573	
8	Materials and supplies Prepayments Other current and accrued assets	2,589,920 102,648	301,904 37,137	100,969 19,432	5,4320 10,323	648,014 147,291	49,397 40,532	1,651,370 177,455	279,102 15,150	
	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	12,842,899 A 898,992	4,382,610 14,255	554,184 15,922	91,666 15,922	6,320,297 D 598,375	3,269,638 93,584 p	4,881,404 201,345	5,616,9740 2,6320	
	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress	524,742	107,587	152 211	126 784	2 2,22		9,250 (74,901)	1,573 13,5550	
5	Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	1.484.444	22,488	12,239 28,524	351 17.183	598.375	6.746p	115,207 154,618 405,520	48,915 54,603 88,905	
9	Discount on capital stock Capital stock expense			9,381 9,381	9,381 9,381			477,230 477,230	174,783 174,783	
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt			9,361	9,381			477,200	174,703	
1	TOTAL REACQUIRED SECURITIES	93,811,820	19,852,679	6,154,133	1,250,420	50,226,448	10,200,357	69,078,737	6,922,804	
<u>.</u>	TOTAL ASSETS AND OTHER DEBITS	1 95,811,820		LITIES AND OTHE		30,220,440	120,200,337	07,010,131	0,722,004	
5	Common capital stock Preferred capital stock	\$ 18,311,403 9,739,700		182,355 1,015,000	21,175	\$ 12,168,000 7,500,000	5,368,000	1,237,346 9,500,000	103,105 1,000,000	
8	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,091,408	169,400			4,946,528	2,062,228	
2	Installments received on capital stock Total Capital Stock Capital surplus	28,051,103 90,451		2,288,763	190,575	19,668,000		15,683,874 4,654,358 4,481,094	3,165,333 5,114 913,545	
	Earned surplus Total Surplus TOTAL CAPITAL STOCK AND SURPLUS	10.101.122 10.191.573 38.242.676	2,005,159 2,005,159 2,005,159	215,464 215,464 2,504,227	86,472 86,472 277,047	2,599,531 2,599,531 22,267,531	1,499,561 1,499,561 3,868,439	4.481,094 9.135,452 24.819,327	913,545 908,430 4,073,764	
	Bonds Receivers certificates	45,000,000	15,000,000	2,850,000	600,000	22,520,000	6,840,000	32,633,000	332,000	
	Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT	45,000,000	22,500b 14,977,500	2,850,000	600,000	22,520,000	6,840,000	2,175,416 34,808,416	170,4160 502,4160	
2	Notes payable Accounts payable Payables to associated companies	22,500 3,107,137	21,000 2,016,240	300,000 150,374 40,192	300,000 61,935	1,244,225 142,957 93,750	1,000,000b 21,506 73,979	4,600,000 756,552 64,610	3,350,000 516,046 8,333	
5	Dividends declared Customers deposits Taxes accrued	1,416,331 3,337,318 318,365	186,657 85,453 121,966	40,192 116,341 134,018 41,383	16,719 8,198 12,023 8,604	922,102 2,250,108 319,507	84,659 209,070 106,549	389,686 2,327,193 351,085	23,130 458,690 10,080	
3	Interest accrued Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	453,892 8,655,543	233,526 2,664,842	41,383 5,532 787,840	410 ₀ 373,631	4,972,649	504,237p	8,630,905	19,577 3,353,765	
2 3	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	334,652 1,737 336,389	51,522 92 51,614	10,791	696a	139,438 14,735 154,173	19,627p 34p 19,661p	445,166 50,438 197 495,801	45,784 3,123 48,907	
5	Insurance reserve Injuries and damages reserve Employees provident reserve Other reserves (except reserves deducted contra)	50,000 126,496 560,759	15,284 24,550	438	438					
)	TOTAL RESERVES	737,255	39,834 113,730	438 837	438	312,095	15,816	324,285	46,598	
ı	Contributions in aid of construction TOTAL LIABILITIES AND OTHER CREDITS	93,811,820		6,154,133	1,250,420	50,226,448		69,078,737	T	

A REPRESENTS \$ 1,169,864 APPLICABLE TO REDEEMED ISSUE, LESS \$270,872

NET PREMIUM RECEIVED ON SALE OF OUTSTANDING ISSUES

REPORT FOR YEAR ENDED AUG 31, 1948.

C INCLUDES \$31,299 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

D APPLICABLE TO REDEEMED ISSUE, REFLECTS CREDIT OF \$65,945 NET PREMIUM RECEIVED ON SALE OF OUTSTANDING ISSUE.

E INCLUDES \$439,615 UNCLASSIFIED AND UNDISTRIBUTED PLANT, AND \$397,277 UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS

Теха

L I N E		TEXAS ELECTRI COMPA		TEXAS HYDRO Corpora	ELECTRIC TION	TEXAS POWER CO	RPORATION	TEXAS POWER &	
20	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
		•	AS	SETS AND OTHER	DEBITS				
				\$ 2,120,409		\$ 2,560,232		91,422,124 12,650,517	
1 2	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	71,651,639 13,368,422 58,283,217		473,094 1,647,315		836,293 1,723,939		12,650,517 78,771,607	
4	Other utility plant								
6	Reserves for depreciation and amortization Other utility plant less reserves								
7 8	Total utility plant Reserves for depreciation and amortization	71,651,639 13,368,422	14,959,067 973,993	2,120,409 473,093	2,068b 16,397	2,560,231 836,292 1,723,939	2,314 14,759 12,444p	91,422,124 12,650,517 78,771,607	9,583,131 1,368,568 8,214,562
9	TOTAL UTILITY PLANT LESS RESERVES	58,283,217	13,985,074	1,647,315	18,4650	1,723,939	12,4440	78,771,007	0,214,302
10	Utility plant adjustments less reserve						0.5		
11	Other physical property less reserve Investments in associated companies less reserve	A				8,185	863	27,915	4,200₀
14	Other investments less reserve Sinking funds Miscellaneous special funds			15,325	4,995	105.133	105,133 105,996		
15	NET INVESTMENT AND FUND ACCOUNTS			15,325	4,995	113,319	1 1	27,915	4,200p
17 18	Cash Special deposits	777,307 18,693 54,926	2,496,5590 617,7110 10,675	122,920	86,5350	84,951 81,000	111,3230 8,649b	2,829,058 27,814 93,454	1,207,472b 1,125,521b 10,149
19 20	Working funds Temporary cash investments Receivables	54,926	10,075			3,000	46,0000	4,000,271	4,000,271
21	Notes receivable Accounts receivable	1,106,399	123, 295	7,922	4,3950	5,100 11,876	1,700b 5,406b	1,783 1,503,879	3,269 ₀ 178,500
23 24	Receivables from associated companies Other receivables	9,491	2,993	1.158 9,081	17 4,377p	159 17,135	1,2670 8,3740	298 42,859 1 548 821	83,139 ₀ 42,624 134,715
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	1,115,890 60,835 1,055,055	126,288 14,494 111,794	9,081	4,3770	17,135	8,3740	1,548,821 64,509 1,484,311	134,715 200b 134,916 191,707b
28 29	Materials and supplies Prepayments	2,088,783 47,367	680,320 17,494	2,165 10,391	52	1,673	307 30,821	1,484,311 1,920,185 49,930 12,698	191,7076 11,454 8,9646
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	85,586 4,127,717	61,385 2,232,602	10,391	204 90,656	31,418 219,179	143,2180	10,417,726	1,623,125
32	Unamortized debt discount and expense Extraordinary property losses	B 269,702	21,9990	9,303	1,3330	54,700	26,608	E 815,192	29,5360
34 35	Preliminary survey and investigation charges Retirement work in progress	24,764	81,8290					20 739	19,422
36 37	Other work in progress Clearing accounts and other deferred debits	99,556 394,022	24,181 79,6470	9,303	1,3330	155,347 210,048	26,608	20,737 88,849 924,778	5, 120b 15, 234b
38	TOTAL DEFERRED DEBITS Discount on capital stock	394,028	79,0470		1,555		20,000	313,663	1
40 41	Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE	210,600 210,600						356,584 670,247	
-12	Reacquired capital stock Reacquired long term debt	237,053		30,000	ļ			42,260	
43 44	TOTAL REACQUIRED SECURITIES	237,053		30,000				42,260	
45	TOTAL ASSETS AND OTHER DEBITS	63,252,591	11,672,825	1,846,503	105,4600	2,266,486	23,0570	90,854,535	9,818,252
İ			LIAB	ILITIES AND OTHE	R CREDITS	r	,		
46	Common capital stock	11,025,000	1,500,000	\$ 35,000 630,750		99,880 48,312	301,0480	18,000,000 13,443,976	1,000,000
48	Preferred capital stock Stock Itability for conversion Premiums and assessments on capital stock	6,500,000		830,730		40,512	301,0480	10,440,270	
49 50 51	Capital stock subscribed Installments received on capital stock						70.00	77 17 004	1,000,000
52 53	Total Capital Stock Capital surplus	17,525,000	1,500,000	665,750	7.0150	148, 192 313, 096 D 51, 361	301,0480	31,443,976 313,952 F 4,153,919 4,467,871	1,000,000
54 55	Harned surplus Total Surplus	C 4,590,760 4,590,760 22,115,760	1,182,889 1,182,889 2,682,889	119,374 119,374 785,124	7,9150 7,9150 7,9150	364.457 512.649	294,8260 294,8260 595,8740	4.467.871 35.911.847	1,158,282 2,158,282
56	TOTAL CAPITAL STOCK AND SURPLUS Bonds	35,000,000	±0,000,000	1,058,000	62,000		640,000	48,500,000	9,000,000
58 59	Receivers certificates Advances from associated companies	, ,	1 605 200-	-					1.625,000
60 61	Miscellaneous long term debt TOTAL LONG TERM DREF	35,000,000	1,625,000 8,375,000	1,058,000	62,000	1,750,000	640,000	48,500,000	
62 63	Notes payable Accounts psyable	468,694	250,000 151,035 357,904	1,832	3,1120	2,217	3670	331,829	250,000b 80,107b 38,069
65	Payables to associated companies Dividends declared	571,015 93,920	l					68,484 216,262 1,277,647	05 528
66 67 68	Customers deposits Taxes accrued Interest accrued	93,920 1,043,299 3,159,205 371,024	85,488 433,042 77,648	737	31,7230	ł	53,9170 12,9500	216,262 1,277,647 3,457,917 621,583	341,531 106,086 15,6460 235,562
69 70	Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	27,977 5,735,134	5,1280 546,919	808 3,378	170 34,854	673 3,856	52	56,851 6,030,578	15,6460 235,562
71	Unamortized premium on debt	40, 238	16,508					54.444	13.0230
72 73 74	Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	17,539 36,566 94,443	1,1676 36,666 52,007		690a		<u> </u>	54,444 71,203 125,648	13,0230 47,556 34,531
75	Insurance reserve							On Office	1
76 77	Injuries and damages reserve Employees provident reserve	26,500	14 570-		1			27,737 54,060	5.8390
78 79	Other reserves (except reserves deducted contra) TOTAL RESPRES	33,721 60,221	11,638° 11,638°					81,798	5.839 5.839
80	Contributions in aid of construction	247,033	27,648				07.05-	204,663	1
81	TOTAL LIABILITIES AND OTHER CREDITS	63.252.591	11.672.825	1.846.503	105,460	2,266,486	23,0570	90,854,535	9,818,252

A. NOT SEGREGATED
B. INCLUDES \$249,803 APPLICABLE TO REDEEMED ISSUE
C includes \$1,444,023 restricted as to dividends on common stock

RESTRICTED AS TO DIVIDENDS.
INCLUDES \$635,306 APPLICABLE TO REDEEMED ISSUES
INCLUDES \$1,096,612 RESTRICTED SURPLUS

Balance Sheet

Texas Utah

_			Texas	Utah					
LINE	ITEM		EST TEXAS UTILITIES SOUTHERN UTAN POWER COMPANY COMPANY				TELLURIDE POWER COMPANY		
3		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVE PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	\$ 46,783,204 9,245,105 37,538,099		2,649,071 395,693 2,253,377		2,781,869 545,472 2,236,397		82,894,598 15,403,237 67,491,361	
	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	6,395,613 1,433,188 4,962,424						812,357 194,078 618,278	
	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES.	53,178,818 10,678,294 42,500,524	5,669,420 834,753 4,834,666	2,649,071 395,693 2,253,377	269,681 2.1480 271,830	2,781,869 545,472 2,236,397	209,068 40,650 168,417	83,706,956 15,597,316 68,109,639	4,324,795 569,994 3,754,801
	Utility plant adjustments less reserve								484,039
	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	99,997 15,060	440 22,5430	2,239		75,983 1,084		184,565 4,450,000 3,128	8,653 700,000
	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	115,058	22,5870	60,354 62,594	60,344 60,344	77,067		12,402 4,650,097	313 691,660
	Cash Special deposits Working funds Temporary cash investments	878,644 1,002,227 29,425 60,000	2880 999,993 1,250	22,836	9,0680	44,285 542 19,266	452,871o 254 12,193	1,067,008 541,840 26,814 1,500,436	84,278 12,410 1,665 1,000,436
	Receivables Notes receivable Accounts receivable Receivables from associated companies Other receivables	2,785 1,557,279	73,9960 282,626 2650	55,646	12,463	8,354 105,189 1,756	1,8780 22,029 300	2,660 1,410,751 96,202	11,7880 224,334 70,487
	Total receivables Less reserve for uncollectible accounts	1,560,065 64,221	208,364 7,849	55,646 10.845	12,463 280p	1,275 116,575 11,726	20,119 6650	15,189 1,524,804 280,998	14,668 297,703 494
	Net receivables Materials and supplies Prepayments Other current and accrued assets	1,495,843 1,399,481 213,770	216,213 98,309 188,079	44,800 32,180 14,514	12,743 14,0010 7,595	104,848 200,600 1,729	20,785 15,6160 1,1860	1,243,806 1,944,688 45,493 24,427 6,394,516	297,208 215,874 12,0840 6,890 1,606,679
	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress	5,079,392 A 1,015,959	1,503,558 43,1620	114,332	2,731b	371,272 29,279	436,440b 509b	6,394,516	1,606,679
	Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	1,015,959	43, 1620			5,608 34,889	1,597 1,086		
	Discount on capital stock Capital stock expense					248			
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt	2,564,300	198,3006			248			
l	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	2,564,300 51,275,234	198,300b	2,430,304	329,444	2,719,875	266,9360	79,154,253	6,537,180
				LITIES AND OTHER			<u> </u>		
	Common capital stock Preferred capital stock Stock Inability for conversion	13,000,000 7,301,300		805,352 145,400	4,6000	273,811 786,925	121,678	23,704,820	
١	Premiums and assessments on capital stock Capital stock subscribed Lastallments received on capital stock	25,917	25,917						
	Total Capital Stock Capital surplus Earned surplus	20,327,217 B 4,392,680	25,917	950,752	4,600p	1,060,736	121,678	23,704,820 3,521,747	1,299,357
	Total Surplus Total Capital Stock and Surplus	4,392,680 24,719,898	700,175 700,175 726,093	207,403 207,403 1,158,156	59,643 59,643 55,043	108,922 108,922 1,169,658	67,1210 67,1210 54,556	3,521,747 3,521,747 27,226,567	1,299,357 1,299,357
	Bonds Receivers certificates Advances from associated companies	23,000,000	5,000,000	1,039,000	233,000	1,250,000		38,000,000	6,000,000
	Miscellaneous long term debt TOTAL LONG TERM DEBT	23,000,000	5,000,000	1,039,000	233,000	1,250,000		8,500,000 46,500,000	1,000,000 5,000,000
	Notes payable Accounts payable Payables to associated companies Dividends declared	574,106 1,716	107,775 4,429	99,000 20,725 1,635	34,000 5,985¤ 79	50,000 68,707 462	200,000d 38,360d 169d	500,000 561,981 481,421	500,000 187,799 56,660
	Customers deposits Taxes acrued Interest accrued	223,292 2,013,570 304,536 15,969 3,133,192	1,852 197,128 51,011 7,346 360,685	12,279 4,544 8,927 1,565 148,677	362 559 3,146 2,0240 30,139	40,578 33,522 14,062 207,333	2,944 1,856	481,421 190,189 2,541,143 258,886 104,358 4,637,981	4,844 403,194 47,573 48,517 141,866
	Unamortized premium on debt Customers advances for construction Other-deferred credits	175,077 60,566 4,700	7,121c 15,370c 361c	36,828 36,828	7,031	47,570 5,004 52,575	11,503p 1,605p 13,109p	421,352 71,322 492,674	97,913 13,186 84,726
	TOTAL DEFERRED CREDITS Insurance reserve Injuries and damages reserve	240,343	22,8540	20,828		17,341	4,7096	189,348	4,08:
	Total Reserves	9,990 9,990	1,939a 1,939a			3,220 20,561	70,789p 75,498p	103,714 293,062	14,140 10,059
	Contributions in aid of construction	171,809	12, 190	- 47,641	4,230	19,746	844	3,967	1,17
				2,430,304					

Vermont

L I N E		BELLOWS F Hydro-Electric C (A)	ALLS ORPORATION	CENTRAL VERHO SERVICE COR	NT PUBLIC PORATION	GREEN MOUNTA CORPORA		PUBLIC ELECTR COMPAN	
0 8	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
			AS	SETS AND OTHER	DEBITS				
2	Electric utility plant Reserves for depreciation and amortization	15,744,937 1,548,023 14,196,914		8 20,639,934 3,255,645 17,384,289		18,429,236 3,320,096 15,109,140		6,240,742 1,079,369 5,161,373	
1 5	Electric utility plant less reserves Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			1,019,290 496,985 522,305		1,449,907 604,235 845,672			
7 8	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	15,744,937 1,548,023 14,196,914	238,298 43,964 194,333	21,659,223 3,752,629 17,906,594	1,759,837 151,002 1,608,835	19,879,143 3,924,331 15,954,811	487,111 134,973 352,137	6,240,741 1,079,369 5,161,372	376,778 86,076 290,701
10	Utility plant adjustments less reserve					361,590	62,036p		
11 12 13	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Srinking funds	530		414,281 8,000 904 944 92,453	1,3340 325	70,326 9,885		8,950	667 667
16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	530 684.157	534,137	92,453 516,582 240,053	6,7430 7,7520	80,211 176,496	37,155o 760	9,617 9,617 15,991	1 351
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Recevables	20,595	2,510 50p	50,524 9,815	137,522 ₀ 36,639 650	40,890 1,980	760 55	1,211	678,230b 773b
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	48,969 2,859	177,570p 35,234p	812,137 1,237 273,300	107,528 256 44,600	306,590 285	709 2,0640 30 1,324p	109,788	9,441
25 26 27	Total receivables Less reserve for uncollectible accounts Net receivables	51,829 45,335 6,494	212,8050 38,335 251,1400 9,875	1,086,674 23,502 1,063,172	152,384 3,3830 155,767	306,875 6,327 300,548	4,5620 3,237 48,7230	3,972 105,816	753p 10,194
28 29	Materials and supplies Prepayments	48,447 14,480	9,875 2,453	626,423 83,147 1,572	24,106 6,816 7040	288,257 19,010	1,215	95,935 22,194 19,370 260,520	880 7070 1,489
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	774,325	297,786	2,074,706 C 334,087	85,752 39,038 ₀	827,182 61,824	80,610 5,355p	260,520 E 160,115	665.795p
32 33 34	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges	167,401	8,1650	58,771	39,566				2,864p
35 36 37	Retirement work in progress Other work in progress Clearing accounts and other deferred debits		381	2,846 451,070 846,774	1,9330 212,6900	17,778	8,289 p 5,136 p 3,552 p	(20,267)	
38	TOTAL DEFERRED DEBITS Discount on capital stock	167,401	7,7840	846,774	214.0950	83,621	22,3340	139,848 311,503 6,249	27,2630
39 40 41	Capital stock expense Total Capital Stock Discount and Expense			315,543 315,543	195,811 195,811			6,249	
42 43	Reacquired capital stock Reacquired long term debt					1,031			
44	TOTAL REACQUIRED SECURITIES	15,139,172	484,335	21,660,199	1,668,551	1,031	187,156	5,889,111	401.689p
15	TOTAL ASSETS AND OTHER DESITS	15, 139, 172		ILITIES AND OTHE					
46 47	Common capital stock Preferred capital stock	4,112,500		\$ B 6,472,643 3,785,600	2,695,275	1,123,951 4,340,750		618,292 1,103,000	
lsa l	Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed			48,950					
51 52 53	Installments received on capital stock Total Capital Stock Capital surplus	4,112,500		10,307,193 99,419	2,695,275 83,341p	5,464,701 1,978 D 1,719,302		1,721,292	
54 55	Earned surplus Total Surplus	677,227 677,227	205,458 205,458	99,419 267,804 367,223 10,674,416	63,684 19,657p 2,675,618	D 1,719,302 1,721,280 7,185,982	310,654 310,654 310,654	F 356.063 356.063 2.077.356	28,132p 28,132p 28,132p
	TOTAL CARTAL STOCK AND SURPLUS Bonds Receivers certificates Advances from associated companies	4,789,727 8,150,000	205,458	9,256,000	1,863,000	9,000,000	J4V,0J4	3,134,000	31,000
60 61	Miscellaneous long term debt TOTAL LONG TERM DEBT	8,150,000		79,166 9,335,166	2,220,834p 357,834p	9,375,000 9,375,000	100,000	3,134,000	31,0000
62 63 64 65	Notes payable Accounts payable Payables to associated companies Dividends declared	500,000 23,947 1,384,065	87,890b 310,075	150,000 575,672 25,626 45,290 27,621	150,000 226,019p 2,700s 43,564 7,783p	142,170 165,545	96,124b 5,766	460,000 91,429	300,000 ₀ 16,664
66 67 68 69	Customers deposits Taxes accrued Interest accrued	172,742 102,379 16,310 2,199,444	104,479 219 6,188b 320,696	27,621 28,908 109,977 253,216 1,216,310	7,783b 18,054b 21,802 188,050 148,860	11,340 145,486 60,063 10,024 534,630	815p 85,909 2,549 177 2,536p	7,327 20,984 29,715 4,124 613,581	161 60,079 72p 3,399 339,926
70 71 72 73	Unamortized premium on debt Customers' advances for construction Other deferred credits	2,199,444	520,030	9,131 1,845 4,712	4060 400 10,3240	380 140,000	265p 20,000p	30,483	2,630 ₀
74 75 76	TOTAL DEPERSO CREDITS Insurance reserve Injuries and damages reserve		1,818p 40,000p	15,688 22,532	3,411 6,7430	140,380 12,754 20,031	20,265p	30,483	- CCCO.S
77 78 79	Other reserves (except reserves deducted contra)		41.8180	22,532 92,453 229,010 343,995	6,7436 790,9906 794,3226	32,785	1,1920	17.192 17.192	
80				74,624	6,999	39,670	496	16.498	
81	TOTAL LIABILITIES AND OTHER CREDITS	15.139.172	484.335	21,660,199	1.668.551	17.308,449	187.156	5.889.111	401 6890

A. COMPANY ACQUIRED BY NEW ENGLAND POWER CO ON JULY 28, 1948

B. AFFECTED BY RESTATEMENT OF THE BALANCE SHEET AT DEC. 31, 1947 TO REFLECT QUASI - RECRGANIZATION OF COMPANY DURING 1948 AS A RESULT OF FLOOD LOSS IN JUNE 1947

INCLUDES \$313,990 APPLICABLE TO REPEEHED ISSUES
INCLUDES \$983,457 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
APPLICABLE TO REDEEHED ISSUES
RESTRICTED AS TO DIVIDENDS

Balance Sheet

Virginia

L										
N E N	ITEM	BRADDOCK LIGHT & POWER COMPANY, INCORPORATED		EAST COAST COMPA (A)		EASTERN SHOR SERVICE COM VIRGIN	PANY OF	NORTHERN VIRGINIA POWER		
ö		AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	THUOMA	INCREASE OVER PREVIOUS YEAR	
				SETS AND OTHER						
1 2	Electric utility plant Reserves for depreciation and amortization	9,020,431 131,702		4,037,572 587,310		s 2,918,154 430,536		\$ 13,359,990 2,532,619		
4	Electric utility plant less reserves Other utility plant Reserves for depreciation and amortization	8,888,728		3,450,262		2,487,618		10,827,371		
7 B	Other utility plant less reserves Total utility plant Reserves for depreciation and amortization	9,020,431 131,702 8,888,728	7,782,120 21,466	4,037,572 587,310	673,578 99,891 573,687	2,918,154 430,536	336,424 63,564p	13,359,990 2,532,619	4,267,425 213,263	
	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	0,068,728	7,760,653	3,450,262	573,687	2,487,618	404,988	10,827,371	4,054,162	
1 2 3	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds					31,000	17,0000	111,530 530	240a 30	
5	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS			2,853 2,853	537 537	31,000	17,000p	112,060	2100	
7 8 9	Cash Special deposits Working funds Temporary cash investments Receivables	339,754 100 2,000	265,907 2,000	79,330 76,000 3,725	6,715 76,000 600	1,335 6,389 765	201,876 6,389 50	415,043 32,075	371,288 30,050	
1	Notes receivable Accounts receivable Receivables from associated companies Other receivables	258,995	22,638	97,046	38,326	202,682	148,808	290,797 1,411	107,084 57,6530	
5	Total receivables Less reserve for uncollectible accounts Net receivables	258,995 39 258,955	750 22,563 890 22,652	97,046 15,549 81,497	38,326 489 38,816	203,199 2,028 201,171	420 148,388 455 147,933	292,208 11,859 280,349	49,431 465p 49,897 74,882	
3	Materials and supplies Prepayments Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	131,467 388 732,667	131,467 388 22,416	66,643 9,300 316,496	124,9320 4,885 3,4830 1,3990	7,859 432 217,951	2,012 3,944b	215, 186 15,005	74,882 11,567	
5	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retizement work in progress		2940	53,354	21,594	(2,870)	290	•		
5	Other work in progress Clearing accounts and other deferred debits	2,855 240 3,096	2,855 240 2,802				ľ	278 278	გი	
9	TOTAL DEFERRED DEBITS Discount on capital stock Capital stock expense	31,500	2,802	53,354	21,594	(2,870)	290	278 126,500	50	
		1,040	i	12,856_	739					
1 2	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock	1,040 32,540		12,856 12,856	739 739			126,500		
2 3 4	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE	1,040 32,540		12,856 12,856	739 739					
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt	1,040 32,540 9,657,033	8, 185, 872 LIABI	3,835,823	595, 159	2,733,699	338, 523		4,591,632	
3 4	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DREITS	9,657,033	LIABI	3,835,823	595, 159			126,500		
5 7 8	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed	9,657,033	LIABI	3,835,823 LITIES AND OTHE	595, 159 A CREDITS		338,523	126,500	4,591,632	
5	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock labshity for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital sto	9,657,033 9,657,033	LIABI	3,835,823 LITIES AND OTHER 1,050,000 113,250 1,163,250 363,922	595, 159	1,175,000	200,000	126,500 12,023,871 12,023,871 \$ 9,500,000 150,000	4,000,000	
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock abstected Installments received on capital stock Capital stock abstected Capital stock apital stock Capital stock apital stock Capital stock apital stock Total Capital Stock Capital stock Total Capital Stock Total Capital Stock Capital stock Total Surplus	9,657,033 9,657,033 692,500 692,500 116,289	15,262 15,262	3,835,823 LITIES AND OTHER 1,050,000 113,250 1,163,250 263,972 8 154,234 518,206	595, 159 CREDITS 19, 923 19, 923	1,175,000 1,175,000 192,316 192,316	200,000 200,000 52,544 52,544	126,500 12,023,871 3 9,500,000 150,000 9,650,000 1,149,523 1,149,523	4,000,000 4,000,000 105,561 105,561	
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Earned surplus	9,657,033 9,657,033 692,500 692,500 116,289	11ABI	3,835,823 LITIES AND OTHER 1,050,000 113,250 1,163,250 363,972 8,154,234	595, 159	1,175,000 1,175,000 192,316	200,000	126,500 12,023,871 12,023,871 9,500,000 150,000 9,650,000 1,149,523	4,000,000 4,000,000 105,561	
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital stock Scapital surplus Earned surplus Total Surplus Total Surplus Total Surplus Total Capital Stock Capital Surplus Total Capital Stock Bonds	9,657,033 9,657,033 692,500 692,500 116,289	15,262 15,262	3,835,823 LITIES AND OTHER 1,050,000 113,250 1,163,250 363,972 B 154,256 518,206 1,681,456	595,159 3 CREDITS 19,923 19,923 19,923	1,175,000 1,175,000 192,316 192,316	200,000 200,000 52,544 52,544	126,500 12,023,871 3 9,500,000 150,000 9,650,000 1,149,523 1,149,523	4,000,000 4,000,000 105,561 105,561	
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL ASSETS AND OTHER DEBITS TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Total Capital Stock Capital surplus Total Surplus Total Capital Stock Receives certificates Advances from associated companies Miscellineous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Accounts payable Accounts payable Accounts payable Accounts payable	\$ 692,500 	15.262 15.262 15.262 15,767,000	3,835,823 LITIES AND OTHER 1,050,000 113,250 363,972 8 154,234 518,206 1,681,456 1,800,000 1,800,000	595,159 CREDITS 19,923 19,923 19,923 500,000	1,175,000 1,175,000 192,316 192,316 1,367,316 1,175,000	200,000 200,000 52,544 52,544 252,544 200,000	126,500 12,023,871 3 9,500,000 150,000 9,650,000 1,149,523 1,149,523	4,000,000 4,000,000 105,561 105,561	
	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS TOTAL CAPITAL STOCK Received on capital stock Capital stock subscribed Installments received on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock AND SURPLUS Bonds Receives certificates Advances from associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued	\$ 692,500 	15,262 15,262 15,262 15,262 5,767,000 5,767,000	3,835,823 LITIES AND OTHER 1,050,000 113,250 363,972 8154,234 518,206 1,681,456 1,800,000 1,800,000 131,711 31,500 8,161 104,303 945	19,923 19,923 19,923 19,923 500,000 22,974	1,175,000 1,175,000 192,316 192,316 1,23,316 1,175,000 1,175,000 5,164 9,186 1,299 99,567 11,329	200,000 52,544 52,544 252,544 252,544 200,000 200,000 2,844 178,1820 40,420 2,068	126,500 12,023,871 3 9,500,000 1,50,000 9,650,000 1,149,523 1,149,523 10,799,523 614,395 247,605	4,000,000 4,000,000 105,561 105,561 4,105,561 566,214 47,1570 3,639 47,6820 47,6820	
5	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Total Stock Capital surplus Total Surplus Total Surplus Total Capital Stock Advances from associated companies Miscellineous long term debt Total Long Term Debt Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes excruded Interest accrued Misc and other curr and accr liab Total Current and accr liab Total Current and accr liab Total Current and accr liab Total Current and accrued Liabilities Unamortized premium on debt	\$ 692,500 	15.262 15.262 15.262 15,767,000 5,767,000 2,089,989 356,356 1,851	3,835,823 LITIES AND OTHER 1,050,000 113,250 363,972 B 154,234 518,206 1,681,456 1,800,000 1,800,000 131,711 31,500 8,161 104,303 945 3,966 280,587	19,923 19,923 19,923 19,923 19,923 500,000 22,974 3150 56,785 945 1,819 82,209	1,175,000 1,175,000 192,316 192,316 1,175,000 1,175,000 1,175,000 5,164 9,186 1,299 99,567 11,329 11,329 341 126,886	200,000 52,544 52,544 252,544 200,000 200,000 2,844 178,183b 56 40,420 2,068 1,061b 133,968p	126,500 12,023,871 12,023,871 9,500,000 150,000 9,650,000 1,149,523 1,149,523 10,799,523 614,395 247,605	4,000,000 4,000,000 105,561 105,561 4,105,561 566,214 47,1570 3,639 47,6820	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock TOTAL ASSETS AND OTHER DREITS TOTAL ASSETS AND OTHER DREITS TOTAL ASSETS AND OTHER DREITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Total Capital Stock Capital surplus Total Capital Stock Retened surplus Total Surplus Total Capital Stock Retened surplus Total Capital Stock Advances from associated companies Miscellaneous long term dobt TOTAL LONG TERM DEBT Notes payable Accounts payable Advances from account payable Advances f	32,540 9,657,033 9,657,033 692,500 116,289 116,289 808,789 6,147,000 6,147,000 2,089,989 549,490 14,350 3,069	15.262 15.262 15.262 15.262 5,767,000 5,767,000 2,089,989 356,356 1,851 44,514p	3,835,823 LITIES AND OTHER 1,050,000 113,250 1,163,250 363,972 B 154,234 518,206 1,681,456 1,800,000 131,711 31,500 8,161 104,303 945 3,966	19,923 19,923 19,923 19,923 500,000 22,974 315b 56,785 945 1,819 82,209	1,175,000 1,175,000 192,316 192,316 1,267,316 1,175,000 1,175,000 5,164 9,186 1,299 99,567 11,329 341	200,000 200,000 52,544 52,544 252,544 200,000 200,000 2,844 178,1830 560 40,420 2,068 1,0610	126,500 12,023,871 3 9,500,000 150,000 9,650,000 1,149,523 1,149,523 10,799,523 10,799,523 614,395 247,605 29,425 29,425 239,094 7,735 3,909	4,000,000 4,000,000 105,561 105,561 4,105,561 47,1570 3639 47,6820 749 244	
5,733,334,555,773,334,455,577	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS TOTAL CAPITAL STOCK Capital stock Capital stock subscribed Installments received on capital stock Capital surplus Earned surplus TOTAL CAPITAL STOCK AND SURPLUS Bonds Receives certificates Advances form associated companies Miscellaneous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Misc and other curr and accr liab TOTAL DEBITATION AND ACCRUED LIABILITIES Unamortized premium on debt Customers devances for construction Other deferred ceedits TOTAL DEBITATION AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred ceedits TOTAL DEBITATION CARBOTTS Insurance reserve Injuries and damages reserve Employees provident reserve	32,540 9,657,033 692,500 116,289 116,289 808,789 6,147,000 6,147,000 2,089,989 549,490 14,350 3,069 2,656,899 65 65 18,361	15.262 15.262 15.262 15,262 15,767,000 5,767,000 2,089,989 356,356 1,851 44,5140 2,403,685	3,835,823 LITIES AND OTHER 1,050,000 113,250 1,163,250 363,972 B 154,234 518,206 1,681,456 1,800,000 1,800,000 131,711 31,500 8,161 104,303 945 3,946 280,587	595,159 CREDITS 19,923 19,923 19,923 19,923 500,000 22,974 315b 56,785 945 1,819 82,209 10,0049 2,589 105b 7,565b	1,175,000 1,175,000 192,316 192,316 1,267,316 1,175,000 1,175,000 1,175,000 1,175,000 1,175,000 1,175,000 25,164 9,186 1,299 99,567 11,367 11,268,886 23,203 23,203	200,000 200,000 52,544 52,544 252,544 200,000 200,000 2,844 178,1830 560 40,420 2,068 1,0610 133,9680 9,745 9,745	126,500 12,023,871 3 9,500,000 1,500,000 1,149,523 1,149,523 10,799,523 614,395 247,605 29,425 239,004 7,735 239,004 7,735 3,909 1,142,164	4,000,000 4,000,000 105,561 105,561 4,105,561 47,1570 3,639 47,5820 2440 475,517 6,891 6,891	
1 2 3 4 1	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS TOTAL ASSETS AND OTHER DEBITS TOTAL ASSETS AND OTHER DEBITS Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Capital surplus Total Capital Stock Capital surplus Total Surplus Total Surplus Total Capital Stock Advances from associated companies Miscellineous long term debt TOTAL LONG TERM DEBT Notes payable Accounts payable Accounts payable Accounts payable Catter of the Capital Stock Catter of the Capital Stock Catter of the Capital Stock Catter of the Capital Stock Capital Stock Capital Surplus Total Capital Stock Capital Surplus Total Capital Stock Advances from associated companies Miscellineous long term debt Total Long Term Debt Notes payable Accounts payable Catter of the Capital Stock Customers advanced companies Dividends declared Customers advanced of the Capital Total Cubrent and accr liab Total Cubrent and accr liab Total Cubrent and accr liab Total Cubrent and accr liab Total Cubrent and accr liab Total Cubrent and accr liab Total Cubrent and accr liab Total Cubrent and accr liab Total Cubrent and accr liab Total Cubrent and accr liab Total Depenance Cabital Total Depenance Cabital Total Depenance Cabital Total Depenance Cabital Total Depenance Cabital Total Depenance Cabital Total Depenance Cabital Total Depenance Cabital Total Depenance Cabital Total Depenance Cabital Total Cabital Stock Total Cabital	32,540 9,657,033 9,657,033 692,500 116,289 116,289 116,289 808,789 6,147,000 2,089,989 549,490 14,350 3,069 2,656,899 65	15,262 15,262 15,262 15,262 5,767,000 5,767,000 2,089,989 356,356 1,851 44,5149	3,835,823 LITIES AND OTHER 1,050,000 113,250 1,163,250 363,972 B 154,234 518,206 1,681,456 1,800,000 1,800,000 131,711 31,500 8,161 104,303 945 3,946 280,587	595,159 19,923 19,923 19,923 19,923 500,000 22,974 315b 56,785 945 1,819 82,209 10,049e 2,589 105b 7,565b	1,175,000 1,175,000 192,316 192,316 1,267,316 1,175,000 1,175,000 1,175,000 1,175,000 1,175,000 1,175,000 25,164 9,186 1,299 99,567 11,329 11,	200,000 52,544 52,544 232,544 232,544 200,000 200,000 2,844 178,1830 56b 40,420 2,068 1,051b 133,968b 9,745	126,500 12,023,871 12,023,871 9,500,000 150,000 1,149,523 1,149,523 10,799,523 614,395 247,605 29,425 239,094 7,735 3,909 1,142,164 9,599 9,599	4,000,000 4,000,000 105,561 105,561 4,105,561 47,1570 3,639 47,6820 7,6820 7,6820 7,6820 6,891 6,891	

A. REPORT REFLECTS ACQUISITION OF PROPERTIES OF TIDEWATER ELECTRIC SERVICE CO., FORMERLY LEASED TO RESPONDENT; ACQUIRED APR. 30, 1947

B INCLUDES \$37,860 RESTRICTED AS TO DIVIDENDS

Virginia Washingtoi Washington PUGET SOUND POWER & VIRGINIA ELECTRIC AND POWER COMPANY PACIFIC POWER & LIGHT OLD DONINION POWER COMPANY (D) COMPANY ITEM INCREASE OVER PREVIOUS YEAR INCREASE OVER PREVIOUS YEAR INCREASE OVER AMOUNT AMOUNT AMOUN' ASSETS AND OTHER DEBITS 60,754,199 128,299,814 4,013,518 173.970.726 Electric utility plant 18,255,299 110,044,514 Electric utility plant less reserve: 2,585,518 966,656 1,618,861 7 287, 585 10,470,419 Other utility plant Reserves for depreci Other utility plant less reserves 130,885,332 1,052,325 189,102,095 32,111,669 156,990,425 27,596,828 3,248,945 24,347,882 68,041,785 14,912,899 53,128,885 3,764,942 94,372 3,670,570 4,013,518 196,428 Total utility plant Reserves for depre 85,7080 966,616p 19,221,956 111,663,376 depreciation and amortization 834,748 3,178,770 128, 106 68, 322 TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve 40,754 285,107 4,951 425,346 342,454 098,613 Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds E 3,332,600 330,634 6,998b 1,100,000b 2,897,818 19,759 763 1,574 28,629 30.3250 8400 390,000 342,454 375,3840 19,979 Miscellaneous special funds
NET INVESTMENT AND FUND ACCOUNT 2,587 3,355,167 1,612 332,246 30,325 2,918,340 30.239 30,203 480,094 10,570 2,2550 5,500,000 194,1400 1,910,6850 10,6350 99,9000 1,516,161 12,509 19,590 4,172,315 84,901 28,670 337,029 53,1350 650c 562,694 704,710 14,392 25,567 102.010 Cash
Special deposits
Working funds
Temporary cash investments
Receivables
Notes receivable
Accounts receivable
Receivables from associated companies
Other associated companies 4,050 5,500,000 760 21 238,5540 22 20,1050 23 50,981 24 206,9180 25 109,5300 26 1500 333,6990 11,213 6,0110 328,6470 9,763 10,075 2,765,847 10 7,482 1,098,330 14,237 4,000 4,573,640 3,834 536,859 123,746 2,188 10 57,371 2,833,305 753,600 2,079,704 1,838,929 101,297 369,763 4,947,403 263,609 804,302 622 Other receivables 123,746 7,109 116,636 51,829 4,774 1,813 335 1,478 9,6300 834 Total receivables 804,302 21,188 825,491 1,765,059 406,783 69,068 1,051,604 1,467,983 495,604 Less reserve for uncollectable accounts 97,3880 417,2380 58,8840 338,4110 217,1570 106,147 3,066 Materials and supplies Prepayments
Other current and accrued assets 3,066 661,715 414,898 14,854,760 11.068.192 3, 281, 112 302,387 279.301 18,248 TOTAL CURRENT AND ACCRUED ASSETS 25,7790 32 33 B 2,171,299 267,935 1,874 449 G 1.148 Heamortized debt discount and expense Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debus Total Defense Dearts 36,4950 31 273,6660 33 18,0420 36 11,0690 137,606 52,665 573 88,1590 3,509 264,526 61,029 2,700 270,561 28,527 98,288 74,873 80,106 434,090 0 2,407 2,407 831,757 142,993 Discount on capital stock
Capital stock expense
TOTAL CAPITAL STOCK DISCOUNT AND EXPER Reacquired long term del TOTAL REACQUIRED SECURITIES 27,571,075 385, 132 3,490,682 55.506 179,906,520 TOTAL ASSETS AND OTHER DEBITS LIABILITIES AND OTHER CREDITS 36,699,770 28,947,100 21,778,790 23,153,215 8,000,000 1.504.825 Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock 50 51 52 53 54 50 50 Capital stock subscribed Installments received on capital stock 35,528,790 10,393,174 17,523,440 27,916,614 63,445,404 26,643,729 1,031,324 13,712,113 17,003,600 Total Capital Stock 1,504,825 37,209 Capital surplus 2, 179, 304 2, 179, 304 2, 179, 304 8.619.928 48,980 48,980 48,980 6,657,424 88 Total Surplus

Total Capital Stock and Surplus 6.657.424 23.661.024 51,475,000 29,000,000 21,450,700 80,450,700 Bonds
Receivers certificates
Advances from associated companies
Miscellaneous long term debt
Total Long Term Dept 1,500,000 400, 1430 400, 1430 5,200,000 5,650,000 85,650,700 15,800,700 51,475,000 1,500,000 1,400,000 714,280 135,137 7,885 28,184 1,480,031 505,015 1,000,000 5,000,000 3,176,200 1,000,000 686,796 Notes payable 319,074b 179,339b 3,190b 44,191b Notes payable
Accounts payable
Payables to associated companies
Dividends declared 1,424,507 120.545 31,402 158,141 13,2460 35,7910 1960 171,875 96,870 6,320,452 187,926 6,150 44,848 1,682 34 3,676 44,1910 349,307 4260 5,656 2,383,254 41,853 53,559 77,460 14,951 472,610 2,917,120 811,181 40,023 465,063 158,243 Customers deposits Taxes accrued Interest accrued 199,571 576,685 2,412 337,928 52.640 633.639 8,6580 46,5480 389,332 334,126 140,829 207,749 451,353 799,932 315,505 6,6570 5,0000 346,107 93.018 20,0510 Unamortized premium on debt
Customers advances for construction
Other defer ed credits

ICIAI DITEMED CREUT 2,850 2,850 2,850 2.850 Insurance reserve
Injuries and damages reserve
Employees provident reserve
Other reserves (except reserves deducted contra)
TOTAL RESERVES 18,380 1,3440 131,307 24,012 2,699b 400,000 260,000 260,000 134,711 158,723 908,624 184,271 202,651 196.693 10,549 10,874 336,328 Contribu ions in aid or construction 346.215 385,132 235,269 3,490,682 55,506 179,906,520 571 TOTAL LIABILITIES AND OTHER CREDITS

CD

NOT REPORTED
INCLUDES \$4,660,948 UNCLASSIF ED JTIL TY PLANT ACOU SITION ABJUSTMENTS
INCLUDES \$2,043,463 APP. CABLE TO REDEEMED ISSUES
INCLUDES \$5,986,826 RESTRICTED AS TO DIV DENDS ON COMMON STOCK.
PROPRI REFLECTS ALGU SITION OF NORTHWESTERN ELECTRIC 601, ACQUIRED
MAY \$1, 1947

RESERVE FOR DEPRECIATION OF OTHER PHYSICAL PROPERTY INCLUDED WITH RESERVE FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANINGLUDES \$5,754,004 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

APPLICABLE TO REDEEMED ISSUE

Balance Sheet

Washington West Virginia

			Washington	Balance Shee	ei.				West Virgi
LINE	ITEM	TER POWER THE	APPALACHIAN POWER CO (B)		BEECH BOTTO COMPANY, (D)	N POWER	KANAWHA VALLEY POW		
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	ТИПОМИ	INCREASE OVER
			A	SSETS AND OTHER	DEBITS				
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	\$ 68,727,413 NR		\$ 193,913,685 35,050,859 158,862,826		\$		4,963,887 1,187,856 3,776,031	
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	3,685,684 NR							
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	72,413,097 14,878,908 57,534,188	3,397,009 687,127 2,709,881	193,913,685 35,050,859 158,862,826	22,832,402 4,127,968 18,704,434			4,963,887 1,187,856 3,776,031	38,636 99,931 61,295
10	Utility plant adjustments less reserve	245,917							
i 2 3 4	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	405,127 68,034	42,910o 3,160	301,015 1,936,753 898,658 151,185	28,163 1,492,350 381,168 151,185				
16	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	473, 162	<u>39,749</u> 0	6,125 3,293,736	250 ₀ 2,052,616				
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	533,121 4,519 56,670 149,850	659,9270 4720 6,140 850,0000	2,696,392 6,446,068 180,485 7,668,916	8,985,187b 10,020,884b 30,485 2,048,604b	114,087 1,650	83,978b 102	77,407 77 300	49,373d 2d
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	1,489,641 130,137 15,165	402,868 163,378¤ 11,350	3,860,606 784,964 202,559	522,700 152,655 52,308	7,842 516,433	4,436 2,255	562 (62,572	1,1990 1,670
5 6 27	Total receivables Less reserve for uncollectable accounts Net receivables	1,634,943 54,090 1,580,853	250,841 12,1820 263,023	4,848,129 374,391 4,473,738	623,047 16,131 639,178	524,275 524,275	6,691	63,134 63,134	471
8 9 0 1	Materials and supplies Prepayments Other Cuttent and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	1,047,435 26,392 16,662 3,415,507	111,800 4,8420 5,816 1,128,4620	4,473,738 7,525,068 262,610 6,385,752 35,639,029	1,594,612 19,648b 3,781,820 15,028,228b	1,075,238 43,906 448 1,759,607	229,119 9,781 394 163.011	174 12,918 154.010	260 11,445 37,485
3	Unamortized debt discount and expense Extraordinary property losses Preliminary survey and investigation charges			153,698	88,232b				
5 6 7 8	Retizement work in progress Other work in progress Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	272,061 540,813 812,874	272,061 179,035 451,095	798,521 5,014,191 234,862 6,201,272	586,526 1,048,2530 5,731 560,8310	55,837 55,837	29,994p 29,994p	176 100 276	158 180r 22r
9	Discount on capital stock Capital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE	120,000 85,569 205,569							
12 3 14	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES								
15	TOTAL ASSETS AND OTHER DEBITS	62,687,219	1,992,765	203,996,863	5,167,991	1,815,445	133,017	3,930,317	98,802
_			LIAB	LITIES AND OTHE	R CREDITS				
6 7 8 9	Common capital stock Preferred capital stock Stock, liability for conversion Premiums and assessments on capital stock Capital stock subscribed	\$ 25,418,000 3,496,850		30,207,188 37,500,000 1,286,333		670,000		\$ 5,000	
1	Installments received on capital stock Total Capital Stock	28,914,850		68, 993, 521		670,000		5,000	
4	Capital surplus Earned surplus Total Surplus	A 6,887,562 6,887,562 35,802,412	919,123 919,123 919,123	68, 993, 521 2,642,023 C 13, 273, 538 15, 915, 561 84, 909,082	1,802,907 1,802,907 1,802,907			(61,791)	50,279 50,279 50,279
5	TOTAL CAPITAL STOCK AND SURPLUS		919, 123			670,000		(61,791) (56,791)	50,279
7	Bonds Receivers certificates Advances from associated companies	19,080,000		98,344,900	813,000	600,000	50,000	3,900,000	150,000
ו ו	Miscellaneous long term debt TOTAL LONG TERM DEBT	19,080,000		98,344,900	813,000	600,000	50,000	3,900,000	150,000
		1,477,813	825,092 134,330	8,596,281	2,987,471 57,289p	99,157 337,065	18,266 64,617	4,183 19,735	611 599
3	Accounts payable Payables to associated companies Dividends declared	186,416	134,330	421 761	40,668				1
3 4 5 7 8	Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued	186,416 11,343 4,020,948	4230 82,4010 417	284,510 421,761 97,638 8,203,386 306,815 88,360	-40,668 418 1.433.964	16,065 2,799	727 3-441p	63,145	949
3 4 5 5 7 3 9 11	Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Miss; and other court and accr lash TOTAL CURRENT AND ACKAUED LIABILITIES Unamortized premium on debt	186,416 11,343 4,020,948 57,024 67,776 5,821,322 275,620 108,258	4230, 82,4010 417 1,724 878,738 17,8780 8,402	8,596,281 284,310 421,761 97,638 8,203,386 306,815 88,360 17,998,551 2,339,608 152,997	-40,668 418 1,433,964 24,0310 21,610 4,402,811 106,7500 9,324	2,799 455,088	3,441p 80,168	63,145 44 87,107	949 43 918
3 4 5 6 7 8 9 0 1 2 3 4	Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Misc and other cure and accellab TOTAL CURRENT AND ACCAUED LIABILITIES Unamortized premium on debt Customers' advances for construction Other deferred credits TOTAL DEPERRED CREDITS	186,416 11,343 4,020,948 57,024 67,776 5,821,322	4230 82,4010 417 1,724 878,738	264,310 421,761 97,638 8,203,386 306,815 88,360 17,998,551 2,339,608 152,997 70,342 2,562,947	-40,668 418 1,433,964 24,0310 21,610	2,799 455,088	3,4410	44	43
34567890 1234 5678	Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Miss and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers' advances for construction Other deferred credits TOTAL DEPERRED CREDITS Insurance reserve Injuries and damages reserve Employees provident reserve Employees provident reserve Other reserves (except reserves deducted contra)	186,416 11,343 4,020,948 57,024 67,776 5,821,322 275,620 108,258 841,382 1,225,261 75,000 2,600	423b 82,401b 417 1,724 878,738 17,878b 8,402 181,578 172,103	2,339,608 152,997 70,342	-40,668 418 1,433,964 24,031 21,610 4,402,811 106,750 9,324 7,4760 104,9020	2,799 455,088 22,689 22,689	3,4410 80,168 3,8650 3,8650	44	43 918
234567890 1234 56789 0	Payables to associated companies Dividends declared Customers deposits Taxes accrued Interest accrued Miss: and other cure and accr_liab TOTAL CURRENT AND ACCAUED LIABILITIES Unamortized premium on debt Customers' advances for construction Other deferred credits TOTAL DEPERATIO CREDITS Insurance reserve Injuries and damages reserve Employees provident reserve	186,416 11,343 4,020,948 57,024 67,776 5,821,322 275,620 108,758 841,382 1,225,261	423b 82,401b 417 1,724 878,738 17,878b 8,402 181,578 172,103	2,339,608 152,997 70,342	-40,668 418 1,433,964 24,0310 21,610 4,402,811 106,7500 9,324 7,4760	2,799 455,088 22,689	3,441p 80,168	44	43 918

NR NOT REPORTED.
A INCLUDES \$1,352,843 RESTRICTED AS TO DIVIDENDS
B REPORT REFLECTS ACQUISITION OF HOLSTON RIVER POWER CO, ACQUIRED JUNE 30, 1948.

C SUBSTANTIALLY ALL RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
D COMPANY HAS NO UTILITY PLANT BUT OPERATES THE WINDSOR STEAM ELECTRIC
GENERATING STATION FOR THE ACCOUNT OF ITS TWO OWNERS, WEST PENN POWER
CO AND ONIO POWER CO

Balance Sheet

LINE		Monongahela Compan	Power Y	POTOMAC LIGHT COMPAN		WEST VIRGINIA TRANSMISSION (C)	POWER AND COMPANY	WHEELING EL COMPAN	
0 20	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
_			AS	SETS AND OTHER	DEBITS				
1 2	Electric utility plant	64,935,008 10.618.107		5,346,992 1,240,091		s		10,464,458 3,756,082	
3	Reserves for depreciation and amortization Electric utility plant less reserves Other utility plant	54,316,901		4,106,900				6,708,375	
	Reserves for deprectation and amortization Other utility plant less reserves	4,851,613 1,968,220 2,883,393		50,047 25,805 24,241					1,203,273
	Total Utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	69,786,620 12,586,326 57,200,293	12,462,698 1,499,263 10,963,435	5,397,039 1,265,896 4,131,142	490,693 84,600 406,092			10,464,458 3,756,082 6,708,375	1,203,273 197,535 1,005,738
	Other physical property less reserve Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking Funds Miscellaneous special funds	141,144 2,726,365 37,000	20,083 139,394 6,000		820b	1,166,065	130	6,262 7	2
	NET INVESTMENT AND FUND ACCOUNTS Cash Special deposits Working funds	2,904,509 1,034,455 39,410 42,956	395,948p 3,634,003p 3,508	1,355 2,000	36,365 310 150	3,581,477 91,093 102 50	3,648b 9	6,269 961,587 1,172 6,110	765,724 17 400
	Temporary cash investments Receivable 6 Notes receivable Accounts receivable Receivables from associated companies	1,686 1,762,411 159,621	3,994,0780 866 243,580 32,659	419,529 19,398	115,166 13,575	17,701	21 ₀ 808	425,277 12,972 95	116,636 1,218
	Other receivables Total receivables Less reserve for uncollectible accounts	1,923,742 64,542	34,8790 242,227 617	438,928 17,675	128,741 112	17,701	787	438,344 73,574	115,421 1,321 116,743
	Net receivables Materials and supplies Parepayments Other current and accounce assets	1,859,200 1,831,564 55,816	241,610 150,5550 1,7870	i	128,629 26,7190 7,621	6,083	3140	364,770 335,777 20,224 13,418 1,703,060	7,864
	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	4,863,404 A 767,417	7,931,255c 288,683c	750,464	146,356	115,029	3,1660	1,703,080	591,163
	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress	42,537 15,805	21,509 3,059					2,959 96,845 10,527	1,652 480,397 2,640
i	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	85,402 911,162	9,771 254,343	151,250				110,333	481.384
	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense	31,485 31,485	10,280 10,280	a					
	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES								
	TOTAL ASSETS AND OTHER DEBITS	65,910,855	2,921,033	5,045,695	550,528	3,696,506	3,1790	8,528,039	1,415,481
			LIAB	ILITIES AND OTHE	R CREDITS			s	τ
	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock	6,500,000 13,000,000 1,968,265	,	3,600,000	400,000	3,000,000		2,428,460	
	Capital stock subscribed Installments received on capital stock Total Capital Stock	21,468,265		3,600,000	400,000	3,000,000		2,428,460 1,045,573	
	Capital surplus Barned surplus Total Surplus Total Capital Stock and Surplus	174,304 B 6,806,076 6,980,381 28,448,647	1,760,378 1,760,378 1,760,378	627,200 627,200 4,227,200	129,770 129,770 529,770	609,710 609,710 3,609,710	511	1,719,249 2,764,822 5,193,282	423,461 423,461
	Bonds Receivers certificates Advances from associated companies	29,000,000			50,000				4 200 000
	Miscellaneous long term delx Total Long Term Dest	2,800,000 31,800,000	400,000 400,000		50,000			2,500,000 2,500,000	1,000,000
	Notes psyable Accounts psyable Psyables to associated companies Dividends declared	1,512,792 349,133	739, 428 264, 827	206,612 209,035	1	3,961	508	130,035 26,984 10,105	7,217
	Customers deposits Taxes accrued Interest accrued Misc and other curr and accr lisb	419,160 2,342,358 393,198 122,000	24,231 491,147 339 6,540 1,526,514	63,171 258,373 18 1,340 738,550	4,660	3		10,105 531,925 1,242 1,049 701,344	29,434 8 122
	TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt Customers advances for construction Other deferred credits	5,138,642 227,558 101,597 329,156	17,5096 17,5096 46,477 28,968		488 7,438	30,770	3,320	11,638 70 11,708	1,606
	TOTAL DEFERENC CREDITS Insulance seseive Injuries and damages reserve Employees provident reserve	1,000 4,876	28,968	52,749	1,203				
9	Other reserves (except reserves deducted con ra) FOTAL RESERVES	5,876	207	2,302 55,051	1,274			61,844	
to	Contributions in aid of confruction TOTAL LIABILITIES AND OTHER CREDITS	188,532 65,910,853	4,969 2,921,033	8,412 5,045,695		3,696,506	3,1790	59,860 2,528,039	

APPLIÇABLE TO REDEEMED ISSUES.
INCLUDES SUBSTANTIAL AMOUNT RESTRICTED AS TO DIVIDENDS ON COMMON STOCK.

C COMPANY HAS NO UTILITY PLANT BUT LEASES AND OPERATES THE LAKE LYNN HYDROELECTRIC GENERATING STATION OWNED BY WEST PENN POWER CO

				Balance Shee	et				Wiscon	Jø1th
L - N E	ITEM	CONSOLIDATE Power Co		INTERSTATE L Power Co		INTERSTATE POW OF WISCON		LAKE SUPERIOR POWER CO		L
0 2		THUOMA	INCREASE OVER PREVIOUS YEAR	ТИВОМА	INCREASE OVER PREVIOUS YEAR	ТИЦОМА	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	N O
			A.S	SSETS AND OTHER	DEBITS					
1 2 3	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	7,521,878 1,743,265 5,778,613		1,288,594 418,956 869,637		2,067,144 483,774 1,583,370		\$ 15,703,862 3,228,303		1 2 3
4 5 6	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves			91,343 32,207 49,136		1,303,370		253,949 78,508		4 5
7 8 9	Total utility plant Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	7,521,878 1,743,265 5,778,613	22,707 70,261 47,5530	1,369,938 451,163 918,774	98,3280 15,5430 82,7850	2,067,144 483,774 1,583,370	195, 120 36,858 158, 262	B 16,753,261 3,306,811 13,446,449	2,607,051 40,368 2,566,682	7 8
10	Utility plant adjustments less reserve									10
11 12 13 14 15	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Muscellaneous special funds	6,200 222,330	7,310	21,057	15, 193	6,060	2180	163,564 201,627	17,4880	D 11 12 13 14
16	NET INVESTMENT AND FUND ACCOUNTS	228,530	7,310	21,057	15, 193	6,060	2180	365, 191	17,488	16
17 18 19 20	Cash Special deposits Working funds Temporary cash investments Receivables	250	250	15,342 550 15	2,419a 550 75,000a	17,659 915	2,6920	361,255 18,982 2,787 125,000	180,479a 3,970 142	18
21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables	36,081 425,165	92,5590	45,977 1.072	6,466 1690	43,174 42,271	2,610	439,237	18,443	21 22 23 24
25 26	Total receivables Less reserve for uncollectible accounts	461,246	92,5590	48,049 19 139	6,297 96, 6,395	85,445 3,282	11,514	446,994 55,715	19,851 1,831	25 26
27 28 29	Net receivables Materials and supplies Prepayments	461,246	92,5590	28,910 4,442 451	6,395 6,101 ₀ 70	82,163 60,304	11,738	391, 278 286, 329	21,682 118,729	28
30 31	Other current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS	1,746	1,318 90,990	49,712	76,583 ₀	161.522	1520 8,0230	22,777 2.672 1.211.083	687 1.613 271.113	29 30 31
32	Unamortized debt discount and expense	10,111	1,6810		10,000	101,000	0,013	C 233,852	18,3410	1
33 34	Extraordinary property losses Preluminary survey and investigation charges							8,685	38,5820	33 34
35 36	Retirement work in progress Other work in progress			46	41 20b	8,762	5,382			35 36
37 38	Clearing accounts and other deferred debits TOTAL DEFERRED DEBITS	10,111	1,681	2,476 2,533	784 805	8,762	9,543p 4,161p	76 242,615	252r 57,176r	D 37 D 38
39 40 41	Discount on capital stock Capital stock expense Total Capital Stock Discount and Expense							86,614 86,614	86,614 86,614	39 40 41
42								30,000		42
43 44	Reacquired long term debt TOTAL REACQUIRED SECURITIES							30,000		43
45	TOTAL ASSETS AND OTHER DEBITS	6,480,498	132,9160	992,078	143,3690	1,759,714	145,860	15,381,954	2,307,518	45
			LIABI	LITIES AND OTHE	R CREDITS					
46 47 48 49	Common capital stock Preferred capital stock	1,000,000		550,000		s 1,327,400	800,000	2,672,940 4,053,060 39,600	2,940 1,053,060 39,600	47 48
50 51 52	Installments received on capital stock Total Capital Stock	1,000,000		550,000	110,000	1,327,400	800,000	6,765,600	1.095.600	51 52
53 54 55	Capital surplus Earned surplus Total Surplus	2,942,866 2,942,866 3,942,866	99,401 99,401	A 13,910 (68,199) (54,288)	110,087b 68,455b 178,543b	90,481 90,481	35,636 35,636	D 804,311 804,311 7,569,911	37,927	53 54 55
56		3,942,866	99,401	495,711	178,543b	1,417,881	835,636	7,569,911	37,927t 1,057,672	. 56
57 58 59	Receivers certificates Advances from associated companies	2,400,000	, 200,000₽	336,000	7,0000		800,0006	5,572,000		57 58 59
60 61 62	TOTAL LONG TERM DEBT Notes payable	2,400,000	200,000 ₀	336,000	7,000 ₀		800,000	1,133,333 6,705,333	1,133,333 1,133,333	- 61
63 64 65 66	Accounts payable Payables to associated companies Dividends declared	116	50	5,589 77,272 10,644	570 30,435 9000	19,242 247,102 14,920	14,441b 109,836 1,149	512,952 50,708	268,206	6
67 68 69	Taxes accrued Interest accrued	79,349 13,000 37,584	32,807b 1.083b	3,790 5,589	580b 164b	33,925 746 1,340	14,234 90 460	50,708 314,974 57,045 40,531	3,522 163,733 3,619 551	6
70	TOTAL CURRENT AND ACCRUED LIABILITIES	130,051	1,198 32,697b	102,887	28,731	317,275	110,822	3/0.515	112,166 1,858	30 7
72 73 74	Customers advances for construction			28,557 28,557	13,285 13,285	1,747 15,770 17,517	254 852p 598p	49,723 8,297 1,158 59,179	646 279 1,491	20 7
75 76 77	Injuries and damages reserve Employees provident reserve								_	7 7 7
78 79		5,662 5,662		1,210 1,210	1,403p 1,403p			16,887 16,887	4,387 4,387	2 7
80	Contributions in aid of construction	1,918	380	27,711	1,560	7,041		54,429	1,448	Ē ₽
					b .		1			

AFTER \$110,088 APPLIED TO WRITE OFF FLECTRIC PLANT ACQUISITION ADJUSTMENTS AND ELECTRIC PLANT ADJUSTMENTS IN THE AMOUNTS OF \$59,518 AND \$50,570, RESPECTIVELY INCLUDES \$795,450 UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS

APPLICABLE TO REDEEMED ISSUE
DIVIDENDS CAN BE PAID IN CONVERTIBLE SECOND PREFERRED STOCK
ONLY FROM EARNED SURPLUS IN EXCESS OF \$500,000 AND DIVIDENDS
CAN BE PAID ON COMMON STOCK ONLY FROM EARNED SURPLUS IN EXCESS
OF \$405,000.

	L									
Description of generation of exercision of generation of	- 1	ITEM	MADISON GAS AN COMPA	D ELECTRIC NY	MENOMINEE AND LIGHT AND TRACTI	MARINETTE ON COMPANY	NORTHERN STAT	ES POWER	ST. CROIX FALLS	COMPANY
	ő		AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR
Blanc and plane and electronics 11,4515,889 3,101,107 46,282,115 2,777,679 46,282,115 1,507,699 4,010,089 4,010,089 1,507,692 1,							AMOUNT	THE POOL TOWN	- NIMOUNT	PRESTOOD TERM
Cheer planed perpeny law reasons 1, 231, 273 2, 252, 260, 260 2, 277, 675 75, 11, 1297 2, 277, 675 2,	1 2	Reserves for depreciation and amortization	3,190,250		3,018,107		45,352,116		1 168 483	
Total appropriate automation	4 5	Other utility plant Reserves for depreciation and amortization	4,010,089		1,137,143		4,688,850 1,771,014		1,389,196	
Section Sect	7 8 9	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	15,625,979 4,391,672	231.770		253,167 64,344 188,823	50,040,966 10,360,957 39,680,009	7,013,755 217,045 6,796,709	2,757,679 1,168,483 1,589,196	75,530 12,549 62,981
Second companies in the companies 1	0				321 273	4 0686	1 067 879	764 4176	104 894	2,7460
Section Sect	14	Other investments less reserve Sinking funds Miscellaneous special funds			1	30		7808	1	
9. Wedge finals servences 3,000 162,000 7,250 2509 10,075 4,251 10,000 47,000 10,000	16	NET INVESTMENT AND FUND ACCOUNTS			321,274				104,887	2,7460
1 Non-recrease 406,662 20,800 130,296 3,185 946,718 191,877 11,900 1,7	3 9	Special deposits Working funds Temporary cash investments					1,023,004 4,771 10,075	4.251	590,146	144,630p
Martin star for comment actions 373	21 22 23 24	Notes receivable Accounts receivable Receivables from associated companies Other receivables		20,800 320 8260		27,7760		191,857 3,365 1,312	11,990 19,611 162	1,980 7,206
Marrier and expelse 777, 467 56, 491 88, 366 4, 3446 1, 433, 491 332, 474 21, 077 1, 67 75 75 75 75 75 75 75	15	Total receivables Less reserve for uncollectable accounts	406,662 33,027	19,940 3,460	138,697 13,441	24,5920 15	1,078,435 73,279	187,180 10,448	31,764 1,811	9,186 440 9,231
12 Linear and Advanced and Agrees 123,450 123,	27 28 29 90	Materials and supplies Prepayments Other current and accused assets	737,467	56,491 16,885	88,369 9,192	6,518			1,139	1,607 64 b
Performany survey and investigation charges 3, 691 2,988 3,160 39,364 16,880a 1,015 3,444b 1,015 3,445 1,015 1		TOTAL CURRENT AND ACCRUED ASSETS	1,558,643	90,1720	387,491	19,574			642,316	133,856°
	14	Extraordinary property losses Preliminary survey and investigation charges Retirement work in property	3,691 4,951	2,958 8,140	3,160		65,088 39,364	18,8800	1,015	127 195 945
Section Sect	37	Clearing accounts and other deferred debits	8 642	5 182	138	163	342,277	273,092	1,781	945 1,268
Recognized spared mode 10,100 134,0000 134,0000 134,0000 134,0000 10,700 134,0000 10,700 134,0000 10,700 134,0000 10,700 134,0000 10,700 134,0000 10,700 134,0000 10,700 1	۰	Discount on capital stock Capital stock expense	8,042		J.278		80,410	20,076	2,993	1,200
TOTAL ARETT AND OTHER DEBETT 12,801,592 1,84,432 4,058,095 204,490 47,046,381 5,310,817 2,339,393 72,3 HABILITIES AND OTHER CREDITS 1,150,000 3 24,000,000 6,000,000 3 2,152,600	12	Reacquired capital stock Reacquired long term debt					10,100	134,000。		
Common capal sock	65		12,801,592	1,584,432	4,058,095	204,490			2,339,393	72,353p
6 Common operal stock 4 , 428, 860 1 , 1,150,000 2 4, 000,000 6, 000,000 2 , 152, 600 1 referred repail stock 9 Primutes set descented to expell stock (Operal stock) better expell stock (Oper				LIAB	ILITIES AND OTHER	CREDITS				
Second supplied	17	Common capital stock Preferred capital stock	3							
4 Errore supple 4 For Corner Short and Supple 5 For Total Corner Short and Supple 5 For Total Corner Short and Supple 5 For Total Corner Short and Supple 6 For Total Corner Short and Supple 7 For Corner Short and Supple 7 For Corner Short and Supple 7 For Corner Short and Supple 7 For Corner Short and Supple 8 For Total Corner Short and Supple 8 For Total Corner Short and Supple 9 For To	19	Premiums and assessments on capital stock Capital stock subscribed	4,428,880		1,150,000		\$ 24,000,000 552,800	6,000,000	2,152,600	
7 Book Section of Configure 1	19	Premiums and assessments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock					24,000,000 552,800			
Sections consistent computer	8 9 0 1	Premiums and saresaments on capital stock Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus Earned surplus	4,428,580	102,631	1,150,000	4,443	24,552,800	6,000,000	2,152,600 43,553	5.298p
2 Notes pupicle 300,000 300,000 30,000 30,000 30,000 300,000 3	8 9 0 1	Premums and assessments on capital stock Capital stock absorbed Installments received on capital stock Total Capital Stock Capital Stock Earned surplus Earned surplus Total Surplus	4,428,580	102,831 102,831 102,831	1,150,000 244,694 244,694	4,443 4,443 4,443	24,552,800 24,552,800 734,260 734,260	6,000,000 837,829, 837,829,	2,152,600 43,553 43,553	5, 298p 5, 298p
Psychiate is associated composition 32, CO1 3,322c) 711,109 165, 644 95, 225 57, 405c 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	8 9 0 1 2 3 4 5 6 7 8	Premaura and sassements on capital stock Capital stock substrated instituted	4,428,680 A 967,720 967,730 5,396,610 4,500,000	102,831 102,831 102,831	1,150,000 244,694 244,694 1,394,694 1,524,000	4,443 4,443 4,443	24,552,800 24,552,800 734,260 734,260 25,287,060	6,000,000 837,8296 837,8296 5,162,170	2,152,600 43,553 43,553	5,298b 5,298b 5,298b
In interact accress in the control of the control o	8 9 0 1 2 3 4 5 6	Permanus and usessments on cipial stock Capinal sicio MacChinel Capinal sicio MacChinel Capinal sicio MacChinel Capinal Sicio Ca	4,428,680 A 967,730 967,730 5,396,610 4,500,000	102,831 102,831 102,831 102,831	1,150,000 244,694 244,694 1,394,694 1,524,000 125,000	4,443 4,443 4,443	24,552,800 24,552,800 24,552,800 734,260 25,287,060 , 18,810,000	6,000,000 837,829,6 837,829,5 5,162,170 190,000,6	2,152,600 43,553 43,553	5,298b 5,298b 5,298b
	18 19 10 12 34 56 7 8 9 10 11 12 34 56 7 8 9 10 11 12 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	Permanen and usemments on cytain alock Capani anche ductivelle spain anche ductivelle spain anche ductivelle spain anche ductivelle spain anche Capani Rock Capani	4.428,680 A 967,720 967,720 5.396,610 4,500,000 1,500,000 300,000 530,001 322,001	300,000 243,019 3,3220	1,150,000 244,694 244,694 1,394,694 1,524,000 125,000 1,649,000	18,610 ₀ 165,644 46,000	24,000,000 552,800 24,552,800 734,260 25,287,060 , 18,810,000	6,000,000 837,829,6 837,829,5 5,162,170 190,000,6 190,000,6 533,391 57,409,6	2,152,600 43,553 43,553 2,196,153	5,298p 5,298p 5,298p 5,298p
Usanonius prenium no debit Usanonius for construction 18,245 600 2,907 277 10,861 16,6410	18 19 10 12 34 56 7 8 9 10 11 12 34 56 7 8 9 10 11 12 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	Permanen and utentments on cytain alock Capania stock discheribed capani ance discheribed capani ance discheribed capani ance discheribed capani ance discheribed capani ance discheribed capania ance discheribed capania ance discheribed capania ance discheribed capania ance discheribed capania ance discheribed capania ance discheribed capania ance discheribed capania ance discheribed ance discheribed capania ance disch	4,428,880 A 967,730 967,720 5,396,000 1,000,000 1,000,000 30,001 32,001 32,001 32,001 32,001 32,001 32,001 32,001	300,000 243,019 3,3220 860 95,7726 2,130 2,67	1,150,000 244,694 244,694 1,394,694 1,324,000 125,000 1,449,000 1,411,109 46,000 5,745 123,205 26,232	18,610o 165,644 46,000 404o 7,189 930 70	24,000,000 24,552,800 774,280 774,280 28,287,660 , 18,810,000 18,810,000 1,140,861 90,255 36,336 1,213,3331 128,409	6,000,000 837,829,0 837,829,0 5,162,170 190,000,0 190,000,0 533,391 57,409,0 3,217 101,253,0	2,152,600 43,553 43,553 2,196,153 10,930 127,428 22	5,298p 5,298p 5,298p 5,298p 8,408p 55p-58,788p 4
15 Insurance reserve 10 Insurance and dumners reserve 121,906 7,318 39,937 260	18 19 0 1 2 3 4 5 6 7 8 9 10 1 2 3 4 5 6 7 8 9 10 1 2	Permanent and uteraments on cipalia alock Capani ancio discherici depubli ancio. Capani ancio discherici depubli ancio. Tread Capani Sock. Tread C	4,428,880 4,997,730 997,750 5,326,610 4,500,000 1,000,000 5,500,000 5,500,000 35,000 32,000 33,420 33,420 34,731 11,729 37,400 1,229,015	300,000 243,019 3,3220 860 95,7720 2,130 2,267 449,182	1,150,000 244,694 244,694 1,524,000 125,000 1,649,000 1,649,000 5,740 45,000 5,740 22,200 961,694	18,6100 165,644 46,000 4,040 7,189 930 70, 199,795	24,000,000 552,800 724,250	537, 823, 837, 823, 837, 823, 837, 823, 93, 190,000, 190,000, 533,391, 97,409, 3,217, 101,253, 378,144	2,152,600 43,553 41,553 2,196,153 10,930 127,428 22 139,465	5,298p 5,298p 5,298p 8,408p 8,788p 4 67,247p
	48 49 50 51 52 53 53 54 55 66 66 66 66 66 66 67 70 71 77 77 77 77 77	Permanent and utentments on cipial atols Cyanni ancis discheribed popul atols. Trad Cryani Stock Cyanni Stock	4.428,880 A 997,730 997,740 5.396,000 1,000,000 5,00,000 5,00,000 30,001 32,001 11,729,015 12,205 11,729,015 12,205 11,219,257	300,000 243,019 3,3220 860 95,772b 2,130 2,267 449,182	1,150,000 244,694 244,694 1,391,692 1,524,000 1,646,000 26,777 711,100 65,000 125,000 26,203 26,203 261,604 2,907 2,915	18,610b 165,644 46,000 7,189 930 700 199,795 277 277	24,000,000 552,800 724,250 724,260 724,260 724,260 734,260 18,810,000 11,140,861 95,255 36,336 1,213,331 128,409 2,614,194	6,000,000 837,8230 837,8250 5,162,170 190,0000 190,0000 533,391 37,4090 3,217 101,2530 198	2,152,600 43,553 43,553 2,196,153 10,930 127,428 22	8,408e 8,408e 559,788e
/ Ediphytes pervious reserves deducted contra) 54,098 7,470 28,132 22,3560 304	48 49 50 51 51 51 51 51 51 51 51 51 51 51 51 51	Permanent and descentered on cytail attock Capani stock described epoil about Capani stock described epoil about Capani stock described epoil about Capani stock	4,428,880 A 967,720 967,720 967,720 4,500,000 1,000,000 1,500,000 30,000 30,000 30,000 30,000 31,720 11,720	300,000 243,019 3,3220 860 95,7720 2,130 2,267 449,182 600 6160 6760	1,150,000 244,694 244,694 1,524,000 125,000 1,449,000 1,649,000 1,524,000 1,649,000 1,	18,6100 165,644 46,000 4040 7,1899 200 109,795 277 277 260	24,000,000 24,552,800 724,250 724,260 724,260 28,287,060 18,810,000 11,140,861 95,255 36,336 1,213,331 128,409 2,614,194 10,861	57, 829, 877, 829, 877, 829, 877, 829, 877, 829, 190,0000	2,152,600 43,553 43,553 2,156,153 2,156,153 10,930 127,428 25 159,465	1,294b 1,294b 1,294b 3,294b 8,408b 58,788b 58,788b 62,247b
78 Ober seeres (acep seeres deathed coolin) 54, 098 7, 470 22, 336 22, 336 20 304 70711, Masavits 175, 904 14, 789 33, 937 260 28, 132 22, 336 304 304 305 305 305 305 305 305 305 305 305 305	48 49 50 51 53 53 53 53 53 53 53 53 53 53	Permanus and disements on cipial atols Capinal stock Bacheria stock absorbed capinal stock Capinal s	4,428,880 A 967,720 967,720 967,720 4,500,000 1,000,000 1,000,000 30,001 32,001 33,420 32,700	300,000 243,019 3,3226 95,7726 2,130 2,267 449,182 600 6150 6760 7,318 7,470 14,769	1,150,000 244,694 244,694 1,594,694 1,594,000 125,000 1,4649,000 26,777 711,100 46,000 26,26,23 622,23 621,694 2,907 62,913 39,937	18,6100 165,644 46,000 4040 7,1899 200 109,795 277 277 260	24,000,000 24,552,800 24,552,800 774,220 25,287,660 , 18,810,000 1,140,861 99,255 36,336 1,213,333 1,213,331 128,403 2,614,194 10,861 10,861	57,829,829,877,829,877,829,877,829,97,829,87,87,87,87,87,87,87,87,87,87,87,87,87,	2,152,600 43,553 43,553 2,196,153 2,196,153 10,930 95 127,428 267 267	8,408o 5,798o 8,408o 550 58,788 67,247o
Employees provident reserve 1 Conference (except reserves deducted contra) 54, 098 7, 470 28, 132 22 3680 304		Permanen and utentments on cytain alock Capania stock dischedied capani atock dischedied capani atock Capani atock Capani atock Capani stock Capani stock Capani stock Capani stock Capani stock Capani stock Capania stock Capani	4,428,880 A 967,720 967,720 967,720 4,500,000 1,000,000 1,500,000 30,000 30,000 30,000 30,000 31,720 11,720	300,000 243,019 3,3220 860 95,7720 2,130 2,267 449,182 600 6160 6760	1,150,000 244,694 244,694 1,391,692 1,524,000 1,646,000 26,777 711,100 65,000 125,000 26,203 26,203 261,604 2,907 2,915	18,610b 165,644 46,000 7,189 930 700 199,795 277 277	24,000,000 24,552,800 724,250 724,260 724,260 28,287,060 18,810,000 11,140,861 95,255 36,336 1,213,331 128,409 2,614,194 10,861	57, 829, 877, 829, 877, 829, 877, 829, 877, 829, 190,0000	2,152,600 43,553 43,553 2,156,153 2,156,153 10,930 127,428 25 159,465	6,408 5,298 8,408 55,788 67,247 222
Other reserves (except reserves deducted contra)		Permanent and descentered on cytail attock Capani stock described epoil about Capani stock described epoil about Capani stock described epoil about Capani stock	4,428,880 A 967,720 967,720 967,720 4,500,000 1,000,000 1,000,000 30,001 32,001 33,420 32,700	300,000 243,019 3,3226 95,7726 2,130 2,267 449,182 600 6150 6760 7,318 7,470 14,769	1,150,000 244,694 244,694 1,594,694 1,594,000 125,000 1,4649,000 26,777 711,100 46,000 26,26,23 622,23 621,694 2,907 62,913 39,937	18,6100 165,644 46,000 4040 7,1899 200 109,795 277 277 260	24,000,000 24,552,800 24,552,800 774,220 25,287,660 , 18,810,000 1,140,861 99,255 36,336 1,213,333 1,213,331 128,403 2,614,194 10,861 10,861	57,829,829,877,829,877,829,877,829,97,829,87,87,87,87,87,87,87,87,87,87,87,87,87,	2,152,600 43,553 43,553 2,196,153 2,196,153 10,930 95 127,428 267 267	8,408a 5,238a 8,408a 555a 58,788a 4 67,247a
Conference of Conference declared coston 55, 198 7, 470 29, 192 22, 266 304 305 304 307		Permanus and disements on cipial atols Capinal stock Bacheria stock absorbed capinal stock Capinal s	4,428,880 A 967,720 967,720 967,720 4,500,000 1,000,000 1,000,000 30,001 32,001 33,420 32,700	300,000 243,019 3,3226 95,7726 2,130 2,267 449,182 600 6150 6760 7,318 7,470 14,769	1,150,000 244,694 244,694 1,594,694 1,594,000 125,000 1,4649,000 26,777 711,100 46,000 26,26,23 622,23 621,694 2,907 62,913 39,937	18,6100 165,644 46,000 4040 7,1899 200 109,795 277 277 260	24,000,000 24,552,800 24,552,800 774,220 25,287,660 , 18,810,000 1,140,861 99,255 36,336 1,213,333 1,213,331 128,403 2,614,194 10,861 10,861	57,829,829,877,829,877,829,877,829,97,829,87,87,87,87,87,87,87,87,87,87,87,87,87,	2,152,600 43,553 43,553 2,196,153 2,196,153 10,930 95 127,428 267 267	6,408c 6,408c 55c 58,788c 67,247c

A. INCLUDES \$679,084 RESTRICTED AS TO DIVIDENDS.

Balance Sheet

				Datante She					
E Z I	ITEM	SUPERIOR WATE		WISCONSIN ELEC Compa		Wisconsin Gas Compa		WISCONSIN HYDR COMPA	
		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	ТИИОМА	INCREASE DVER
			A.S	SETS AND OTHER	DEBITS				
	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	3,234,311 598,893 2,635,417		135,641,715 47,402,573 88,239,142		\$ 20,574,793 7,622,032 12,952,761		5,310,567 1,656,538 3,654,029	
	Other utility plant Reserves for depreciation and amortization Other utility plant less reserves	3,226,599 595,485 2,631,112		3,547,073 1,919,658 1,627,415		13,374,654 4,141,756 9,232,898		374,811 130,758 244,053	
	Total utility plant Reserves for depreciation and amortization Total Utility Plant Less Reserves	6,460,912 1,194,380 5,266,531	126,121 56,320 69,800	139,188,788 49,322,231 89,866,557	12,713,991 2,890,649 9,823,342	33,949,447 11,763,787 22,185,659	1,208,978 230,561 978,417	5,685,379 1,787,297 3,898,081	256, .5 32,956 225,268
	Utility plant adjustments less reserve	420,000	70,0000						
	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds	982		3,828,033 23,908,819 70,006	94,696 500,000 40,462b	38,045	2,279 ₀ 12,750 ₀	47,392 575	7,202
	Miscellaneous special funds NET INVESTMENT AND FUND ACCOUNTS	982		482,134 28,288,992	1,767,8660 1,213,6320	38.045	15.029p	47.967	7,202
	Cash Special deposits Working funds Temporary cash investments Receivables	47,852 1,320 2,000	.3,6150	2,901,407 176,346 156,850	2,362,3150 129,6660 25,000 6,032,580c	420,388 26,168 14,600	252,148 ₀ 3,343 ₀ 1,600	112,784 10,557	118,016
	Notes receivable Accounts receivable Receivables from associated companies Other receivables	2,509 151,228	2,509 10,398 ₀	1,754,305 853,690 313,465	26,277 67,358 1,377p	825,207 20,222	109,112 12,901	60,148 250	8, 7 46 1, <i>6</i> 98
	Total receivables Less reserve for uncollectible accounts	153,737 19,967	7,888p 505p	2.921.460	92,258 12,006	845,430 97,677	42n 121,971 48	60,399 4,739	7,048 491
	Net receivables Materials and supplies Prepayments Other current and accrued assets	19,967 133,770 77,609 6,102	7,383p 14,917 3,279p	178,116 2,743,344 7,854,009 444,871 40,000	80,252 2,409,014 59,267b	747,752 1,452,020 25,269	121,922 98,169 1,159 ₀	55,659 168,505 11,671	7,540 15,729 3,545
	TOTAL CURRENT AND ACCRUED ASSETS	268,455	639	14,316,827	6,069,562p	2,686,199	34,9596	359,178	98,342
	Unamorized debt discount and expense Extraordinary property losses Prehiminary survey and investigation charges Retirement work in progress Other work in progress	18,913	8780	- 8 894,900 (85,370) 293,494 8,334	312,000 ₀ 13,672 ₀ 104,135 4,328	D 559,510 (40,486) 17,191 270,992	32,435 ₀ 22,780 ₀ 5,463 196,895	5,714	5,714
	Cleaning accounts and other deferred debits TOTAL DEFERRED DEBITS	80,052 98,965	631 ₀ 1,509 ₀	1,111,358	217,2096	807,198	196,895 147,142	9,879 15,593	9,754 4,040
	Discount on capital stock Capital stock expense Total Capital, Stock Discount and Expense	1,360 1,360		779,360 779,380		79,073 79,073			
	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES			49,200		231,000 231,000			
	TOTAL ASSETS AND OTHER DEBTTS	6.056,495	1.0690	134,412,314	2,322,939	26.027.176	1,075,570	4,320,822	115.682
			LIABI	LITIES AND OTHE	R CREDITS				
	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock	1,100,000		26,609,280 30,500,000 260,000		6,000,000 3,342,500		1,593,600	
	Capital stock subscribed Installments received on capital stock Total Capital Stock Capital surplus	1,100,000 9,153	9, 153	57,369,280 6,416,289		9,342,500		1,593,600	
	Earned surplus Total Surplus	A 1,183,126 1,192,279 2,292,279	9,153 12,641 3,4880	12.866.669	1,952,917 1,952,917 1,952,917	1,859,413 1,859,413 11,201,913	241,023 241,023 241,023	53,511 53,511 1,647,111	833 833
	TOTAL CAPITAL STOCK AND SURPLUS Bonds Receivers certificates	2,292,279	3,4880	70,235,949 50,000,000	1,952,917	11,201,913	241,023	2,000,000	833 250,000
	Advances from associated companies Miscellaneous long term debt TOTAL LONG-TERM DEBT	2,662,000		2,800,000 52,803,000	700,000c 700,000r	11,000,000		225,000 2,225,000	250,000
	Notes payable Accounts payable Payables to associated companies Dividends declared	50,000 78,461 48,942	50,000 20,124 40,366	2,017,929 84,088 66,762	407,783 4,055p	900,000 207,712 493,091 37,608	900,000 107,665° 18,425	100,000 76,225	50,000 67,281
	Customers deposits Taxes accrued Interest accrued Mise and other curr and accr liab TOTAL CUBRENT AND ACCRUED LIABILITIES	11,925 79,892 31,594 3,720 304,536	555 79,772° 250° 100°	327,020 4,467,461 175,331 2,676,140	21,770 35,127b 3,557 642 047	136, 122 510, 527 116, 088 384, 487	12,494 81,866 2,8010 82,5421	9,075 34,839 26,818 18,500 265,458	324 30,654 4,757 18,500 124,354
ı	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CEDITS	1,122 612,588 613,710	1,133d 27,8440 28,9780	341,620 2 341,622	12,4600 220 12,4820	12,512 16,396 28,908	49 ₀ 5,73 <u>6</u> 5,687	16,730 16,730	3,416 3,617 201
	Insurance reserve Injuries and damages reserve Employees provident reserve	40,016	2360	651,929 211,766	16,476	235,734 374,139	5,447	2,827	
	Other reserves (except reserves deducted contra) TOTAL RESERVES	40,016	,2360	863,695	16,476	609,873	5,447	107,645 110,473	10.040 10.040
			1 1						i
	Contributions in aid of construction	143,952	709	356,308	29,153	400.840	3,635	56,048	1,112

INCLUDES \$690,000 RESTRICTED AS TO DIVIDENDS.

APPLICABLE TO REDEEMED ISSUE
INCLUDES APPROXIMATELY \$1,340,000 RESTRICTED AS TO DIVIDENUS ON COMMON STOCK.

D INGLUDES...\$482,370 APPLICABLE TO REDEEMED ISSUE

	Wisconin Wyoming			Balance Shee	et		Wisconsin	Wyoming		
L N E	ITEM	Wisconsin Mich Compa		WISCONSIN POWER COMPAN		WISCONSIN PUBL Corpora		CHEYENNE LIGHT POWER CO	, FUEL AND MPANY	LINE
0 2	HEM	AMOUNT	INCREASE OVER- PREVIOUS YEAR	AMOUNT	INCREASE OVER	TAUOMA	INCREASE OVER PREVIOUS YEAR	АМОИМТ	INCREASE OVER PREVIOUS YEAR	0 %
			AS	SSETS AND OTHER	DEBITS					
1 2 3	Electric utility Plant Reserves for depreciation and amortization Electric utility Plant less reserves	\$ 29,797,996 6,605,059 23,192,937		69,521,234 11,548,856		\$ 59,986,310 11,566,223		2,307,370 652,635 1,654,735		1 2 3
4 5 6	Other utility plant Reserves for deprecution and amortization Other utility plant less reserves	2,005,962 343,762 1,662,200		8,634,374 2,034,067		10,289,255 2,591,152		1,423,694 402,825 1,020,869		4 5 6
7 8 9	Total utility plant Reserves for depreciation and amortization Total UTILITY PLANT LESS RESERVES	31,803,958 6,948,821 24,855,137	1,887,709 423,841 1,463,868	8 78,553,526 13,582,924 64,970,602	4,419,843 1,261,183 3,158,660	D 71,610,582 14,157,375 57,453,207	6,104,732 262,1920 6,366,925	3,731,064 1,055,460 2,675,604	358,599 30,177 328,422	
10 11	Utility plant adjustments less reserve Other physical property less reserve	980,278	5,8010	390,657 579,698	8,4950	565,156 2,947,940	32,715			11 12
13 14 15 16	Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellaneous special funds NET INVESTIENT AND LUND ACCOUNTS.	24,450	4,305 1,4960	796,951 1,767,307	644,987 636,492	1,048,698	638,573 671,288			13 14 15 16
17 18 19 20	Cash Special deposits Working funds Temporary cash invisiments Receivables	1,732,831 30,691 7,127	1,331,964 17,985 168 307,0800	2,262,925 1,044,429 18,252	1,634,402 1,034,696 200 3,998,698	1,283,225 432,303 97,200	169,012 21,095 13,250	279,465 7,000 400,128	170,455 400,128	17 18 19 20
21 22 23 24	Notes receivable Actounts receivable Receivables from associated companies Other receivables	551,963 7,225	67,078 2660	1,085,240 88,065 27,065	534 9,956 26,731	1,588,040 779,969	124,988 211,644	176,436 4,119 180,555	13,192 4,119 17,311	23
25 26 27 29	Total receivables Less reserve for uncollectable accounts Net receivables Natenals and supplies 1 repayments	559, 188 75, 717 483, 471 915, 758 18, 397	66,812 9,043 57,769 87,585 73,7250	1,200,371 46,732 1,153,638 2,469,540 144,484	26,731 37,221 5,2940 42,516 111,449 3,732	2,368,009 94,455 2,273,553 2,774,236 159,137	336,632 3840 337,017 379,093 71,489	180,333 7,792 172,763 214,252 5,304	17,304 49,008 3,575	26 27 28 29
1 33	Uther current and accrued assets TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense	3, 188, 275 59, 850	1,114,666 371,5880	11,091,970 C 1,558,303	6,825,696 110,3530	7,019,655 E 1,820,896	990,959 175,5890	1,078,912 2,334	542,454 2,334	
31	Extraordinary property losses Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits	(11,578) 2,808 36,936	8,5630 6050 36,936	34 74,948	5350 73,296 37,5910	20,829	1,056 24,901	32,944 21,747	29,429 2,893	34 0 35 36 37
39 10	TOTAL DIRFERAND DIBITS Discount on capital stock apital stock expense TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE	94, 101 94, 101	343,820b 3,683 3,683	1,633,286	37,5910	1,852,764	199,4330	57,025	24,202	39 40 41
42 43 14	Reacquired capital stock Reacquired long term debt TOTAL REACQUIRED SECURITIES									42 43 44
45	TOTAL ASSETS AND OTHER DEBITS	29, 230, 257	2,236,901	79,463,168	10,583,257	70,887,424	7,829,739	3,811,541	846,674	45
_		3	LIAB	LITIES AND OTHE	R CREDITS	s	η			_
46 47 48 49 50	Common capital stock Preferred capital stock Stock liability for conversion Premiums and assessments on capital stock Capital stock subscribed Installments recoved on capital stock	8,000,000 4,000,000	1,000,000	15,011,570 13,000,000 1,120,812	3,202,320 3,000,000 1,120,812	13,750,000 13,200,000	1,750,000	1,500,000		46 47 48 49 50
52 53 54 55	Total Capital Stock Capital Surplus Tatal Surplus Total Surplus Total Capital Stock and Surplus	12,000,000 42,942 A 450,963 493,905 12,493,905	1,000,000 495,599b 495,599o 504,401	30,132,382 1,703,682 2,426,739 4,130,423 34,262,804	7,323,132 203,682 75,154 278,837 7,601,969	26,950,000 F 2,768,445 2,768,445 29,718,445	1,750,000 464,531 464,531 2,214,531	1,500,000 G 448,816 448,816 1,948,816	68,145 68,145 68,145	52 53
56 57 58 59	Bonds Receivers certificates Advances from associated companies	14,000,000	1,500,000	38,000,000	8,000,000	34,210,000	4,960,000	1,350,000	1,350,000	57 58 59
60 61 62 63	Miscellaneous Jong term debt TOTAL LONG TEAN DEBY Notes payable Accounts payable	1,000,000 15,000,000	2,300,000	1,806,000 39,806,000 1,110,588	994,0000 7,006,000 2,750,0000 88,1710	34,210,000 1,000,000 1,635,293	4,960,000 250,000 807,138	1,350,000	1,350,000 515,000 13,716	60 61 62 63
64 65 66 67	Payables to associated companies Dividents declared Customers' deposits Taxes account	233,335 201,142 35,597 473,937	23,029 53,063 2,9070 601,7930		16,6820 6,292	8,401 57,451 2,467,376 509,963	807,138 40,935p 3,923p 493,771p 64,535 10,340p	43,627 56,729 62,256 170,921	13,716a 38,764a 2,127 46,518a 15,178	66
68 69 70	Interest accrued Miss: and other corr and sect. Iiab TOTAL CURRENT AND ACCRUED LIABILITIES Unamortized premium on debt	35,597 473,937 115,156 60,021 1,119,188	2,9070 601,7930 106,5850 13,082 622,1110 5,1900	133,443 1,845,464 501,983 53,526 3,645,006	48,146 7080 3,957,4760 68,268	99,336 5,777,822 679,702	9.123	32,560 366,093	596,693	70
72 73 74 75	Insurance reserve	47,554 47,554 163,082	6,607 1,417	107,024 3,851 1,406,733	50,566 8190 118,014	114,761 898 795,362	70,956 5990 79,480	30,278 30,278	14,316 14,316	73 74 75
76 77 78 79	Injuries and damages reserve Employees provident reserve Other reserves (except reserves deducted contra)	163,082 250,613 413,695	9,001 41,421 50,422	49,500 49,500	191,6820 191,6820	96,013	430 430	22,933	1,498	77
80	Contributions is sid of construction	155,915	2,772	293,123	6,432	289,780	3,066	93,421	12,404	80
18	TOTAL LIABILITIES AND OTHER CREDITS	29, 230, 257	2,236,901	79,463,168	10,583,257	70,887,424	7,829,739	3,811,541	846,674	81

A. INCLUDES APPROXIMATELY \$160,000 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

B. INCLUDES \$397,917 UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS.

C. APPLICABLE TO REDECKED ISSUES

D. Includes \$1,335,018 unclassified utility plant acquisition adjustment Includes \$1,779,475 Applicable to Redeemed issues F. Includes \$1,620,959 Restricted as to dividends on common stock.
G. Includes \$380,671 Restricted Surplus

Wyoming

L		SOUTHERN WYOMIN	G UTILITIES	WESTERN PUBLI	c SERVICE					Tı
Z H Z	ITEM	COMPAN		COMPANY,	THE		 			E
٥		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	Ì
			AS	SETS AND OTHER	DEBITS					
1 2	Electric utility plant Reserves for depreciation and amortization Electric utility plant less reserves	511,685 187,369 324,316		1,482,224 335,443		\$		\$		
4 5	Other utility plant Reserves for depreciation and amortization	1,832,176 1,116,864 715,312		1,146,781						4 5
7 8	Other utility plant less reserves Total utility plant Reserves for depreciation and amortization	2,343,861 1,304,233	111,526 67,506 179,032	1,482,223 335,443	42,984 26,652 16,331			•		7 8
9	TOTAL UTILITY PLANT LESS RESERVES Utility plant adjustments less reserve	1,039,627	179,032	1,145,780	16,331					10
15	Other physical property less reserve Investments in associated companies less reserve Other investments less reserve Sinking funds Miscellancous special funds			100 205						11 12 13 14
16 17 18 19	NET INVESTMENT AND FUND ACCOUNTS Cash Special deposits Working funds Temporary cash investments Receivables	1,058	44	86,174 2,300	13,791				1	16 17 18 19 20
21 22 23	Notes receivable Accounts receivable Receivables from associated companies	90,938 12,648	31,5330 50	40,582	1,7690				2 2	21 22 23
24 25 26 27	Other receivables Total receivables Less reserve for uncollectible accounts Net receivables	103,587	31,4820	40,582 760 39,822	1,769b 50 1,7640				2 2	24 25 26 27
28 29 30	Materials and supplies Prepayments Other current and accrued assets	64,207	31,4820 5,3940 76	41,048 1,039	1,7940				2 2	28 29 30
31 32 33	TOTAL CURRENT AND ACCRUED ASSETS Unamortized debt discount and expense Extraordinary property losses	168,930	<u>36,755</u> 0	170,384	10,525 739¤				3	31 32 33
35 36 37	Preliminary survey and investigation charges Retirement work in progress Other work in progress Clearing accounts and other deferred debits			104 349	104 990 885				3 3 3 3	34 33 36 37
40	TOTAL DEFERRED DEBITS Discount on capital stock Capital stock expense			10,494	1,6200				3 4	38 39 40
41 42 43	TOTAL CAPITAL STOCK DISCOUNT AND EXPENSE Reacquired capital stock Reacquired long term debt								4	41 42 43
44	TOTAL REACQUIRED SECURITIES TOTAL ASSETS AND OTHER DEBITS	1, 208, 558	142,276	1,327,964	25,236					41
		<u> </u>		LITIES AND OTHER						
46 47	Common capital stock Preferred capital stock	350,000		153,500	500	\$		\$	4	46 47
18 19 10	Stock Irability for conversion Premiums and assessments on capital stock Capital stock subscribed		!	5,950	850				4	48 49 50
3	Installments received on capital stock Total Capital Stock Capital surplus Barned surplus	350,000 16,771 291,312	34 203	159,450 164,713	1,350 43,667					51 52 53 54
5	Total Surplus Total Capital Stock and Surplus	308,084 658,084	34,293 34,293 34,293	164,713 324,163	43,667 45,017					55 56
57	Bonds Receivers certificates		31,533	784,000	4,0000					57 58
59 50 51	Advances from associated companies Miscellaneous long term debt Total Long Term Debt			120,000 904,000	20,000 24,000				<u> </u>	59 60 61
52 53 54	Notes payable Accounts payable Payables to associated companies	75,240 265,639	5,420 111,004	19,346	955					62 63 64 65
55 56 57 58	Dividends declared Customers deposits Taxes accrued Interest accrued	40,292 39,299 10,942	6,004 6,1470	17,940 51,716 3 119	924 1,366 374					66 67 68
69 70	Misc and other curr and accr liab TOTAL CURRENT AND ACCRUED LIABILITIES	196 431,610	1,610 6,7910 111,101	3,119 1,200 93,322	100 3,721					69 70
71 72 73	Unamortized premium on debt Customers advances for construction Other deferred credits TOTAL DEFERRED CREDITS	86,792 400 87,192	5,9330 400 5,5330	333 333	100s					71 72 73 73
74 75 76 77	TOTAL DEFERRED CAEDITS Insurance reserve Injuries and damages reserve Employees provident reserve	87,192 31,670	2,415	6,144	100s 597					7 7 7
77 78 79	Other reserves (except reserves deducted contra) TOTAL RESERVES	31,670	2,415	6,144	597					7
80	Contributions in aid of construction	1			ı 1		1	1	1	18

SECTION II INCOME AND EARNED SURPLUS

			1/20	ome and Earned	Alabama	Arlessa			Arien	*
L-ZE	ITEM	ALABAMA POWER	COMPANY	BIRNINGHÁM E Compan	LECTRIC	ARIZONA EDISON	COMPANY,	AR IZONA POWER THE (K)		ı
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	٦,
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	\$	4 604 106	\$		s		\$		
1		44,547,889	6,203,422	9,721,116	747,986	2,282,831	521,983	1,383,810	141,456	1
3 4	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	22,698,118 4,008,000	5,353,845 389,400	5,750,715 NR 42	1200,045	1,596,945 NR	338,975	706,636 143,177	161,042 5,747] 4
6	Property losses chargeable to operations Taxes Federal taxes on income	3,907,016	36,279p	221 001	110 323			,		6
8	Other taxes Total Operating Revenue Deductions	3,713,848	419,401	221,991 881,477	118,323 145,182	158,738	34,607	212,330 1,062,145	29,0090	8
ió	Net operating revenues Income from electric plant leased to others	10,220,906	6,126,368 77,054					321,665	137,780 3,676	10
12	ELECTRIC UTILITY OPERATING INCOME	10,220,906	77,054					321,665	3,676	11
3	GAS UTILITY OPERATING INCOME Operating revenues	A	<u>133,534</u> 0			668,954	78,136	39,729	4,7690	13
4	Operating expenses Depreciation		74,9040			434,925	45,535	60,093 5,242	7,281	14
15 16 17 18	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income		6,3000			NR 		5,242	937	16 17 18
21	Other taxes Total Operating Revenue Deductions		4,540b			26,351	2,373	7.973	1,066 9,286	19 20
22	Net operating revenues Income from gas plant leased to others		4,5400 85,7440 47,7900					73,308 (33,579)	9,286 14,056	
4	GAS UTILITY OPERATING INCOME		47,7900					(33,579)	14,0560	23 24
5	OTHER UTILITY OPERATING INCOME Operating revenues	В	294,8590	E 5,609,149	194,558	G 578,492	38,141	J 32,569	330	25
6	Operating expenses Depreciation		261,8880 23,2900	5,839,828	231,120	360,096	33,273	22,489	624	26
9 0 1	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes: Federal taxes on income		23,2900	NR 3,665		NR		1,369	780	27 28 29 30 31
2	Other taxes Total Operating Revenue Deductions		11,4930 296,6710	435,323	8,239	H 51.014	5,547	1,512	332	32
4	Net operating revenues Income from other plant leased to others		1,812					25,370 7,198	878 912	
6	OTHER UTILITY OPERATING INCOME		1.812					7.198	9120	35 36
-		s		4		1.	Γ			1
7	TOTAL UTILITY OPERATING INCOME Operating revenues	44,547,889	5,775,028	15,330,265	942,544	3,530,278	638,259	1,456,109	136,653	37
8	Operating expenses Depreciation	22,698,118 4,008,000	5,017,053 359,810	11,590,543 890,539	431,165 162,142	2,391,967 331,787	417,783 20,046	789,219 149,790	168,948 6,606	38
0	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	3,707	,		20,010	,	3,443	40
2 3	Property losses chargeable to operations Taxes Federal taxes on income	3 907 016	36 279n	221,991	118 323	136 290	5 766	,		42
4	Other taxes Total Operating Revenue Deductions	3,907,016 3,713,848 34,326,983	36,2790 403,368 5,743,952	1,316,800 14,023,580	118,323 153,421 865,051	136,290 248,156 3,108,202	5,766 54,579 498,175	221.815 1.160.824	27,610r	
6	Net operating revenues	10,220,906	31,076	1,306,685	77,493	422,076	140,084	295,284	11,291	
8	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	10,220,906	31,076	1,306,685	77,493	422,076	140,084	295,284	11,291	
	OTHER INCOME									
9	Income from merchandise jobbing and contract work Income from nonutility operations	43,073	2,7460	_	_			6,890	2,934	50
1 2	Revenues from lease of other physical property Dividend revenues	133	137 1,671	64	20			1,616	1,6160	51 52
4	Interest revenues Revenues from sinking and other funds	218,272	179,284	392	58,4660	1		270	5920	54
5	Miscellaneous nonoperating revenues Nonoperating revenue deductions	14,560 2,520 273,519	3,754 224	1,064 1,805	1,047 1,423	35,518	7,960	965	9 6 5	56
7	TOTAL OTHER INCOME GROSS INCOME	273.519 10.494.425	178.534 209.611	(285) 1,306,400	. 55,9980 21,495	35.518 457,595	7,960 148,044	9,741 305,026	1,691 9,600	57 58
	INCOME DEDUCTIONS									
3	Interest on long term debt Amortization of debt discount and expense	3,251,153 61,160	270,338 858	365,112 5,480	26,035 1,9620	118,138 (1,501)	30,638 903	94,179 6,078	2680 1,374	60
1 2	Amortization of premium on debt—Credit Taxes assumed on interest	425 47	425 34	,,,,,,	-,			87	87	61
3	Interest on debt to associated companies Other interest charges	157, 772		25,604	3,627	55.732	29,302	4,587	1,395	63
55	Interest charges Interest charged to construction—Credit Miscellaneous amortization	213,079 C 585, 193	93,713 117,980	45,176	43,814	55,732 16,972	16,972	.,	_,,	65
7	Miscellaneous income deductions	84,122 3,925,944	6,921 253,459	14,502 365,522	8.903 7.211	155 397	43 873	104 932	2 500	67
58 59	TOTAL INCOME DEDUCTIONS NET INCOME	6.568.481	43.8480	940,878	28,706	155,397 302,197	43.873 104.170	104,932 200,093	2.588 12.188	69
0	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	6.568.481	43.8480	940,878	28.706	302,197	104,170	200,093	12,188	7(
1		0,00,701								
t	EARNED SURPLUS ACCOUNT	\$		\$		\$		\$		
2	Balance transferred from income account	9,475,216 6,568,481		1,166,401 940,877		888,068 302,197		203,534 200,093		7
73 74 75	Other credits to surplus Dividend appropriations—Preferred stock	1		126,239 268,800		302,197 40,000 45,000		60,000		7
6	Dividend appropriations—Common stock	1,260,000 2,937,450		163,683		126,000		00,000		7
7 8	Other debits to surplus Earned surplus end of year	D 11,846,248		27,844 F 1,773,191		1.059.266		343,627		- 7

NOT REPORTED
GAS UTILITY SOLD AUG 1, 1947
TRANSPORTATION UTILITY SOLD AUG 29, 1947
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
INCLUDES \$10,802,337 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
HEATING \$162,524, TRANSPORTATION \$5,446,625 EXCLUDING \$626,340
IMPOUNDED BY COURT ORDER PENDING APPROVAL OF REVISED FARE SCHEDULES

INCLUDES \$1,216,552 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK ICE, \$112,405 WATER, \$466,088 INCLUDES \$12,052 STATE INCOME TAXES NOT DISTRIBUTED TO UTILITY DEPARTMENTS HEATING UTILITY 1947 DATA

Ansons

	I/IBORG	CENTRAL AREZO	NA LIGHT	CITIZENS UTIL	ITIES			TUCSON GAS, ELE	CTRIC LIGHT	4
I N E	IYEM	AND POWER CO		(Ā)	INCREASE OVER		INCREASE OVER		INCREASE OVER	2 2
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	PREVIOUS YEAR	AMOUNT	PREVIOUS YEAR	AMOUNT	PREVIOUS YEAR	°
	ELECTRIC UTILITY OPERATING INCOME	5 500 175	1,218,231	1,616,215	195,481	\$		3,088,115	534,121	1
'	Operating revenues	7,529,135			185,960				137,428	1
3	Operating expenses Depreciation	3,790,257 NR	220,6610 317	911,155 180,951	10, 232			1,450,464 191,470	23,590	3 4
4 5	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	5,851	517							5
6 7	Property losses chargeable to operations Taxes Federal taxes on income	772,814 794,135	442,557	B 151,623 B 156,993	4,6900 16,964			302,117 461,854	45,825 168,956 375,799 158,322	7 8
9	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	794, 133	102,696	1,400,723 215,492	16,964 208,466 12,9850			2,405,905 682,210	375,799 158,322	10
10	Net operating revenues Income from electric plant leased to others			215,492	12.9850			682,210	158.322	. 11
12	ELECTRIC UTILITY OPERATING INCOME GAS UTILITY OPERATING INCOME			225,325						
13	Operating revenues	2,611,639	412,774	517,859	115,966			1,147,813	205,932	
14 15	Operating expenses Depreciation	1,778,116 NR	259,807	349,866 32,071	89,506 7,595			702,504 80,014	121,826 6,7 1 7	15
16 17	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,874	204	,]	16
18 19	Property losses chargeable to operations Taxes Federal taxes on income	100.143	23,410	B 52,409 B 30,692	7			85, 211	4,278	19
20	Other taxes Total Operating Revenue Deductions	100,143 245,012	23,410 27,034	B 30,692 465,038 52,820	6,776 103,885 12,081			126, 795 994, 524 153, 289	48,109 180,930 25,002	20 21
22 23	Net operating revenues Income from gas plant leased to others				l l			153, 289	25,002	23
24	GAS UTILITY OPPRATING INCOME			52,820	12,081			153, 289	23,002	24
25	OTHER UTILITY OPERATING INCOME Operating revenues			C 241,664	9,388					25
26	Operating expenses			120,254	17,777					26 27
27 28	Depreciation Amortization of limited term utility investments			29,659	1,583					28
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations				002-					30 31
31 32 31	Taxes Federal taxes on income Other taxes			B 29,851 B 17,525	4,2930 662					- 32 33
31 34	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	l		197,290 44,372	15,729 6,3390					34 35
3° 30	Throne from other plant leased to others CTHER UTILITY OPERATING INCOME			44.372	6,3390					36
ļi					т			T.	T	4
	101AL UTILITY OPERATING INCOME	\$	1.631.006	2.375.740	320.837	\$		4, 235, 928	740.053	3 37
37	Operating revenues	10,140,774						2, 152, 968	259, 254	1 38
38	Operating expenses Depreciation Amortization of limited term utility investments	5,568,373 843,512 7,726	39,146 179,389 521	1,381,276 242,681	293,245 19,410			271,484	30,307	7 19
40 11	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	7,720	321					}		41 42
43 44	Taxes Lederal taxes on income Other taxes	872,957 1.039,148	465,967 129,731	D 173,228 D 186,803	18,6570 2,359			387,328 588,649	50, 103 217, 065	5 44
45	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	8.331.718 1,809,056	814.756 816,249	1,983,989 391,750	296, 358 24, 479			3,400,429 835,499	556, 729 183, 324	45
47	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	1,809,056	816,249	391,750				835,499	183,324	47
1 1	OTHER INCOME									
49 50	Income from merchandise, jobbing and contract work. Income from nonutility operations			44,497	14,4830			20,206	8,354	50
51 52	Revenues from lease of other physical property Dividend revenues 3	1,004	466					0.0=0	0.000	51 52 53
53 54	Interest revenues Revenues from sinking and other funds	7,990	6,945	57,933	26,3420			2,229	2,229	54 55 55
55 56	Miscellaneous nonoperating revenues Nonoperating revenue deductions	13,006 900	3,198 450a		12-12-				10 50	_ 56
57 58	TOTAL OTHER INCOME GROSS INCOME	21,102 1,830,158	11,060 827,310	102,430 494,180	40,8260 16,3460			22, 435 857, 934	10,583 193,90	
	INCOME DEDUCTIONS			40	#O 5 / 5		1	100 400	20 45	5 19
59 60	Interest on long term debt Amortization of debt discount and expense	343,981 10,216	105,976 1260	191,446 2,589	39,342 582			128,437 467	46	7 60
61	Amortization of premium on debtCredit Taxes assumed on interest	}			1180		1	892	1	62
63 64	Interest on debt to associated companies Other interest charges	25, 401	1,542 24,404	7,384	18,2630			11,851 9,120	1,743 9,120	
65 66	Interest charged to construction—Credit Miscellaneous amortization	48, 148	24,404	0.005	70 107-			9,120	9, 120	66
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	331,450	83,987	2,865 204,287 289,893	32, 1030 10, 5600			130,743 727,191	15,749 178,169	5 68
69	NET INCOME	1,498,708	743,322	289,893	5,786			1	1	- -
70	DISPOSITION OF NET INCOME Miscellaneous reservations of net income	1 400 500	D42 200	200 000	3,000 8,7860			727, 191	178, 16	70 2 71
71	Balance transferred to carned surplus	1,498,708	743,322	289,893	0,7809	<u> </u>			الله و المارية	
	EARNED SURPLUS ACCOUNT	\$		\$		\$		3		٦
72	EARNED SORPLUS ACCOUNT Earned surplus, beginning of year Balance transferred from income account	1,663,999 1,498,708		1.658.289				2,299,624 727,191		- 72 73
73 74	Other credits to surplus Dividend appropriations—Preferred stock	(1,658,289 289,893 E 75,627 1,845				1		74
75 76	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus	171,508 598,507		205,732				39,166 323,400 F 1,498,780)	77
77 78	Earned surplus, end of year	1,306 2,391,385		1,816,233				G 1, 165, 467		78

NR NOT REPORTED

A REPORT REPLECTS ACQUISITION OF BANGOR GAS Co , ACQUIRED NOV. 29, 1948

B SEC NOTE (D) TO ITEMS 43 & 44

C ICE, \$36,075, TELEPHONE, \$87,810, WATER, \$117,831

D. REFLECTS CREDIT OF \$79,064 HOT DISTRIBUTED TO UTILITY DEPARTMENTS E. INCLUDES \$60,000 TRANSFERRED FROM RESERVE FOR DEPRECIATION F INCLUDES \$1.470,000 TRANSFERRED TO COMMON STOCK G. INCLUDES \$500,842 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

ITEM	ARKANSAS-MISSOI Compai		ARKANSAS POWE		ARKANSAS UT Comp. (G)	NY	ARKLAHOMA CORE THE (J)	PORATION,
	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	типома	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR
ELECTRIC UTILITY OPERATING INCOME Operating revenues	3,604,878	884,162	21,689,987	3,592,924	8		\$	
Operating expenses	2,460,815	693,691		2,832,697				
Depreciation	217,678	74,368	12,309,203 1,946,815	670,209				
Amortization of limited term utility investments Amortization of utility plant acquisition adjustments								
Property losses chargeable to operations Taxes Federal taxes on income	124 050	0.804	2 022 450	670 410			1	
Other taxes	184,959 219,116 3,082,570 522,307	9,804 36,708	2,022,650 1,760,088	632,412 85,076				
TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	3,082,570	814,573 69,589	18.038.758	4.220.395				
Income from electric plant leased to others	_ 1		3,651,229 26,762	627,471b 26,762	59,429 59,429	354 354	132,296	122,721
ELECTRIC UTILITY OPERATING INCOME	522,307	69,589	C 3,677,991	600,708p	59,429	354	132, 296	122,721
GAS UTILITY OPERATING INCOME Operating revenues			4 000 000	675 654	04 550		i	
			1,279,729	275,654	86,532	38,028		
Operating expenses Depreciation			1,011,205 45,000	249,899 11,000	80,917 3,600	24,837		
Amortization of limited term utility investments		'	43,000	11,000	5,000]		
Amortization of utility plant acquisition adjustments Property losses chargeable to operations								
Taxes Federal taxes on income Other taxes	1		39,977 69,809	5,108 104p	4,328	91		
TOTAL OPERATING REVENUE DEDUCTIONS			1,165,992	265,903	88,845	24 928		
Net operating revenues Income from gas plant leased to others			113,736	9,750	(2,313)	13,099		
GAS UTILITY OPERATING INCOME			113,736	9,750	(2,313)	13,099		
OTHER UTILITY OPERATING INCOME							,	
Operating revenues	A	22,4930			н 115,856	7,538		
Operating expenses]	46,288¤ 5,250¤			83,893	5,499		
Depreciation Amortization of limited term utility investments		5,2500			8,820	•	ļ	
Amortization of utility plant acquisition adjustments	1			1			}	
Property losses chargeable to operations Taxes Federal taxes on income								
Other taxes		2,6730			3,580 96,294	82.		
TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues		54,212p 31,719			96,294 19,561	5,582 1,958		
Income from other plant leased to others OTHER UTILITY OPERATING INCOME	_	31,719		ļ	19,561	1,958		
CARROTTER OFFERTING INCOME		71,717	!			1,738		
FOTAL UTILITY OPERATING INCOME	\$		\$	7 000 500	•	15.55	\$	
Operating revenues	3,604,878	861,669	22,969,717	3,868,578	202,389	45,568		
Operating expenses Depreciation	2,460,815 217,678	647,403 69,117	13,320,409 1,991,815	3,082,597 681,209	164,811 12,420	30,336		
Amortization of limited term utility investments	217,078	09,117	1,271,010	001,209	12,420			
Amortization of utility plant acquisition adjustments Property losses chargeable to operations								
Taxes Federal taxes on income Other taxes	184,959	9,804	2,062,628	637,520 84,971	E 000	177		
TOTAL OPERATING REVENUE DEDUCTIONS	184,959 219,116 3,082,570 522,307	34.035 760.361	2,062,628 1,829,898 19,204,751	4.486.298	7,909 185,140	173 30,509		
Net operating revenues Income from utility plant leased to others	522,307	760.361 101,308	3,764,965 26,762	617,720b 26,762	17,249 59,429	15,058 354	132,296	100 004
Total Utility Operating Income	522,307	101,308	C 3,791,728	590,958p	76,678	15,412	132,296	122,721 122,721
OTHER INCOME]			-			
Income from merchandise jobbing and contract work	14 OFF	7,4980			453	1,2940		
Income from nonutility operations Revenues from lease of other physical property	14,955 75	1	5,806	1,7390				
	23,000	34,0000	-	880	50,000	72,500b 139b		
Dividend revenues	115	74	8_023		67.344	13901		
Dividend revenues Interest revenues Revenues from sinking and other funds	115	74	8,023	7,546	67,344			
Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues	115 252 220	74 1,028 202		7,546 12,905 634	67,344 320	1620		
Dividend revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	252 220 38,178	74 1,028 202		7,546 12,905 634	67,344 320	1620	120 000	100 004
Dividend revenues Revenues From sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions Total Other Income	115 252 220	74 1,028p	8,023 22,175 2,399 33,606 3,825,334	7,546 12,905 634	67,344		132,296	122,721
Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS	252 220 38,178 560,486	74 1,0280 202 42,6540 58,653	22,175 2,399 33,606 3,825,334	7,546 12,905 634 17,989 572,9680	67,344 320 118,117 194,796	74,0960 58,683p		
Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	115 252 220 38,178 560,486 154,425 885	74 1,028 202	22,175 2,399 33,606 3,825,334 1,431,223 105	7,546 12,905 634 17,989 572,9680 259,317 105	67,344 320 118,117 194,796 88,724	1620 74.0960 58.6830 5630	132,296 111,165 1,004	
Dividend revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	115 252 220 38,178 560,486	74 1,0280 202 42,6540 58,653 42,740	22,175 2,399 33,606 3,825,334	7,546 12,905 634 17,989 572,9680	67,344 320 118,117 194,796 88,724 3,220	74,0960 58,683p		101,665
Dividend revenues Revenues from sinking and other funds Miscellaneous nonperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	115 252 252 38,178 560,486 154,425 825 927	74 1,0280 202 42,6540 58,653 42,740 442	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032	7,546 12,905 634 17,989 572,968b 259,317 105 533b	67,344 320 118,117 194,796 88,724 3,220	74.0966 58.683p 563p		101,665
Dividend revenues Revenues From sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	115 252 28,178 38,178 560,486 154,425 885 927 24,067 25,071	74 1,0280 202 42,6540 58,653 42,740 442 10,671 6,6240	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676	7,546 12,905 634 17,989 572,9680 259,317 105	67,344 320 118,117 194,796 88,724	1620 74.0960 58.6830 5630		101,665
Dividend revenues Revenues From sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charged to construction—Credit Miscellaneous amortization	115 252 220 38,178 560,486 154,425 835 927 24,067 25,071 B 11,929	74 1,028 202 42,6540 58,653 42,740 442 10,671 6,6240 889	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841	7,546 12,905 634 17,989 572,9689 259,317 105 5336 8,874 55,617	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732	1620 74.0960 58.6830 5630 210		101,665
Dividend revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS Interest on long term debe Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest	252 252 28,178 560,486 154,425 885 927 24,067 25,071 8 11,929 2,658 167,967	74 1,028 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680 61,201	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841 1,888 1,339,227	7,546 12,905 654 17,989 572,9680 259,317 105 5330 8,874 55,617	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732 1,240 91,345	1620 74.0960 58.6830 5630 210 720	111,165 1,004	101,665 929
Dividend revenues Revenues From sinking and other funds Miscellaneous nonperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debe Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	115 252 220 38,178 560,486 154,425 885 927 24,067 25,071 8 11,929 2,658	74 1,0280 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841 1,868	7,546 12,905 634 17,989 572,9689 259,317 105 5336 8,874 55,617	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732	1620 74.0960 58.6830 5630 210	111,165 1,004	101,665 929
Dividend revenues Revenues From sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DISPOSITION OF NET INCOME	252 252 28,178 560,486 154,425 885 927 24,067 25,071 8 11,929 2,658 167,967	74 1,028 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680 61,201	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841 1,868 1,339,227 2,486,107	7,546 12,905 634 17,989 572,9680 259,317 105 5330 8,874 55,617 1630 213,049 786,0170	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732 1,240 91,345	1620 74.0960 58.6830 5630 210 720	111,165 1,004	101,665
Dividend revenues Revenues From sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME NCOME DEDUCTIONS Interest on long term debt Amortzation of debt discount and expense Amortzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges du construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	252 252 28,178 560,486 154,425 885 927 24,067 25,071 8 11,929 2,658 167,967	74 1,028 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680 61,201	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841 1,888 1,339,227	7,546 12,905 654 17,989 572,9680 259,317 105 5330 8,874 55,617	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732 1,240 91,345	1620 74.0960 58.6830 5630 210 720	111,165 1,004	101,665 929 102,594 20,127
Dividend revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debs Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest on debt to associated companies Other interest charges Interest cha	252 252 38,178 560,486 154,425 885 927 24,067 25,071 8 11,929 2,658 167,967 392,518	74 1,0280 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680 61,201 2,5470	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841 1,868 1,339,227 2,486,107 E (1,088,992) 3,575,099	7,546 12,905 654 17,989 572,9680 259,317 105 5330 8,874 55,617 1630 213,049 786,0170	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732 1,240 91,345 103,450	74.096b 58.683p 563p 210 720 1.143 1.321 60.004p	111, 165 1,004 112, 169 20, 127	101,665 929 102,594 20,127
Dividend revenues Revenues Revenues Revenues From sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of febt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges disconnection—Credit Miscellaneous recoverations NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus EARNED SURPLUS ACCOUNT	115 252 220 38,178 560,466 154,425 885 927 24,067 25,071 8 11,929 2,658 167,967 392,518	74 1,0280 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680 61,201 2,5470	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841 1,868 1,339,227 2,486,107 E (1,088,992) 3,575,099	7,546 12,905 654 17,989 572,9680 259,317 105 5330 8,874 55,617 1630 213,049 786,0170	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732 1,240 91,345 103,450	74.096b 58.683p 563p 210 720 1.143 1.321 60.004p	111, 165 1,004 112, 169 20, 127	101,665 929
Dividend revenues Revenues From sinking and other funds Miscellaneous nonperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt dissount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	25, 518	74 1,0280 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680 61,201 2,5470	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841 1,858 1,339,227 2,486,107 E (1,088,992) 3,575,099	7,546 12,905 654 17,989 572,9680 259,317 105 5330 8,874 55,617 1630 213,049 786,0170	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732 1,240 91,345 103,450 103,450	74.096b 58.683p 563p 210 720 1.143 1.321 60.004p	111, 165 1,004 112, 169 20, 127	101,665 929 102,594 20,127
Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account Other credits to surplus	115 252 220 38,178 560,466 154,425 885 927 24,067 25,071 8 11,929 2,658 167,967 392,518	74 1,0280 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680 61,201 2,5470	22,175 2,399 33,606 3,825,334 1,431,223 24,032 72,897 245,676 D 102,841 1,388 1,339,227 2,486,107 E (1,088,992) 3,575,099 3,575,099 3,575,099	7,546 12,905 654 17,989 572,9680 259,317 105 5330 8,874 55,617 1630 213,049 786,0170	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732 1,240 91,345 103,450	74.096b 58.683p 563p 210 720 1.143 1.321 60.004p	111, 165 1,004 112, 169 20, 127 20, 127	101,665 929 102,594 20,127
Dividend revenues Revenues Revenues Revenues Revenues From sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Discourse Companies Discourse Companies Discourse Companies Discourse Companies Disposition of the Companies DISPOSITION OF INTEROME Miscellaneous reservations of net income Balance transferred to earned surplus EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account	252 220 38,178 560,486 154,425 885 927 24,067 25,071 8 11,929 2,658 167,967 392,518	74 1,0280 202 42,6540 58,653 42,740 442 10,671 6,6240 889 1680 61,201 2,5470	22,175 2,399 33,606 3,825,334 1,431,223 105 24,032 72,897 245,676 D 102,841 1,858 1,339,227 2,486,107 E (1,088,992) 3,575,099	7,546 12,905 654 17,989 572,9680 259,317 105 5330 8,874 55,617 1630 213,049 786,0170	67,344 320 118,117 194,796 88,724 3,220 2,868 1,732 1,240 91,345 103,450 103,450	74.096b 58.683p 563p 210 720 1.143 1.321 60.004p	111, 165 1,004 112, 169 20, 127 20, 127	101,665 929 102,594 20,127

ICE PROPERTIES LEASED MAY 1, 1947
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
SEE NOTE (E) TO ITEM 70
AMORTIZATION OF ELECTRIC PLANT ADJUSTMENT
TRANSFERRED FROM DEFERRED CREDITS - EXCESS ELECTRIC REVENUES
REPRESENTS WITHDRAWAL AUTHORIZED BY STATE COMMISSION TO COVER
DEFICIENCY IN ALLOWABLE RETURN ON INVESTMENT

F INCLUDES \$1,817,014 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

NOT AN ELECTRIC OPERATING COMPANY, ELECTRIC PLANT AND PROPERTY
LEASED TO ARKANSAS POWER & LIGHT CO
HICE, \$35,251, WATER, \$80,606.

J NOT AN ELECTRIC OPERATING COMPANY, PLANT AND PROPERTY OPERATED UNDER
JOINT LEASE BY ARKANSAS POWER & LIGHT CO, OKLAHOMA GAS & ELECTRIC
CO, AND SOUTHWESTERN GAS & ELECTRIC CO

Atkansas

	California		Arkenne	Calafornia						_
L J N E	ITEM	CITIZENS ELI COMPAN (A)	ECTRIC	CALIFORNIA E Power Com		CALIFORNIA#F Utilities (COAST COUNTIE ELECTRIC C		72-F
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	20
,	ELECTRIC UTILITY OPERATING INCOME Operating revenues	\$		5 7,973,521	1,169,889	2,312,023	285,999	3,151,791	242,841	1
3 4	Operating expenses Depreciation Amortization of limited term utility investments			4,112,708 725,422	969,588 45,222	1,305,290 157,540	134,203 19,960	1,911,638 313,977	156,208 27,568	2 3 4 5
5 6 7 8	Amontazion of utility plant acquistion adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS			618,350 888,758 6,345,238	22,160 94,008 1,130,979	19,418 172,191 230,783 1,885,224 426,799	5,457 13,6670 27,185 173,139	208,700 256,485 2,690,801	6,600 34,099 224,476	6 7 8 9
9 10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	154,690 154,690	4,334 4,334	1,628,282	38,909	426,799	112,859 112,859	460,989 460,989	18,364	10
13	GAS UTILITY OPERATING INCOME Operating revenues					1,068,338	315,157	8,904,903	2,384,375	. 13
14 15 16	Operating expenses Depreciation Amortization of limited term utility investments					962,211 38,732	336,198 6,438	7,314,057 270,162	2,109,271 12,119	14 15 16
17 18 19 20	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes					5,104 49,637 1,055,685	5,4570 15,9410 10,087 331,325	333,500 250,871 8,168,590	78,900 52,274 2,252,566	17 18 19 20 21
21 22 23	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from gas plant leased to others					12,652	16,168s	736,312	131,809 131,809	22 23 21
24	GAS UTILITY OPERATING INCOME OPERATING INCOME Operating revenues			B 4,553	1,6210	C 276,949	15,9620	F 58,743	2,243	25
26 27 28	Operating expenses Depreciation Amortization of limited term utility investments			7,647	9540	209,808 14,487	45,808 536¤	41,244 6,180	2,478 414	26 27 28 29
29 30 31 32	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS			50 7,697	20 934 <u>0</u>	9,118 20,935 254,350	25,2770 8240 19,172	2,800 2,372 52,597	200 ₆ 169 2,862	30
33 34 35 36	Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME			7,697 (3,144) (3,144)	6870 6870	22,599 22,599	35,132o	6,146	6190	35
		т	_T			<u> </u>	1	1 5	T	1
37	TOTAL UTILITY OPERATING INCOME Operating revenues	\$		7,978,074	1,168,267	3.657.312	585,195	12,115,438	2,629,460	37
38 39 40 41	Operating expenses Deprecision Amortization of imited term utility investments Amortization of utility plant acquisition adjustments			4,120,355 725,422	968,633 45,222	2,477,310 210,761	516,209 25,864	9,266,940 590,320	2,267,958 40,102	39 40 41
42 43 44	Property losses chargeable to operations Taxes Federal taxes on income Other taxes			618,350 888,808	22,160 94.028	19,418 186,413 301,357	54,885s 36,448	509.729	85,300 86,544 2,479,905	42 13 44 45
45 46 .	TOTAL OPERATING RIVENUE DEDUCTIONS Net operating revenues	754 600	4 374	6,352,935 1,625,138	1,130,045 38,222	3,195,261 462,051	523,636 61,558	10,911,990 1,203,448	149,554	46
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOM!	154,690 154,690	4,334 4,334	1,625,138	38,222	462,051	61,558	1,203,448	149,554	
49 50 51 52	OTHER INCOME Income from merchandise, jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues			139,103 300 47,526	87,914 2,500b	41,269 47,712 721	67,323c 866c	1,150		52
58 54 55	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	7,068	58o 3o	77,599 421 707 542	17,570	508	171	1,528 22,978 433	10,516	54
56 57 58	TOTAL OTHER INCOME GROSS INCOME	7.068 161.759	61p 4,272	265,116 1,890,254	103,027 141,250	598 89,104 551,155	68,362r 6,803r	25,223 1,228,671	12,275 161,830	57
59 60 61 62	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	67,340		538,729 954 16,110	55,358 954 240 530		9,114	190,471 16,020 4,204	23,287 45	60 61 62
63 61 65	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	2,949	2,949	13,065 29,372	17,3840 20,5640	D 33,651	1,981 323	13,422 3,024	1,969 11,427	64 64 65 66
66 67 68	Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	125 70,414	125 3,074 1,197	2,578 509,848 1,380,406	367 59,832 81,418	4,971 158,944 392,211	2,177 12,949 19,753	3,435 216,118 1,012,552	375 37,104 124,726	67
70 71	NET INCOME DISPOSITION OF NET INCOME Muscellaneous reservations of net income Balance transferred to earned surplus	91,344	1,197	1,380,406	81,418	392,211	19,753			70
				1.		3		1		4
72 73 74	EARNIED SURPLUS ACCOUNT Earned surplus beginning of year Balan ce transferred from nocome account Other credits to surplus	144.397 91,344 8,100		609,931 , 1,380,406 651,627		744,425 392,211		820,762 1,012,552		- 73
75 76 77 78	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Barned surplus, end of year	50,000		506,139 814,253 163,391 1.158,181		71,750 186,000 1,457 E 877,429		124,000 442,000 171,539 1,095,775		- 76 76

A Not an electric operating company, electric plant and property leased to Arkansas Power & Light Co.

B Cold storage utility, storage space provided by Ice Division, a non-utility operation of respondent

C TELEPHONE, \$27,375, WATER, \$183,891, WHOLESALE GAS, \$65,683
D INCLUDES \$25,845 ADDITIONAL PROVISION FOR DEPRECIATION
E INCLUDES \$76,932 RESTRICTED AS TO DIVIDENDS
F. WATER UTILITY

Income and Earned Surplus

California

7-ZE	ітем	PACIFIC GAS AN COMPA		SAN DIEGO GAS (COMPA		SOUTHERN CAL EDISON CO		VALLEJO ELECT AND POWER	
× 0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	136,445,561	8,512,579	14,861,105	1,213,026	\$ 95,411,731	10,598,004	779,594	14,1470
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments	66,218,970 17,089,843	8,312,917 1,698,471	8,728,164 1,503,831 260	1,010,311 135,592	44,167,313 9,958,497	9,873,286 670,526	559,751 22,900	2,2630 2,244
5 6 7 8	Amontization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	7,808,102 18,552,641	1,958,911b 1,936,772	759,000 1,662,483	224,0006 306,024 1,227,927	11,260,000 4,410,000 10,234,173 80,029,983 15,381,748	740,000b 1,057,500b 891,211 9,637,523	49,908 68,546 701,107	6,2960 3,605
9 10 11	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues income from electric plant leased to others	109,669,556 26,776,005	9,989,249 1,476,670b	12,653,738 2,207,367	14,9010		900,481	78,487	2,710a 11,436a
12	ELECTRIC UTILITY OPERATING INCOME GAS UTILITY OPERATING INCOME Operating revenues	26,776,005	1,476,670b	2,207,367	14,9016	15,381,748	960,481	78,487	11,4360
14	Operating expenses	72,394,708 46,118,167	7,627,099	6,973,220 4,633,044	993,237 942,597				
15 16 17 18	Deprectation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	5,539,934	653,348	647,281 135	41,885 20			į	
19 20 21	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	5,210,147 4,427,640 61,295,888	1,506,776 355,885 10,143,108	332,000 488,606 6,101,066	102,000b 64,823 947,303				
22 23 24	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income	11,098,820 11,098,820	2,522,583	872,154 872,154	45,934 45,934				
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 1,407,738	272,565	C 95,847	5,434				
26 27 28	Operating expenses Depreciation Amortization of limited term utility investments	1,094,075 291,999	181,867 22,038	78,172 11,616	16,947 1 3				
29 30 31 32	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	106 440	00 204	5,152	3,0000				
33 34	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	106,449 1,492,523 (84,785)	27,384 231,289 41,276	94,940 907	770 13,883 8,4490				
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME	(84,785)	41,276	907	8,4490				
37	TOTAL UTILITY OPERATING INCOME Operating revenues	210, 248, 007	21,450,835	21.930.172	2.211.697	95.411.731	10,598,004	779.594	14.147p
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	113,431,212 22,921,775	16,121,883 2,373,857	13,439,380 2,162,728 395	1,969,855 177,490 20	44,167,313 9,958,497	9,873,286 670,526	559,751 22,900	2,2630 2,244
41 42 43 44	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	13,018,249 23,086,731 172,457,967	452,1350 2,320,041 20,363,646		329.0000	11,260,000 4,410,000	740,000b 1,057,500b 891,211 9,637,523	49,908 68,546	6,296b 3,605
45 46	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	172,457,967 37,790,040	20,363,646 1,087,189	2,156,241 18,849,744 3,080,428	370,770 2,189,113 22,584	10, 234, 173 80,029,983 15,381,748	9,637,523 960,481	701,107 78,487	2.710 11,436
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	37,790,040	1,087,189	3,080,428	22,584	15,381,748	960,481	78,487	11,4360
49 50 51	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property	77,106	9,4530			2,122,865 3,378 13	710,716 1,3110	1 100	700
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds	248,850 70,782	178,599 85,1200	13,642	12,652	67,275	18,776	1, 198 145	392 2510
55 56 57	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	106,875 75,585 428,028	58,610 17,564 125,072	13,642 3,094,070	12,652 35,236	32 11,120 2,182,443	32 39 728, 187	5,350 6,695 85,183	3,560 3,701 7,735
58	GROSS INCOME INCOME DEDUCTIONS Interest on long term debt	38,218,068 12,549,330	2,100,502	856,261	277,510 321,5920	17,564,191 5,633,749	1,688,668	85, 182	
60 61 62 63	Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	821,285 378,196 3,631	7,495 2,104 ₀ 904	3,147 966	321,592b 966	704, 126 151, 660 23, 414	1,670 21,828 36,794p	1.999	799
64 65 66	Other interest charges Interest charged to construction—Credit Miscellaneous amortization	404,843 2,926,309	368,160 1,686,294 1,746,000	8,537 80,457 D 300,414 36,211 1,123,147 1,970,923	3,0260 1,106 264,5860	23,414 394,824 589,182 E 261,806	36,7940 172,409 134,928	1,999 F 32,244	1,813
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	404,542 10,879,126 27,338,942	99,808 853,3210 2,065,582	1,123,147 1,970,923	264,5860 2,226 311,5400 346,776	6,277,077 11,287,114	1,399,278 289,390	3,421 37,665 47,517	481r 2,131 9,866r
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	27,338,942	2,065,582	1,970,923	346,776	11,287,114	289,390	47,517	9,8661
	EARNIED STIRRITIS ACCOUNT	\$		\$		\$		\$	
72 73 74	EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account Other credits to surplus	58,513,804 27,338,941 62,217		2.718.158 1;970;923		8, 181, 106 11, 287, 113 79, 161		382,224 47,517	
75 76 77	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus	8,823,248 14,745,164 217,143		375,000 1,310,000		5,453,645 4,775,749 11,061		84,000	
78	Harned surplus, end of year	B 62,129,405		3,004,081		9,306,926		345,741	

HEATING, \$557,714, WATER, \$850,024
"INCLUDES \$4,351,691 RESTRICTED AS TO DIVIDENDS
HEATING UTILITY.
AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN
THE AMOUNTS OF \$169,963 AND \$130,451, RESPECTIVELY

E AMORTIZATION OF ELECTRIC PLANT ACQUISITION AD USTMENTS F INCLUDES \$31,820 ADDITIONAL PROVISION FOR DEPRECIATION

Colorado

L I N	item	Colorado CENTR Compan	AL POWER	FRONTIER POWER	COMPANY	Home Gas and I		PUBLIC SERVICE OF COLOR		L I N E
E N	11677	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	\$ 1,421,285	187,458	1,141,255	49,339	1,143,773	180,442	18,744,844	1,892,908	1
3 4	Operating expenses Depreciation Amortization of limited term utility investments	958,806 54,000	108,490 15,000	688,659 59,862	108,510 1,893p	690,255 90,798	85,316 13,179	9,307,507 1,517,071 12,764	925,290 209,201 410	2 3 4
5 6 7 8	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	83,690 104,607	5,024 17,739	59,278 125,178 932,979	16,858p 7,061p 82,697	72,317 115,417 968,787 174,986	32,388 9,841 140,724 39,718	1,879,640 1,902,140 14,619,122	908,884 138,109 2,181,443 288,5350	6 7 8
9 10 11	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from electric plant leased to others Electric Utility Operating Income	1,201,103 220,182 220,182	146,254 41,203	208,276	82,697 33,357b 33,357b	174,986 174,986	39,718 39,718	14,619,122 4,125,722 4,125,722	288,535 ₀ 288,535 ₀	111
12	GAS UTILITY OPERATING INCOME Operating revenues			18,652	495 p			11,245,766	2,419,877	13
14 15 16	Operating expenses Depreciation Amortization of limited term utility investments			32,406 3,000	9,730			7,428,028 420,688 692	1,824,018 214,820 185	14 15 16
17 18 19 20	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes			3,887 39,294	2460			864,360 635,037	411,511 102,873	18 19 20
21 22 23	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from gas plant leased to others			(20,641)	9,483 9,9790			9,348,805 1,896,961 1,896,961	2,553,407 133,530 ₀	23
21	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME Operating revenues			(20,641)	9,9790			C 178,036	1,4460	
26 27 28	Operating expenses Depreciation Amortization of limited term utility investments							166,426 9,900	45,631a 150	26 27 28 29
29 30 31 32	Amortzzation of ultity plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes							6,477 182,803	139 45,342 ₀	30 31 32 33
33 34 35 36	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME							(4,767) (4,767)	43,896 43,896	34 35 36
						T3	T		T	-
37	TOTAL UTILITY OPERATING INCOME Operating revenues	1,421,285	187,458	1,159,908	48,843	1,143,773	180,442	30,168,646	4,311,339	1
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	958,806 54,000	108,490 15,000	721,066 62,862	118,240 1,893b	690,255 90,798	85,316 13,179	16,901,961 1,947,659 13,456	2,703,677 424,171 144	38 39 40 41
42 43 44	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	83,690 104,607	5,024 17,739	59,278 129,066 972,273	16,858b 7,308b 92,180	72,317 115,417 968,787	32,388 9,841 140,724	2,744,000 2,543,654 24,150,730	1,320,395 241,121 4.689,508	42 43 44 45
45 46 47 48	Net operating revenues Income from whity plant leased to others TOTAL UTILITY OPERATING INCOME	1,201,103 220,182 220,182	146,254 41,203 41,203	187,634	43,336b 43,336b	174,986 174,986	39,718 39,718	6,017,916 6,017,916	378,169c	47
49	OTHER INCOME Income from merchandise, jobbing and contract work Income from nonutility operations	3,079	783 0	(359)	480p	(104)	1,7880	8,477	7 2.178	49 10
51 52 53 54	Revenues from Jease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds	250 1,272	1,163	121	5	547	547	702,590 22,195	2,178 108,254 15,631	134
55 56 57	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	3,495 8,097	384 44 500	(238) 187,396	4750 43,8120	552 995 175,981	1.080 ₀ 38,638	17,180 1,663 748,779 6,766,695	8,5930 14,9500 132,427 245,7420	D 55 D 56 57 D 58
58 59 60	GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	228,279 55,889 2,833 183	21,932 990	59,447 1,152	1,2450		3,696 39 27 ₀	1,364,356 270,004 30,062	146,9680 51,426 14,425	0 19 60 61
61 62 63 64	Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest char	6,434	2,943	7,634	80	2,096	1,9020	1,658 29,644	12,7370 1,4750 3,359	63 64 65
65 66 67 68	Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	2,352 67,326	2,638 ₀ 23,228 18,359	1,045 69,280	661b 1,825b	374 57,322 118,659	1,855 36,783	30,505 1,666,105 5,100,590	873.7271 994.5471 748.805	66
70	NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income	160,953		118,116	41,986p 41,986p	118,659	36,783	5,100,590	250,000 998,805	-
71	Balance transferred to earned surplus	160,953	18,359	118,116	41,7000	110,039	, ,,,,,,	3,100,390		7
72 73 74	EARNED SURPLUS ACCOUNT Barned surplus, beginning of year Balance transferred from income account Other credits to surplus	205,086 160,953 4,969		91,336 118,116 1,814		483,418 118,658 3,030		3,310,944 5,100,590		72 73 74
75 76 77 78	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Earned surplus end of year	96,278 A 45,142 229,587		112,000 9,420 89,846		235,173 B 369,933		780,833 2,116,843 50,448 5,463,409		75 76 77 78

A. Includes \$25,169 additional federal income taxes for the years 1942 to 1946.

B INCLUDES \$153,384 RESTRICTED AS TO DIVIDENDS C HEATING, \$129,774, TRANSPORTATION, \$48,262.

Colorado

			Inc	ome and Earnea		Соплесисыв			Colora Consectio	
LINE	ITEM	SOUTHERN COLORA COMPANY		WESTERN COLOR COMPANY,	ADO POWER	CONNECTICUT L POWER COMPAN		CONNECTICUT COMPANY, (E)		L N E
N О		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	, N
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	3,576,332	425,494	1,264,487	142,409	30,974,566	2,973,495	10,765,253	570,295	
2 3 4 3	Operating expenses Depiecation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,749,713 312,157	323,328 8,059	617,929 105,900 3,000	60,364 6,900	17,244,997 2,933,700	1,851,569 345,650	6,256,179 850,780	634,113 82,330	2 3 4 5
6 7 8 9	Property losses chargeable to operations Taxes Rederal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues	305,800 447,576 2,815,247 761,084	A 	102,194 138,020 967,043 297,443	16,194 15,241 98,700 43,708	2,790,925 2,142,263 25,111,886 5,862,680	137,283 243,855 2,578,358 395,137	861,500 874,256 8,842,716 1,922,536	161,1990 112,191 667,435 97,1390	- 8
11	Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME GAS UTILITY OPERATING INCOME	761,084		297,443	43,708	5,862,680	395,137	1,922,536	97,1396	111
13	Operating revenues Operating expenses					7,316,293 5,856,753	959,100 1,058,603	2,109,412	432,821 507,538	- 13 14
15 16 17 18	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations					5,856,753 286,935	1,058,603 33,285	1,921,638 153,160	9,670	15 16 17 18
19 20 21 22 23	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues Income from gas plant lessed to others					265,000 338,442 6,747,131 569,161	36,4150 25,417 1,080,891 121,7900	176,064 2,250,863 (141,450)	6,300b 27,240 538,149 105,328b	21
24	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME					569, 161	121.7900	(141,450)	105,3280	
25 26 27	Operating revenues Operating expenses Depreciation	565,546 518,545 62,950	13,915 81,235 48,552			D 167,198 108,416 10,000	22,026 44,832 1,700			25 26 27
28 29 30 31	Amottzation of limited term utility investments Amottzation of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	62,930	40,332 A			7,658	6,8920			28 29 30 31
32 33 34	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	21,845 603,341 (37,795)				21,282 147,359 19,837	1,270 40,912 18,886p			32 33 34
35 36	Income from other plant leased to others Other Utility Operating Income	(37,795)				19,837	18,8860			35 36
	TOTAL VITA INV ODER WINE INCOME	\$	···	\$	I	3		1	· · · · · ·	۱ ۲
37	TOTAL UTILITY OPERATING INCOME Operating revenues	4,141,878	439,409	1,264,487	142,409	38,458,057	3,954,622	12,874,665	1,003,116	`
38 39 40 41 42	Operating expenses Depreciation of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	2,268,259 375,108	404,563 56,611	617,929 105,900 3,000	60,364 6,900	23,210,168 3,230,635	2,955,006 380,635	8,177,817 1,003,940	1,141,652 92,000	38 39 40 41 42
43 44 45	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	305,800 469,421 3,418,589	76,800 43,516 581,491	102,194 138,020 967,043	16,194 15,241 98,700	3,063,585 2,501,989 32,006,577	93,976 270,545 3,700,162 254,460	861,500 1,050,321 11,093,579 1,781,086	167,4990 139,432 1,205,585 202,4680	D 43 44 - 45
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	723,289	142,082b	297,443	43,708	6,451,680	254,460	1,781,086	202,4680	47
49 50 51	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property			220	220	11,588	747	4,014	314	49 50 51
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds			465	6280	•	53,916p	41,484 4,258	66,3450 1,651	53 53 54 55
55 56 57 58	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	723,289	142.082p	155 220 155 297,598	420 220 6710 43,037	11,601 46,998 6,498,678	1,4560 9,357 63,9820 190,478	3,652 46,103 1,827,190	7940 63.5850 266.0540	D 56
59 60	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	198,479 3,465	21,741			1,230,000 98,422	1740	370,179 5,328	41,370 100	59
61 62 63 64	Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	9 15,863	9 9,675	100,000 1,042	345	74,320 164 11,486	30p 1,886	190 15,739	351 9,942	D 62 63 64
65 66 67	Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	76,304	59,866	12,629 938	5,626	234,936 8,010	20,007 8,010	F 37,000 18,069	12,333 172	65 66 D 67
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	6,996 148,509 574,779	1,272 26,263 115,819	89,350 208,247	5,595 48,632	1,038,826 5,459,851	10,314b 200,793	446,506 1,380,683	63,539 329,593	68
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Baiance transferred to earned surplus	574,779	115,8190	208,247	48,632	5,459,851	200,793	1,380,683	329,593	70 71
72	EARNED SURPLUS ACCOUNT Earned surplus, beginning of year	905.388		\$ 401,308		4,515,780		1,723,923		72
72 73 74 75	Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	905,388 574,779 9,305		208,247		5,459,851 219,446 983,608		1,380,683 173,245		73 74 75
76 77 78	Dividend appropriations—Common stock Other debits to surplus Earned surplus, end of year	327,895 21,613 B 1,139,963		c 200,000 409,556		4,241,464 17,610 4,952,395		1,600,611 144,043 1,533,197		- 76 - 77 78

NOT AVAILABLE
INCLUDES \$588,298 RESTRICTED AS TO DIVIDENDS
REPRESENTS DIVIDEND OF 10,000 SHARES \$20 PAR COMMON STOCK
WATER, \$147,212; LIQUEFLED PETROLEUM GAS, \$19,986
REPORT REFLECTS ACQUISITION OF THE TORRINGTON ELECTRIC LIGHT CO,
ACQUIRED APR 30, 1947

F REPRESENTS \$23,821 AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND \$13,179 AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS

Connecticut

L - 7 E	ITEM	DANBURY AND BETH ELECTRIC LIGHT C	HEL GAS AND COMPANY, THE	DERBY GAS AND COMPANY,		HARTFORD ELECT COMPANY,		MYSTIC POWER THE		AZ-F
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИВОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCRÉASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	1,524,325	150,507	1,918,263	175,450	16,356,515	1,525,302	579,778	44,637	1
2	Operating expenses Depreciation Amortization of limited term utility investments	1,012,472 58,832	122,002 4,753	1,356,225 124,657	191,317 2,779	11,008,747 236,622	1,729,870 • 23,877	470,584 28,000	58,144 200 ₀	2 3 4
4 5 6 7	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	87,000	57,000	88,983	7,231 380	1,033,228 1,191,623	96,774 p 16,006 p	2,904 28,889	5,805p 2,035	6 7 8
8	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	95,808 1,254,113 270,211	2,202 185,958 35,450b	106,553 1,676,419 241,844	201,708 26,258 ₀	13,470,222 2,886,293	1,640,967 115,6650	530,377 49,401	54,174 9,5370	10
10 11 12	Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	270,211	35,450 ₀	241,844	26,258 ₀	2,886,293	115,6650	49,401	9,5370	11
13	GAS UTILITY OPERATING INCOME Operating revenues	456,821	85 ,3 24	860,664	335,073			41,018	8590	13
14 15	Operating expenses Depreciation	416,373 31,989	47,318 7,492	777,193 50,056	291,278 9,757			58,001 2,000	3,358 200	14 15 16
16 17 18 19	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	13,779	11,483		į					17 18 19
20 21	Other taxes Total Operating Revenue Deductions	23,945 486,087	6,640 72,934 12,390	45,331 872,581 (11,916)	2,988 304,024 31,049			1,252 61,253 (20,235)	3,572 4,431a	20 21 22
22 23 24	Net operating revenues Income from gas plant leased to others GAS UTILITY OPERATING INCOME	(29,265) (29,265)	12,390	3,646 (8,269)	390 31,439			(20,235)	1	23
25	OTHER UTILITY OPERATING INCOME Operating revenues			A 324,491	91,886					25
26	Operating expenses Depreciation			216,252 609	55,027 97					26 27
27 28 29	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments			337						28 29 30
30 31	Property Iosses chargeable to operations Taxes Federal taxes on income		}	27,517 5,144	12,268 1,400					31 32
32 33 34	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues			249,524 74,967	68,794 23,092					33 34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME			74,967	23,092					35 36
		13			T	T.	T	<u> </u>	Ţ	-
37	TOTAL UTILITY OPERATING INCOME Operating revenues	1,981,146	235,832	3,103,419	602,410	16,356,515	1,525,302	620,796	43,778	. 37
38	Operating expenses Depreciation Amortization of limited term utility investments	1,428,845 90,821	169,320 12,245	2,349,671 175,323	537,623 12,634	11,008,747 236,622	1,729,870 23,877	528,585 30,000	61,502	38 39 40
40 41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	13,779 87,000	11,483				06 884	2 004	E 005	41 42 43
43 44	Taxes Federal taxes on income Other taxes	87,000 119,753 1,740,200	57,000 8,842	116,500 157,029 2,798,524	19,500 4,768	1,033,228 1,191,623 13,470,222	96,774p 16,006p 1,640,967	2,904 30,141 591,630	5,8050 2,049 57,746	A4
45 46 47	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others	240,946	258,892 23,059p	304.894	574,526 27,883 390	2,886,293	115,6650	29,166	13,968	46
48	TOTAL UTILITY OPERATING INCOME	240,946	23,0590	3,646 308,541	28,273	2,886,293	115,6650	29,166	13.968	48
49 50	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations	(1,936) 1,393 2,550	1,9360 856	5,459	7,4280	ì		2,199	7,3820	50 51
51 52	Revenues from lease of other physical property Dividend revenues	2,550	63	619 202	159 42b	2,940 136,505 110,973	175 1,029 ₀ 88,424		35:	52
53 54 55	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues	1,868	242	3-130	123			5	1	54 55 56
56 57	Nonoperating revenue deductions TOTAL OTHER INCOME	1,925 1,950	175 950b	39 9,372 317,913	3260 6.8610 21,412	1,620 248,798 3,135,092	338 ₀ 87,908 27,756 ₀	2.204 31.370	7,417r 21,385r	5 57
58	GROSS INCOME INCOME DEDUCTIONS Interest on long term debt	242,897 7,500	24,0100	317,913	£1,4±£	513,362	189,612		E-1,7067	59
60 61 62	Amortization of debt discount and expense Amortization of premium on debtCredit Taxes assumed on interest									61 62
63 64 65	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	2,812 1,891	23,357 132 18,688	11,552 1,384	3250 828 5,6480	2,124	12,007 ₀ 35,013	1,042 290 245	1,958 98 196	65
66 67	Miscellaneous amortization Miscellaneous income deductions	2,281	6320	2,016 14,953	8560	3.060	31,6200	83	38 2,018	67
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	14,484 228,412	5,168b 18,842b	14,953 302,960	5,295 16,117	483,534 2,651,558	110,970 138,7276	1,170 30,200	19,367	5 65
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	228,412	18,8420	302,960	16,117	B 325,247 2,326,310	28,274p 110,452p	30,200	19,367	70
						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				_
	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year	328,861		<b>1</b> ,866,049		3,299,178		86,212		_ 7:
72 73 74	Balance transferred from income account Other credits to surplus	228,412	<del></del>	302,960		2,326,310 c 2,472,677		30,199		74
75 76	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debuts to surplus	201,310		284,100 332		2,303,332 3,998		26,875 6,929		70
77 78	Other debits to surplus Earned surplus, end of year	355,963		1,884,577		5,790,835		82,607		78

A HEATING UTILITY.

B. ADDITIONAL PROVISION FOR DEPRECIATION

C INCLUDES \$2,472,162 NET REFUNDS OF PRIOR YEARS' FEDERAL INCOME AND EXCESS PROFITS TAXES

Conn. Delaware

			Connecticut	ome and Earnea	-	District of Co	dumbra I	Florida	D C Flore	
L - N E	ITEM	UNITED ILLUM COMPANY, T	INATING	DELAWARE POWE COMPA	R & LIGHT	POTOMAC ELECT	RIC POWER	FLORIDA F CORPORAT		L N E
20		AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	19,410,735	1,940,612	10,540,452	1,281,228	31,755,347	4,864,860	17,090,590	4,901,593	1
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	11,166,222 1,753,000	1,693,578 201,000	6,337,133 708,124	912,533 63,519	19,836,551 3,285,123	3,389,586 342,255	10,995,256 1,007,854	3,660,521 92,518	3 4 5
6 7 8 9	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues	1,823,000 1,368,337 16,110,559 3,300,176	92,000b 103,553 1,906,131 34,481	1,112,170 349,412 8,506,840 2,033,611	27,489 35,649 1,039,191 242,037	1,514,240 2,182,125 26,818,039 4,937,308	341,393 293,656 4,366,890 497,970	1,109,300 982,981 14,095,391 2,995,198	480,500 208,157 4,441,698 459,895	8 9
11	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	3,300,176	34,481	2,033,611	242,037	C 4,937,308	497,970	2,995,198	459,895	. [11]
13 14	Operating revenues Operating expenses			2,826,894 2,167,024	702,354 442,288					13 14
15 16 17 18	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations			201, 136	23,580			İ		15 16 17 18
19 20 21 22	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenue			143,489 75,689 2,587,339	66,362 8,222 540,453					19 20 21 22
23 24	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME  OTHER UTILITY OPERATING INCOME			239,555	161,900					23 24
25 26	Operating revenues  Operating expenses			A 73,337 71,401	7,282o 7,539o			l		25
27 28 29 30 31	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income			7,120	6,6710					27 28 29 30
32 33 34	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues			1,770 80,293 (6,955)	3240 14,5340 7,252					31 32 33 34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME			(6,955)	7,252					35
37	TOTAL UTILITY OPERATING INCOME Operating revenues	19,410,735	1,940,612	13,440,684	1,976,300	31,755,347	4,864,860	17,090,590	4,901,593	37
38 39 40 41	Operating expenses Depectation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	11,166,222 1,753,000	1,693,578 201,000	8,575,559 916,382	1,347,283 80,428	19,836,551 3,285,123	3,389,586 342,255	10,995,256 1,007,854	3,660,521 92,518	38 39 40 41
42 43 44	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	1,823,000 1,368,337	92,000b 103,553	1,255,659 426,871	93,851 43,547	1,514,240 2,182,125	341,393 293,656	1,109,300 982,981	480,500 208,157	42 43 44
45 46 47 48	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	16,110,559 3,300,176 3,300,176	1,906,131 34,481 34,481	11, 174, 472 2, 266, 211 2, 266, 211	1,565,110 411,190 411,190	26,818,039 4,937,308	4,366,890 497,970	14,095,391 2,995,198 2,995,198	4,441,698 459,895 459,895	46 47
49	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations			149,653	14,0220		580	69	5.5650	49
51 52 53	Revenues from lease of other physical property Dividend revenues Interest revenues	3,732 45,933	172b 45,500	1,951 551,506 424,308	242 143,495 162,692	5,670 62,326 144,071	955 50 122,768	1,690 2,791	5,565b 74,530b 1,955	51 52 53 54
54 55 56 57	Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	489 3,245 46,909	435 ₀ 344 44,549	(34,507) 951 1,091,961 3,358,172	38,6870 2490 253,970	310 6,332 206,045 5,143,353	207 1,7380 125,605	19 1,247 3,322 2,998,521	5,1650 53,8890 29,4160 430,478	55
59 60	GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortuzation of debt discount and expense	3,347,085 260,623 1,395	79,030 232,006 1,395	762,500	299,479	1,962,500	623,575 537,773 1400	746,845 84,354	15,466 26	59 60 61
61 62 63 64	Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	12,260	3,874b	23,088 12 1,534 35,824	929 5 5	58,016 42,048	34,751a	15,691 22,451	3,597 96,218t	62 63 64
65 66 67 68	Interest charged to construction—Credit Miscellaneous amontization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	108,587 17,168 182,859	75,146 4,9030 149,478	B 238,873 6,088 950,095	7,1580 72,000 547 378,266 286,894	46,384 1,993,261 3,150,092	247,384b 846 751,112	36,720 E 75,000 18,408 894,649	156,629c	66 67 68
70 71	NET INCOME  DISPOSITION OF NET INCOME  Miscellaneous reservations of net income  Balance transferred to earned surplus	3,164,226 3,164,226	70,448p	2,408,077	286,894 286,894	3,150,092 D (651,548) 3,801,640	127,5370 651,5480 524,011	2,103,871 2,103,871	471.798 471.798	70
"		3, 104, 220	70,4400	\$		3,001,040	/	3		]
72 73 74	EARNED SURPLUS ACCOUNT  Earned surplus beginning of year Belance transferred from income account Other credits to surplus	4,188,943 3,164,226		1,990,553 2,408,077 442,875		2,948,317 3,801,639 41,011		1,556,320 2,103,871		72 73 74 75
75 76 77 78	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Barned surplus end of year	2,804,013 4,549,157		345,000 1,220,730 64,402 3,211,373		405,000 2,665,440 3,720,527		300,155 1,182,500 63,710 2,113,825		75 76 77 78

A ICE UTILITY ICE PROPERTIES SOLD DURING 1948
B AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN
THE AMOUNTS OF \$166,873 AND \$72,000, RESPECTIVELY
C SEE NOTE (D) TO ITEM 70

D INCOME ADJUSTMENT IN ACCORDANCE WITH PROVISIONS OF PLAN REGULATING RESPONDENT'S RATES AND ANNUAL INCOME
E AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS

Z - L		FLORIDA POWEI		FEORIDA PUBLIC		GULF POWER C	COMPANY	TAMPA ELECTRIC	COMPANY	コニニ
E 20	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	типома	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2 0
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	37,293,660	9,669,406	537,307	72,334	4,712,672	384,592	9,584,266	1,622,110	1
2	Operating expenses	20,052,468	5,244,038	311,122	43,386	2,284,519	541,838	6,134,735	1,532,074 140,866	2
3	Depreciation Amortization of limited term utility investments	NR		32,210	15,644	418,000 500	78,376	736,645 2,698	1,280	4 5
5	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	3,705,458	1,952,847	41,574	4,062	543,830	170,8490	527,000 904,537	78,466	D 7
8	Other taxes  Total Operating Revenue Deductions	2,984,422	669,896	50,064 434,971 102,336	7,789 70,882 1,451	400,134	55,315 504,680	8,305,616	114,672 1,710,426	9
9 10 11	Net operating revenues Income from electric plant leased to others			1		1,065,689	120,088	1,278,650	88,315 88,315	11
12	ELECTRIC UTILITY OPERATING INCOME			102,336	1,451	1,065,689	120,0880	1,270,000	00,515	٠. ا
13	GAS UTILITY OPERATING INCOME Operating revenues	1,810,430	189,700	795,129	114,058	D 437,975	412,7790			- 13
14 15	Operating expenses Depreciation	1,337,814 NR	220,888	699,018 36,929	133,088 15,388	223,690 7,336	288,491 ₀ 13,040 ₀			14
16	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments									16 17 18
18 19	Property losses chargeable to operations Taxes Federal taxes on income	150 772	12,934	4,951 48,745	22,008 ₀ 4,221	73,745 16,536	33,141 ₀ 24,628 ₀ 359,300 ₀		{	19
20 21	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	150,372	12,934	789,644 5,484	130,689 16,630 ₀	321,307 116,668	359,300 ₀ 53,479 ₀			- 21 22
22 23 24	Income from gas plant leased to others  Gas Utility Operating Income	·		5,484	16,630	116,668	53,479 ₀			- 23 24
29	OTHER UTILITY OPERATING INCOME			2 422 472	5 514			J 213,653	6,615	0 25
25	Operating revenues			B 120,438	9,541				1,041	- 1
26 27	Operating expenses Depreciation Amortization of limited term utility investments			81,109 10,724	4,908			156,990 20,175	2,175	27 28
28 29 30	Amortization of infinite term unity investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations	j	ļ	}				}		29 30
31 32	Taxes Federal taxes on income Other taxes			9,413 6,790	1,412 549			2.449 179.614	10,5340 2,625 12,026	0 31 D 32 D 33
33	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues			108,038 12,400	20,321 10,779p		<u> </u>	34,039	5,410	
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME			12,400	10,779			34,039	5.410	
				s	Γ	T 5	T	3	T	$\dashv$
37	TOTAL UTILITY OPERATING INCOME Operating revenues	39,104,090	9,859,106	1,452,875	195,935	5,150,647	28,187	1	1,615,495	5 37
38	Operating expenses	21,390,282	5,464,927	1,091,250	189,924	2,508,209	253,347 65,336	6,291,726 756,820	1,531,032 143,041	L   39
39 40	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	2,725,000	375,000	79,864	35,941	425,336 500	05,550	2,698	1,280	40
41 42 43	Property losses chargeable to operations  Taxes   Federal taxes on income	3 705 458	1,952,847	55,940	16.5320	617,575	203,9900	527,000	89,000	42 Ου 43
44	Other taxes Total Operating Revenue Deductions	3,705,458 3,134,794 30,955,535	682,831 8,475,606	105,600 1,332,655	16,5320 12,560 221,893	416,670 3,968,290	30,687 145,380	906,986 8,485,231	112,045	5 45
46 47	Net operating revenues Income from utility plant leased to others	8,148,554	1,383,500	120,220	25,958c	} <u></u>	173,567p	ł	82,905 82,905	47
48	FOTAL UTILITY OPERATING INCOME	8,148,554	1,383,500	120,220	25,950	1,102,337	175,507	1,585,000		
49	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations			48,897	14,2260	103,748	2,2130			49 50
51	Revenues from lesse of other physical property  Dividend revenues		}			27		198	237	52
53 54	Interest revenues Revenues from sinking and other funds	29,929 904	20,367 195			12,491	1,856	1	12,840	54
55 56	Miscellaneous nonoperating revenues  Nonoperating revenue deductions	2,290	2,610 1,678	48,909	680r	3	2,289 d	19.886	13,150	50 57
57 58	TOTAL OTHER INCOME GROSS INCOME	33,118 8,181,673	19,631 1,403,131	169,130	40,866		179,925	1,332,575	96,056	50 5
59	INCOME DEDUCTIONS Interest on long term debt	2,385,862 213,445	148,708	56,716 1,739	11,216	188,665	19,324 376	357,375 6,138	160,500	0 59
60 61	Amortization of debt discount and expense  Amortization of premium on debt—Credit	60,825	309,004 6,534 554	1,739	189	376 2,427	291	0,138	1	61
62 63	Taxes assumed on interest Interest on debt to associated companies	488	19.4480	) l	1,498	75,974	57.293	14,738	1,775	6
64 65 66	Other interest charges Interest charged to construction—Credit Miscellaneous amortization	263,092 132,890 700,000	87,217 85,457 350,000	2,237 3,691	3,691	46,581 E 48,000	57,293 44,155	14,738 250,724	1,775 79,750	65
67 68	Miscellaneous income deductions Total Income Deductions	3,369,172 4,812,501	164,926 1,238,205	1,239 58,241 110,889	471c 8,741	13,628	2,321 35,188 215,1130	127,526 1,205,048	83,434 179,490	61 4 61 00 69
69	NET INCOME	4,812,501	1,238,205	110,889	49,608	1,020,988	215, 1130	1,205,048	1/9,490	7D 0
70	DISPOSITION OF NET INCOME Miscellaneous reservations of net income	4 040 E04	1,238,205	110.889	49,6080	1,020,988	215,1130	1,205,048	179,490	70 0 _D 7
71	Balance transferred to earned surplus	4,812,501	<u> </u>	110,009	42,000	. 2,020,700				
}	EARNED SURPLUS ACCOUNT	\$		1		\$		\$		
72 73	Exraed surplus, beginning of year Balance transferred from income account	3,416,406 4,812,501		134 381 110 889		3,469,196 1,020,988		4,167,641 1,205,048		-   7 7
74 75	Other credits to surplus Dividend appropriations—Preferred stock Dividend appropriations—Common stock	450,000 2,352,000		11,001 28,500 75,000 12,331		F 892,237 66,156 791,300 G 3,895,000		48,375 1,195,565		7· 7 7
76										7

NR Not Reported.

A. Includes \$2,966,054 restricted as to dividence on common stock

B. Ice, \$58,392; water, \$62,046. Ice utility sold Dec 31, 1948

C. Includes approximately \$136,000 restricted as to dividence on common stock.

D. Gas utility sold Apr. 26, 1948

AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
PROFIT ON SALE OF GAS PROFERTIES.
TRANSFERRED TO COMMON STOCK
INCLUDES \$364,156 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
ICE, \$131,832, WATER, \$61,821 WATER UTILITY SOLD SEPT 30, 1948
INCLUDES \$2,946,431 RESTRICTED AS TO DIVIDENDS

			ome and Larnea	*		Georgia	Links	
ITEM	GEORGIA POWE	R GOHPANY	GEORGIA POWER COMPAN		SAVANNAH ELEC Power Con	TRIC AND	IDAHO POWER	COMPANY
	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
ELECTRIC UTILITY OPERATING INCOME Operating revenues	\$ 51,800,562	6,835,435	\$ 3,068,849	727,231	4,433,437	667,283	11,166,586	1,488,545
Operating expenses Depreciation Amortization of limited term utility investments	27,315,409 4,620,000	5,372,504 810,000	2,421,839 146,779	680,102 6,619	3,004,687 375,600	610,322 21,600	3,852,216 1,016,000	143,986 158,000
Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	3,493,500 4,483,517	188,4480	69,500	17,700b	113,199 153,000	21,0000	1,040,000	43,900
TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from electric plant leased to others	4,483,517 39,912,426 11,888,135 7,098	458,011 6,452,067 383,367 3840	195,404 2,833,522 235,326	24,737 693,759 33,471	330,920 3,977,407 456,030	12,822 623,745 43,538	1,040,000 1,818,905 7,727,121 3,439,465	222,828 568,714 919,831
ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME  Operating revenues	11,895,233 A 902,567	382,983 297,723b	235,326	33,471	456,030	4 <b>3,</b> 538	3,439,465	919,831
Operating expenses Depreciation	561,598 22,500	252,4580 10,500b						
Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	82,617	3,000 ₀ 13,021 ₀						
Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from gas plant leased to others	38,962 705,677 196,889	11,859p 290,839p 6,884p						
GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME	196,889	6,8840						
Operating revenues  Operating expenses  Depreciation	B 12,023,228 10,617,104 980,400	577,349 988,235 876,600						
Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income								
Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from other plant leased to others	693,979 12,291,484 (268,255)	27,009 138,645 438,703						
OTHER UTILITY OPERATING INCOME	(268,255)	438,703						
TOTAL UTILITY OPERATING INCOME Operating revenues	64,726,358	7.115.062	3,068,849	727,231	4,433,437	667,283	\$ 11,166,586	1,488,545
Operating revenues  Operating expenses  Depreciation  Amortization of limited term utility investments	\$ 64,726,358 38,494,112 5,622,900	6,108,281 77,100 ₀	-	727,231 680,102 6,619	4,433,437 3,004,687 375,600	667,283 610,322 21,600	1	1,488,545 143,986 158,000
Operating revenues  Operating expenses Depreciation	38,494,112 5,622,900	6,108,281 77,100 ₀ 3,000 ₀	3,068,849 2,421,839 146,779 69,500 195,404	680,102 6,619 17,700 24,737	4,433,437 3,004,687 375,600 113,199 153,000 330,920	610,322 21,600 21,000b 12,822	11,166,586 3,852,216 1,016,000 1,040,000 1,818,905	
Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others	38,494,112 5,622,900 3,576,117 5,216,460 52,909,589 11,816,769 7,098	6,108,281 77,1006 3,0006 201,4696 473,161 6,299,874 815,187 3840	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326	680,102 6,619 17,700 24,737 693,759 33,471	4,433,437 3,004,667 375,600 113,199 155,000 330,920 3,977,407 456,030	21,000b 12,822 623,745 43,538	11,166,586 3,852,216 1,016,000 1,040,000 1,818,905 7,727,121 3,439,465	143,986 158,000 43,900 222,928 568,714 919,831
Operating expenses  Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeshid to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Not operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise, jobbing and contract work	38,494,112 5,622,900 3,576,117 5,216,460 52,909,589 11,816,769	6,108,281 77,1006 3,0006 201,4696 473,161 6,299,874 815,187	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326	680,102 6,619 17,700b 24,737 693,759 33,471 33,471	4,433,437 3,004,687 375,600 113,199 153,000 330,920 3,977,407	610,322 21,600 21,000 12,822 623,745	11,166,586 3,852,216 1,016,000 1,040,000 1,818,905 7,727,121 3,439,465	143,986 158,000 43,900 222,828 568,714
Operating revenues  Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Pederal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME	38,494,112 5,622,900 3,576,117 51,216,460 52,909,589 11,816,769 7,098 11,823,867 391,581 8,119	6,108,281 77,1006 3,0006 201,4690 473,161 6,299,874 815,187 3846 814,803 78,8016	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326	680,102 6,619 17,700 24,737 693,759 33,471	4,433,437 3,004,687 375,600 113,199 153,0920 330,920 3,977,407 456,030	610,322 21,600 21,000 12,822 623,745 43,538 43,538	11,166,586 3,852,216 1,016,000 1,040,000 1,040,000 1,818,905 7,727,121 3,439,465	143,986 158,000 43,900 222,828 568,714 919,831 919,831
Operating expenses  Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable't to operations Taxes Pederal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenues	38,494,112 5,622,900 3,576,117 5,216,460 52,909,589 11,816,769 7,098 11,823,867 391,581 8,119 20,518 73,148	6,108,281 77,1000 3,0000 201,4690 473,161 6,299,874 3840 814,803 78,8010 1060 6700	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326 235,326 56 588 140 3,473	680,102 6,619 17,7000 24,737 693,759 33,471 33,471 3150 122,1320 20	4,433,437 3,004,687 375,600 113,199 153,000 330,920 3,977,407 456,030 456,030 19,187 8,040 (6)	21,000b 12,822 623,745 43,538 43,538 16,311b 7,917 4,209b 4000	11,166,586 3,852,216 1,016,000 1,818,905 7,727,121 3,439,465 361 38,344 38,344	143,986 158,000 43,900 222,828 568,714 919,831 919,831 500b 60 19,676 154
Operating revenues  Operating expenses Depreciation Amoritzation of limited term utility investments Amoritzation of utility plant acquisition adjustments Properly losses chargesble to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandises, jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	38,494,112 5,622,900 3,576,117 5,216,460 52,909,589 11,816,769 7,098 11,823,867 391,581 8,119 20,518 73,148 493,367 12,317,234	6,108,281 77,1000 3,0000 201,4690 473,161 6,299,874 815,187 3840 814,803 78,8010 1060 5000 8700 11,4740 91,7520 723,051	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326 235,326 56 588 140 3,473 9,13 3,345 238,671	680,102 6,619 17,7000 24,737 693,759 33,471 33,471 3150 122,1320 20 8790 62,1870 61,11390 27,6470	4,433,437 3,004,687 375,600 113,199 155,000 330,920 3,977,407 456,030 19,187  8,040 (6) 27,221 483,252	610,322 21,600 21,000b 12,822 623,745 43,538 43,538 16,311b 7,917 4,209b 400b 12,203b 31,335	11,166,586 3,852,216 1,016,000  1,040,000 1,818,905 7,727,121 3,439,465  3,439,465  361 38,344 380 1,343 37,741 3,477,206	143,986 158,000 43,900 222,828 568,714 919,831 919,831 500 60 19,676 154 1127 939,269
Operating revenues  Operating expenses Depreciation Amoritzation of limited term utility investments Amoritzation of utility plant acquisition adjustments Property losses chargeshid to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise, jobbing and contract work Income from anoutality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from insking and other funds Miscellaneous nonoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME	38,494,112 5,622,900 3,576,117 5,216,460 52,909,589 11,816,769 7,098 11,823,867 391,581 8,119 20,518 73,148	6,108,281 77,1000 3,0000 201,4690 473,161 6,299,874 815,187 3840 814,803 78,8010 1060 5000 8700	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326 235,326 56 588 140 3,473	680,102 6,619 17,7000 24,737 693,759 33,471 33,471 3150 122,1320 20	4,433,437 3,004,687 375,600 113,199 153,000 330,920 3,977,407 456,030 456,030 19,187 8,040 (6)	21,000b 12,822 623,745 43,538 43,538 16,311b 7,917 4,209b 4000	11,166,586 3,852,216 1,016,000  1,016,000 1,818,905 7,727,121 3,439,465 3,439,465 361 38,344 380 1,343 37,741	143,986 158,000 43,900 222,828 568,714 919,831 919,831 500a 60 19,676
Operating expenses  Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargesible to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from monutility operations Revenues from lease of other physical property Dividend tevenues Interest revenues Revenues from susking and other funds Mascellaneous nonoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Int	38,494,112 5,622,900 3,576,117 51,216,460 52,909,589 11,816,769 7,098 11,823,867 391,581 8,119 20,518 73,148 493,367 12,317,234 3,915,110 6,875 116,855	6,108,281 77,1000 3,0000 201,4690 473,161 6,299,874 815,187 3840 814,803 78,8010 1060 5000 8700 11,4740 91,7520 723,051 345,172 6,875 247	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326 235,326 56 588 140 3,473 9,13 3,345 238,671 106,288 29,602	680,102 6,619 17,700b 24,737 693,789 33,471 33,471 3150 122,132b 20 8790 62,187b 61,1190 27,647b	4,433,437 3,004,687 375,600 113,199 155,000 330,920 3,977,407 456,030 456,030 19,187 8,040 (6) 27,221 483,252 314,971 3,394 263 4,481 47,059	610,322 21,600 12,822 623,745 43,538 43,538 16,311b 7,917 4,209b 4000 12,203b 31,335 66,037 888b 263	11,166,586  3,852,216 1,016,000  1,040,000 1,818,905 7,727,121 3,439,465  361 38,344 380 1,343 37,741 3,477,206  890,000 33,459	143,986 158,000 43,900 222,828 568,714 919,831 919,831 500b 60 19,676 154 112b 19,437 939,269 202,604 15,021
Operating expenses  Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable't to operations Taxes Pederal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise, jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenue Revenues from sinking and other funds Miscellaneous nonoperating revenue GROSS INCOME  INCOME INCOME INCOME INCOME INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of permium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	38,494,112 5,622,900 3,576,117 5;216,460 52,909,589 11,816,769 7,098 11,823,867 391,581 8,119 20,518 73,148 493,367 12,317,234 3,915,110 6,875 116,855	6,108,281 77,1000 3,0000 201,4690,473,161 6,299,874 815,187 3840 814,803 78,8010 1060,5000 8700 11,4740 91,7520 723,051 345,172 6,875 247	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326 235,326 588 140 3,473 913 3,345 238,671 106,288 29,602 8 1,486	680,102 6,619 17,7000 24,737 693,759 33,471 33,471 122,1320 20 8790 62,1870 61,1196 27,6470 29,334 191 306	4,433,437 3,004,687 375,600 113,199 153,000 330,920 3,977,407 456,030 456,030 19,187 8,040 (6) 27,221 483,252 314,971 3,394 263 4,481	610,322 21,600 12,822 623,745 43,538 43,538 16,311b 7,917 4,209b 400b 12,203b 31,335 66,037 888b 263	11,166,586 3,852,216 1,016,000  1,040,000 1,818,905 7,727,121 3,439,465  3,439,465  361 38,344 380 1,343 37,741 3,477,206  890,000 33,459 14,279 306,564	143,986 158,000 43,900 222,828 568,713 919,831 919,831 500b 6b 19,676 154 112b 12,437 939,269 202,604 15,021
Operating revenues  Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise, jobbing and contract work Income from merchandise, jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Muscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of Jermium on debt—Credit Taxes assumed on interest Interest on dobt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest	38,494,112 5,622,900 3,576,117 5,216,460 52,09,589 11,816,769 7,098 11,823,867 391,581 8,119 20,518 73,148 493,367 12,317,234 3,915,110 6,875 116,855 242,943 412,421 C 1,800,000 72,942 5,508,593	6,108,281 77,1000 3,0000 201,4690 473,161 6,299,874 815,187 3840 814,803 78,8010 1060 5000 8700 11,4740 91,7520 723,051 345,172 6,875 6,875 247 184,549 302,880 90,0000 91,279	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326 235,326 56 588 140 3,473 9,13 3,345 238,671 106,288 29,602 8 1,486 20,436	680,102 6,619 17,700,24,737 693,789 33,471 33,471 33,471 20 8790,62,1870,61,1190 27,6470 29,334 191 306 271 18,669	4,433,437 3,004,687 375,600 113,199 153,000 330,920 3,977,407 456,030 456,030 19,187 8,040 (6) 27,221 483,252 314,971 3,394 263 4,481 47,059 5,092 280,617	610,322 21,600 12,822 623,745 43,538 43,538 16,311b 7,917 4,209b 4000 12,203b 31,335 66,037 888b 263	11,166,586  3,852,216 1,016,000  1,040,000 1,818,905 7,727,127 3,439,465  361 38,344 380 1,343 37,741 3,477,206  890,000 33,459  14,279 306,564 c 146,723 29,547 740,526	143,986 158,000 43,900 222,828 568,714 919,831 919,831 500b 60 19,676 154 112b 19,437 939,269 202,604 15,021
Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable't to operations Taxes Pederal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATINE INCOME  OTHER INCOME Income from monutility operations Revenues from including plant leased to others Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of permium on debt—Credit Taxes assumed on interest Interest charges Interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME  DISPOSITION OF NET INCOME Miscellaneous income deductions TOTAL INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	38,494,112 5,622,900 3,576,117 51216,460 52,909,589 11,816,769 7,098 11,823,867 391,581 8,119 20,518 73,148 493,367 12,317,234 3,915,110 6,875 116,855 242,943 412,421 C 1,800,000 72,942 5,508,593 6,808,641	6,108,281 77,1000 3,0000 201,4690 473,161 6,299,874 815,187 3840 814,803 78,8010 1060 8700 11,4740 91,7520 723,051 345,172 6,875 247 184,549 302,880 90,0000 9,279 152,749 570,302	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326 235,326 588 140 3,473 3,345 238,671 106,288 29,602 8 1,486 20,436 1,624 118,574 120,097	680,102 6,619 17,7000 24,737 693,759 33,471 33,471 122,1320 20 8790 61,1190 27,6470 29,334 191 306 271 18,669 25,1960 13,7610 13,8850	4,433,437 3,004,687 375,600 113,199 153,000 330,920 3,977,407 456,030 456,030 19,187 8,040 (6) 27,221 483,252 314,971 3,394 263 4,481 47,059 5,092 280,617 202,634	610,322 21,600  21,000b 12,822 623,745 43,538  43,538  16,311b  7,917 4,209b 4,000 12,2036 31,335  66,037 888b 263  974 47,059 1,495b 17,306 14,028	11,166,586  3,852,216 1,016,000  1,040,000 1,818,905 7,727,121 3,439,465  361 38,344 38,344 38,344 38,347 34,77,206  890,000 33,459  14,279 306,564 c 146,722 29,547 740,526 2,736,680	143,986 158,000 222,828 568,714 919,831 919,831 919,831 19,676 154 112b 19,437 939,269 202,604 15,021 1,356b 135,647 11,297b 39,281 899,987
Operating expenses Depreciation Amortization of limited term utility investments Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise, jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income	38,494,112 5,622,900 3,576,117 5,216,460 52,909,589 11,816,769 7,098 11,823,867 391,581 8,119 20,518 73,148 493,367 12,317,234 3,915,110 6,875 116,855 242,943 412,421 C 1,800,000 72,942 5,508,593 6,808,641	6,108,281 77,1000 3,0000 201,4690 473,161 6,299,874 815,187 3840 814,803 78,8010 1060 8700 11,4740 91,7520 723,051 345,172 6,875 247 184,549 302,880 90,0000 9,279 152,749 570,302	3,068,849 2,421,839 146,779 69,500 195,404 2,833,522 235,326 235,326 588 140 3,473 3,345 238,671 106,288 29,602 8 1,486 20,436 1,624 118,574 120,097	680,102 6,619 17,7000 24,737 693,759 33,471 33,471 122,1320 20 8790 61,1190 27,6470 29,334 191 306 271 18,669 25,1960 13,7610 13,8850	4,433,437 3,004,687 375,600 113,199 153,000 330,920 3,977,407 456,030 456,030 19,187 8,040 (6) 27,221 483,252 314,971 3,394 263 4,481 47,059 5,092 280,617 202,634	610,322 21,600  21,000b 12,822 623,745 43,538  43,538  16,311b  7,917 4,209b 4,000 12,2036 31,335  66,037 888b 263  974 47,059 1,495b 17,306 14,028	11,166,586  3,852,216 1,016,000  1,040,000 1,818,905 7,727,121 3,439,465  361 38,344 38,344 38,347 37,741 3,477,206  890,000 33,459  14,279 306,564 c 146,722 29,547 740,526 2,736,680	143,986 158,000 222,828 568,714 919,831 919,831 919,831 19,676 154 112b 19,437 939,269 202,604 15,021 1,356b 135,647 11,297b 39,281 899,987

A GAS UTILITY SOLD AUG 13, 1948
B HEATING \$745,717, TRANSPORTATION \$11,277,512

C AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS D INCLUDES \$1,861,908 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK-

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L - Z	ПЕМ	CENTRAL [LI ELECTRIC AND		CENTRAL ILLING		CENTRAL LLLING SERVICE COM		Commonwealth Company		L I X E
E N O		типома	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	6,892,321	864,016	11,577,198	1,068,130	23,825,064	3,402,215	148,036,432	10,316,769	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	4,063,890 580,418	827,659 124,3 <b>7</b> 6	6,122,281 1,104,920 2,000	1,02 <b>7</b> ,964 62,000	11,091,736 2,289,807 2,823	2,426,771 299,440	85,950,585 13,034,684	11,073,721 652,688	3 4 5
6 7 8 9	Property Josses chargeable to operations Takes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	500,612 551,766 5,696,687 1,195,634	65,4440 79,079 965,670 101,6540	1,024,100 1,196,953 9,450,254 2,126,943	108,9000 192,248 1,173,312 105,1820	2,521,044 2,258,062 18,163,474 5,661,589	80,824 309,330 3,116,366 285,849	10,754,000 20,388,500 130,127,769 17,908,663	1,259,0006 2,468,321 12,935,730 2,618,9616	7 8 9
11	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	1,195,634	101,6540	2,126,943	105,1820	5,661,589	285,849	17,908,663	2,618,9610	
13	GAS UTILITY OPERATING INCOME Operating revenues	2,553,716	266,373	4,732,804	214,253	2,037,025	131,521			. 13
14 15 16 17	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,220,974 129,390	149,522 4,810	2,473,606 206,740	120,486 13,000	979,562 125,810 723	109,468 7,824			14 15 16 17 18
18 19 20 21 22	Property losses chargeable to operations Taxes. Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	318,620 135,247 1,804,232 749,484	29,989 18,223p 166,098 100,274	661,600 333,438 3,675,385 1,057,419	15,100 47,346 195,932 18,321	258,633 91,904 1,456,632 580,392	9360 6,529 122,886 8,635			19 20 21 22 23
23 24	Income from gas plant leased to others  Gas Utility Operating Income	749,484	100,274	1,057,419	18,321	580,392	8,635			24
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 1,456,259	166,467	C 829,396	42,654	f 113,532	460			25
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,284,890 75,192	203,493 49,1860	591,647 83,543	56,249	85,145 6,765	12,601 1,375			26 27 28 29 30
30 31 32	Property losses chargeable to operations Taxes Federal taxes on income Other taxes	8,222 68,288	18,2650 7,426	40,000 26,833	8,000 ₀ 5,635	10,323 2,701 104,935	2,180 ₀ 1,052 ₀ 7,995			31 32 33
33 34 35	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating sevenues  Income from other plant leased to others	1,436,594 19,663	143,467 23,000	741,820 87,575	53,885 11,231 _D	8,596	8,0396			34 35
16	OTHER UTILITY OPERATING INCOME	19,663	23,000	87,575	11,2310	8,596	8,0390			36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	10,902,299	1,296,857	17,139,399	1,325,038	25,975,621	3,533,691	148,036,432	10,316,769	37
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	6,569,757 785,000	1,180,676 80,000	9,187,536 1,395,000 2,000	1,204,700 75,000	12,156,444 2,422,383 3,546	2,548,841 305,889	85,950,585 13,034,684	11,073,721 652,688	40
42 43 44 45 46	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	827,456 755,302 8,937,516 1,964,783	53,721 ₀ 68,283 1,275,237 21,620	1,725,700 1,557,224 13,867,460 3,271,938	101,800 245,230 1,423,131 98,093	2,790,000 2,352,669 19,725,043 6,250,578	77,708 314,808 3,247,246	10,754,000 20,388,500 130,127,769	1,259,000m 2,468,321 12,935,730	_   45 D   46
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	1,964,783	21,620				286.444		2,618,9610	
49 50	OTHER INCOME Income from merchandise, jobbing and contract work	1		3,271,938	98,0930	6,250,578	286,444	17,908,663 17,908,663	2,618,961p	D 47
	Income from nonutility operations Revenues from lease of other physical property	360	16p		ŀ	6,250,578	286,444	17,908,663 17,908,663 3,855	2,618,961p	49 50 51
52 53 54 55	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous ronoperating revenues	360 240 40 109	160 159 160	3,271,938	98,0930 32,1890 30,2040 2,9540	6,250,578 (1,085) 311,111 28,638	286,444 286,444 13,9260 22,072 20,243	17,908,663 17,908,663 3,855 8,853,857 5,860,409	2,618,961p 2,618,961p 415 622,793p 356,905	49 50 51 52 53 54
53 54	Income from nonutrity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds	240 40	160 159 160	3,271,938 269,825 32,707	98,093p 32,189p 30,204p	6,250,578 (1,085) 311,111 28,638	286,444 286,444 13,9260 22,072 20,243	17,908,663 17,908,663 3,855 8,853,897 5,860,409	2,618,961p 2,618,961p 415 622,793p 356,905	49 50 51 52 53 54
53 54 55 56 57 58 59 60 61	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscillaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GOSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	240 40 109 749	169 159 160 1,077b 1,278b 1,328	3,271,938 269,825 32,707 7,989	98,0930 32,1890 30,2040 2,9540	6,250,578 (1,085) 311,111 28,638	286,444 286,444 13,9260 22,072 20,243 304 18,757 9,936	17,908,663 17,908,663 3,855 8,853,857 5,860,409	2,618,961p 2,618,961p 415 622,793p 356,905	49 50 51 52 53 54 55 50 57 57 58
53 54 55 56 57 58 59 60 61 62 63 64 65 66	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	240 40 109 749 1,965,532 493,897 147,877 13,452 53,287	160 159 160 1,0776 228 21,948 39,090 16,403b 2,028b 94,634b	3,271,938 269,825 32,707 7,989 310,522 3,582,461 562,959 11,652 2,482 2,500 239,569 0,400,000	98,0936 32,1896 30,2046 2,9546 65,3486 163,4416	6,250,578 (1,085) 311,111 28,638 	286,444  286,444  13,9260 22,072  20,243  304 18,757 9,936  296,380  311,312 20,6655 4,228  11,1380 140,263	17,908,663 17,908,663 3,855 8,853,897 5,860,409 68,463 14,772,356 32,681,019 9,016,667	2,618,9610 2,618,9610 415 622,793 356,905 344,090 68,4541 541,109 3,160,070	49 49 50 50 50 50 50 50 50 50 50 50 50 50 50
53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest and other to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges	240 40 109 749 1,965,532 493,897 147,877	160 159 160 1,0776 1,2780 21,948 39,090 16,403b 2,028b 94,634b	3,271,938 269,825 32,707 7,989 310,522 3,582,461 562,959 11,652 2,482 2,500 239,569 0 400,000 21,562 756,622	98,0936 32,1896 30,2046 2,9546 65,3486 163,4416	6,250,578 (1,085) 311,111 28,638 219,443 119,221 6,369,799 1,684,812 292,639 74,257 451,477 G 375,529 6,477 1,856,176	286,444  286,444  13,9260 22,072  20,243  304 18,757 9,936  296,380  311,312 20,6655 4,228  11,1380 140,263	17,908,663 17,908,663 3,855 8,853,897 5,860,409 68,368 14,173 14,772,356 32,681,019 9,016,667 750,000 34,370 648,000	2,618,9610 2,618,9610 415 622,7930 356,905 344,0900 68,4541 541,109 3,160,0700 616,667	49 49 50 51 52 53 54 49 50 55 56 66 67 66 66 67
53 54 55 56 57 58 59 60 61 62 63 64 65 67 68 69	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	240 40 109 749 1,965,532 493,897 147,877 13,452 53,287	160 159 160 1,0776 228 21,948 39,090 16,403b 2,028b 94,634b	3,271,238 269,825 32,707 7,989 310,522 3,582,461 562,959 11,652 2,482 2,500 239,569 0 400,000 21,562	98,0930 32,1890 30,2040 2,9540 65,3480 163,4410	6,250,578 (1,085) 311,111 28,638 	286,444 286,444 13,9260 22,072 20,243 304 18,757 9,936 296,380 311,312 20,6650 4,228	17,908,663 17,908,663 3,855 8,853,857 5,860,409 68,368 14,772 14,772,356 32,661,019 9,016,667 750,000	2,618,9610 2,618,9610 415 622,7930 356,905 344,0900 68,4541 541,1090 3,160,0700 616,667	10 48 49 50 51 15 15 15 15 15 15 15 15 15 15 15 15
53 54 55 56 57 58 59 60 61 62 63 64 65 67 68 69	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt distount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME INSPOSITION OF NET INCOME Miscellaneous reservations of net income	240 40 109 749 1,965,532 493,897 147,877 13,452 53,287 14,693 616,634 1,348,898	160 159 160 1,0770 1,2780 21,948 21,948 39,090 16,4030 2,0280 94,6340 1,450 116,743 94,7950	3,271,938 269,825 32,707 7,989 310,522 3,582,461 562,959 11,652 2,482 2,500 239,569 0 400,000 21,562 756,622 2,825,839	98,0936 32,1890 30,2046 2,9546 65,3486 163,4416 10,7306 187,400 3,574 194,5566 31,114	6,250,578  (1,085) 311,111  28,638  210,433  115,221  6,369,799  1,684,812 292,639 74,257  22,452 451,477 6,375,529 6,477 1,856,176 4,513,622	286,444  286,444  13,9260 22,072  20,243  304 18,757 9,936 296,380  311,312 20,6650 4,228  11,1380 140,263 1,100 136,116 160,263	17,908,663  17,908,663  3,855 8,853,897 5,860,409 68,368 14,173 14,772,356 32,681,019  9,016,667 750,000  34,370 648,000  9,153,037 23,527,982	2,618,9610  2,618,9610  415 622,7950 356,905 344,0900 68,454 541,100 3,160,070 616,667  8,770 260,000  365,437 3,525,5076	10 48 49 50 51 15 15 15 15 15 15 15 15 15 15 15 15
53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt distount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME INSPOSITION OF NET INCOME Miscellaneous reservations of net income	240 40 109 749 1,965,532 493,897 147,877 13,452 53,287 14,693 616,634 1,348,898	160 159 160 1,0770 1,2780 21,948 21,948 39,090 16,4030 2,0280 94,6340 1,450 116,743 94,7950	3,271,938 269,825 32,707 7,989 310,522 3,582,461 562,959 11,652 2,482 2,500 239,569 0 400,000 21,562 756,622 2,825,839	98,0936 32,1890 30,2046 2,9546 65,3486 163,4416 10,7306 187,400 3,574 194,5566 31,114	(1,085) 311,111 28,638 219,443 119,221 6,369,799 1,684,812 292,639 74,257 22,452 451,477 G 375,529 6,477 1,856,176 4,513,622	286,444  286,444  13,9260 22,072  20,243  304 18,757 9,936 296,380  311,312 20,6650 4,228  11,1380 140,263 1,100 136,116 160,263	17,908,663  17,908,663  3,855 8,853,897 5,860,409 68,368 14,173 14,772,356 32,681,019  9,016,667 750,000  34,370 648,000  9,153,037 23,527,982	2,618,9610  2,618,9610  415 622,7950 356,905 344,0900 68,454 541,100 3,160,070 616,667  8,770 260,000  365,437 3,525,5076	10 48 49 50 51 15 15 15 15 15 15 15 15 15 15 15 15

HEATING, \$208,412, TRANSPORTATION, \$1,151,310, WATER, \$96,538
TRANSFERRED TO RESERVE FOR AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS
HEATING UTILITY
AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF \$266,700 AND \$133,300, RESPECTIVELY

INCLUDES \$1,003,176 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK. HEATING, \$43,226, WATER, \$70,306 WATER UTILITY SOLD OCT 31, 1948 AHORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS.

#### ILLINOIS NORTHERN UTILITIES COMPANY ILLINOIS POWER COMPANY INTERSTATE LIGHT & POWER KEWANEE PUBLIC SERVICE ITEM N O INCREASE OVER PREVIOUS YEAR INCREASE OVER PREVIOUS YEAR INCREASE OVER INCREASE OVER PREVIOUS YEAR AMOUNT AMOUNT AMOUNT AMOUNT ELECTRIC UTILITY OPERATING INCOME Operating revenue 9,465,673 012,103 30,253,529 3.897.674 660, 167 749,635 83,009 71,615 6,024,080 932,988 1,369,270 64,740 16,517,504 2,610,000 3,123 Operating expense 1,745,721 514,000 488 78,580 7,673 415,807 33,000 45,872 1,087p Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income 276,500 93,757 267,800 2,752,912 448,048 29,200 3,500 2, 232, 540 24, 116, 079 6, 137, 450 Other taxes 1,034 90,787 7,778 11.853 62.502 TOTAL OPERATING REVENUE DEPUCTIONS Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME 9,112 1.352.307 239 164 6,137,450 798.514 31.945 7.778 96.264 9.112 GAS UTILITY OPERATING INCOME Operating revenues 270,679 289,879 6.668.701 962,177 231.817 27,606 Operating expenses 871 993 194,396 10,893 3,209,352 211,353 48,000 13,948 76,488 Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income 53,600 78,877 083,190 187,489 3, 135 5, 301 22, 381 5, 225 737,088 458,741 170,016 52,859 20,800 38, 258 22, 010 Other taxes TOTAL OPERATING REVENUE DEDUCTIONS 4,801,181 1,867,520 482,228 479,949 Net operating revenues Income from gas plant leased to others 74,058 187 489 52 284 1 867 520 479 949 GAS UTILITY OPERATING INCOME 74,058 5, 225 OTHER UTILITY OPERATING INCOME 25 B 623,080 116.7030 25 Operating expenses 691,236 114,000 7,481 6,000 26 27 28 29 30 31 Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes F_deral taxes on income 8,064 7,425 14,008 102,695 Other taxes 32 33 34 35 36 TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME 202 796 102 695 TOTAL UTILITY OPERATING INCOME 37 37 Operating revenues 10,736,352 301.982 37,545,310 .743.148 749 639 83,009 891.984 99, 221 Operating expenses Depreciation Amortization of limited term utility invest 20,418,092 3,120,000 3,123 6,896,073 1,011,708 1,964,555 556,000 589,031 76,532 78,580 7,673 59,820 1,091 Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income 255,700 105,263 488,862 3,490,000 610,000 43 321,400 29,200 98,700 9,000 Other taxes Total Operating Revenue Deductions 436.337 3.567.380 1,175,768 1,034 90,787 7,778 967 711, 921 84 887 31,945 Net operating revenues 170,323 14,338 Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME 47 48 1,539,796 186.880 7.802.174 1,175,768 31.945 70.323 OTHER INCOME Income from merchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues 49 50 51 52 53 54 55 56 57 58 2,274 2,797 110 52 1,5640 53 54 75,000 47,330 75,000 25,833 201 154 Interest revenues 786 361 288 Revenues from sinking and other funds Miscellaneous neoperating revenues Nonoperating revenue deductions 2,391 348 619 337 337 5070 1,266 46 2.082 154 170,477 24, 254 TOTAL OTHER INCOME 103,455 7,905,629 699 32,644 7.729 GROSS INCOME NOME DEDUCTIONS 2,001,338 50,484 28,268 358 398,438 2,099 187 977 19,175 521 Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Ottomarkets and the companies 1950 59 60 61 62 63 64 65 66 67 68 69 184 60 46,200 877,430 2,443 30,300 A 9,748 188,263 26,000 11,000 11,550 63 64 28,592 248,694 10,807 26,578 491 167 270 122 278 2,100 68 20 Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions 65 11 6730 68 23 928 69 TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus 636,987 370,701 6,060,579 742,700 6,150 3,341 149.646 23 928 71 EARNED SURPLUS ACCOUNT 113,961 149,646 14,000 120,803 75,000 Earned surplus, beginning of year Balance transferred from income account 1,629,738 6,060,578 636,986 100,000 Other credits to surplus Oreidend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Earned surplus, end of year 440,663 3,246,872 c 651,987

AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS HEATING, \$518,825, ICE, \$82,025, WATER, \$22,230

Illinois

L I N E	ГТЕМ	MT CARMEL UTILITY		NORTHWESTERN IL & ELECTRIC CO		PRODUCE TER CORPORA		PUBLIC SERVICE ( NORTHERN IL	
NO	<u>-</u>	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИЦОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	\$ 553,465	87,149	415,818	42,796	1,756,268	182,563	53,586,511	4,709,219
3 4 5	Operating expenses Depreciation Amortization of limited term withly investments Amortization of utility plant acquisition adjustments	404,311 29,700	83,162 8,400	268,223 34,930	21,516 4,303	1,252,503 149,533	176,296 3,338	34,896,395 4,377,742	4,488,358 282,590
6 7 8	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	19,425 31,924	12,075b 200	35,479	5,429 4,140	121,610 103,890 1,627,537	14,980 4,357 198,972	2,662,000 4,679,164 46,615,301	385,000 570,097 4,956,045
9 10 11	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from electric plant leased to others	485, 361 68, 104 68, 104	79,688 7,460 _7,460	358,143 57,675 57,675	35, 390 7, 405	128,731	16,408b	6,971,210 6,971,210	246,826p
12	GAS UTILITY OPERATING INCOME  Operating revenues	67, 160	6,623	53.525	4,733			16,390,906	2,086,285
14 15 16	Operating expenses Depreciation Amortization of limited term utility investments	62,579 2,280	8,593 1,200	44,838 4,558	6,895 34			10,666,055 1,267,824	1,154,457 269,373
17 18 19	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	2,775	1,7250	1,849	700			1,161,000 1,072,059	49,000 160,221
20 21 22	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from gas plant leased to others	4,089 71,724 (4,563)	177 5,846 776	1,849 3,351 54,598 (1,073)	7,040 2,3070			14,166,938 2,223,968	1,633,051 453,234
23	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME	(4,563)	776	(1,073)	2,3070			2,223,968 B 188,365	453,234 686p
25 26 27	Operating revenues  Operating expenses  Deprecation Amortization of limited item utility investments							366,173 20,300	54,975 5,123
28 29 30 31	Amountation of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes						<u> </u>	9,635	1.838
32 33 34 35	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from other plant leased to others							396,108 (207,743)	61,936
36	OTHER UTILITY OPERATING INCOME		,					1	02,022
37	TOTAL UTILITY OPERATING INCOME Operating revenues	620,625	93,772	469,344	47,529	1,756,268	182,563	70,165,782	6,794,818
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	466,890 31,980	91,755 7,200	313,061 39,488	28,411 4,338	1,252,503 149,533	176,296 3,338	45,928,623 5,665,866	5,697,790 557,086
41 42 43 41	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes   Federal taxes on income Other taxes	22,200 36,014	13,800i 378	38,831	5,359 4,320	121,610 103,890	14,980 4,357	3,823,000 5,760,858	336,000 732,156
45 46 47	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from utility plant leased to others	557,085 63,540	85,534 8,237	412,741 56,602	42,430 5,098 5.098	1,627,537 128,731 128,731	198,972 16,4080		6,651,032 143,786
48	TOTAL UTILITY OPERATING INCOME  OTHER INCOME  Income from merchandise jobbing and contract work	63,540	8,237	56,602	3,096 81b	9.933	9,129		1431,00
50 51 52 53	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues	38	1, 558:	2,041	5580	66,163	32,335	13,109 41,861	9480 80,540
54 55 56	Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions					1,692	4,618	3,161 16,818	10,500
57 58	TOTAL OTHER INCOME GROSS INCOME	38 63,578	1,558 6,678	7,776 64,378	640 4,458	77, 788 206, 520	18,587 2,178	41,313 9,028,748	70.674 73,112
59 60 61	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	12,499	9,376	20,944 642	2,481 53			575,000	
62 63 64 65	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	3,705	2,5490			4,080	3,722	2,748,250 19,904 272,400	168,250 14,945 227,400
66 67 68 69	Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	1,045 17,250 46,328	136 6,963 2840	29,529 34,849	6,003p 4,716p 9,174	11,764 15,844 190,675	11,764 15,487 13,308	3,070,754 5,957,994	44,205 117,317
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	46,328	2840	34,849	9,174	190,675	13,308	5,957,994	117,317
	EARNED SURPLUS ACCOUNT	\$	····	<b>1</b>		3		3	<del></del>
72 73 74	Earned surplus beginning of year Balance transferred from income account Other credits to jurplus	178,773 46,328 510	, <u>,</u>	58,240 34,849		1,434,891 190,675 42,913		7,667,735 5,957,994 850,000	
75 76 77 78	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Barned surplus, end of year	28,800 196,811		A 50,000 53,090		1,004,500 39,286 624,694		5,800,000	

LINE	ITEM	SHERRARD POWE	R SYSTEM	SOUTH BELOIT W AND ELECTRIC		UNION ELECTR COMPA		WESTERN UNITE ELECTRIC (		
0 0		AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИЦОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVE PREVIOUS YEA	R IR
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	358,713	16,156	364,550	4.758	33,927,818	5,699,497	5,991,003	524,67	5
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	193,629 44,134	1360 4,511	231,751 13,132	8640 1860	21,667,817 2,858,009	5,790,595 394,698	3,237,235 497,854 50,769	327,96 29,20	1
8	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	31,612 30,387 299,763 58,949	1,544 3,032 8,953 7,203	34,693 28,137 307,715 56,835	3,803 3,103 5,855 1,096b	2,524,500 1,869,292 28,919,619 5,008,198	290,9000 72,7930 5,821,600 122,1030	533,600 505,172 4,824,630 1,166,373	27,400 72,629 457,19 67,484	2
	Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME GAS UTILITY OPERATING INCOME Operating revenues	58,949	7,203	56,835	1,0960	5,008,198	122, 103p	1,166,373	67,484	<u> </u>
	Operating expenses Depreciation Amortization of limited term utility investments			51,866 46,759 1,808	6,752p 10,656b 156	341,932 193,251 21,722	32,541 6,419 2,972	7,102,534 3,924,602 456,755	602,690 47,994	, ,
3	Amortization of utility plant acquisition adjustments Property Iosses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS			(70) 3,517 52,014	70b 239p	52,500 24,402 291,875	29,900 4,466 30,919	416,221 682,000 450,064 5,929,642	53,600 78,713 675,797	00 1
2 3	Net operating revenues Income from gas plant leased to others GAS UTILITY OPERATING INCOME			(147)	10,810p 4,058 4,058	50,056 50,056	1,621 1,621	1,172,892 1,172,892	56,923 56,923	2 2
	OTHER UTILITY OPERATING INCOME Operating revenues Operating expenses Depreciation			C 29,606 20,467 1,754	6,869b 7,891b 213b			D 119,403 139,821 7,195	6,264 16,866 360	2
1	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income			2,376	7320			1,358	300	2 2 3 3
	Other taxes TOTAL OPBARTING REVENUE DEDUCTIONS Net operating revenues Income from other plant leased to others OTHER UTULITY OPBARTING INCOME			1,107 25,706 3,900 3,900	1490 8,9870 2,118			3,557 151,931 (32,528)	581 17,087 23,351 23,351	- I
-				3.750			<u> </u>	VALUE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY	1	
,	TOTAL UTILITY OPERATING INCOME Operating revenues	358,713	16,156	446,024	8,8620	\$ 34,269,751	5,732,038	; 13,212,940	1,251,131	L 3
	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	193,629 44,134	136b 4,511	298,977 16,695	19,4130 2440	21,861,068 2,879,732	5,784,176 397,671	7,301,658 961,804 468,348	947,517 76,835	3 3 4
	Property Josses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	31,612 30,387 299,763 58,949	1,544 3,032 8,953 7,203	37,000 32,762 385,435 60,588	3,000 2,714 13,943 5,080	2,577,000 1,893,694 29,211,495 5,058,255	261,000b 68,327b 5,852,520 120,481b	1,215,600 958,793 10,906,203 2,306,737	26,200 151,923 1,150,075 101,056	2 4
	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	58,949	7, 203	60,588	5,080	5,058,255	120,4810	2,306,737	101,056	<u> </u>
	OTHER INCOME Income from merchandise, jobbing and contract work Income from consultity operations Revenues from lease of other physical property Dividend revenues			250		11,622	4660	4,205		
	Interest revenues Revenues from sinking and other funds Miscellaneous fonoperating revenues Nonoperating revenue deductions	77 10	430 410 840	250	8750 8750	62,825 526 6,815 68,158	22,4470 4770 4,0140 19,3760	38,541 821 1.848 41,719	24,561 2,720 1,196 26,085	- 12
	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS	59,037	7,118	250 60,838	4,205	5,126,414	139.8570	2.348,456	74,971	
	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	10, 155 359	1,185 9 ₀					128,800		6
	Interest on cost to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	373 62	156b 62			2,187 346,189 (3,898)	1,1500 59,7060 16,4640	8,478 14,100	2,157 3,900	7 00 00 00
	TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME	10,950 48,086	62 1,083 6,035	60,838	4,205	(3,898) (347,900) 5,474,314	42,092, 181,950p	923,178 1,425,278	6,057 68,914	2
-	Miscellaneous reservations of net income Balance transferred to earned surplus	48,086	6,035	60,838	4,205	5,474,314	181,9500	1,425,278	68,914	- 1
	EARNED SURPLUS ACCOUNT  Earned surplus beginning of year Balance transferred from income account	70,969 48,086		10,205 60,838		3,669,425 5,474,314 55,303		1,425,277 E 4,669,600		_
	Other credits to surplus Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus	48,086 14,787 8,645 6,750 398		55,197		55,303 334,791 5,244,855		E 4,669,600 875,000 F 5,219,877		

A REPORT REFLECTS OPERATIONS FOR PERIOD JAN 21, 1948 to Dec. 31, 1948
B INCLUDES \$85,000 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
WATER UTILITY

HEATING UTILITY Includes \$4,569,600 transferred from capital surplus Applied to write off utility plant acqui**b**ition adjustments

#### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Income and Earned Surplus

1-21	ITEM	CHECAGO DISTRICT		CITIZENS HEAT, Power Co		INDIANA & M. ELECTRIC Co. (B)		INDIANA SI Corpora (E):		L I N E
E NO		THINOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОИМТ	INCREASE OVER PREVIOUS YEAR	, AMOUNT	INCREASE OVER PREVIOUS YEAR	N 0
	ELECTRIC UTILITY OPERATING INCOME	\$	4 806 744	609,112	55.499	30,226,944		4,917,159	•	r
1	Operating revenues	14,833,220	1,786,744	370,269	45,029	16,836,997		3,497,340	,	2
3	Operating expenses Depreciation	10,159,711 1,285,103	1,394,316 9,279	33,228	2,005	2,408,411		258,218	t	3
5	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations					:			,	5
7	Taxes Federal taxes on income Other taxes	609,000 1,247,326	4,000 423,424	58, 126 48, 859	4,074b 10,565	2,882,463 2,445,271		305.635		7 8
9	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	13,301,140 1,532,080	1,831,019 44,2750	510,482 98,630	53,525 1,974	24.573.143 5.653.800		4.061.194 [,] 855,965		10
10 11	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	1,532,080	44,2750	98,630	1,974	261 5,654,062		855,965		11
12	GAS UTILITY OPERATING INCOME	1,552,005								
13	Operating revenues				<del></del>	12,176		26,236	i i	- 13
14 15	Operating expenses Depreciation				[	10,238 9 <b>2</b> 9		20,675 1,971		14
16	Amortization of limited-term utility investments  Amortization of utility plant acquisition adjustments				}					16
1B	Property losses chargeable to operations Taxes Federal taxes on income				1	85		F		18
20	Other taxes Total Operating Revenue Deductions					728 11,981		3,879 26,525 (289)		20 21
22 23	Net operating revenues Income from gas plant leased to others					194		1	-	22
24	GAS UTILITY OPERATING INCOME					194		(289)	<del> </del>	- 24
25	OTHER UTILITY OPERATING INCOME Operating revenues			A 29,361	2000	C 344,936		G 723,999		25
26	Operating expenses			9,304	274	356,834		506,445		26 27
27 28	Depreciation Amortization of limited term utility investments			3,192	263	15,861		62,750		28
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations							_	1	30
31	Taxes Federal taxes on income Other taxes			4,758 3,792	4,758 8,277a 2,982b	(17,415) 23,912		28,443 597,641	<u> </u>	31 - 32
33 34	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues			21,046 8,315	2,9826	379,193 (34,258)		126,358		- 33 34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME			8,315	2,782	(34,258)		126,358		- 35 36
					<b>.</b>			<del>,</del>	<del></del>	4
	TOTAL UTILITY OPERATING INCOME	\$		\$	55 000	30,584,057		5,667,396	1	37
37	Operating revenues	14,833,220	1,786,744	638,473	55,299	17,204,070	<del> </del>			38
38 39	Operating expenses Depreciation	10,159,711 1,285,103	1,394,316 9,279	379,573 36,420	45,303 2,268	2,425,202		4,024,462 322,941		39 40
40 41	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments							1		41
42 43	Property losses chargeable to operations Taxes Federal taxes on income	609,000	4,000	62,884	684 2,288	2,865,134		337,958		43
44	Other taxes Total Operating Revenue Deductions	1,247,326 13,301,140	423,424 1,831,019	52,651 531,528 106,945	2,288 50,543 4,756	2,865,134 2,469,912 24,964,319 5,619,737		4,685,362 982,034		- 45 46
46 47	Net operating revenues Income from utility plant leased to others	1,532,080	44,2750	106,945	4,756	261 5,619,998		982,034		- 47 48
48	TOTAL UTILITY OPERATING INCOME	1.532,080	44,2750	100.945	4.730	0,025,550				-
49	OTHER INCOME Income from merchandise jobbing and contract work			2,033	826p 149p	142,490		553		49 50
50 51	Income from nonutility operations Revenues from lease of other physical property		1		1470	1,839		746 124		51
53	Dividend revenues Interest revenues Revenues from sinking and other funds	9,139	3,029	100	13	50,557		7,588	<u> </u>	53 54 55 56
54 55	Miscellaneous nonoperating revenues  Nonoperating revenue deductions	24,293	23,944	1		4.900		786 220		55
56 57 58	Total Other Income Gross Income	13,039 20,393 1,552,473	13.039 13.934 30.341	2,133 109,078	962p 3,794	189,996 5,809,995		220 9,578 991,613		57
78	GROSS INCOME INCOME DEDUCTIONS	1,1116,413								
59	Interest on long term debt  Amortization of debt discount and expense	600,000		1		1,011,332 35,711		130,379 254,247		59 60
61	Amortization of debt discount and expense  Amortization of premium on debt—Credit  Taxes assumed on interest					10,893 763		4,824		61
63 64	Interest on debt to associated companies Other interest charges	50,000	45,833a 602a	4,625 901	187 o 351	13,978		201		64
65	Once interest charges Interest charged to construction—Credit Miscellaneous amortization					61,052		113,182		66
67	Miscellaneous income deductions Total Income Deductions	650,000	46.4350	220 5.746	105 269 3,525	45,879 1,035,719 4,774,275		502,836		- 67 68
69	NET INCOME	902,473	46,4350 16,094	103.332	3,525	4,774,275	ļ	488,776	<del> </del>	- 69
70	DISPOSITION OF NET INCOME Miscellaneous reservations of net income									70 71
71	Bajance transferred to earned surplus	902,473	16.094	103.332	3.525	4,774,275		488,776	<u> </u>	<b>⊣</b> ″
		T3		1 \$		4		\$		-
72	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year			317.636		8.677.717		224,911		- 72
	Balance transferred from income account Other credits to surplus	902,473		103,332		4,774,275 4,096		488,776 42,379		73 74 75 76 77
73 74										1/7
73 74 75 76	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus	902,475		10,000		495,000 3,747,000 361,698		330,000 165,716 260,354		76

WATER UTILITY
REPORT REFLECTS ACQUISITION OF INDIANA SERVICE CORP., ACQUIRED AUG. 31, 1948
HEATING \$332,412, SWITCHING \$12,524.
INCLUDES APPROXIMATELY \$7,500,000 RESTRICTED SURPLUS
RESPONDENT'S TRANSPORTATION AND WATER PROPERTIES SOLD ON APR. 30, 1948 AND AUG. 3, 1948, RESPECTIVELY. ON AUG. 31, 1948, COMPANY

F SEE NOTE (H) TO ITEM 43.

G. SWITCHING \$23,294; TRANSPORTATION \$697,183, WATER \$3,522

H REFLECTS \$298,799 REDUCTION IN FEDERAL INCOME TAKES RESULTING FROM BENEFIT FOR TAX PURPOSES OF DEDUCTIONS IN CONNECTION WITH REFINANCING OF LONG-TERM DEST AND FOR LOSS ON SALE OF TRANSPORTATION AND WATER PROPERTIES

L I Z E	ITEM	INDIANAPOLIS LIGHT CO		MADISON LIGHT . COMPAN		Northern India Service Co		PUBLIC SERVIC OF INDIANA		LINE
40		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	02
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	21,191,037	2,238,808	493,332	71,951	\$ 25,804,443	2,908,025	\$ 36,886,727	5,805,149	,
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	10,156,137 1,703,146 206,193	1,243,479 40,249	327,941 27,000	61,081 2,000	15,704,054 1,605,195	2,294,133 68,888	18,858,959 3,247,287	4,007,765 208,305	3 4
5 6 7 8	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	2,317,900 1,951,739 16,335,115	242,178 71,796 1,597,702	22,000 47,779 424,720	3,000 ₆ 2,347 62,429	1,805,859 2,236,716	55,495 255,210	3,270,000 2,985,033	360,000 245,177	5 6 7 8
9 10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	4,855,922	641,106	68,611	9,521	21,351,824 4,452,619 4,452,619	2,673,726 234,299 254,299	28,361,279 8,525,448 8,525,448	4,821,247 983,902 983,902	10 11 12
13	GAS UTILITY OPERATING INCOME Operating revenues					16,504,003	2,264,477			13
14 15 16 17 18	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations			:		10,180,483 687,933	1,790,677 49,586			14 15 16 17 18
19 20 21 22	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from gas plant leased to others					1,311,090 1,091,642 13,271,148 3,232,855	64,306 132,546 2,037,115 227,362			19 20 21 22
23 24	GAS UTILITY OPERATING INCOME  OTHER UTILITY OPERATING INCOME					3,232,855	227,362			23 24
25 26	Operating revenues  Operating expenses Depreciation	A 2,247,543	258,530 475,314	:		B 809,191 423,127	43,530 ⁶ 7,128	О	15,065₀ 38,979₀	26
27 28 29 30 31	Depectation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	242,019 9,736	159,697 124,278p	•		76,656 73.051	3,062 9,801 ₀		1,0380	27 28 29 30 31
32 33 34 35	Other taxes Total Operating Revenue Deductions Net operating revenues Income from other plant leased to others	220,103 2,380,971 (133,428)	133,560 644,293 385,7630			73,051 56,912 629,746 179,445	3,115 63,504 19,974p		1,944 p 41,961 n 26,896	32 33 34 35
36	OTHER UTILITY OPERATING INCOME	(133,428)	385,7630			179,445	19,9740		26,896	36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	23,438,580	2,497,338	493,332	71,951	43,117,637	5,216,032	\$ 36,886,727	5.790.084	37
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	12,065,250 1,945,165 215,929	1,718,793 199,946	327,941 27,000	61,081 2,000	26,307,664 2,369,784	4,151,938 121,536	18,858,959 3,247,287	3,968,786 207,267	38 39 40 41
42 43 44 45	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	2,317,900 2,171,842 18,716,086	117,900 205,356 2,241,995	22,000 47,779 424,720	3,000₀ 2,347 62,429	3,190,000 3,385,270 35,252,718	110,000 390,871 4,774,345	3,270,000 2,985,033 28,361,279	360,000 243,233 4,779,286	42 43 44 45
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	4,722,494	255,343 255,343	68,611 68,611	9,521 9,521	7,864,919 7,864,919	441,687	8,525,448 8,525,448	1,010,798	46 47 48
49 50	OTHER INCOME Income from merchandise, jobbing and contract work Income from nonutility operations	11,430	11,611	3		~ ~~4	0.967	6,476	4,623	49 50
51 52 53	Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds	33,635 350,095 104,680	99,978 88,877			82,274 22,481	8,863 7,538	56,475 345,804 88,043	5550 181,6250 62,771	52 53 54
54								2 712	10,267p	55
54 55 56 57	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	67,702 86,327 481,215	34,370 29,073 205,880	58 611	9 521	3,565 54,332 53,988 7,918,907	1,855 12,666 30,922 472,609	2,712 13,557 485,953 9,011,401	10,267b 7,760b 117,293b 893,505	57
55 56 57 58 59 60 61	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	67,702 86,327 481,215 5,203,709 1,362,250 249,200 18,018	34,370 29,073 205,880 461,223 202,250 1,958	68,611 20,071 125	9,521 3,815 79	53,988 7,918,907 1,668,127 286,761 17,450	12,6656 30,922 472,609 135,502	13,557 485,953 9,011,401 2,270,425 26,251 24,998	117,293 ₀ 893,505 377,788 271,161 ₀ 2,046	57 58 59 60 61
55 56 57 58 59 60 61 62 63 64 65	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of permium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charged to construction—Credit	481,215 5,203,709 1,362,250 249,200	205,880 461,223 202,250	20,071	3,815	53,988 7,918,907 1,668,127 286,761 17,450 21 58,142 181,512	12,666 30,922 472,609	485,953 9,011,401 2,270,425	117,293 ₀ 893,505 377,788 271,161 ₀	57 58 59 60 61 62 63 64 65
55 56 57 58 59 60 61 62 63 64 65 66 67 68	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of permium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Wiscellaneous amortization Miscellaneous income deductions Total Income Dissourcinos	481,215 5,203,709 1,362,250 249,200 18,018	205,880 461,223 202,250 1,958	20,071 125	3,815 79	53,988 7,918,907 1,668,127 286,761 17,450 21	12,6655 30,922 472,609 135,502 21 89,048p	485,953 9,011,401 2,270,425 26,251 24,998	117,2930 893,505 377,788 271,1610 2,046 130	57 58 59 60 61 62 63 64 65
55 56 57 58 59 60 61 62 63 64 65 66 67	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of permium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	481,215 5,203,709 1,362,250 249,200 18,018 11,963 313,676 31,911 1,323,630	205,880 461,223 202,250 1,958 313,676 1,297 111,2480	20,071 125 659 295 21,152	3,815 79 162a 30a 3,703	53,988 7,918,907 1,668,127 286,761 17,450 21 58,142 181,512 c 58,564 17,101 1,899,754	12,6665 30,922 472,609 135,502 21 89,048b 108,961 16,255 46,2316	485,953 9,011,401 2,270,425 26,251 24,998 20,070 127,932 14,372 2,178,188	117, 293 ₀ 893,505 377,788 271,161 ₀ 2,046 13 ₀ 771 75,675	57 58 59 60 61 62 63 64 65 66 67 68 69
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of permium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NRT INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	481,215 5,203,709 1,362,250 249,200 18,018 11,963 313,676 31,911 1,323,630 3,880,079	205,880 461,223 202,250 1,958 3,0770 313,676 1,297 111,2480 572,471	20,071 125 659 295 21,152 47,459 47,459	3,815 79 162a 3,703 5,818	53,988 7,918,907  1,668,127 286,761 17,450 21 58,142 181,512 C 58,564 17,101 1,889,754 6,029,153	12,6665 30,922 472,609 135,502 21 89,048b 108,961 16,255 46,231b 518,840	485,953 9,011,401 2,270,425 26,251 24,998 20,070 127,932 14,372 2,178,188 6,833,213 6,833,213	117,2930 893,505 377,788 271,161e 2,046 13c 771 75,675 64,384e 34,720c 928,225	57 58 59 60 61 62 63 64 65 65 67 70 71
55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income	481,215 5,203,709 1,362,250 249,200 18,018 11,963 313,676 319,11 1,323,630 3,880,079	205,880 461,223 202,250 1,958 3,0770 313,676 1,297 111,2480 572,471	20,071 125 659 295 21,152 47,459	3,815 79 162a 3,703 5,818	53,988 7,918,907  1,668,127 286,761 17,450 21 58,142 181,512 C 58,564 17,101 1,889,754 6,029,153	12,6665 30,922 472,609 135,502 21 89,048b 108,961 16,255 46,231b 518,840	485,953 9,011,401 2,270,425 26,251 24,998 20,070 127,932 14,372 2,178,188 6,833,213 6,833,213	117,2930 893,505 377,788 271,161e 2,046 13c 771 75,675 64,384e 34,720c 928,225	57 58 59 60 61 62 63 64 65 66 67 68 69

A HEATING UTILITY.

B WATER UTILITY.

C AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS.

D. HEATING SERVICE DISCONTINUED IN JUNE 1947.

E. REPRESENTS DIVIDEND OF 251,857 SHARES OF COMMON STOCK OF SUBSIDIARY, INDIANA GAS & WATER CO
F INCLUDES \$1,452,162 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Indiana

Operating event  Operating exper  Operating exper  Amortization of Amortization of Amortization of Amortization of Poperly losses. Taxes Federal  Operating exper  Operating exper  Operating exper  Operating exper  Operating exper  Operating exper  Operating exper  Deprectation  Amortization of Amortization of Poperly losses. Operating exper  Total Operating exper  Total Operating exper  Other to Total Operating exper  Operating exper  Income from a Company  Operating exper  Operating exper  Operating exper  Operating exper  Total Operating exper  Amortization of Operating exper  Amortization of Operating exper  Amortization of Operating exper  Total Operating exper  Total Operating exper  Operating exper  Total Operating exper  Total Operating exper  Total UTILITY  Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from of Operating experiment from operating experiment from one operating experiment from operating experiment from operating experiment from one operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from one operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating experiment from operating e	f limited term utility investments if utility plant acquisition adjustments chargeable to operations that geable to operations taxes on accome  DATE OF THE STATE OF THE STATE OF THE STATE  PERATING INCOME  INTO PERATING INCOME  Instead term utility investments that geable to operations taxes on income taxes  ATING REVENUE DEDUCTIONS  EVENUE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE	SOUTHEASTERN POWER COM  AMOUNT  3  771,183  379,428  97,006  57,255  68,139  601,829  169,353  169,353	INCREASE OVER PREVIOUS YEAR  160,459 84,955 13,743 24,785 15,805 157,289 23,170 23,170	SOUTHERN INDIAN ELECTRIC Co		AMOUNT  1,723,663  928,757 216,492 501  99,024 227,808 1,472,583 251,079  251,079  1,079,345 643,479 34,938		AMOUNT  9,767,206  5,080,893 832,988 8,848  24,000 979,371 6,926,100 2,841,106  2,841,106  586,626	INCREASE OVER PREVIOUS YEAR  1,125,986 678,113 83,452 1,359 56,0000 144,999 851,923 274,063 274,063
BLECTRIC UTILL CPERAING general Coperating eveneral Coperating eve	ITY OPERATING INCOME  noes  I Inmited term utility investments that plant acquisition adjustments chargeable to operations I taxes on income  Ixxes on income  I Inmited term utility investments of utility plant acquisition adjustments of utility	771,183 379,428 97,006 57,255 68,139 601,829 169,553	160,459 84,955 13,743 24,785 13,805 137,289 23,170	5,453,012 2,628,642 634,000 55,521 875,062 644,430 4,837,655 1,615,357 1,615,357 1,988,288 1,271,929 83,300 30,879 173,565 100,625 1,660,298	921,739 621,416 44,000 34,345 34,592 734,355 187,386 101,331 124,308 7,300	\$ 1,723,663 928,757 216,492 501 99,024 227,808 1,472,583 251,079 251,079	137,016 199,100 36,049 1,285p 33,267p 22,767 223,363 86,347p 119,655	9,767,206 5,080,893 832,988 8,848 24,000 979,371 6,926,100 2,841,106 2,841,106	1,125,986 678,113 83,452 1,359 56,000 144,999 274,063
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5 Amortization of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losses of Properly losse	in this y plant acquisition adjustments chargeable to operations that the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control	169,353	23,170	875,062 644,430 4,337,655 1,615,357 1,615,357 1,988,288 1,271,929 83,300 30,879 173,565 100,625 1,660,298	187,386 187,386 101,331 124,308 7,300	99,024 227,808 1,472,583 251,079 251,079	33,2670 22,767 223,363 86,3470 86,3470 119,655	24,000 979,371 6,926,100 2,841,106 2,841,106 586,626	56,000 144,999 851,923 274,063
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TOTAL OFER  STATE OFFICE OFFI  TOTAL OFFI  TOTAL OFFI  GAS UTILITY  Operating exper  Deprectation  Amortization of  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi  Total Offi	NATING REVENUE DEDUCTIONS  (verenues)  lectric plant leased to others  ILITY OPERATING INCOME  DPERATING INCOME  nues  f limited term utility investments f utility plant acquisition adjustments datageable to operations  Lazer on income  Lazer on income  Lazer on prome to the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the	169,353	23,170	1,88,288 1,271,929 83,300 30,879 173,565 100,625 1,660,298	187,386 187,386 101,331 124,308 7,300	251,079 1,079,345	86,347b 86,347b 119,655 103,275	2,841,106 2,841,106 586,626	274,063
Income from de ELECTRIC UT  GAS UTILITY O Operating exper 15 Depreciation 16 Amortization of 17 Amortization of 18 Property losses (20 Other to 17 Total O'Ret UTILITY O OPERATING EVEN UTILITY O OPERATING EVEN UTILITY O OPERATING EVEN UTILITY OF TOTAL O'RET OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTILITY OPERATING EVEN UTI	entic plant leased to others ILITY OPERATING INCOME  DIPERATING INCOME  unes  f limited term utility investments f utility plant acquisition adjustments chargeable to operations faxes on income  axes  axes  axes  axes  axes  axes  axes  b plant leased to others  OPERATING INCOME  OPERATING INCOME	11	1	1,615,357 1,988,288 1,271,929 83,300 30,879 173,565 100,625 1,660,298	187,386 101,331 124,308 7,300	251,079 1,079,345	86,347 ₀ 119,655 103,275	586,626	
GAS UTILITY O  13 Operating even  14 Operating even  15 Depreciation  16 Amortization of  17 Amortization of  18 Properly losses of  19 Tizes Federal  20 Other to  21 Income from ga  22 Income from ga  23 Income from ga  24 Operating exper  25 Operating exper  26 Operating exper  27 Operating exper  28 Amortization of  30 Properly losses of  31 Tizes Federal  32 Other to  33 Total Office  34 Operating exper  35 Total Office  36 Operating exper  37 Operating exper  38 Operating exper  39 Operating exper  39 Operating exper  40 Amortization of  41 Amortization of  42 Properly losses of  43 Tares Federal  44 Operating exper  45 Operating exper  46 Tract Office  47 Operating exper  48 Total Office  49 Income from util  40 Total UTILITY  48 Total Office  49 Income from util  40 Total UTILITY  48 Total Office  49 Income from util  40 Total UTILITY  48 Total Office  49 Income from util  40 Total UTILITY  49 Income from util  40 Total UTILITY  40 Income from util  41 Total UTILITY  41 Income from util  42 Total UTILITY  45 Income from util  46 Total UTILITY  47 Income from util  48 Income from util  49 Income from util  40 Income from util  40 Income from util  41 Income from util  41 Income from util  42 Income from util  44 Income from util  45 Income from util  46 Income from util  47 Income from util  48 Income from util  49 Income from util  49 Income from util  40 Income from util  40 Income from util  40 Income from util  41 Income from util  41 Income from util  41 Income from util  41 Income from util  42 Income from util  44 Income from util  45 Income from util  46 Income from util  47 Income from util  48 Income from util  49 Income from util  40 Income from util  40 Income from util  40 Income from util  41 Income from util  40 Income from util  41 Income from util  41 Income from util  41 Income from util  42 Income from util  44 Income from util  45 Income from util  46 Income from util  47 Income from util  48 Income from util  49 Income from util  40 Income from util  40 Income from util  40 Income fro	OPERATING INCOME  Instead term utility investments f limited term utility investments furthly plant acquisition adjustments chargeable to operations  Itaxes on income  Laxes  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on income  Laxes on inco			1,271,929 83,300 30,879 173,565 100,625 1,660,298	124,308 7,300	642 470	103.275		10,781
Operating experience TOTAL UTILITY OPerating experience Total UTILITY OPerating reven TOTAL UTILITY OPerating reven TOTAL UTILITY OPerating reven TOTAL UTILITY OPERATING TOWN TOTAL UTILITY TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY TOTAL UTILITY OPERATING TOWN TOTAL UTILITY TOTAL UTILITY OPERATING TOWN TOTAL UTILITY TOTAL UTILITY TOTAL UTILITY TOTAL UTILITY TOTAL UTILITY TOTAL UTILITY TOTAL UTILITY TOTAL UTILITY TOTAL UTILITY OPERATING TOWN TOWN TOTAL UTILITY TOTAL UTILITY TOTAL UTILITY OPERATING TOWN TOWN TOTAL UTILITY OPERATING TOWN TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOTAL UTILITY OPERATING TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN	I limited term utility investments furtity plant acquisition adjustments chargeable to operations flaxes on income taxes taxing Revenue Deductions evenues as plant leased to others OPERATING INCOME  Y OPERATING INCOME			1,271,929 83,300 30,879 173,565 100,625 1,660,298	7,300	643,479 34 938	103,275 6.676	447 390	Į.
15   Deprecation	I limited term utility investments f utility plant acquisition adjustments chargeable to operations faxes on income axes axes axes on income axes axes axes axes axes axes axes axe			30,879 173,565 100,625 1,660,298		34 939 1	6.676	7,300	22,629
18 Property losses: 19 Taxes Federal 20 Other to 21 Taxes Federal 22 Net operating re 23 Income from 24 Federal 24 Operating reven 25 Operating reven 26 Operating reven 27 Depreciation 28 Amortization of 29 Amortization of 30 Property losses: 31 Taxes Federal 32 Total trial 33 Total trial 34 Net operating reven 35 Income from of 36 Operating reven 37 Operating reven 38 Operating reven 39 Operating reven 30 Percention 30 Amortization of 31 Taxes Federal 32 Total trial 33 Tracs Federal 34 Taxes Federal 35 Income from the 36 Operating reven 37 Taxes Federal 38 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operating reven 39 Operation 40 Taxes Total 41 Taxes Federal 42 Total UTILITY 43 Total Operating reven 44 One operating re 45 Total Operating reven 46 Net operating re 47 Total Operating 48 Total UTILITY 48 Total Operating 49 Total UTILITY 40 Total Operating 40 Total UTILITY 40 Total Operating 40 Total UTILITY 41 Total Operating 42 Total Operating 43 Total Operating 44 Operating 45 Total UTILITY 46 Total UTILITY 47 Total Operating 48 Total UTILITY 48 Total UTILITY 49 Total UTILITY 40 Total UTILITY 40 Total UTILITY 40 Total UTILITY 41 Total UTILITY 42 Total UTILITY 43 Total UTILITY 44 Total UTILITY 45 Total UTILITY 46 Total UTILITY 47 Total UTILITY 48 Total Operating 48 Total UTILITY 48 Total Operating 49 Total UTILITY 40 Total UTILITY 40 Total UTILITY 40 Total UTILITY 41 Total UTILITY 41 Total UTILITY 42 Total UTILITY 43 Total Operating 44 Total UTILITY 45 Total Operating 46 Total UTILITY 46 Total UTILITY 47 Total UTILITY 48 Total Operating 48 Total Operating 49 Total UTILITY 40 Total UTILITY 40 Total UTILITY 40 Total UTILITY 40 Total UTILITY 41 Total UTILITY 41 Total UTILITY 42 Total UTILITY 43 Total UTILITY 44 Total Operating 45 Total UTILITY 46 Total UTILITY 47 Total UTILITY 48 Total UTILITY 48 Total UTILITY 48 T	chargeable to operations later on income later laters later on income later laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters laters lat			173,565 100,625 1,660,298	31.016n	1,183	580	34,025 43	718
Other to TOTAL OPER MITILITY OPERATING FROM 133 TAXES Federal 132 TOTAL UTILITY OPERATING FROM 134 TAXES FEDERAL 135 TOTAL UTILITY OPERATING FROM 136 TOTAL UTILITY OPERATING FROM 137 TAXES FEDERAL 137 TOTAL UTILITY OPERATING FROM 136 TAXES FEDERAL 137 TOTAL UTILITY OPERATING FROM 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TOTAL UTILITY OPERATING FROM 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137 TAXES FEDERAL 137	AXES ATTING REVENUE DEDUCTIONS VECTIONS EVENUES EX PLAIN LESSED TO OTHERS OPERATING INCOME  Y OPERATING INCOME  ANNES			100,625 1,660,298		114,975	267	i	
21 TOTAL OFFER  22 Net operating recent  23 Income from 29  24 Operating reven  25 Operating exper  26 Operating exper  27 Depreciation  28 Amortization of  29 Amortization of  29 Amortization of  20 Amortization of  21 Total Offer  31 Taxes Federal  32 Other is  33 Income from offer  34 Operating exper  35 Operating exper  36 Operating exper  37 Operating experiments  38 Operating experiments  39 Operating experiments  40 Amortization of  41 Amortization of  42 Preperly losses of  43 Taxes Federal  44 Ober is  45 Total Offer  46 Total Offer  47 Income from util  48 Total Offer  49 Income from util  49 Income from util  40 TOTAL UTILITY  40 TOTAL OFFER  40 Net operating experiments  41 Total Offer  42 Other is  43 Total Offer  44 Ober is  45 Total Offer  46 Net operating experiments  47 Offer in Netherland  48 Operating experiments  49 Total Offer  40 Total UTILITY  40 Total Offer  40 Total Offer  41 Income from util  42 Total Offer  43 Total Offer  44 Ober is  45 Total Offer  46 Offer is  47 Total Offer  48 Operating experiments  49 Operating experiments  40 Operating experiments  40 Operating experiments  41 Total Offer  42 Operating  43 Total Offer  44 Operating  45 Operating  46 Operating  47 Operating  48 Operating  49 Operating  40 Operating  40 Operating  40 Operating  41 Operating  42 Operating  43 Operating  44 Operating  45 Operating  46 Operating  47 Operating  48 Operating  49 Operating  40 Operating  40 Operating  40 Operating  41 Operating  42 Operating  43 Operating  44 Operating  45 Operating  46 Operating  47 Operating  48 Operating  49 Operating  40 Operating  40 Operating  40 Operating  40 Operating  41 Operating  42 Operating  43 Operating  44 Operating  45 Operating  46 Operating  47 Operating  48 Operating  48 Operating  49 Operating  40 Operating  40 Operating  40 Operating  40 Operating  40 Operating  40 Operating  40 Operating  40 Operating  41 Operating  42 Operating  43 Operating  44 Operating  45 Operating  46 Operating  47 Operating  48 Operating  48 Operating  49 Operating  40 Oper	EVERNUES  LI PLANT LEASED TO OUTERS  OPERATING INCOME  Y OPERATING INCOME  NUES  RISES			1,660,298	5,627	56,657	9.359	68,704 550,162	16.224 39.571
23 Income from a garden and a contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the	as plant leased to others OPERATING INCOME Y OPERATING INCOME nues			327,990	106,219 4,888p	56,657 851,234 228,111	119,521 133	36,464	28,790p
OTHER UTILITY OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN OPERATING SEVEN	Y OPERATING INCOME nues			327,990	4,8880	228,111	133	18,406 54,870	785 28,005a
26 Operating experience 27 Depreciation 28 Anontization of 30 Properly losses of 31 Taxes Federal 32 Other is 33 TOTAL OPER 34 Net operating a 35 Income from oil 36 OPERATING TOTAL UTILITY 37 Operating reven 38 Operating reven 39 Depreciation 40 Anontization of 41 Anontization of 42 Properly losses of 43 Taxes Federal 44 Oke operating a 45 Total OPER 46 Net operating a 47 Total OPER 47 Income from util 48 TOTAL UTILITY 48 TOTAL OPER 49 Income from util 40 OTHER INCOME 49 Income from util 40 TOTAL UTILITY	nses			B 881,953	545,5140	E 53,486	4,546	H 495,349	8,624
27   Deprecation		1		744,931	413,2090	67,933	11,481	471,076	63,080
Property losses	f limited term utility investments			66,626	40,8670	8,568 22	1,273	59,967 69	8,527
Other is TOTAL UTILITY TOTAL UTILITY TOPARING reven  BO Operating reven  Operating reven  Operating reven  Anonization of Anonization of Takes Federal  Total Operating reven  Takes Federal  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating reven  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenues  Total Operating revenue	f utility plant acquisition adjustments chargeable to operations			1,154	9 7241				
No operating a TOTAL UTILITY TOTAL UTILITY Operating reven Operating reven Operating reven Anontzation of Anontzation of Anontzation of Tares Federal Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Operating Total Op	nes			71,206 883,917	9,7240 36,9980 500,7980 44,7160	5,025 81,551	113 12,867 8,3210	15,795 546,907	1,239 72,846
TOTAL UTILITY Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operating even Operati				(1,964)	44,7160	(28,064)	8,3210	(51,558)	64,2220
37 Operating reven 38 Operating expen 39 Depreciation 40 Anontization of 41 Anontization of 42 Properly losses of 43 Tares Federal 44 Ober to 45 Torat Orea 46 Net operating re 47 Income from util 48 OTHER INCOME 49 Income from me	ther plant lessed to others			(1,964)	44,7160	(28,064)	8,3210	(51,558)	64,2220
37 Operating reven 38 Operating expen 39 Depreciation 40 Anortization of 41 Anortization of 42 Properly Joses of 43 Taxes Federal 44 Other is 45 Torat Oreas 46 Neighbor of Torat Oreas 47 Torat Oreas 48 One operating re 48 One operating re 49 OTHER INCOME 49 Income from med 49				5		s		\$	Γ
39 Depreciation 40 Amortization of 41 Anortization of 42 Property losses of 43 Tares Federal 44 Total Open 46 Net operating re 17 Insome from util 48 TOTAL UTILI  OTHER INCOME 49 Income from me	Y OPERATING INCOME	771,183	160,459	9,323,253	477,556	2,856,496	261,218	10,849,181	1,145,391
40	nses	379,428 97,006	84,955 13,743	4,645,502 783,926	332,515 10,433	1,640,170 260,000 1,708	313,858 44,000	5,999,359 926,980	763,822 92,697
42	f limited term utility investments f utility plant acquisition adjustments	97,000	25,745	86,400	,	1,708	44,000 1,344p	8,960	1,359
44   Other ta	thargeable to operations	57 255	24,785	1,049,781	6.3950	214.000	33,0000	24,000	56,000 b
46 Net operating re 17 Income from util 48 TOTAL UTILI  OTHER INCOME 49 Income from me		57,255 68,139 601,829	13,805 137,289	816,261 7,381,870	6,3950 3,221 339,774 137,782	214,000 289,491 2,405,370	33,000p 32,240 355,753	1,063,870 8,023,169	162,462 964,340
48 TOTAL UTILITY OTHER INCOME 19 Income from me	rvenues	169,353	23,170	1,941,383	137,782	451,125	94,535p	2,826,012 18,406	181,051 785
49 Income from me	dity plant leased to others TY OPERATING INCOME	169,353	23,170	1,941,383	137,782	451,125	94,5350	2.844.418	181,836
50 Income from nor	E erchandise jobbing and contract work		,	126,516	67,4410			59,007	23,3720
	nutskiy operations lease of other physical property	1,893	521			7,914	260	1,851	6360
52 Dividend revenu 53 Interest revenues	oes 5			21,094	10,9820	2,402	100b 1,601	5,652 12,012	11,258b 36,034b
55 Miscellaneous no	unking and other funds onoperating revenues			411	252	5,762	1,145	2,502 1,268	2,889o 535o
57 TOTAL OTHER	evenue deductions R INCOME	1,893	521 23,691	148,021 2,089,404	78,1710 59,611	16.179 467.304	2,908 91,6260	79.756 2.924.174	73.654n 108.182
58 GROSS INCOME		171,246	62,691	<u>∠,∪09,4∪4</u>	75.0±1	70/1004	24,0200		1
59 Interest on long of Amortization of		56,498 4,705	4,796 1,896	263,950 1,930	11,500 157	86,250		1,221,694 32,448 4,759 9,900	530,0816 75,8856 4,759 29,700 111,3756 22,857 11,897
61 Amortization of p	premium on debt-Credit	438	440	2,550				4,759 9,900	4,759 29,700
63 Interest on debt t	to associated companies	9,570 641	2,690 87	7 030	2170	8,221	6,503	88.475	111,375 p
	to construction-Credit	20,439	17,732	7,939 51,917	46,074	,	}	78,277 J 111,787	11,897 329,985
66 Miscellaneous am 67 Miscellaneous inc		95	95	16,000	47 247	94.471	3,5850 2,917 94,5440	16,800 1,435,193	329,9850 7,596 1,063,2290
69 NET INCOME	come deductions	51,511 119,735	8,209 ₀ 31,900	237,902 1,851,502	34,634b 94,245	372,833	94,5440	1.488.981	1.063.2290 1.171.411
DISPOSITION OF									
	come deductions RE DEDUCTIONS  NET INCOME	119,735	31,900	1,851,502	94,245	372,833	94,544b	1,488,981	1.171.411
	come deductions (E DEDUCTIONS			;		3		\$	
EARNED SURPLU Farned surplus be	come deductions  (6 Disputctions  * NET INCOME  kervations of set income  ed to earned surplus	1.		2.094.411		766, 161 372, 833		(17.042.288)	
73 Balance transferre 74 Other credits to su	come deductions (6 Disputctions  *NET INCOME  Revations of set income ed to cerned surplus  IS ACCOUNT	292.711		1,851,502		372,833		1,488,981	_
75 Dividend appropr 76 Dividend appropr	come deductions  E DEDUCTIONS  VET INCOME  Exercations of act income ed to earned surplus  US ACCOUNT  Reginning of year of from income account  urplus	292,711 119,735	l	A12 206				1,488,981 K 23,125,856	
77 Other debits to su 78 Exerned surplus, en	come deductions  6 DEDUCTIONS  T NET INCOME  Exercations of act income ed to earned surplus  18 ACCOUNT  regenning of year el from income account  ruplus  riations—Preferred stock  riations—Preferred stock	292.711		412,296 825,000 C 1,211,619 D 1,496,997		F 125,878		K 23,125,856 450,000 L 6,219,758	

HOLLUDES \$252,725 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK.
HEATING AND WATER \$144,779, TRANSPORTATION \$737,174. TRANSPORTATION
UTILITY SOLD JULY 23, 1948
INCLUDES \$1,164,356 TRANSFERRED TO COMMON CAPITAL STOCK.
INCLUDES \$917,150 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK.
HEATING, \$33,109; TELEPHONE, \$20,378
CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$1,132,828
FINANCIAL REGRGANIZATION OF RESPONDENT COMPLETED MARCH 31, 1948.

HEATING, \$58,163, TRANSPORTATION, \$437,186
INCLUDES \$109,126 AMORTIZATION OF PLANT ACQUISITION ADJUSTMENTS
INCLUDES \$23,094,798 TRANSFERRED FROM CAPITAL SURPLUS.
INCLUDES \$5,266,958 APPLIED TO WRITE-OFF OF UTILITY PLANT ACQUISITION
ACQUISTMENTS AND \$870,984 TO REDUCTION OF UNAMORTIZED DEBT DISCOUNT
AND EXPENSE
INCLUDES \$347,317 RESTRICTED AS TO DIVIDERDS.

いースま	ітем	IOWA ELECTRIC	COMPANY	IOWA ELECTRIC I Power Com	IGHT AND	IOWA-ILLINOIS ELECTRIC CO		IOWA POWER A COMPA		L
N О		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS TEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	]
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	2,392,315	163,910	8,456,665	877,671	\$ 9,742,542	1,254,509	11,864,655	1,276,274	Ţ,
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	1,449,580 221,952 1,503	213,935 469¤ 120¤	4,339,174 894,480	630,764 50,100	3,659,330 773,551	236,872 75,000	5,699,737 1,121,876 2,210	836,718 121,179 170	3
6 7 8 9	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues	142,616 247,113 2,062,765 329,550	23,370 27,146 217,121 53,210	582,849 1,003,428 6,819,933 1,636,732	29,111b 164,725 816,479 61,192	1,409,990 1,080,981 6,923,852 2,818,690	460,318 170,413 942,603 311,906	1,100,133 1,465,141 9,389,097 2,475,558	4,989 208,445 1,171,501 104,773	-   8
11 12	Income from electric plant leased to others  Electric Utility Operating Income	329,550	53,210p	1,636,732	61,192	2,818,690	311,906	2,475,558	104,773	_ 11
13	GAS UTILITY OPERATING INCOME Operating revenues Operating expenses	496,454	57,888	846,542	21,170	7,107,536	745,513	3,967,382	407,407	-
14 15 16 17 18	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	286,855 18,048 120	61,755 469	583,016 44,946	26,258 1,961	3,191,015 217,384	302,375 16,833	1,933,404 461,992 698	252,247 9,768	111111111111111111111111111111111111111
19 20 21 22	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues	61,383 25,764 392,171 104,283	370 3,733 66,328 8,439	41,992 61,296 731,252 115,290	7,999b 8,494 28,714 7,543b	1,062,943 502,787 4,974,129 2,133,407	185,376 74,176 578,760 166,753	385,930 317,224 3,099,248 868,134	67,616 45,058 239,457 167,950	2 2
23 24	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME  OTHER UTILITY OPERATING INCOME	104,283	8,4390	В 115,290	7.5430	2, 133, 407	166,753	868,134	167,950	2
25 26	Operating revenues  Operating expenses			C 1,757,883	155,330 98,331	D 2,232,789	948 239,004	F 152,344 154,933	24,830 18,548	- 1
27 28 29 30	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations			87, 185	1,935	47,309	32,182	14,172	844	
31 32 33 34	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenue			70,157 81,089 1,529,096 228,787	15,110 2,366 117,746 37,583	126,067 131,118 1,988,927 243,862	45,694b 9,329b 216,163 215,215b	13,445 182,569 (30,225)	3100 375 19,3270 5,5030	n   31
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME			228,787	37,583	243,862	215,2150	(30, 225)	5,5030	32
37	TOTAL UTILITY OPERATING INCOME Operating revenues	2,888,770	221,799	11,061,092	1,054,173	19,082,867	2,000,970	\$ 15,984,381	1,658,851	37
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,736,435 240,000 1,623	275,691 120b	6,212,853 1,026,612	755,355 53,998	8,534,778 1,038,244	778,251 124,015	7,788,074 1,598,040 2,927	1,070,417 130,103 170	38 39 40 41
42 43 44 45	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes  TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	204,000 272,878 2,454,937	23,000 ₀ 30,879 283,449	695,000 1,145,816 9,080,282	22,000 175,587 962,940	2,599,000 1,714,886 13,886,908	600,000 235,260 1,737,526	1,486,063 1,795,810 12,670,914	62,937 253,878 1,391,631	43
46 47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	433,833	61,650p	1,980,810	91,232	5,195,959 5,195,959	263,444	3,313,467 3,313,467	267,220 267,220	47
49 50 51	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property	7,707	840	17,417	1,536p 2,196p	128, 167 720	27,798 ₀ 720	112,739 10,552	38,8130 1,2450	D 51
52 53 54 55 56	Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	928 5,120	170 1,074	9,665 3,480 27,708	2,1966 2,410 520 6,690	80,672 4,076	26,720 1,126 1,359	60 27,451 185 9,083	23, 118 80 6980	D   55
57 58	TOTAL OTHER INCOME GROSS INCOME	13,755 447,589	2,085 59,564p	58,270 2,039,081	5,887 97,120	2,741 210,894 5,406,853	591p 262_853	141,904 3,455,371	16, 250r 250, 970	D 57
59 60 61	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	134,567 9,673	745o 249o	571,075 21,801	58,102 12,439	605,000 60 575	180,480p 10 8,643p	737,511 65,549 37,889	147,172 1,237	59 60 61
62 63 64 65	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	8,838	5,668	6,367 762	<b>3</b> 2 762	2,123 197,155	225 99,908	24,757 124,606	14,989 52,631	6:
66 67 68 69	Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	153,078 294,510	4,673 64,237p	554,878 1,484,202	44,932 52,187	46,999 457,482 4,949,371	172,952p 461,768p 724,621	58,304 723,626 2,731,745	19,545 130,312 120,658	[ [64
70 71	NET INCOME  DISPOSITION OF NET INCOME  Miscellaneous reservations of net income  Balance transferred to earned surplus	294,510	64,237b	1,484,202	52,187	4,949,371	724,621	2,731,745	120,658	7
		<b>s</b>		\$		•		3		4
72 73 74	EARNED SURPLUS ACCOUNT  Extract surplus beginning of year  Balance transferred from income account  Other credits to surplus	707,373 294,510		1,975,562 1,484,202		2,248,735 4,949,371		2,488,618 2,731,745		-   7
75 76 77 78	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Barned surplus, end of year	A 77,953 11,999 911,930		710,109 2,749,655		3,029,400 E 4.168.705		165,000 G 3,225,000 1,830,364		~   7 7

A CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$2,036,093
B CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$5,858,296
C. HEATING, \$810,291, TRANSPORTATION, \$947,593
D TRANSPORTATION UTILITY

E INCLUDES \$1,187,477 RESTRICTED AS TO DIVIDENDS F HEATING \$100,757; ICE \$51,587 G INCLUDES \$1,500,000 STOCK DIVIDEND

LIN	ITEM	TOWA PUBLIC S		LOWA SOUTHERN COMPANY OF		NORTHWESTERN I Power Co		SIOUX CITY ELECTRIC		J-ZE
E N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	8,457,850	1,138,971	6,516,026	736,883	710,633	85,574	3,826,287	344,850	1
2	Operating expenses	4,709,572	741,474			464,563 116,675	68,153 29,462	1,681,785 263,626	109,256 30,486	3
3		699,939 179,377	82,488 165			2,0,0.0	- ,	,		5
6 7	Property losses chargeable to operations	}	27.095			4,733	21,7460	420,336 543,885	83,902 70,422	7 8
8	Other taxes	558,016 968,629 7,115,533 1,342,317	185,359 1,036,251	NR_		78,872 664,845 45,788	18.841 94.711 9,1360	2,909,632 916,655	294,066 50,784	9
10	Income from electric plant leased to others	1,342,317	102,720			45,788	9,1360	916,655	50.784	11
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	1,342,317	102,720					4 888 888	01 576	13
13	Operating revenues	2,346,537	415,288	375,764	28,076	195,360	17,846	1,237,020 655,307	91,536 52,6930	
14	Depreciation	1,755,532 75,233	373,465 12,113			108,738 3,648	6,967 ₀ 1,151	67,689	5,797	15
16 17 18	Amortization of utility plant acquisition adjustments	20,623	165							17
19	Taxes Federal taxes on income	91,474 137,417	140 27,832			29,766 9,071	22,246 3,194p	114,053 147,405	41,454 19,673 14,231	19 20 21
21	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	2,080,279 266,258	413,715 1,573	NR_		151,224 44,135	13,235 4,611	984,454 252,566	77,305	22 23
23 24		266,258	1,573			44,135	4,611	252,566	77,305	24
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 187,099	29, 199	C 155,309	13,013	C 8,574	1780	C 323,101	30,447	25
26	Operating expenses	145,896	12,846			6,837 1,276	1,490b 286	230,210 6,447	10,241	26
27 28	Amortization of limited term utility investments	10, 130	571			1,270	200	0,441	1,000	28
29 30 31	Property losses chargeable to operations	7 227	2.740					19,893 17,142	6,196 2,899	30
32	Other taxes	7,227 17,985 181,238 5,861	2,740 2,602 18,759	NR.		8,783 (789)	1,155p 976	273,692 49,409	20.864 20.864 9.583	33
34 35	Income from other plant leased to others	l	10,440			(209)	·	49,409		35
36	OTHER UTILITY OPERATING INCOME	5,861	10,440	· · · · · · · · · · · · · · · · · · ·		1				
	TOTAL UTILITY OPERATING INCOME	\$		\$		\$	107 242	5.386.408	466,833	37
37	1	10,991,486	1,583,458	7,047,099 4,196,010	777,972 656,512	914,569 580,139	103,242 59,695	2 567 302	66,804	38
38 39 40	Depreciation	6,611,000 785,302	1, 127, 785 95, 172	528,000	030,312	121,600	30,900	337,762	37,811	39 40
41	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	200,000						554 200	171 550	41 42 43
43	Other taxes	656,717 1,124,031	29,975 215,793	330,325 859,323	43,950b 107,977 720,539	34,500 88,614 824,853	500 15,696 106,791	554,282 708,432 4,167,778	131,552 92,994 329,161	- 44 45
45 46 47	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from utility plant leased to others	9,377,050 1,614,436	1,468,725 114,733	5,913,658 1,133,441	57,433	89,715	3,5480	1,218,630	137,672	46
48	TOTAL UTILITY OPERATING INCOME	1,614,436	114,733	1,133,441	57,433	89,715	3,548p	1,218,530	137,672	- 48
119		}								49
50 51 52	Income from nonutility operations  Revenues from lease of other physical property  Dividend revenues	24	11,6750	499	6,4830	981 3,500	40 875	417,592	53,813	51 52
53 54	Interest revenues  Revenues from sinking and other funds	324	60	24,629	3,681	507	233	14,971	115	154
56	Miscellaneous nonoperating revenues Nonoperating revenue deductions	19;323	5,596	127	47	2,380	538 1,687	8,513	3,085 50,613	_   56
57 58	TOTAL OTHER INCOME GROSS INCOME	19.671 1,634,107	6,019 108,714	25, 255 1, 158, 696	2,7550 54,678	7,368 97,084	1,8600	1,659,706	188, 285	
19	INCOME DEDUCTIONS Interest on long term debt	493,417	86,709	507,791	59,785	35,723	9200	222,050	4,244	59
60 61	Amortization of Jebt discount and expense Amortization of premium on debt—Credit	69 1,431	1,021s 948s	507,791 127,066 12,090	6,481b			2,987	131 71	.D 60 .D 61 .62
62 64	Taxes assumed on interest Interest on debt to associated companies	20.800	3,2530		15 196	1,880	1,123	33,683	22.242	63
64 65 66	Other interest charges Interest charged to construction—Credit Miscellaneous amortization	29,798 74,712	28,927	76,794	15,186 35,538	1,000	',:	30,003 F 37,357	22,242 10,437	65
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	447, 141	54,456 54,258	23,000 596,623	350p 32,585 22,093	38,063 59,021	203 2,064p		15,989	68
69	NET INCOME	1,186,966	54,258	562,073	22,093	59,021	2,0640	1,393,632	172,296	-   69
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	1,186,966	54,258	562,073	22,093	59,021	2,0640	1,393,632	172, 296	70 71
"	- Indiana de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la compa	1								
	ARNED SURPLUS ACCOUNT	\$ 1,470,046		304 117		217,312		1, 174, 434		72
72 73 74	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus	1,438,945 1,186,965 58,327		304,117 562,073		59,021		1,393,631		73 74
75	Dividend appropriations—Preferred stock Dividend appropriations—Common stock	159, 381 659, 199 106, 122		358,799		£		148,205 713,627		75 76 77
/6 I	Other debits to surplus	106 122		120,690		I		92.488		177

NR NOT REPORTED

A HEATING, \$195,464, WATER, \$31,635

B INCLUDES \$685,228 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

C HEATING UTILITY.

INCLUDES \$63,428 RESTRICTED AS TO DIVIDENDS
CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$553,459
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
INCLUDES \$1 172,050 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

#### Income and Earned Surplus

Kansas

LINE	ITEM	CENTRAL KANS GOMPANY,		EASTERN KANSAS	UTILITIES,	KANSAS ELECTR COMPANY,		KANSAS GAS AND COMPAN	
N		AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	955,037	135,416	1,326,704	156,618	s 4,248,872	305,815	12,717,894	941,280
2	Operating expenses	445,265	64,891	971,136	61,819	2,341,999	176,162	6,483,038	824,674
3 4	Depreciation Americation of limited term utility investments	80,533	14,831	92,615	6,298	337,336	21,344	900,000	
6	Amortization of utility plant acquisition adjustments Property losses chargeable to operations								
7	Taxes Federal taxes on income Other taxes	95,485 86,507	135 20, 120	32,641 85,402	8,307° 13,852	318,710 363,493	22,806p 28,613	1,254,145 1,222,967	323,315 66,007
9 10	TOTAL OPERATING REVENUE DEDUCTIONS Net operating fevenues	86,507 707,791 247,245	99, 980 35, 436	1,181,794 144,910	90,276 66,342	3,361,539 887,332	28,613 203,315 102,500	9,860,151 2,857,743	1,263,996 322,715
11	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	247,245	_ 35,436	144,910	66,342	887,332	102,500	2,857,743	322,715
12	GAS UTILITY OPERATING INCOME	247,245		144, 910	00,542	657,332	102,500	2,837,743	JEZ, / LJI
13	Operating revenues			3		657,635	30,495p		
14	Operating expenses Depreciation					466,609	61,6620		
15 16	Amortization of limited term utility investments					27,451	1,589		
17 18	Amortization of utility plant acquisition adjustments Property losses chargeable to operations								
19 20	Taxes Federal taxes on income Other taxes			1		47,190 29,367	1,306 3,466		
21 22	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues					570,618 87,016	3,466 55,301 24,805		
23 2-1	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME	~				87.016	24,805		
	OTHER UTILITY OPERATING INCOME					87,010	24,000		
25	Operating revenues	A 10,026	1,084	B 8,672	62	C 53,574	2,9900		
26 27	Operating expenses Depreciation	1,884	5₀ 9		5,136	68,800	10,542		
28	Amortization of limited term titulity investments	1,615	9	480		9, 137	988		
29 30	Amortization of utility plant-acquisition-adjustments Property losses chargeable to operations								
31 32	Taxes Federal taxes on income Other taxes	760	99	322	69	2,169	222		
33 34	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	4,260 5,765	103 981	322 14,837 (6,165)	5,205 5,1430	80,106 (26,533)	11,754, 14,7440		
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME		981		L 1		14,7440		
,,0	OTHER OTHER THOMES	5,765	961	(6,165)	5,1430	(26,533)	1 14,7440		
	TOTAL UTILITY OPERATING INCOME	5		\$		\$		\$	
37	Operating revenues	965,064	136,500	1,335,376	156,689	4.960.082	272,330	12,717,894	941,280
38	Operating expenses -	447,149	64,886	985,171 93,095	66,955	2,877,410	125,043	6,483,038	824,674
39 40	Depreciation Amortization of limited term utility investments	82,149	14,841	93,095	6,298	373,925	23,922	900,000	i
41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	<b>.</b>			t				
43 44	Taxes Federal taxes on income Other taxes	95,485 87,268	135 20,220	32,641 85,724	8,307 13,921	365,900 395,029	21,500 32,303	1,254,145 1,222,967	323,315 66,007
45 46	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	712,052	100.083	1.196.631	95.481	4.012.265	159768	9,860,151	1,263,996
47	Income from utility plant leased to others	253,011	36,417	138,745	61,199	947,817	112,561	2,857,743	322,715
48	TOTAL UTILITY OPERATING INCOME	253,011	36,417	138,745	61,199	947,817	112,561	2,857,743	322,715
49	OTHER INCOME Income from merchandise jobbing and contract work	8,504	840	935	6,9320	65,616	23,2390		
50 51	Income from nonutrility operations  Revenues from lease of other physical property				1			1,898	5871
52	Dividend revenues ** Interest revenues	1 388	204	1,161	45	125	5,2000	75	19,2070
	Revenues from sinking and other funds			13			1,434	3,348	3,348
53 54		832	206		221	1.607		-,-,-	370
53 54 55 56	Miscellaneous noneperating revenues Nonoperating revenue deductions	, 832 9 725	206		22a	1,601	i i	718	1K ANO
53 54 55	Miscellaneous noneperating revenues	832 9,725 262,737	206 327 36,744	2,109 140,854	22a 6,909a 54,290	1,601 67,342 1,015,159	27,006 85,555	4,602 2,862,345	16,409 339,125
53 54 55 56 57 58	Miscellaneous neoneparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS	9,725 262,737	327 36,744	2,109 140,854	6,909a 54,290	67,342 1,015,159	27,006p	4,602 2,862,345	339,125
53 54 55 56 57 58	Miscellaneous nonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	9,725	327	2,109	6,909a	67,342	27,006p	4,602 2,862,345 657,629 221,113	16,409 339,125 2,370 2,402
53 54 55 56 57 58 59 60 61	Miscellaneous noneparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt.—Credit	9,725 262,737 52,646 868	327 36,744 15,062 269	2,109 140,854 51,900	6,909a 54,290	67,342 1,015,159	27,0060 85,555	4,602 2,862,345 657,629 221,113 21,438 (191)	339,125 2,370 2,402 1,524
53 54 55 56 57 58 59 60 61 62 63	Miscellaneous neensparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	9,725 262,737 52,646 868 7,438	327 36,744 15,062 269	2,109 140,854 51,900 1,076	6,909a 54,290	67,342 1,015,159 227,500 9,297	27,006 85,555 11,8560	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126	2,370 2,402 1,524
53 54 55 56 57 58 59 60 61 62 63 64 65	Miscellaneous nonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontization of debt discount and expense Amontization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	9,725 262,737 52,646 868	327 36,744 15,062	2,109 140,854 51,900 1,076	6,9090 54,290 8,290 191	67,342 1,015,159	27,0060 85,555	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126	339,125 2,370 2,402 1,524
53 54 55 56 57 58 59 50 51 52 53 54 55 56 57	Miscellaneous nonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	9,725 262,737 52,646 868 7,438 5,051 28,128	327 36,744 15,062 269 7,438 19,874	2,109 140,854 51,900 1,076 4 2,514 17,067	6,9090 54,290 8,290 191 437 9,212 9,6680	67,342 1,015,159 227,500 9,297 1 8,627 12,713 7,690	27,006b 85,555 11,856o 5,181 6,455	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126 11,398 95,135 D 85,665 5,665	339,125 2,370 2,402 1,524 3,814 4,518 73,271 300,716
13 14 15 16 17 18 19 15 15 15 15 15 15 15 15 15 15 15 15 15	MISCEllaneous neensparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	9,725 262,737 52,646 868 7,438 5,051	327 36,744 15,062 269 7,438 938	2,109 140,854 51,900 1,076	6,9090 54,290 8,290 191 437 9,212	67,342 1,015,159 227,500 9,297 ( 8,627 12,715	27,006 85,555 11,8560 5,181 6,455	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126	339,125 2,370 2,402 1,524 3,814 4,518 73,271
345678 9012345678	MISCEllaneous nonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontization of debt discount and expense Amontization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charged to construction—Credit Miscellaneous amontization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	9,725 262,737 52,646 868 7,438 5,051 28,128	327 36,744 15,062 269 7,438 938 19,874	2,109 140,854 51,900 1,076 2,514 17,067 2,590 41,013	6,9096 54,290 8,290 191 437 9,212 9,6686 9,9626	67, 342 1,015, 159 227, 500 9, 297 ( 8,627 12,713 7,690 240, 402	27,0060 85,555 11,8560 5,181 6,455 937 12,1920	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126 11,398 95,135 D 85,685 5,665 868,854	2,370 2,402 1,524 3,814 4,518 73,271 300,716 380,988
53 54 55 56 57 58 59 50 51 52 53 54 55	MISCEllaneous nonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontization of debt discount and expense Amontization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest caped to construction—Credit Miscellaneous amontization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	9,725 262,737 52,646 868 7,438 5,051 28,128 37,876 224,860	327 36,744 15,062 269 7,438 938 19,874 3,834 32,909	2,109 140,854 51,900 1,076 2,514 17,067 2,590 41,013	6,9096 54,290 8,290 191 437 9,212 9,6686 9,9626	67, 342 1,015, 159 227, 500 9, 297 ( 8,627 12,713 7,690 240, 402	27,0060 85,555 11,8560 5,181 6,455 937 12,1920	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126 11,398 95,135 D 85,685 5,665 868,854	2,370 2,402 1,524 3,814 4,518 73,271 300,716 380,988
345678 90123456789 0	Miscellaneous neonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income	9,725 262,737 52,646 868 7,438 5,051 28,128	327 36,744 15,062 269 7,438 938 19,874	2,109 140,854 51,900 1,076 4 2,514 17,067 2,590 41,013 99,841	6,9096 54,290 8,290 191 437 9,212 9,6686 9,9626 64,252	8,627 1,015,159 227,500 9,297 1 8,627 12,713 7,690 240,402 774,756	27,006 85,555 11,8560 5,181 6,455 937 12,1920 97,748	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126 11,398 95,135 D 85,685 5,665 868,854	2,370, 2,402; 1,524,3,814 4,518,73,271 300,716,380,988 41,863
345678 90123456789 0	Miscellaneous neonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term deb Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEBUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	9,725 262,737 52,646 868 7,438 5,051 28,128 37,876 224,860	327 36,744 15,062 269 7,438 938 19,874 3,834 32,909	2,109 140,854 51,900 1,076 4 2,514 17,067 2,590 41,013 99,841	6,909c 54,290 8,290 191 437 9,212 9,668c 9,962c 64,252	8,627 1,015,159 227,500 9,297 1 8,627 12,713 7,690 240,402 774,756	27,006 85,555 11,8560 5,181 6,455 937 12,1920 97,748	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126 11,398 95,135 D 85,685 5,665 868,854	2,370, 2,402; 1,524,3,814 4,518,73,271 300,716,380,988 41,863
13 4 15 16 17 18 19 20 15 25 35 4 15 15 25 15 15 15 15 15 15 15 15 15 15 15 15 15	MISCEllaneous neonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontization of debt discount and expense Amontization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest cha	9,725 262,737 52,646 868 7,438 5,051 28,128 37,876 224,860 224,860	327 36,744 15,062 269 7,438 938 19,874 3,834 32,909	2,109 140,854 51,900 1,076 2,514 17,087 2,590 41,013 99,841	6,909c 54,290 8,290 191 437 9,212 9,668c 9,962c 64,252	67, 342 1,015,159 227,500 9,297 1 8,627 12,713 7,690 240,402 774,756	27,006 85,555 11,8560 5,181 6,455 937 12,1920 97,748	4,602 2,862,345 657,629 221,413 21,438 (191) 4,126 11,398 95,135 D 85,685 5,665 868,854 1,993,491	2,370, 2,402; 1,524,3,814 4,518,73,271 300,716,380,988 41,863
3 4 5 6 7 8 9 in 12 23 3 4 5 6 7 7 8 9 in 12 2 3 4	MISCIlancous nonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontization of debt discount and expense Amontization of premium on debt.—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charged to construction—Credit Miscellancous amontization Miscellancous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellancous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year Balance transferred from meanne account Other credits to surplus	9,725 262,737 52,646 868 7,438 5,051 28,128 37,876 224,860	327 36,744 15,062 269 7,438 938 19,874 3,834 32,909	2,109 140,854 51,900 1,076 2,514 17,067 2,590 41,013 99,841	6,909c 54,290 8,290 191 437 9,212 9,668c 9,962c 64,252	67, 342 1,015, 159 227, 500 9, 297 1 8,627 12,713 7,690 240, 402 774,756 3 598,076 774,756	27,006 85,555 11,8560 5,181 6,455 937 12,1920 97,748	4,602 2,862,345 657,629 221,113 21,438 (191) 4,126 11,398 95,135 D 85,685 5,665 868,854 1,993,491	2,370, 2,402; 1,524,3,814 4,518,73,271 300,716,380,988 41,863
3 4 5 6 7 8 9 in 11 12 13 14 15 16 17 18 19 10 11 12 13	Miscellaneous neonsparating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year Balance transferred from moseme account	9,725 262,737 52,646 868 7,438 5,051 28,128 37,876 224,860 224,860	327 36,744 15,062 269 7,438 938 19,874 3,834 32,909	2,109 140,854 51,900 1,076 2,514 17,087 2,590 41,013 99,841	6,909c 54,290 8,290 191 437 9,212 9,668c 9,962c 64,252	67, 342 1,015,159 227,500 9,297 1 8,627 12,713 7,690 240,402 774,756	27,006 85,555 11,8560 5,181 6,455 937 12,1920 97,748	4,602 2,862,345 657,629 221,413 21,438 (191) 4,126 11,398 95,135 D 85,685 5,665 868,854 1,993,491	2,370, 2,402; 1,524,3,814 4,518,73,271 300,716,380,988 41,863

A WATER UTILITY.
B HEATING UTILITY
C ICE \$14,428, THANKSPORTATION \$39,146

D. Amortization of electric plant acquisition adjustments E. Includes \$2,192,237 restricted as to dividends

Kapsas

	Kantucky		1720	ome una Luinea	4	Leswely			INCREASE OVER PREVIOUS YEAR  1,189,448  975,068		
7 - 2	ITEM	KANSAS POWER COMPANY,	AND LIGHT THE	WESTERN LIGHT & COMPANY,		Кентыску Uт Сомрая		KENTUCKY AND WE POWER COMPANY,			
E N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0.2	
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	10,753,497	959,092	4,090,091	516,062	18,902,502	2,913,854	7,825,609	1,189,448	. 1	
3 4	Operating expenses Depreciation Amortization of limited term utility investments	5,800,268 1,176,480 909	1,339,013 172,128	2,110,882 359,984 1,202	417,167 22,617 108	10,015,856 1,597,928 1,535	1,350,839 281,453 90	5,168,106 685,187 3,048	975,068 102,258 14	2 3 4 5	
5 6 7 8	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	756,126 1,010,223 8,744,007	318,0770 100,064	341,071 347,068	31,691a 26,506	1 393.975	821,851 160,748 2,614,882	369,310 507,708 6,733,359	11,485 60,642 1,149,467	6 7 8 9	
9 10 11 12	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues income from electric plant leased to others Electric Utility Operating Income	8,744,007 2,009,489 2,009,489	100,064 1,293,129 334,0360	3,160,208 929,882 929,882	26,506 434,708 81,354	14,860,421 4,042,081 4,042,081	298,972 298,972	1,092,250	39,981 39,981	10 11	
13	GAS UTILITY OPERATING INCOME Operating revenues	6,674,559	301,351	316,234	6,852	F 530,143	45,873			- 13	
14 15 16	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition tellustments	3,080,046 673,272	58,8 <i>8</i> 9 33,444	226,803 16,084	11,599 612	464,614 31,187 19	33,484b 4,941b 5			14 15 16 17	
17 18 19 20	Amortization of thinly plant equation superiors Property losse chargeshie to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	614,554 272,849 4,640,722	152,7340 12,410 47,9890	16,104 10,993 269,985	4,419 ₀ 304 8,096	(9,440) <u>37,552</u> 523,932	21,653 6,793t			18 19 20 21	
21 22 23 24	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income	2,033,837 A 2,032,986	349,340 348,490	46,248	1,244 b	6,210	23,560 22,312 22,312	1		22 23 24	
25	OTHER UTILITY OPERATING INCOME Operating revenues	B 209,805	620,2680	D 1,505,022	168,395	G 500,538	442,860	1		25	
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	260,816 25,070	409,5180 58,9660	1,110,249 172,689	173,706 17,058	378,176 64,932	279,602c 45,367c 126c	1		27 28 29 30	
30 31 32 33	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Torac Operating Revenue Deductions	7,320 13,622 306,830 (97,024)	69,4090 16,3310 554,2250	22,636 107,875 1,413,452	14,015b 19,215 195,966	22,670 490,393	19,494 38,1366 343,7396	· [		31 32 33	
34 35 36	Net operating revenues Income from other plant leased to others OTHER UTILITY OFERATING INCOME	(97,024) (97,024)	65,0420	91,568 91,568	27,571 ₀	10,145	99,1196	.		34 35 36	
1		<del>,</del>		T		T		Ts	τ	4	
37	TOTAL UTILITY OPERATING INCOME Operating revenues	17,637,862	640,175	5,911,348	691,310	19,933,184	2,425,121	7,825,609	1.189.448	1	
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	9,141,132 1,874,822 909	988,384 146,606	3,447,936 548,758 1,202	602,474 40,289 108	10,858,647 1,694,047 1,554	1,037,751 231,144 130	5,168,106 685,187 3,048	975,068 102,258 14	39	
42 43 44 45	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	1,378,000 1,296,696 13,691,560	540,220b 96,143 690,914	4.843.647	50,1266 46,026 638,772	1,454,197	863,000 115,817 2,247,582	369,310 507,708 6,733,359	11,485 60,642 1,149,467	43 44 45	
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	3,946,302 A 3,945,452	50,738 ₀ 51,589 ₀	1,067,700	52,538 52,538	4,058,437	177,539 177,539	1,092,250	39,981 39,981	47	
49 50 51	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lesse of other physical property	3,750	3.750	(15,903)	40,6040	974	155,	29,583	18,510	50	
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds	411,500 30,070 18,313	3,750 23,500 8,330 18,313	55 374 1,724	415 _b	1	45,144 22,326	404	307	54 55	
55 56 57 58	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	891 462,743 4,408,195	891 36,341 15,247	1	40,027 ₀ 12,510	20,681 21,002 90,797 4,149,234	15,287 61,172 238,711	29,987 1,122,237	18.817 58.798	- 36 57	
59 60 61 62	INCOME DEDUCTIONS Interest on long term debt Amortization of debt dissount and expense Amortization of premium on debt.—Credit Taxes assumed on interest	885,054 187,413 33,679	2,179 4,0710 13,4910	223,374 2,032	37,002 522 ₀	838,020 6,673	101,583c 545,631c 1,946	485,436	36,840	60 61 62	
63 64 65 66	Interest on debt to associated companies Other interest charges Interest charges to construction—Credit Miscellaneous amortization	8,314 125,529	32,6 <i>2</i> 90 90,505	10,467 10,000	757 10,000	38,752 42,100 H 326,780	1,182 65,627 1,165	3,957 23,844	1,367	66	
67 68 69	Miscellaneous amontaction Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	37,462 959,034 3,449,160	9,623 101,9120 86,664	225, 874 828, 077	27,237 14,727 ₀	9,955 1,164,736 2,984,498	1,1650 2,350 581,1670 819,879	23,844 7,993 521,230 601,007	11,055 27,152 31,646	0 67 68 69	
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	3,449,160	86,664	828,077	14,7270	2,984,498	B19,879	601,007	31,646	70 71	
	LARNED SURPLUS ACCOUNT	\$ 015.000		1 055 450		432 672		1,374,032		72	
72 73 74 75	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	5,815,977 3,449,160 49,034 623,592		1,256,419 , 828,077 394 201,942		432,672 2,984,498 617,545		601,007 641 48.120		73 74 75 76	
76 77 78	Dividend appropriations—Common stock Other debits to surplus Hamed surplus, end of year	2,158,750 c 2,546,458 3,985,371		472,052 111,726 E 1,299,168		1,164,000		160,585 1,199 1,765,776		- 77 78	

AFTER EXPLORATION AND DEVELOPMENT COSTS IN THE ANOUNT OF \$850 HEATING, \$126,399, TRANSPORTATION, \$59,498, WATER, \$23,908 TRANSPORTATION UTILITY SOLO FEB 1, 1948 INCLUDES \$2,543,562 APPLIED TO WRITE OFF UNAMORTIZED DEBT DISCOUNT AND EXPENSE ON BONDS REDEEMED Ā

С

D Telephone \$1,400,290, water \$104,732
E INCLUDES \$824,986 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
F. CERTAIN GAS PROPERTIES SOLD DURING YEAR
G ICE UTILITY, SOLD DURING YEAR WATER UTILITY SOLD DEC. 22, 1947
H AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS.

Kentucky

			Inc	come and Earnea	Surplus		Yannahr	Louissana	Kentuch Louissan	
LINE	ITEM	LOUISVILLE (		LOUISVILLE TRA		UNION LIGHT, POWER COMPA	HEAT AND	CENTRAL LOUISIA COMPANY,		L I N E
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0.2
,	ELECTRIC UTILITY OPERATING INCOME Operating revenues	20,157,655	2,845,451	361,473	6,505	\$ 271 450	404.074	\$ 4 570 504	m46 000	1.
						4,231,458	491,974	1,539,724	316, 229	1
3	Operating expenses Depreciation	9,663,858 NR	1,282,097	71,264 75,000	8,495	3,172,218 168,907	582,762 6,582	883,991 108,904	74,429 46,374	3
4	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	121	71,3970	20				-		5
6	Property losses chargeable to operations Taxes Federal taxes on income	2,543,000	447,000	33,000		166,880	38.709p	م		6
8	Other taxes Total Operating Revenue Deductions	1,328,308	166,956	40,459 219,744	2,152 10,647	166,880 269,855 3,777,861	38,709b 15,692	D 135,768 1,128,664	28, 915 149, 719	8
10	Net operating revenues Income from electric plant leased to others			141,729	4,141 _D	453,597	566,328 74,3530	411,059	166,510	10
12	ELECTRIC UTILITY OPERATING INCOME			141,729	4,141 ₀	453,597	74,3530	411,059	166,510	11
13	GAS UTILITY OPERATING INCOME Operating revenues	6,455,146	308,050			2,765,905	189,056			13
14	Operating expenses	4,652,279	300, 181			2,271,628				14
15	Depreciation  Amortization of limited term utility investments	NR				63,633	285,184 3,257			15
17	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	1,349	1							16 17
18 19	Taxes Federal taxes on income	222,000	32,000b.	,		91,998	38,8440			18
20 21	Other 12xes TOTAL OPERATING REVENUE DEDUCTIONS	426,146	66,705			91,998 95,594 2,522,854	7,706 257,304	<del></del>		20 21
22 23	Net operating revenues Income from gas plant leased to others					243,051	68,2480			22 23
24	GAS UTILITY OPERATING INCOME					243,051	68,2480			24
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 20,004	67 ₀			C 183,082	12,727	C 54,035	5,268	25
26	Operating expenses	12,389	2,503			155,261	18,338	33, 297	1,8750	26
27 28	Depreciation Amortization of limited term utility investments	NR 7	-,			9,508	457	7,658	880	27 28
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	'								29
31	Taxes Federal taxes on income							ם		30 31
32 33	Other taxes Total Operating Revenue Deductions	1,433	384			21.571 186,342	1.843 20,639	D 6.158 47.114	127 867b	32
34 35	Net operating revenues Income from other plant leased to others					(3,259)	7,9110	6,921	6, 135	34 35
36	OTHER UTILITY OPERATING INCOME					(3,259)	7,9110	6,921	6,135	36
. }		\$		•		\$		1		
37	TOTAL UTILITY OPERATING INCOME Operating revenues	26,632,805	3,153,434	361,473	6,505	7,180,446	693,759	1,593,759	321,497	37
38	Operating expenses	14,328,526		71,264	8,495		886,285	917, 289		38
39	Depreciation Amortization of limited term utility investments	2,430,000	1,584,781 165,000	75,000	0,470	5,599,108 242,049	10,297	116, 562	72,553 47,255	39
40 41	Amortization of utility plant acquisition adjustments	1,4//	71,3960	20						40 41
42	Property losses chargeable to operations Taxes Federal taxes on income	2,765,000 1,755,887	415,000	33,000 40,459		258,878 387,021	77,553b 25,242	D		42
44	Other taxes Total Operating Revenue Deductions	1,755,887 21,280,890	234,045 2,327,430	40,459 219,744	2,152 10,647	387,021 6,487,057	25, 242 844, 273	D 141,927 1,175,779	29,043 148,852	44
46 47	Net operating revenues Income from utility plant leased to others	5,351,915	826,004	141,729	4,1410	693,389	150,5140	417,980	172,645	46
48	TOTAL UTILITY OPERATING INCOME	5,351,915	826,004	141,729	4,141D	693,389	150,5140	417.980	172,645	48
	OTHER INCOME					/a ===		44. 55-1		
49 50	Income from merchandise jobbing and contract work Income from nonutility operations	205,914	117,462		-	(8,229)	4,679	(11,097) D 81,993	27,329p	50
51 52	Revenues from lease of other physical property Dividend revenues	1,246 257,038	590a 51,837a	,		1,730	1,100	1,434	626	51
53 54	Interest revenues Revenues from sinking and other funds	66,785	34,508	12,800	140	4,087	1,9510	2,978	3,5190	53
55	Miscellaneous nonoperating revenues Nonoperating revenues	2,116	2,219p		.	1,800 603	1,042 382	6,811	1,7280	
57	TOTAL OTHER INCOME	528,867	101.762	12,800	14 ₀	(1.213)	4.487	82,119	37,425p	
38	GROSS INCOME	5,880,782	927,766	154,529	4,156p	692,175	146,026p	500,099	135, 220	26
59	INCOME DEDUCTIONS Interest on long term debt	1,210,133	181,333 953	87.729	4,1560	139,508	4,4800	87,131	35,686	59
60 61	Amortization of debt discount and expense Amortization of premium on debt—Credit	161,050	953	87,729 1,129	30		,	1,100 1,282	468 241	60 61
		,			}		1	1,202	-71	
	Taxes assumed on interest	9,940	1,362		1	194 094				62
63 64	Taxes assumed on interest Interest on debt to associated companies Other interest charges	9,940 12,191	1,362 857¤			124,034 11,614	4190	11,731	7,078	63 64
63 64 65 66	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	12,191	857¤			2,400	1,525	11,731 39,473	7,078 28,618	63 64 65 66
63 64 65 66 67	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	12,191	857° 500 183,291	88,858	4,160p	2,400 3,513 276,270	1,525 2,564 3,859		28,618	63 64 65 66 67 68
63 64 65 66 67	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization			88,858 65,670	4,150 ₀	124,034 11,614 2,400 3,513 276,270 415,904	1,525	11,731 39,473 59,206 440,893	28,618	63 64 65 66 67
63 64 65 66 67 68 69	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME	12,191	857° 500 183,291		4,160 ₀	2,400 3,513 276,270	1,525 2,564 3,859	59, 206 440, 893	28,618 14,374 120,845	63 64 65 66 67 68 69
69	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amoritzation Miscellaneous income deductions Total Income Deductions Net Income	12,191	857° 500 183,291		4, 160 ₀ 3	2,400 3,513 276,270	1,525 2,564 3,859		28,618	63 64 65 66 67 68 69
63 64 65 66 67 68 69	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income	12,191  B 325,200 13,900 1,732,414 4,148,368	8570 500 183,291 744,475	65,670 65,670	3	2,400 3,513 276,270 415,904 415,904	1,525 2,564 3,8590 142,1660	59,206 440,893 E 102,000 338,893	28,618 14,374 120,845	63 64 65 66 67 68 69
63 64 65 66 67 68 69 70 71	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization Mistellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus EARNED SURPLUS ACCOUNT	12,191  B 325,200 13,900 1,732,414 4,148,368	8570 500 183,291 744,475	65,670	3	2,400 3,513 276,270 415,904 415,904	1,525 2,564 3,8590 142,1660	59,206 440,893 E 102,000 338,893	28,618 14,374 120,845	63 64 65 66 67 68 69 70 71
63 64 65 66 67 68 69 70 71	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  BARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account	12,191  B 325,200 13,900 1,732,414 4,148,368	8570 500 183,291 744,475	65,670 65,670	3	2,400 3,513 276,270 415,904 415,904 415,904	1,525 2,564 3,8590 142,1660	59,206 440,893 E 102,000 338,893	28,618 14,374 120,845	63 64 65 66 67 68 69 70 71
63 64 65 66 66 67 68 69 70 71	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous innotation Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  BARNED SURPLUS ACCOUNT Barned surplus beginning of year Balance transferred from income secount Other credits to surplus Dividend appropriations—Preferred stock	12,191  8 325,200 13,900 1,732,414 4,148,368  4,148,368	8570 500 183,291 744,475	65,670 65,670	3	2,400 3,513 276,270 415,904 415,904 415,904 415,904 1,306,962 415,904 14,782	1,525 2,564 3,8590 142,1660	59,206 440,893 E 102,000 338,893 678,556 338,893 1,434	28,618 14,374 120,845	63 64 65 66 67 68 69 70 71 72 73 74 75
63 64 65 66 67 68 69 70 71	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortzation Miscellaneous income deductions Total Income Debuctions NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  BEARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account Other credits to surplus	12,191  8 325,200 13,900 1,752,414 4,148,368 4,148,368	8570 500 183,291 744,475	65,670 65,670	3	2,400 3,513 276,270 415,904 415,904 415,904	1,525 2,564 3,8590 142,1660	59,206 440,893 E 102,000 338,893	28,618 14,374 120,845	63 64 65 66 67 68 69 70 71

NR NOT REPORTED
A HEATING UTTLITY
B AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF \$300,900 AND \$24,300, RESPECTIVELY

C WATER UTILITY
D SEE NOTE (E) TO ITEM 70
E PROVISION FOR 1948 FEDERAL AND STATE INCOME TAXES

Louisians

	Louisiana Maine		1///	ome ana Lainea	Jan Pinas		Louisiana	Mainte		
L - Z t	ITEM	GULF PUBLIC SEF	RVICE CO ,	LOUISIANA POWE COMPANY	R & LIGHT	NEW ORLEANS PUBL	ic Service	BANGOR HYDRO- Company and Sub (H)		L - × £
N O		AMQUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 %
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	3,121,479	409,622	15,185,136	2,733,250	18,392,878	2,095,684	3,328,584	149,764	1
3	Operating expenses Depreciation Amortization of limited term utility investments	1,829,534 194,273	317,044 27,069	8,689,878 1,120,912	2,016,357 173,164	7,127,786 NR	948,205	1,231,970 356,000	203,142 17,000	3 4
5	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	233,516	10,560 37,535	1,477,813 1,262,110 12,550,714	11,768p	2,415,000 2,293,628	47,000 169,889	446,578 368,026	52,3080 23,498	6 7 8
8	Other taxes Total Operating Revenue Deductions	333,150 2,590,473	392,208	12,550,714	203,508 2,381,261 351,989			2 402 575	191.332	9
10	Net operating revenues Income from electric plant leased to others	531,006	17,414	2,634,421	351,989			926,009	41,5680	11
11	ELECTRIC UTILITY OPERATING INCOME	531,006	17,414	2,634,421	351,989			926,009	41,5680	12
13	GAS UTILITY OPERATING INCOME Operating revenues	698,251	74,159	2,804,247	473,037	7,072,658	416,543		\	13
14 15	Operating expenses Depreciation Amortization of limited term utility investments	419,218 41,038	63,618 2,958	1,939,541 102,087	306,119 24,921	4,145,479 NR	449,353			14 15 16
16 17 18	Amortization of utility plant acquisition adjustments  Property losses chargeable to operations						- 000			17 18 19
19 20	Taxes Federal taxes on income Other taxes	60,415 43,837	266 9,570	232,504 109,272	22,376 23,733 377,151	675,000 581,916	8,000 14,067			20
21	TOTAL OPERATING REVENUE DEDUCTIONS	564.508	76,412 2,2530	2,383,406 420,841	377, 151 95,886				<del></del>	21
22 23 24	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income	133,743	2,2530	420,841	95,886					23 24
	OTHER UTILITY OPERATING INCOME	A 1,963,925	187,132	C 685,819	1,580	C 10,405,035	163,2220	C 659,583	6,256	25
25	Operating revenues Operating expenses	1	172,749	546.949	25.760	8,855,519	571,868	537,204	51,696	26
27 28	Depreciation Amortization of limited term utility investments	1,323,672 123,955	8,577	57,000	4,914	NR		51,923	7,006	27 28 29
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	125 011	4,0950	24 323	22,8000			12,390	21,5880	30
31 32	Taxes Federal taxes on income Other taxes	125,911 105,149	24,166 201,397	24,323 21,211 649,484	1.862 9,737	1,178,909	133,544	17,802 619,320	21,5880 1,7470 21,354	32
33 34	TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues	1,678,687 285,238	201,397 14,265p	36,335	8,1560			40,262	27,6110	
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME	285,238	14,2650	D 36,335	189 7.9670			40,262	27,6110	
		·						<del></del>	т	-
	TOTAL UTILITY OPERATING INCOME	5 507 655	670,913	18,675,203	3,207,869	35,870,572	2,349,005	3.988.167	143.507	37
37	Operating revenues	5,783,655		11,176,369	2,348,237		1,969,427	1.769.175	254.839	38
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	3,572,424 359,266	553,411 38,604	1,280,000	2,203,000	20,128,785 3,600,000	2,102,121	407,923	9,993	39 40 41
41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations					}	) 		}	42
43	Taxes Federal taxes on income Other taxes	419,842 482,136	6,731 71,271 670,017	1,734,640 1,392,595	12,1920 229,104	3,090,000 4,054,453	55,000 289,365	458,968 385,829	73,8960 21,750	44
45	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	4,833,668	670,017 896	15,583,605 3,091,598	2,768,150 439,718	30,873,239 4,997,332	2,313,793 35,212	3,021,896 966,271	212,687 69,180	45
46 47	Income from utility plant leased to others	949,987	896	3,091,598	189 439,908	4,997,332	35,212	966,271	69,1800	47
48	TOTAL UTILITY OPERATING INCOME  OTHER INCOME	949,987		3,391,330	433,300					
49 50	Income from merchandise jobbing and contract work Income from nonutility operations	4,993 7,890	2,693 5,110		10-			67,881	558	50 51
51 52	Revenues from lease of other physical property Dividend revenues			336 14 68,128	125 14 58,847	83,693	46,4240	355 2,172	126 48	52
53 54 55	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues			837	53	4,150	1,874	2,160	2,911	54 55
56	Nonoperating revenue deductions	10.007	2.003	116	900	n]	-	72,569	2,178	56
57 58	TOTAL OTHER INCOME GROSS INCOME	12,883 962,870	7.803 8.699	69,200 3,160,798	58,994 498,902	5,085,176	44,550 9,338 9	1,038,841	2,178 71,358	28
59	INCOME DEDUCTIONS  Interest on long term debt	245,400	12,056	728.356	232.538	1,105,416	47,970	214,125	48,041	19
60	Amortization of debt discount and expense	1,641 16,569	1720 39	728,356 532 6,686	232,538 532 1200	]	613	137 7,437	121	60
61 62	Amortization of premium on debt—Credit Taxes assumed on interest	16,569	J <del>9</del>	26	110	27,527	0.20	,,,,,,		62
63 64	Interest on debt to associated companies Other interest charges	17,467 7,471	66	39,132	1,264 10,7590	78,920	3,243	5,734 8,940	4,733 8,940	
65 66	Interest charged to construction—Credit Miscellaneous amortization	7,471	7,471	39,132 17,641 E 256,958 16,232		ł	20 500	( 5,540	0,540	66
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	240,468	8370 3,603	16,232 1,016,910 2,143,887	2,947 248,151 250,751	195,331 1,351,740 3,733,435	28,509 79,109	203,620	43.956	68
69	NET INCOME	722,402	5.096	2.143.887	250,751	3,733,435	88,448	835, 221	115,314	"ا
70 71	DISPOSITION OF NET INCOME  Miscellaneous reservations of net income  Balance transferred to earned surplus	722,402	5,096	2,143,887	250,751	3,733,435	88,4480	835,221	115,314	70 71
										-
	ARNED SURPLUS ACCOUNT	033 511		2,549,009		3,500,895		875,686		72
72 73	Earned surplus beginning of year Balance transferred from income account	933,511 722,402		2,143,887		3,733,435		835,221		73
74	Other credits to surplus Dividend appropriations—Preferred stock	840		356,532		384,231 369,547		245,000		74 75 76
76	Dividend appropriations—Common stock Other debits to surplus	408,000 837		2,143,887 500,000 356,532 1,150,000 33,575 <b>F</b> 3,652,789		2,143,851 G 600,000		347, 545		77
78	Earned surplus end of year	B 1,247,916		F 3,652,789		4,505,164		1,118,362		78

NR NOT REPORTED

A JCE, \$1,461,109, WATER, \$264,855, BOTTLING, \$237,961.

B INCLUDES \$252,370 RESTRICTED AS TO DIVIDENDS.

C TRANSPORTATION UTILITY

D TELEPHONE PROPERTIES DISPOSED OF OCT 30, 1947

ANORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS INCLUDES \$1,365,434 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK TRANSFERRED TO RESERVE FOR CIVIC IMPROVEMENTS, TREATED IN COMPANY'S REPORT AS AN OPERATING REVENUE DEDUCTION PENOBSCOT TRANSPORTATION CO , NORTHEASTERN CO E G

#### Income and Earned Surplus

Maine

LINE	ITEM	GENTRAL MAIN COMPAN		MAINE PUBLIC COMP		RUMFORD FALLS COMPAN		RUMFORD LIGH	T COMPANY	
20		TNUOMA	INCREASE OVER PREVIOUS YEAR	TAUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	20,169,306	2,975,348	1,544,280	236,002	s 733,429	57,2990	<b>371,984</b>	48,844	Ţ
3	Operating expenses Depreciation Amortization of limited term utility investments	9,875,260 2,004,392	2,268,335 131,197	1,211,251 121,927	315,551 25,037	300,057 61,286	22,808 4,707p	241,869 16,150	26,724 3,074	
5 6 7	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	1,535,000 1,957,072	144,000b	(710)	82,849o	110,400	33,1000		34,4740 3,366	
10 9 8	Other laxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	1,957,072 15,371,726 4,797,580	163,754 2,419,287 556,061	114,528 1,446,998 97,282	14,666 272,407 36,4040	69,826 541,569 191,859	2,038 12,960p 44,338p	24,614 282,633 89,351	3,366 1,310a 50,154	۶ (د
11	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	4,797,580	556,061	73,792 171,074	819 ₀ 37,223 ₀	191,859	44,3380	89,351	50,154	11
13 14	Operating revenues Operating expenses	254,108	20,645 43,052							13
15 16 17 18 19	Deprecation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	322,024 41,154	1,988							15 16 17 18
20 21 22	Other taxes Total Operating Revenue Deductions Net operating revenues	13,311 376,490 (122,382)	1,509o 43,531 22,886o							20 21 22
23 24	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME	(122,382)	22,886p							23 24
75	OTHER UTILITY OPERATING INCOME Operating revenues	A 15,318	950₀					į		25
26 27 28 29 30 31	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	12,377 3,010	2,184 44							26 27 28 29 30 31
32 33 34	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	2.013 17,402 (2,083)	445 2,674 3,624D							32 33 34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME	(2,083)	3,6240							35 36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	20,438,734	2,995,043	1,544,280	236,002	733,429	57,2990	371.984	48,844	37
38 39	Operating expenses Depreciation	10,209,662 2,048,558	2,313,572 133,231	1,211,251 121,927	315,551 25,037	300,057 61,286	22,808 4 7070	241,869 16,150	26,724 3,074	38
40 41 42	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations			_		-		20, 200		40 41 42
43 44 45	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	1,535,000 1,972,398 15,765,619	144,000b 162,689 2,465,493	(710) 114,528 1,446,998	82,8490 14,666 272,407	110,400 69,826 541,569	33,100p 2,038 12,960p	24,614 282,633	34,4740 3,366 1,3100	44
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	4,673,114	529,550 529,550	97,282 73,792 171,074	36,404b 819b 37,223b	191,859 191,859	44,338p	89,351 89,351	50,154 50,154	46 47 48
49	OTHER INCOME Income from merchandise jobbing and contract work	254, 223	97,201 _b	14,448	14,0070		44,5580	35,330	20,467	49
50 51 52	Income from nonutility operations Revenues from lease of other physical property Dividend revenues	13,418 19,421	1,377 19,410	241 35,237	1,120p 30,004p	(22,884)	1,6610			50 51 52
53 54 55	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues	1,978	12,251p 560	7,819	7,819	10,403 624	12,200p 185	2,124 1,221	2 <b>5</b> 4 182	53 54 55
56 57 58	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	290, 168 4, 963, 283	88,104p 441,445	57,746 228,820	37,312p 74,536p	(11,855) 180,003	13,676p 58,015p	38,675 128,026	20,903 71,057	56 57 58
59 60	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	1,684,077	180,137	137,002	62,811	19,593	5,9370			59
61 62 63	Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	1,883	2,1730							61 62 63
64 65 66	Other interest charges Interest charged to construction—Credit Miscellaneous amortization	125,735 215,986	103,795 55,754	1,416 23,521	1,195 18,066	25	5740 5,2720	697 33,672 130	697 33,672	64 65 66
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	49,466 1,645,176 3,318,107	23,412p 202,591 238,853	2,247 117,143 111,676	203 43,753 118,290	48 19,666 160,337	46 11,738p 46,276p	130 34,499 93,527	78 34,291 36,766	D   67
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	3,318,107	238,853	111,676	118,290o	160,337	46,2760	93,527	36,766	70
	TANKE CIMPLE ACCOUNT	\$		•		\$		<u> </u>		+
	EARNED SURPLUS ACCOUNT  Earned surplus beginning of year  Balance transferred from income account	3,224,432 3,318,107		583,194 111,676		4,587,270 160,337		129,448 93,526		7.
72 73 74 75	Other credits to surplus  Dividend appropriations—Preferred stock	160, 204 804, 348		18,795	ļ	<b>,</b>	į	75,025		7.7

A WATER UTILITY

B INCLUDES \$452,501 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

C INCLUDES \$180,078 LOSS ON SALE OF PROPERTY D INCLUDES \$274,611 RESTRICTED AS TO DIVIDENDS

Maryland

LIN	ITEM	CONOWINGO POWER	COMPANY	CONSOLIDATED GAS LIGHT AND POWER OF BALTIM	COMPANY	Eastern Shor Service Com Maryland	ANY OF	POTOMAC EDISON THE	COMPANY,	HZ-L
E NO	i i i i	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИПОМУ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	915.346	81,276	50,155,068	5,012,588	3,559,132	587,962	11,101,298	1,676,785	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	562,749 69,000	52,187 7,000	32,245,349 3,623,605	5,570,369 534,318¤	1,852,424 430,475	102,252 83,034	6,677,058 906,040 5,160	973,080 153,440 240b	2 3 4 5
5 6 7 8 9	Property losses chargesble to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	76,249 60,254 768,252 147,093	6,277 8,646 74,111 7,164	3,117,072 4,061,520 43,047,546 7,107,522	167,720 161,675 5,365,446 352,858	268,146 293,392 2,844,437 714,695	102,398 42,413 330,097 257,865	727,990 626,801 8,943,049 2,158,249	43,330 114,535 1,284,146 392,639	6 7 8 9
10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	147,093	7,164	7,107,522	352,858p	714,695	257,865	2,158,249	392,639	11
13	GAS UTILITY OPERATING INCOME Operating revenues			19,507,162	3,271,644	D 59,085	8,074	85,739	458	13
14	Operating expenses Depreciation			15,222,215 910,358	2,763,481 65,380	62,297 2,286	9,488 1,998D	74,413 19,200	11,186 240	14 15 16
16 17 18	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations			197,546	4,1940				450-	17 18
19 0°	Taxes Federal lazes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS			232,949 1,667,828 18,230,896	123,012 34,598 2,982,277	7,090 71,673	728 8,218	4,714 98,328 (12,589)	4500 1,7970 9,178	20 21
21 22 23	Net operating revenues Income from gas plant leased to others			1,276,266	289,367	(12,588)	144b	\	8,7190 8,7190	23
2-4	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME			1,276,266	289,367	(12,588) E				
25	Operating revenues			A 1,573,989 1,333,980	64,595 119,824		100,224b	1	62,559 75,767	25 26
26 27 28	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments		II	129,035	1,299		5,2450	44,221	853	27 28 29
29 30 31	Property losses chargeable to operations Taxes Federal taxes on income			(3)	10,7040 3,6720	1	4,5990	19,670 57,760 1,007,700	40,650s 2,605	30 31 32
32 33 34	Other taxes Total Operating Revenue Deductions Net operating revenues			77,660 77,660 1,540,672 33,317	106,464 41,869b	}	123,441 ₀ 23,217	1,007,700 65,805	38,577 23,982	33 34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME			33,317	41,8690	l	23,217	65,805	23,982	35 36
		s		\$	T	\$		\$	T	1
37	TOTAL UTILITY OPERATING INCOME Operating revenues	915,346	81,276	71,236,219	8,348,827	3,618,217	495,812	12,260,545	1,739,804	37
38 39	Operating expenses Depreciation Amortization of limited term utility investments	562,749 69,000	52,187 7,000	48,801,544 4,662,998	8,453,674 467,6390	1,914,721 432,761	1,8570 75,791	7,637,519 969,461 5,160	1,060,035 154,533 240	
40 41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	EC 040	6 077	197,546	4,477p 280,028	268,146	102 398	747,660	2,230	41 42 43
43 44 45	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	76,249 60,254 768,252 147,093	6,277 8,646 74,111	3,350,018 5,807,008 62,819,114	192,601 8,454,187	300,482 2,916,110	102,398 38,542 214,874	689,277 10,049,078	2,230 115,343 1,331,902	44 45 46
46 47 48	Net operating revenues Income from utility plant leased to others Total Utility Operating Income	147,093	7,164	8,417,105 8,417,105	105,3600	l	280,938 280,938	2,211,466	407,902	47 48
	OTHER INCOME Income from merchandise jobbing and contract work	9,496	2,136			9,621	23,088	207,384	4,849	49
50 51	Income from nonutility operations Revenues from lease of other physical property	7,490		18,487	18,487	345	4 90	720	600	50 51 52
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds		2920	2,340	75,302		90	24,038	19,620	53 54 55
55 56 57	Mis ellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	9 496	90 40 1,837	P(	8,597 85,142	1 1	9,1840 1 32,2870	642	10 110 254,544	56 57
58	GROSS INCOME	9,496 156,590	9,002	9,046,565	20,2180	11,606 713,713	32,2870 248,651	1,193,595 3,405,062	662,446	58
59 60 61	INCOME DEDUCTIONS Interest on long term debt Amortrazation of debt discount and expense Amortrazation of premium on debt—Credit Taxes assumed on interest			2,463,926 3,770 52,755 1,427	353,348 540 2,556 530			627,242 96,259 3,126	117,812 1,507 150	61
62 63 64	Interest on debt to associated companies Other interest charges	25,400 1,247	343	19,262	5,6080	300,550 1,757	77,778 958	6,806	1,346	63 64 65
65 66 67	Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	1,993 385	1,439 60	B 229,492 C(499,595)	50,861 270,485 126,047	121,965 2,681 183,023	3,830 1,315 76,221	14,409 34,500 8,423 755,695	64,415 1,140	66
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	385 25,038 131,551	60 1,842 7,160	2,165,527 6,881,038	126,047 146,2650	183,023 530,690	76,221 172,430	755,695 2,649,366	183,791 478,655	68 69
70 71	DISPOSITION OF NET INCOME  Miscellaneous reservations of net income  Balance transferred to earned surplus	131,551	7,160	6,881,038	146,2650	530,690	172,430	2,649,366	478,655	70 71
								T.		4
72	EARNED SURPLUS ACCOUNT  Carned surplus beginning of year	713,373		15,769,747		533,526		3,592,659		72
73 74	Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	713,373 131,551		6,881,038 6,826 1,278,910		530,689 54,461		2,649,356 164,000 245,288		73 74 75
75 76 77	Dividend appropriations—Common stock Other debits to surplus			4,471,185 75,728		487,500		1,687,500 G 1,856,570		75 76 77 78
78	Earned surplus end of year	844,924		16,831,785		631,178		2,616,665		

HEATING UTILITY
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
REFLECTS \$607,925 TRANSFERRED FROM POST-WAR RESERVE
GAS UTILITY SCLD IN DEC 1948

ICE UTILITY SOLD DURING 1947
HEATING, \$44,726, TRANSPORTATION, \$1,028,780
INCLUDES \$1,833,798 TRANSFERRED TO COMMON STOCK

Maryland Massachusetts

		imome una Eurnea Siripius  Ma						ryland Massachusetts Massachusetts		
コースピ	ITEM	SUSQUEHANNA Company,		Susquehanna Company, (A)		SUSQUEHANNA TR Company of (B)	ANSMISSION	AMESBURY E LIGHT CO		HZ-L
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	тицома	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	типома	INCREASE OVER PREVIOUS YEAR	اير
	ELECTRIC UTILITY OPERATING INCOME	\$		\$		s		1		
1	Operating revenues	5,351,841	96,493p			661,929	4,467	541,483	26,069	1
3	Operating expenses Depreciation	5,347,417	89,6540			337,104 130,089	4,570 334	415,840 40,000	16,545	2 3
4 5	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments					150,005	, ,,,	40,000		4 5
6	Property losses chargeable to operations Taxes Federal taxes on income	6 074	O.E.O.						1	6
8	Other taxes	6,834 1,522	870 240			77,335	4370	7,914 43,733	1,567 2,210	7 8
9 10	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	5,355,773 (3,932)	89,024p 7,469p			77,335 544,529 117,400	4,467	507,488 33,994	20,323 5,746	10
11 12	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	(3,932)	7,4690	3,001,976 3,001,976	176,925p 176,925p	117,400		33,994	5,746	11
	GAS UTILITY OPERATING INCOME				2,0,2,3,	127,400		33,994		
13	Operating revenues									13
14 15	Operating expenses Depreciation					}				14
16	Amortization of limited term utility investments									15
17 18	Amortization of utility plant acquisition adjustments Property losses chargeable to operations						1			17
19 20	Taxes Federal taxes on income Other taxes							İ		19
21	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues									21
23	Income from gas plant leased to others									22 23
24	GAS UTILITY OPERATING INCOME		<del> </del>							24
25	OTHER UTILITY OPERATING INCOME Operating revenues					1				25
26	Operating expenses									26
27 28	Depreciation Amortization of limited term utility investments					}				27
29	Amortization of utility plant acquisition adjustments									28 29
30 31	Property losses chargeable to operations Taxes Federal taxes on income		}							30 31
32 33	Other laxes Total Operating Revenue Deductions									32 33
34 35	Net operating revenues Income from other plant leased to others									34
36	OTHER UTILITY OPERATING INCOME									35 36
	TOTAL UTILITY OPERATING INCOME	s		\$		\$		1		
37	Operating revenues	5,351,841	96,4930			661,929	4,467	541,483	26,069	37
38 39	Operating expenses Depreciation	5,347,417	89,654 n			337,104 130,089	4,570 334	415,840	16,545	38 39
40	Amortization of limited term utility investments		1			130,089	334	40,000		40
-11 -12	Amortization of utility plant acquisition adjustments Property losses chargeable to operations									41
43 44	Taxes Federal taxes on income Other taxes	6,834 1,522	870 240p			77 335	437.0	7,914 43,733	1,567 2,210	43 44
45 46	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	5.355.773	89.024p			77,335 544,529 117,400	4,467	507.488	20,323	45 46
47	Income from utility plant leased to others	(3,932)	7,4690	3,001,976	176,925p			33,994	5,746	47
48	TOTAL UTILITY OPERATING INCOME	(3,932)	7.4690	3,001,976	176,925p	117,400		33,994	5,746	48
49	OTHER INCOME Income from merchandise jobbing and contract work							4,201	4.964 n	49
50 51	Income from nonutility operations Revenues from lease-of other physical property							.,	4,964 ¤	50 51
52	Dividend revenues									52
53 54	Interest revenues Revenues from sinking and other funds							12	820	54
55 56	Miscellaneous nonoperating revenues Nonoperating revenue deductions	7,632	7,394					28 4,185	3	55 56
57 58	TOTAL OTHER INCOME GROSS INCOME	7,632 3,700	7, <b>3</b> 94 750	3,001,976	176,925p	117,400		4,185 38,180	5,049 o 696	57
	INCOME DEDUCTIONS									
59	Interest on long term debt			600 05=	100 50-	117,400				59
60 61	Amortization of debt discount and expense Amortization of premium on debt—Credit			908,087	120,5860					60 61
62 63	Taxes assumed on interest Interest on debt to associated companies	3,600		993,218	27,585p			6,300		62
64 65	Other interest charges Interest charged to construction—Credit	_,030		-				401 282	63 b 282	64
66	Miscellaneous amortization	400	me -	667 285,937	667 285,937			202	202	66
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	100 3,700	75 p 75 p	2,186,575 815,401	137,098	117,400		6,418	345 p	68
69	NET INCOME			815,401	314,023p			31,761	1,042	69
70	DISPOSITION OF NET INCOME Miscellaneous reservations of net income									70
71	Balance transferred to earned surplus			815,401	314,0230	L	L	31,761	1,042	71
1						·				11
	EARNED SURPLUS ACCOUNT	\$		\$		\$				
72 73	Earned surplus, beginning of year Balance transferred from income account	18,809		5,648,581 815,401		l		76,634 31,761		. 72 73
74	Other credits to surplus Dividend appropriations—Preferred stock			<b>,</b>						74 75
75 76	Dividend appropriations—Common stock			800,000			}	31,625		76
77 78	Other debits to surplus  Earned surplus, end of year	18,809		800,000 24,738 5,639,242				76,771		- 77 78

A Not an operating company; plant and property leased to The Susquehanna Electric Co

B COMPANY TRANSMITS ENERGY FOR PENNSYLVANIA WATER & POVER CO IN EXCHANGE FOR WHICH ALL EXPENSES ARE PAID AND INTEREST ON BONDS, 100% OWNED BY LATTER COMPANY, WAIVED

Massachusetts

レースモ	ITEM	ATHOL GAS AND E		ATTLEBORO ST ELECTRIC C (A)		BEVERLY GAS AND COMPA		Boston Conso Gas Comp		LINE
E 10	HEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	ELECTRIC UTILITY OPERATING INCOME	820,384	90,055	1,356,645	174,637	927,730	78,457	945,977	49,936	1
1	Operating revenues		69,350	1,096,956	160,258		23,138	675,021	79,897 2,000	2
3	Operating expenses Depreciation	604,136 35,000	05,750	57,000	9,000	548,533 48,000		41,000	2,000	3
4 5	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments									5
7	Property losses chargeable to operations Taxes Federal taxes on income	29,736 45,975	5,060 4,891	22,114 91,740	4,604 17,139	37,172 96,897	7,210 ₀ 4,33 <u>5</u> 20,263	54,945 <u>87,764</u> <u>858,730</u>	16,980 14,072	8
9	Other taxes Total Operating Revenue Deductions	714,848 105,535	79,302 10,753	1,267,811 88,833	191,001 16,364	730,602	20,263 58,194	858,730 87,247	78,988 29,052	- 9 10
10	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	105,535	10,753	88,833	16,364		58,194	87,247	29,052	D 11
12	GAS UTILITY OPERATING INCOME	100,000	10,100							
13	Operating revenues	67,100	1,392			550,642	86,026	19,331,185	2,618,501	
14	Operating expenses Depreciation	63,306 5,000	5,394			575,869 27,000	112,635 3,000	15,791,378 972,000	3,084,808 41,000	14 15 16
16 17	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	,,,,,								17
18	Property losses chargeable to operations Taxes Federal taxes on income.							89,515 2,336,884	332,554	D 19
20 21	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	4,931 73,238 (6,137)	623 6,018			51,018 653,887 (103,245)	9,668 125,303	2,336,884 19,189,778 141,407	340,839 3,134,092 515,591	21 D 22
22	Net operating revenues Income from gas plant leased to others	1	4,6250			(103,245)	39,277b	141,407	515,591	23
24	GAS UTILITY OPERATING INCOME	(6,137)	4,62 <u>5</u> 0		-	(103,245)	<i>۱۱۱۵, ور</i>		313,391	- -
25	OTHER UTILITY OPERATING INCOME Operating revenues						1			25
26	Operating expenses									26 27
27 28	Depreciation Amortization of limited term utility investments									28 29
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations									30 31
31 32	Taxes Federal taxes on income Other taxes						<del> </del>		<del> </del>	- 32 33
33 34	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues									34 35
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME						<u> </u>			36
		<del>,</del>	r		·	т	г	·		4
37	TOTAL UTILITY OPERATING INCOME Operating revenues	887,485	91,448	1,356,645	174,637	1,478,372	164,483	20,277,163	2,668,437	37
38 39	Operating expenses	667,443	74,744	1,096,956	160,258 9,000	1,124,402 75,000	135,773 3,000	16,466,399 1,013,000	3,164,705 43,000	38 39
40	Depreciation Amortization of limited term utility investments	40,000		57,000	3,000	75,000	,,,,,,	1,020,000	,,,,,,,	40 41
41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	20 776	5.060	22,114	4,604	37,172	7,2100	144,460	349,535	42
43	Taxes Federal taxes on income Other taxes Total Operating Revenue Depuctions	29,736 50,907 788,086	5,060 5,515 85,320	91,740 1,267,811	17,139 191,001	147,915	14,003	2,424,648 20,048,508	354,911 3,213,081	44
45 46 47	Net operating revenues Income from utility plant leased to others	99,398	85,320 6,128	88,833	16,364		18,917	228,654	544,644	D 46
48	TOTAL UTILITY OPERATING INCOME	99,398	6,128	88,833	16,364	93,883	18,917	228,654	544.644	<u>D</u> 48
49	OTHER INCOME  Income from merchandise jobbing and contract work	7,465	7,7550	15,150	4,1050	19,059	19,2120	225,011	40,434	
50 51	Income from nonutility operations Revenues from lease of other physical property	.,		.,				8,198	500	51
52 53	Dividend revenues Interest revenues		433 p			2,204	4180	9,703	169	52 53 54
54	Revenues from sinking and other funds Miscellaneous nonoperating revenues									55
56 57	Nonoperating revenue deductions TOTAL OTHER INCOME	290 7,174	8,199 ₀	15,149	4,1050	1,131	19,714b	242,913	41,103	
58	GROSS INCOME	106,572	2,0710	103,982	20,469	114.015	7970	471,567	503,540	_ 58 □   58
59	INCOME DEDUCTIONS Interest on long term debt	ļ		2,`104	2,104	4,864	4,864	80 40-		59 60
60 61	Amortization of debt discount and expense  Amortization of premium on debt—Gredit				1			30,187		61 62
62	Taxes assumed on interest Interest on debt to associated companies			1,650	1,650	17,250	505	306,514 9,120	30,477 640	63
64	Other interest charges Interest charged to construction—Credit	625 759	145 759	2,444 747	1,315 724	1,677 2,167	597 2,167	9,120	640	D 64 65 66
66	Miscellaneous amortization Miscellaneous income deductions	/48.1		= 75	1045	21 504	7 204	7/E 000	20 025	_ 67
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	(134) 106,707	614p 1,456p	5,452 98,530	1.046 21:515	21,624 92,391	3.294 4,091 ₀	345,822 125,745	29,837 533,377	Q 69
70	DISPOSITION OF NET INCOME  Miscellaneous reservations of net income									70
71	Balance transferred to earned susplus	106,707	1,456p	98,530	21,5150	92,391	4,091 _D	125,745	533,377	71
-		\$		<u> </u>		\$		\$		$\dashv$
72	ARNED SURPLUS ACCOUNT Earned surplus, beginning of year	56,146		341,338		466,517		2,174,795		72
73 74	Balance transferred from income account Other credits to surplus	106,707		98,530 30,088		92,391		125,745 79,067		73 74
75 76	Dividend appropriations—Preferred stock Dividend appropriations—Common stock	98,782	}	92,420		79,200				73 74 75 76 77
77 78	Other debits to surplus Earned surplus end of year	64,071	·	В 377,538		C 479,708		28,088 2,351,519		- 77 78

A REPORT REFLECTS ACQUISITION OF NORTON POWER & ELECTRIC Co , ACQUIRED JUNE 30, 1948

B INCLUDES \$346,428 RESTRICTED AS TO DIVIDENDS C INCLUDES \$441,517 RESTRICTED AS TO DIVIDENDS.

LIXE	ITEM	Boston Edison	COMPANY	BROCKTON EDISO	I Сонрану	CAMBRIDGE ELEC COMPA		CAPE & VINEYAR COMPA		I NE
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMQUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	١,
I	ELECTRIC UTILITY OPERATING INCOME Operating revenues	62,418,525	8,359,727	4,826,492	323,014	s 4,755,975	533,883	2,123,846	225,308	1
3	Operating expenses Depreciation Amortization of limited term utility investments	35,970,910 5,670,936	7,070,691 98,353 ₀	3,340,066 250,000	289,169	3,209,139 268,855	634,390 10,048	1,368,963 192,914	134,055 61,750	2
5	Amontzation of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	4,206,374	125,561	246 160	16 0400	220 810	19.050-	101 419	20 7720	5 6
7 8	Other taxes	7,498,078	738,974	246,168 544,823	16,0480 52,903	485,260	18,050 _b 18,044	101,418 204,381	29, <b>7</b> 39 17,891	7 8
9 10	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	53,346,299 9,072,226	7,836,872 522,854	4,381,057 445,435	326,024 3,010p	4,183,574 572,400	644,432 110,548p	1,867,678 256,168	243,436 18,1270	10
11 12	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	9,072,226	522,854	445,435	3,0100	572,400	110,5480	256,168	18,1270	11
13	GAS UTILITY OPERATING INCOME Operating revenues									13
14 15	Operating expenses Depreciation									14
16 17 18 19	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments Property losses chargeable to operations  Taxes Federal taxes on income		:							16 17 18 19
20 21	Other taxes Total Operating Revenue Deductions									20 21
22 23	Net operating revenues Income from gas plant leased to others									22 23
24	- GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME									24
25	Operating revenues	A 2,975,374	570,862							25
26 27	Operating expenses Depreciation	2,562,352 228,038	694,679 1,936							26 27
28 29	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	1	1,750							28 29
30 31	Property losses chargeable to operations Taxes Federal taxes on income	400.004	14 044			1				30
32	Other taxes	198,206 238,174	14,846 18,293							31 32
33 34	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	3,226,772 (251,397)	729.757 158,894p				<del> </del>			33 34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME	(251.397)				<u></u>				35 36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	65,393,900	8.930.590	4.826.492	323.014	4.755,975	533.883	2.123.846	225, 308	37
38	Operating expenses	38,533,262	7,765,370	3,340,066	289,169	3,209,139	634,390	1,368,963	134,055	38
39 40	Depreciation Amortization of limited term utility investments	5,898,974	96,4160		207,107	268,855	10,048	192,914	61,750	39 40
41	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	1						}		41
42 43	Taxes Federal taxes on income	4,404,580	140,408	246,168	16,0480	220,319	18,0500	101,418	29,739	42 43
44 45	Other taxes Total Operating Revenue Deductions	7,736,253 56,573,071	757,268 8,566,629	544,823 4,381,057	52,903 326,024	485,260	18,044 644,432	204,381 1,867,678	17, 891 243, 436	44 45
46 47	Net operating revenues Income from utility plant leased to others	8,820,829	363,960	445,435	3,010	572,400	110,5480		18,1270	
48	TOTAL UTILITY OPERATING INCOME	8,820,829	363,960	445,435	3.0100	572,400	110,548p	256,168	18,127 ₀	
49	OTHER INCOME  Income from merchandise jobbing and contract work	32,373	111,059	54,171	15,259	22,565	4,7060	71,669	18,339	49
50 51	Income from nonutility operations Revenues from lease of other physical property	3,361 388,564	562 160,894			26,290	3,895		<b>3</b> 050	50 51
52 53	Dividend revenues Interest revenues	600 33,030	60 32,332	130,864 4,069	10,058 2,652	3,809	1,474	3,097	1,683	52 53
54 55	Revenues from sinking and other funds Miscellaneous nonoperating revenues	1		338	826p	16,821	6,323 ₀	3,097 2,357	9620	54 55
56 57	Nonoperating revenue deductions Total Other Income	57,398 181,778 333,549	7,674 68,033p 158,432	189,442	27,143	21,657	3,417 9,078p 119,627p	77,123	247b 19.003	56 57
58	GROSS INCOME	9,154,378	522,392	634,877	24,133	47,827 620,228	119.627	333,292	875	58
	INCOME DEDUCTIONS	1 505 504	212 644	£1 302	16 170	20 160	20 160	20.405	40 504-	10
59 60	Interest on long term debt Amortization of debt discount and expense	1,575,524 311,230	212,541	61,303 98	16,178 98	20,168	20,168	20,497	49,581 ₀ 1,383 ₀	60
61 62	Amortization of premium on debt—Credit Taxes assumed on interest	50,643	1,426						1,0600	62
63 64	Interest on debt to associated companies  Other interest charges	56,147	144,673p	6,227	3,489	4,584	1,176	573 3,506	488 265	63 64
65	Interest charged to construction—Credit Miscellaneous amortization	33,241	,,5,50		2,147	34,670	28,612	3,506 2,727	2,628	65 66
67	Miscellaneous income deductions	104,238 1,996,497	84,738 151,180	51 67,679	51 19,816	(700) (10,618)	1,500 ₀ 8,768 _p	25 046	E4 F00	67
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	7,157,881	371,211	567,198	4,317	630,846	110,858	21,848 311,443	51.7780 52.653	69
	DISPOSITION OF NET INCOME									70
70 71	Miscellaneous reservations of net income Balance transferred to earned surplus	7,157,881	371,211	567,198	4,317	630,846	110,8580	311,443	52,653	71
		s		\$		s		[;		4
72	EARNED SURPEUS ACCOUNT  Earned surplus beginning of year	1		1.073.425		590.630		324,472		72
73 74	Balance transferred from income account Other credits to surplus	9,057,643 7,157,881		567,198		630,846 4,433		311,443 22,735		73 74
75	Dividend appropriations—Preferred stock Dividend appropriations—Common stock	484 410		E24 0.00		i		l		75 76
76 77	Other debits to surplus	6,171,640		531,076		636,980	<del></del>	252,200 <u>C 78,227</u>		77
78	Exrped surplus, end of year	10.043.884	-	B 1.109.547		588.930		328,225		78

Massachusetts

エースに	ITEM	CENTRAL MASSA ELECTRIC CO	CHUSETTS OMPANY	EASTERN MASS. ELECTRIC CI (B)		FALL RIVER ELEC COMPAI		FITCHBURG GAS LIGHT C		LINE
N	116.11	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	NO
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	3 1,536,451	240,498	5,370,814	1,380,864	4,593,882	424,651	2,433,150	357,262	
2	Operating expenses Depreciation	1,173,529 86,000	207,565 4,000	5,051,731 48,000	1,404,228	3,040,210 175,000	249,091 5,000	1,707,179 86,681	360,440 2,947	3
4 5 6	Amortization of limited term withly investments Amortization of willity plant acquisition adjustments Property losses chargeable to operations	TO 012	2 477.0	32 492	1,1410	320,384	24,653	120,290	31,5990	5 7
7 8	Taxes Federal taxes on income Other taxes	30,042 117,627	3,4730 16,674	32,492 111,999	62	479,033	119,710	283,739 2,197,889	8,342 340,131	. 8
9	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	1,407,199 129,252	224,766 15,732	5,244,223 126,590	1,403,149 22,284p	4,014,628 579,254	398,455 26,195	235, 260	17,130	10
10 11	Income from electric plant leased to others	129,252	15,732	126,590	22,2840	579,254	26,195	235,260	17,130	11
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME		15,75	120,020				515,866	44,811	1
13	Operating revenues								53,816	
14	Operating expenses  Depreciation  Amortization of limited term utility investments				ļ.		l I	429,755 18,759	179	10
16 17	Amortization of utility plant acquisition adjustments									17
18 19	Property losses chargeable to operations Taxes Federal taxes on income							10,445 38,277	6,6560 3.726	
20 21	Other taxes Total Operating Revenue Deductions	<del></del>						497, 238	51.066	_   21
22	Net operating revenues Income from gas plant leased to others						L	18,628	6,2540	_ 2
23 24	GAS UTILITY OPERATING INCOME							18,628	6,2540	D 2-
25	OTHER UTILITY OPERATING INCOME Operating revenues									2
26	Operating expenses									20
27 28	Depreciation Amortization of limited term utility investments									2:
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations									31
31	Taxes dederal taxes on income Other taxes					]	l			3
32 33	TOTAL OPERATING REVENUE DEDUCTIONS								<del></del>	- 3
34 35	Net operating revenues Income from other plant leased to others				L			l	ļ	_ 3
36	OTHER UTILITY OPERATING INCOME				<u> </u>		L			- 3
	TOTAL UTILITY OPERATING INCOME	\$		\$		3		\$		7
37	Operating revenues	1,536,451	240,498	5,370,814	1,380,864	4,593,882	424,651	2,949,017	402,073	٦,
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,173,529 86,000	207,565 4,000	5,051,731 48,000	1,404,228	3,040,210 175,000	249,091 5,000	2,136,935 105,440	414,256 3,127	3 3 4 4
41 42 43	Property losses chargeable to operations  Taxes Federal taxes on income	30,042	3,4730	32,492	1,1410	320,384	24,653	130,736	38,255	D 4
44 45	Other taxes Total Operating Revenue Deductions	117,627	16,674 224,766	32,492 111,999 5,244,223	1,403,149	320,384 479,033 4,014,628	119,710 398,455	322,016 2,695,128	12,068 391,197	4
46	Net operating revenues	1,407,199 129,252	15,732	126,590	22,2840	579,254	26,195	253,888	10,876	4
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	129,252	15,732	126,590	22,2840	579,254	26,195	253,888	10.876	
49 50	OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations	40,336	169			48,814	18,618	80,563	21,848	- 13
51 52	Revenues from lease of other physical property Dividend revenues		160			184,057 22	5910	9	11	.D   5
53 51	Interest revenues Revenues from sinking and other funds	462	462				3,710			5
55	Miscellaneous nonoperating revenues Nonoperating revenue deductions	2	2					<b>★</b> 23 80, 548	1	_   5
57 58	TOTAL OTHER INCOME GROSS INCOME	40,797 170,049	630 16,362	126,590	22,284	232.894 812.148	18,026 44,222	80. 548 334, 437	21,851 10,975	
	INCOME DEDUCTIONS			# 100	E 400	60 500				5
59 60	Interest on long term debt Amortization of debt discount and expense	7,105	7,105	5,420	5,420	62,500				6
61	Amortization of premium on debt—Credit Taxes assumed on interest				1	283		1		6
53	Interest on debt to associated companies	6,233	5,7660	_ 6.1-	,	0.75		10 40:	10 111	- 10
4	Other interest charges Interest charged to construction—Credit	6,233 7,123 3,594	31 3,410	3,912 6,167	3,087 5,205	2,364 4,149	4,047	18, 104 993	10,441 993	1
6	Miscellaneous amortization Miscellaneous income deductions	·								_ 6
8	TOTAL INCOME DEBUCTIONS NET INCOME	16,867 153,181	2,040b 18,402	3,165 123,424	3,302 25,586	60,431 751,717	4,1190 48,341	17,111 317,326		
- [	DISPOSITION OF NET INCOME									
70   71	Miscellaneous reservations of net income Balance transferred to earned surplus	153, 181	18,402	123,424	25,5860	751,717	48,341	317,326	20,423	<u>.</u>
						1.		Τ.		4
	ARNED SURPLUS ACCOUNT	\$	ļ	\$		\$		\$		
2	Earned surplus beginning of year Bulance transferred from income account	127,039 153,181		169,589 123,424		1,831,376 751,717		568,204 317,326		-
4	Other credits to surplus Dividend appropriations—Preferred stock		Ì	123,424 4,561						
6	Dividend appropriations—Common stock	137,974		123,198		699,420		325, 853		
- 1	Other debits to surplus	A 142,247		C 174,376		1,883,674		30, 231 529, 446		-

A. INCLUDES \$99,540 RESTRICTED AS TO DIVIDENDS B. COMPANY ACQUIRED BY NEW ENGLAND POWER CO. ON JAN. 1, 1949

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

## Income and Earned Surplus

Massachusetts

L I N E	ітем	GARDHER ELECT COMPA		GLOUCESTER ELEC	TRIC COMPANY	HAVERHILL ELECT	RIC COMPANY	HOLYOKE WATE COMPAN		I.
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	P
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	1,273,717	124,890	1,238,579	132,876	2,604,330	251,160	2,126,952	46,572	1
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	922,397 100,000	116,031	896,671 58,000	125,406 6,000	1,920,125 168,600	273,974	1,368,547 161,967	269,174 10,526	5
6 7 8	Taxes Federal taxes on income Other taxes	65,354 88,699	13,988 13,231	57,189 105,749	14,306p 8,882	77,809 285,967	43,541 ₀ 37,655	153,000 121,512	92,000a 7,247	7 8
9 10	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from electric plant leased to others	1,176,451 97,266	115,274 9,615	1,117,609 120,970	125.982 6,894	2,452,502 151,828	268,088 16,928p	1,805,027 321,924	194,949 148,376	10
11 12	ELECTRIC UTILITY OPERATING INCOME	97,266	9,615	120,970	6,894	151,828	16,9280	321,924	148,3760	11
13	GAS UTILITY OPERATING INCOME Operating revenues					124,001	10.059			13
14 15 16 17 18	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations					126,574 6,400	26,706			14 15 16 17 18
19 20 21	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions					15,268	100 ₀ 6.061			19 20 21
22 23	Net operating revenues Income from gas plant leased to others					148,242 (24,240)	32,667 22,608s			22 23
24	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME					(24,240)	22,608p			24
25	Operating revenues			į						25
26 27 28 29 30	Operating expenses Deptectation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations			-						26 27 28 29 30
31 32 33	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions					-				31 32 33
34 35	Net operating revenues Income from other plant leased to others									34
36	OTHER UTILITY OPERATING INCOME									36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	1,273,717	124,890	1,238,579	132,876	2,728,332	261,219	2,126,952	46,572	37
38	Operating expenses Depreciation	922,397 100,000	116,031	896,671 58,000	125,406	2,046,699	300,681	1,368,547	269,174	38 39
39 40 41 42	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	100,000		38,000	6,000	175,000		161,967	10,526	40 41 42
43	Taxes Federal taxes on income Other taxes	65,354 88,699	13,988a 13,231	105,749	14,3060 8,882	77,809 301,235	43,641a 43,716	153,000 121,512 1,805,027	92,000s 7,247	43 44
45 46	Total Operating Revenue Deductions Net operating revenues	1,176,451 97,266	115,274 9,615	1,117,609	125,982 6,894	2,600,744 127,587	300,756 39,536p	1,805,027 321,924	194,949 148,376p	45
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	97,266	9,615	120,970	6.894	127.587	39,536p	321,924	148,3760	47
49	OTHER INCOME  Income from merchandise jobbing and contract work	15,822	8,8470	25,796	3,0160	35,561	12,2480	/20 E171	20.034	49
50 51 52	Income from nonutrility operations  Revenues from lease of other physical property  Dividend revenues	518	518	392 160	4 20 ₀	101	80	(20,513) 13,778	29,236 6,351	51 52
53 54	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues	100	100 719թ	680	1710	2,865	584 p	5,062	6,351 3,4560	53 54 55
55 56 57	Miscellaneous nonoperating revenues  Nonoperating revenue deductions  Тотль Отнек Інсоме	16,441	8,947p	188 26,840 147,810	46p 3,157p	548 37,978	138 12,980p	2,278	2,078	56 57
58	GROSS INCOME	113,707	667	147,810	3,737	165,566	52,517 ₀	322,530	114,1670	58
59 60 61 62	INCOME DEDUCTIONS  Interest on long term debt  Amortization of debt discount and expense  Amortization of premium on debt—Credit  Taxes assumed on interest	4,390	4,390	4,429	4,429	7,686	7,686	17,760	1,4400	61
63 64 65	Interest on debt to associated companies Other interest charges	10,500 2,345 1,682	543	1,778 1,093	844	3,268 5,842	1,569 5,842			63 64 65
65 66 67	Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	1,682	1,457	1,093	1,093			11.495	7.307	66
68	Miscellaneous income deductions  TOTAL INCOME DEDUCTIONS  Net INCOME	15,553 98,153	3,477 2,809	5,114 142,696	4,180 443 ₀	5,112 160,454	3,413 55,930p	11,495 29,255 293,275	5.867 120.034	
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	98,153	2,809		4430	160,454	55,93Oo	293,275	120,034	70
		· ·		\$		\$		;		$\frac{1}{2}$
	EARNED SURPLUS ACCOUNT	1		ţ.		356,796 160,454		5,306,292		. 73
72 73 74	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus	78,639 98,153		367,259 142,696		160,454		293,275		7:
	Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	98,153 12,065 67,208		142,696 131,425		160,454 138,347 532		293,275 192,000		7: 7: 7: 7: 7:

A INCLUDES \$61,139 RESTRICTED AS TO DIVIDENDS.
B INCLUDES \$332,260 RESTRICTED AS TO DIVIDENDS

Massachusests

L I N E	ITEM	LAWRENCE G. Electric Co		LOWELL ELECTR CORPORATION		LYNN GAS AND COMPAN		MALDEN ELECTRE	C COMPANY	F I
и О		AMOUNT	INCREASE OVER PREVIOUS YEAR	A MOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	3,979,291	352,494	4,275,700	577,036	5,081,803	335,571	5,615,633	607,682	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments	2,766,924 184,000	334 ₇ 895 8,000	3,087,217 240,000	602,476 5,000	3,119,495 278,321	489,261 5,400	3,869,639 210,000	634,762	2 3 4 5
6 7	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	184,646 335,615	53,404b 37,084	<b>161,</b> 526	46,834b 48.541	380,000 622,811	75,000b 89,041	330,377 561,087	39,878 ₀ 52,945	6 7 8
8 9 10 11	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from electric plant leased to others	3,471,186 508,104	326,575 25,919	458,500 3,947,244 328,455	48,541 609,182 32,1460	622,811 4,400,627 681,176	508,702 173,131 ₀	4,971,104 644,529	647,829 40,1460	11
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	508,104	25,919	328,455	32,1460	681,176	173,131p	644,529	40,1460	13
13	Operating revenues Operating expenses	1,068,976	254,498 240,099			2,127,458 1,630,110	287.317			14
15 16 17 18	Depreciation Amortization of Limited term utility investments Amortization of utility plant acquisition adjustments Property Josses chargeable to operations	81,000	2,000			159,499	3,815 11,000 ₀		;	16 17 18 19
19 20 21	Taxes Federal taxes on income Other taxes Toral Operating Revenue Deductions Net operating revenues	151,998 1,301,975 (62,028)	20,199 262,348 7,850			233,742 2,063,351 64,107	30,821 310,953 1,811 ₀			20 21 22
27 23 24	Net operating revenues Income from gas plant leased to others GAS UTILITY OPERATING INCOME	(62,028)	7,8500			64,107	1,811p			23 24
25	OTHER UTILITY OPERATING INCOME Operating revenues									25 26
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments					,				27 28 29 30
30 31 32	Property losses chargeable to operations Taxes Federal taxes on uncome Other taxes Torat Operating Revenue Debugginous								44	31 32 33
33 34 35 36	Net operating revenue  Income from other plant leased to others  OTHER UTILITY OPERATING INCOME									34 35 36
		1 8		3	ı	T.		T :	1	-
37	TOTAL UTILITY OPERATING INCOME Operating revenues	5,219,237	606,993	4,275,700	577,036	7,209,261	644.713	5,615,633	607,682	37
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	3,835,901 265,000	574,994 10,000	3,087,217 240,000	602,476 5,000	4,749,605 437,820	776,578 9,215	3,869,639 210,000	634,762	38 39 40 41
41 42 43	Amortization of utility plant acquisition adjustments Property losses thargeable to operations Taxes Federal taxes on income Other taxes	184,646 487,613	53,3540 57,283	161,526 458,500 3,947,244	46,8340 48,541	420,000 856,553	86,000b 119,862	330,377 561.087	39,878 ₀ 52,945	42
44 45 46	Total Operating Revenue Deductions Net operating revenues	4,773,161 446,076	588,923 18,069	3,947,244 328,455	609,182 32,146p	6,463,978 745,283	819,655 174,942b	4,971,104 644,529	647,829 40,1460	45 46 47
47	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	446,076	18,069	328,455 *	32,1460	745,283	174,9420	644,529	40,146	
49 50	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property	62,265	24,1500	72,980 120	3,5550	101,932	32,896 239b	20,305 37,206	16,456 1,314	49 50 51
51 52 53 54	Dividend revenues  Interest revenues  Revenues from sinking and other funds	48 9,700	8,801	594	5277		148	3,381	2,876	24
55 56 57	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	769 71,544	160 28 15,3940	73,651	2,9840 35,130b	2,695 3,212 107,810 853,093	3,212 36,017 138,925 ₀	16,924 43,969 688,498	329c 17.688c 57,834c	55 56 57 58
58	GROSS INCOME INCOME DEDUCTIONS	517,620 58,224	2,675	402,107	35,130 ₆	853,093	138,9250	688,498	57,8346	59
59 60 61 62	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	37	Z., J., J.	50.5	2,,139					60 61 62
63 64 63 66	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	10,594 4,862	7,579 3,781	8,192 17,970	3,625 11,903	31,202	562	2,518 4,899	1,802 2,465	63 64 65 66 67
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	63,919 453,700	15.147 12,4720	7,381 394,725	8.882 44,012p	31,202 821,891	562 139,487 ₀	(2.380) 690.878	57.172	
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	453,700	12,4720	394,725	44,0120	821,891	139,4870	690,878	57,172	70
		1		\$		\ <b>s</b>				+
72 73 74	EARNED SURPLUS ACCOUNT  Earned surplus begunning of year  Balance transferred from income account Other credits to surplus  Deferred tools	1,482,334 453,700		1,907,331 394,725	· · · · · · · · · · · · · · · · · · ·	1,414,147 821,891 500		1,390,154 690,878		72 73 74 75
75 76 77 78	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Earned surplus, end of year	404,200 716 A 1.531.118		368,403 B 1.933.653		819,000 2,736 1,414,802		655,538 6,639 1,418,855		75 76 77 78

Massachuset s

L N E	ITEM	MONTAUP ELECTR	C COMPANY	NEW BEDFORD ( Edison Light (		NEW ENGLAND COMPAN (A)		NORTHAMPTON Lighting C	
č O		AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОИНТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	6,919,279	1,568,730	7,477,659	914,837	27,956,317	4,673,369	945,706	89,271
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	4,857,890 491,635	1,355,728 84,500	4,710,644 504,385	638,960 74,058 ₀	22,546,825 657,500	5,189,245 17,500	708,418 36,000	12,407p 3,000
6 7 8	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes  Total Operating Revenue Deductions	410,470 479,959	54,261 29,260	361,011 765,953 6,341,994	70,203 83,260 718,364	952,048 1,441,857 25,598,230	358,841 ₀ 310,255 5,158,159	28,897 61,011 834,327	21,262 1,700 13,555
9 10 11 12	Net operating revenues  Income from electric plant leased to others  Electric Utility Operating Income	6,239,956 679,322 679,322	1,465,229 103,501 103,501	1,135,665	718,364 196,472	25,598,230 2,358,087 2,358,087	484,790p	111,378	75,715
1 1	GAS UTILITY OPERATING INCOME Operating revenues		#05,001	2,024,331	314,579		404,7900	111,378	75,715
14 15 16 17	Operating expenses Depreciation Amontization of limited term utility investments Amortization of utility plant acquisition adjustments			1,582,547 151,299	274,963 17,986				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
18 19 20 21	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS			54,219 189,667 1,977,733 46,597	11,062 15,232 319,244				1 1 2 2 2
22 23 24	Net operating revenues Income from gas plant leased to others GAS UTILITY OPERATING INCOME			46,597	4,664p				
25	OTHER UTILITY OPERATING INCOME Operating revenues Operating expenses								2
26 27 28 29 30 31	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Properly losses chargeable to operations Taxes Federal taxes on moome								2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
32 33 34	Other taxes Total Operating Revenue Deductions Net operating revenues								
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME								
37	TOTAL UTILITY OPERATING INCOME Operating revenues	6,919,279	1,568,730	9,501,991	1,229,417	27,956,317	4,673,369	945,706	89,271
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	4,857,890 491,635	1,355,728 84,500	6,293,191 655,685	913,923 56,072	22,546,825	5,189,245 17,500	708,418 36,000	12,4070
41 42 43 44	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	410,470 479,959	54,261 29,260	415,230 955,620	81,265 98,492	952,048 1,441,857	358,841p 310,255	28,897 61,011	21,262 1,700 13,555
45 46 47	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from utility plant leased to others	6,239,956 679,322	1,465,229	8,319,728 1,182,263	1,037,609 191,808	25,598,230 2,358,087	5,158,159 484,790p	834,327 111,378	13,555 75,715
48	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work	679,322	103,501	74,182	191,808	2,358,087	484,7900	111,378 5,027	75,715 6,214p
50 51 52 53	Income from nanutility operations Revenues from lease of other physical property Dividend revenues Interest revenues	571	1,5200	3,030 14,638	10,087	465 6,600	465 6,599	3	3
54 55 56	Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	419	14	2,683	2t 68	195	38 ₀	34	3p
57 58	TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS	151 679.474	1,534 ₀ 101,967	89,168 1,271,431	10,239 202,047	6,870 2,364,957	6,831 477,959 ₀	4,996 116,374	6,206p 69,508
59 60 61 62	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest			71,913 191 33	64,711 2,416 2,758	d 45,400	195,574 333 570	}	2,899
63 64 65 66 67	Interest on debe to associated companies Other interest charges Interest charged in construction—Credit Miscellaneous amortization	11,618 5,488	11,618 5,488	699 9,354 16,177	563 3,140 12,680	1	5,059 76,026	3,000 1,400 178	662 174
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	6,130 673,344	6,130 95,837	(100) 65,849 1,205,582	1,000 48,984 251,032	460,415 1,904,542	124,997 602,956p	7,121 109,253	3,387 66,121
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	673,344	95,837	1,205,582	251,032	1,904,542	602,9560	109.253	66,121
	EARNED SURPLUS ACCOUNT	3		\$		1		\$	
72 73 74 75	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	395,952 673,344		735,828 1,205,582 32,795		797,295 1,904,542 300,979 480,840		279,492 109,253	
76 77 78	Dividend appropriations—February Stock Dividend appropriations—Common stock Other actus to surplus Earned surplus end of year	56,250 502,421 510,625		1,129,510 65,763 778,935		1,338,015 B 861,134 C 322,824		110,506 D 278,239	

A REPORT REFLECTS ACQUISITION OF PROPERTIES OF THE BELLOWS FALLS
HYDRO-ELECTRIC CORPORATION ON JULY 28, 1948 BUT NOT THE ACQUISITION
OF EASTERN MASSACHUSETTS ELECTRIC CO. ACQUIRED AT THE CLOSE OF
BUSINESS ON DEC 31, 1948

B Includes \$857,702 APPLIED TO WRITE OFF ELECTRIC PLANT ADJUSTMENTS C. RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
D INCLUDES \$269,493 RESTRICTED AS TO DIVIDENDS.

Massachusetts

7 - V		Northern Berks Compan		PLYHOUTH COUNTY COMPAN		QUINCY ELECTR AND POWER GO		SALEM ELECTRIC COMPAN		L N E
N N N	ITEM	TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОЦИТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	
	LECTRIC UTILITY OPERATING INCOME Operating revenues	1,603,241	166,806	1,541,778	131,574	2,352,062	287,453	2,680,408	616,208	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments	1,091,730	153,383 5,000	1,089,529 137,204	107,627 26,300	1,816,098 75,000	250,515	2,317,346 125,000	662,283	2 3 4 5
6 7 8	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	54,311 130,531 1,336,572	14,9810 20,350 163,752 3,054	58,658 134,270 1,419,662 122,116	6,556 3,931 144,414 12,8400	57,892 182,749 2,131,740 220,322	14,946 15,844 281,306 6,146	379 224,573 2,667,298 13,110	15,788t 20,870 667,365 51,157t	6 7 8 9
	Net operating tevenies Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	266,669	3,054	122,116	12,8400	220,322	6,146	13,110	51,157	111
	AS LITILITY OPERATING INCOME Operating revenues	367,859	25 <b>,73</b> 8							- 13
15 16 17 18	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	347,625 20,000	58,452							14 15 16 17 18
20 21 22	Takes received takes Other takes Total Operating Revenue Deductions Net operating revenues Income from gas plant leased to others	41,510 409,136 (41,276)	4,870 63,322 37,5830							20 21 22 23
24 0	INCOME FROM EAST PLANT PASSED TO COMES  GAS UTILITY OPERATING INCOME  OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATING GREEN OPERATIN	(41,275)	37,5830							24
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income									26 27 28 29 30 31
32 33	Other tixes Total Operating Revenue Deductions								+	- 32 33 34
	Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME									- 35 36
-	O: AL UTILITY OPERATING INCOME	\$		\$	T	\$	T	\$	Ţ	-
37	Operating revenues	1,971,101	192,545	1,541,778	131,574 107,627	2,352,062 1,816,098	287,453 250,515	2,680,408	616,208	-
39 40 41	Operating expenses Depreciation Amortization of limited teem utility investments Amortization of utility plant acquisition adjustments	1,439,355 80,000	211,835 5,000	1,089,529 137,204	26,300	75,000		2,317,346 125,000		39 40 41 42
42 43 44	Property losses chargeable to operations Taxes Federal taxes on income Other taxes	54,311 172,042	14,981c 25,220 227,075	58,658 134,270	6,556 3,931 144,414	57,892 182,749 2,131,740	14,946 15,844 281,306 6,146	379 224,573 2,667,298	15,788 20,870 667,365	3D 43
47	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others	1,745,708 225,392	34,529	122,116	12,8400	220,322	6,146	13,110	51,157	7 _D 46
49	TOTAL UTILITY OPERATING INCOME  THER INCOME Income from metchandise jobbing and contract work Income from nonutility operations	225,392	34,529t 7,436t	122,116	4,527	21,336	17,574		8,183	5 D 49
51 52 53	Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from anking and other funds Miscellaneous nonoperating revenues	46	38	1,238 725	615 2,497p	İ	6070		4,035	51 52 50 54 53
56 57	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	2.059 227,452	7,397 41,927	30,502 152,619	2,645 10,194	359 21,411 241,733	580 18,124 11,977	19,538 32,648	12,218 63,375	
59 60	NOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	6,308	6,308	8,168	8,103	2,577	2,577			55 60 61
62 63 64 65	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous smootization	3,750 5,123 2,610	960 2,610	369 2,399 3,342	286 1840 2,819	2,746 1,021	399 855	2,939 7,121	2,121 7,121	66
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	12,572 214,880	4,658 46,586	7,595 145,023	5,385 15,580a	4,302 237,431	2,121 14,099	(4,182 36,830	5,000 58,375	ΣD 65
70 Di	NET INCOME  ISPOSITION OF NET INCOME  Miscellaneous reservations of net income  Balance transferred to earned surplus	214,880	46,586		15,5800		14,099			70
								3		4
72 73	ARNED SURPLUS ACCOUNT  Extract surplus, beginning of year  Balance transferred from income account  Other credit to surplus	142.893 214,880		105,333 145,023 1,225		354,273 237,431		670,752 36,829	-	- 7: 7: 7:
75 76 77	Other creats to Surplus  Dividend appropriations—Preferred stock  Dividend appropriations—Common stock  Other debuts to surplus  Extraced surplus, end of yest	209,857 A 147,916		132,600		237,884 B 353,820		25,830 681,751	l	7: 7: 7: 7:

Massachusette

		SOUTHERN BERKS		SUBURBAN GAS ANI	ELECTRIC	WACHUSETT E	LECTRIC	WESTERN MASS	ACHUSETTS	
N E	ITEM	& ELECTRIC (	COMPANY	COMPAN		COMPA	NY	ELECTRIC C	JMPANY T	I N E
0 %		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCPEASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	677,151	49,373	1,207,336	57,826	1,997,496	258,589	16,863,211	1,014,170	
2 3 4 5	Operating expenses Deprecution Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	479,917 52,000	28,981 4,000	827,477 58,000	75,878 2,000	1,442,807 70,299	186,347 4,599	10,309,743 932,600	1,491,232 18,900	3 4 5
6 7 8 9	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	26,902 55,508 614,327 62,823	4,011 6,354 43,347	16,066 121,822 1,023,365	26,135p 1,511p 50,232 7,594	66,834 150,257 1,730,198	1,207 32,850 225,004	1,266,150 1,845,731 14,354,225 2,508,985	273,5390 99,234 1,335,827	6 7 8
10 11 12	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	62,823	6,025	183,971 183,971	7,594	267,298 267,298	33,585 33,585	2,508,985	321,657 ₀ 321,657 ₀	111
13	GAS UTILITY OPERATING INCOME Operating revenues			620,294	52,365	83,271	7,212			13
14 15 16 17 18 19	Operating expenses Deprectation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income			639,562 25,000	112,386 1,000	79,736 7,701	15,781 1,401			14 15 16 17 18 19
20 21 22	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues			60,473 725,035 (104,741)	350 113,736 61,371 ₀	8,154 95,591 (12,319)	1,055 18,238 11,025			20 21 22
23 24	Income from gas plant leased to others Gas Utility Operating Income			(104,741)	61,3710	(12,319)	11,0250			23
25	OTHER UTILITY OPERATING INCOME Operating revenues							D 159,486	8,256	25
26 27 28 29 30	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations							147,737 6,400	22,113 100	26 27 28 29 30
31 32 33 34	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues							15,193 169,330 (9,844)	1,128 23,341 15,085	31 32 33 34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME							(9,844)	15,0850	35
	TOTAL UTILITY OPERATING INCOME	\$		\$		3		\$		
38	Operating revenues  Operating expenses	677,151 479,917	49, <u>373</u> 28,981	1,467,039	110,191	2,080,768 1,522,543	265,801	17,022,697 10,457,481	1,022,427	38
39 40 41 42	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	52,000	4,000	83,000	3,000	78,000	6,000	939,000	19,000	40 41 42
43 44 45	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	26,902 55,508 614,327	4,011 <u>6,354</u> 43,347	16,066 182,295 1,748,400	26,135d 1,161d 163,968	66,834 158,411 1,825,789	1,207 33,906 243,242 22,559	1,266,150 1,860,925 14,523,556	273,5390 100,363 1,359,169	45
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	62,823	6,025 6,025	79,230	53,777° 53,777°	254,978 254,978	22,559	2,499,140	336,7420 336,7420	47
49 50 51	OTHER INCOME Income from merchandise, jobbing and contract work Income from nonutility operations Revenues from lease of other physical property	7,143	1,6970	18,416	11,487o	21,669	124	2,400	319	49 50 51
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds		2110	816 2,591	969o	10 194	10 133	50 16,887	30,914	52 53 54
55 56 57 58	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	7,125 69,948	1,913 4,112	1,319 20,504 99,734	12,464 ₀ 66,241 ₀	21,873 276,852	268 22,827	4,658 609 23,386 2,522,527	2,331 28,269 365,011	56 57
59 60 61	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	3,392	3,392	5,894	5,894	8,165	8,165	154,250 11,655 '3,691	56,750 3,330 1,230	) 19 60 60 61
62 63 64 65 66	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	7,050 1,476 639	543 639	3,067 5,432	681 4,935	7,200 4,235 617	1,722 115	59,484 8,982 109,809	19,7550 2,810 97,523	64 65 66
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	11,280 58,668	3,297 815	3,529 96,205	1,640 67,881	18,983 257,868	9,771 13,056			-   67 'f
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to extend surplus	58,668	815	96,205	67,8810	257,868	13,056	E (210,338) 2,611,994	218,711p 93,142p	D 70 D 71
	EARNED SURPLUS ACCOUNT	\$	. <del></del>	•		s		ŧ		1
72 73 74 75	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	186,058 58,668		490,876 96,205		385,958 257,868		4,164,614 2,611,994 96,275		- 72 73 74 75
76 77 78	Dividend appropriations—Freterred stock  Other debits to surplus  Earned surplus end of year	59,217 1,575 A 183,935		96,475 B 490.606		249,562 3,149 C. 391,115		2,381,177 242,738 4,248,968		76 77 78

INCLUDES \$171,984 RESTRICTED AS TO DIVIDENDS INCLUDES \$453,376 RESTRICTED AS TO DIVIDENDS INCLUDES \$327,809 RESTRICTED AS TO DIVIDENDS.

HEATING UTILITY. Transferred from hydro - Equalization reserve

	Massachosetts Michigan		Inc	ome and Earned	Surplus		Massachusetts	Michigan		
L		WEYMOUTH LI Power Co		Worcester Coun Compa		WORCESTER SUBUR COMPA	BAN ELECTRIC	ALPENA POWER	COMPANY	LINE
Z M Z O	ITEM	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	1,445,602	134,886	9,239,887	1,065,174	4,235,882	445,233	673,263	88,181	_ 1
2	Operating expenses Depreciation	1,128,123 60,000	109,484 2,000	7,267,610 345,000	1,041,764	3,093,503 174,000	396,096 7,000	268,172 33,822	40,651 2,875	D 3
5	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations		0.7701-	160,010	23,749	118 398	12,6290	96,387	1.306	5 6 7
7	Taxes. Federal taxes on income Other taxes	32,918 106,251 1,327,293	2,381 ₀ 16,787 125,891	169,019 677,781	9.811	118,398 382,024 3,767,9 <b>2</b> 6	12,6290 52,411 442,878	42,178 440,560	1,306 5,915 44,997	
10	TOTAL OPERATING REVENUE DEDUCTIONS Not operating revenues	1,327,293	8,994	8,459,410 780,477	1,075,324 10,1490	467,956	2,355	232,702	43,183	
11 12	Income from electric plant leased to others  FLECTRIC UTILITY OPERATING INCOME	118,308	8,994	780,477	10,149	467,956	2,355	232,702	43,183	[ ]12
13	GAS UTILITY OPERATING INCOME Operating revenues			285,726	26,423	12,272	617		ļ	_ 13
14	Operating expenses Depreciation			261,863 20,000	47,697	8,579 1,000	2,298			14 15 16
16 17 18	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations									17
19	Taxes Federal taxes on income Other taxes			(1,200) 14,793	2,700a 1,154	1 600			ļ	- 20 21
21 22	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues			295,457 (9,731)	46,151 19,728	10,179 2,092	2,298 1,681o		<del>                                     </del>	- 22 23
23	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME		<u></u>	(9.731)		2.092	1,681		<b></b>	- 23 - 21
25	OTHER UTILITY OPERATING INCOME Operating revenues									25
26	Operating expenses									26
27 28	Depreciation Amortization of limited term utility investments									28
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations						,			30
31	Taxes Federal taxes on income Other taxes									32
32 33	TOTAL OPERATING REVENUE DEDUCTIONS						Ţ,		<del> </del>	- 3: 3:
34 35	Net operating revenues Income from other plant leased to others								<del> </del>	- 3: 30
36	OTHER UTILITY OPERATING INCOME									
	TOTAL UTILITY OPERATING INCOME	5		\$	T	3		\$		
37	Operating revenues	1,445,602	134.886	9,525,614	1,091,597	4,248,155	445,850 398,395	673,263 268,172	88,181 40,651	-
38 39	Operating expenses Depreciation	1,128,123 60,000	109,484 2,000	7,529,473 365,000	1,089,461	3,102,083 175,000	7,000	33,822	2,875	D 39
40 41	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments					}				4
42	Property losses chargeable to operations Taxes Federal taxes on income	32 018	2.381n	167,819	21,049	118,398	12,6290	96,387	1,306	4:
44	Other taxes Total Operating Revenue Deductions	32,918 106,251	2,381 ₀ 16,787	167,819 692,575 8,754,868	10,965	382,624	52,411 445,177	42,178 440,560	5,915 44,997	7 4:
45 46	Net operating revenues	1.327.293 118,308	125,891 8,994	770,745	1,121,475 29,8770	470,048	673	232,702		
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	118,308	8,994	770.745	29.8770	470.048	673	232,702	43,183	
	OTHER INCOME			0	48 400	EZ 701	10,339	9,215	3.754	in 4
49 50	Income from merchandise jobbing and contract work Income from nonithlity operations	25,624	7,2250	96,806	47,4920	63,781	ودرون	4,653 920	2,116	5   50
51 52	Reverues from lease of other physical property Dividend revenues	1,320			1			i		5
53 54	Interest revenues Reverues from sinking and other funds	58	52	848	770	450	177	75 84	228 566	50 5
55 56	Miscellaneous nonoperating revenues Nonoperating revenue deductions	636	9500			33	1350 300	5,022	2,454 2,935	5 5
57 58	TOTAL OTHER INCOME GROSS INCOME	636 26,365 144,674	950a 6,221a 2,773	97,655 868,400	46,7210 76,5980	64,198 534,247	10,412 11,086	9,926 242,628	7,969 35,214	E 2
59	INCOME DEDUCTIONS Interest on long term debt	4,660	4,660	44,591	44,591	15,393	15,393	38,954 577		5 5
60 61	Amortization of debt discount and expense  Amortization of premium on debt—Credit							377		6
62 63	Taxes assumed on interest Interest on debt to associated companies			10.000	7 E00	0 465	3,484	164	535	
64 65	Other interest charges Interest charged to construction—Credit	3,071 645	882 385	12,606 32,866	7,523 31,366	8,465 6,173	1,321	4 7 -		6
66	Miscellaneous amortization Miscellaneous income deductions					l		1,347 565 41,609	55	5 16
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	7,086 137,588	5,158 2,384p	24,330 844,070	20,747 97,346t	17,685 516,561	17,556 6,4690	41,609 201,018	11,470 23,744	5 6
"	DISPOSITION OF NET INCOME									
70 71	Miscellaneous reservations of net income Balance transferred to earned surplus	137,588	2,3840	844,070	97,346	516,561	6,4690	10,465 190,552	1,602 22,142	2 7
1								T\$		
	EARNED SURPLUS ACCOUNT	120 005		3 600 552		649.547		362,005		7
72 73	Barned surplus, beginning of year Balance transferred from income account	137,975 137,588		3,600,552 844,070		649,547 516,561		190,552		-   7
74 75	Other credus to surplus Dividend appropriations—Proferred stock							40,000		7
76 77	Dividend appropriations—Common stock Other debits to surplus	139,345		821,475		499,526		60,000		_ 1
7/ 78	Earned surplus, end of year	A 136,218		B 3,623,147		C 666.581		530,558		- 17

A INCLUDES \$110,475 RESTRICTED AS TO DIVIDENDS B INCLUDES \$3,400,552 RESTRICTED AS TO DIVIDENDS

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Income and Earned Surplus

Michigan

		<del></del>		,						-
L N E	ITEM	CLIFFS POWER COMPANY,		CONSUMERS POWER	R COMPANY	DETROIT EDISO AND SUBSIDIA		EDISON SAULT E Company		
0.2		ТИЦОМА	INCREASE OVER PREVIOUS YEAR	ТИИОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	7
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	1,485,828	72,062	68,041,474	7,435,010	115,533,927	12,336,711	, 1,045,720	174,059	,
2	Operating expenses Deprecution	894,582	335,017 13,991	35, 147, 927	5,286,018	77,390,219	11,801,224	661,506	128,957	1 2
3	Amortization of limited term utility investments	116,721	10,991	7,035,000	570,000	7,782,000 2,448	565,200 44	91,718 138	4,160	1 4
6	Amortization of utility plant acquisition adjustments Property losses chargeable to operations			300,000	75,000	426,517	]	1,973	100	5 6
7 8	Taxes Federal taxes on income Other taxes	170,924 75,308	105,182b 5,479	6,887,895 3,456,484	131,269ь 388,939	4,864,000 9,662,898	881,000 924,663	81,740 55,462	13,740 4,046	7 8
9	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	1,257,537 228,291	249,305 177,243b	52,827,306	6.188.689	100,128,083	14, 172, 133	892,540	150,894	9
10	Income from electric plant leased to others	I <del></del>		15,214,167	1,246,321	15,405,843	1,835,4210	153,179	23, 164	11
12	ELECTRIC UTILITY OPERATING INCOME	228,291	177,2430	15,214,167	1,246,321	15,405,843	1,835,4210	153,179	23, 164	12
13	GAS UTILITY OPERATING INCOME Operating revenues	-		16,468,859	514,330	908,736	182,184			13
14	Operating expenses Depreciation			12,825,097	1,838,187	1,011,612	224,791			14
15	Amortization of limited term utility investments			1, 150,000	130,000	84,000	10,800	į		15
17 18	Amortization of utility plant acquisition adjustments Property losses chargeable to operations				26,2860		ļ į			17
19 20	Taxes Federal taxes on income Other taxes			574,613 625,436	531,9990 34,821	47,263	4,280	ļ		19
21	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues			625,436 15,175,147	1,444,724	1,142,989	239,872			20 21
22	Income from gas plant leased to others			1,293,711	930,3940	(234,252)	57,6870			22 23
24	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME			1,293,711	930.394b	(234,252)	57.687p			24
25	Operating revenues			B 786,666	130,35 <del>9</del>	D 3,422,094	582,964	F 39,544	1,471	25
26	Operating expenses Depreciation		·	729,344	35,977	3,017,289	196,793	20,662	2,125	26
27 28	Amortization of limited term utility investments			72,000		354,000	24,000	5,517 7	124	27 28
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations							2,035	40	
31 32	Taxes Federal taxes on income Other taxes			30,343	5,287	700 000	70 544	, 00-1		31
33	TOTAL OPERATING REVENUE DEDUCTIONS			831.687	41,263 89,095	398,290 3,769,581	36,511 257,305	4,251 32,474 7,070	2,352	32 33
34 35	Net operating revenues Income from other plant leased to others			(45,021)		(347,487)	325,658		8810	35
36	OTHER UTILITY OPERATING INCOME			(45,021)	89,095	(347,487)	325,658	7,070	8810	
		15		\$		\$	<del></del>	•		-
37	TOTAL UTILITY OPERATING INCOME Operating revenues	1.485.828	72,062	85, 296, 999	8,079,700	119,864,759_	13,101,860	1,085,264	175,530	37
38	Operating expenses	894,582	335,017	48,702,369	7,160,183	81,419,122	12,222,809	682,169	131,082	1
139	Depreciation Amortization of limited term utility investments	116,721	13,991	8,257,000	700,000	8.220.000	600,000		20,002	39
40 41	Amortization of utility plant acquisition adjustments	t l				-,,	000,000	97,235	4,285	
42				300,000	48,713	8,220,000 2,562 426,517	44	97,235 145 4,008	4,285 <b>1</b> 50	
43	Property losses chargeable to operations Taxes Federal taxes on income	170,924	105,1820	7,462,508	663.268p	426,517 4,864,000	881,000	145 4,008 81,740	15: 13,740	0 41 42 43
44	Property losses chargeable to operations	75,308	5.479	7,462,508 4,112,264	663,2680 429,048	426,517 4,864,000 10,108,452	881,000 965,456	145 4,008 81,740 59,714	150 13,740 4,153	0 41 42 43 44
44 45 46	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues	170,924 75,308 1,257,537 228,291	105,1820 5,479 249,305 177,2430	7,462,508	663.268p	426,517 4,864,000	881,000 965,456	145 4,008 81,740	15: 13,740	0 41 42 43 44 45
44	Property losses chargeable to operations Taxes Federal faxes on income Other taxes Total Operating Revenue Deductions	75,308 1,257,537	5,479 249,305	7,462,508 4,112,264 68,834,142	663,268b 429,048 7,674,677	426,517 4,864,000 10,108,452 105,040,655	881,000 965,456 14,669,311	145 4,008 81,740 59,714 925,014	150 13,740 4,153 153,247	0 41 42 43 44 45 46 47
44 45 46 47 48	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues Income from utility plant leased to others Total Utility Operating Income	75,308 1,257,537 228,291 228,291	5,479 249,305 177,2430 177,2430	7,462,508 4,112,264 68,834,142 16,462,857	663,2680 429,048 7,674,677 405,022 405,022	426,517 4,864,000 10,108,452 105,040,655 14,824,103	881,000 965,456 14,669,311 1,567,4510	145 4,008 81,740 59,714 925,014 160,250	15,740 4,153 153,247 22,263 22,283	41 42 43 44 45 46 47 48
44 45 46 47 48 49 50	Property Josses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise jobbing and contract work Income from monutulity operations	75,308 1,257,537 226,291 228,291 342 1,348	5,479 249,305 177,2430 177,2430 6750 455	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857	663,2680,429,048,7,674,677,405,022,405,022	426,517 4,864,000 10,108,452 105,040,655 14,824,103 14,824,103 214,209	881,000 965,456 14,669,311 1,567,451b 1,567,451b	145 4,008 81,740 59,714 925,014 160,250 160,250	15,740 4,153 153,247 22,283	0 41 42 43 44 45 46 47 48
44 45 46 47 48	Property Josses chargeable to operations Taxes Pederal taxes on income Other taxes TOTAL OPERATING REVENUE DEBUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from metchandue jobbing and contract work	75, 308 1, 257, 537 228, 291 228, 291	5,479 249,305 177,243b 177,243b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857	663,2680 429,048 7,674,677 405,022 405,022 517,1490	426,517 4,864,000 10,108,452 105,040,655 14,824,103 14,824,103 214,209 6,630	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139	145 4,008 81,740 59,714 925,014 160,250 3,933 147	15,740 4,153 153,247 22,283 22,283	0 41 42 43 44 45 46 47 48 D 49 50
44 45 46 47 48 49 50 51 52 53	Property Josses chargeable to operations Taxes Federal Jaxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise Jobbing and contract work Income from merchandise Jobbing and contract work Income from monutality operations Revenues from lease of other physical property Dividend revenues	75,308 1,257,537 226,291 228,291 342 1,348	5,479 249,305 177,2430 177,2430 6750 455	7,462,508 4,112,264 68,834,142 16,462,857	663,2680,429,048,7,674,677,405,022,405,022	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 156	881,000 965,456 14,669,311 1,567,451b 1,567,451b 137,139	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147	15,740 4,153 153,247 22,283 22,283	0 41 42 43 44 45 46 47 48 50 51 52 53
44 45 46 47 48 49 50 51 52 53 54 55	Property Josses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancois nonoperating revenues	75,308 1,257,537 226,291 228,291 342 1,348 475	5, 479 249, 305 177, 2430 177, 2430 6750 455 456	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336	663,2680 429,048 7,674,577 405,022 405,022 517,1490 3220 152,418 34,0090	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 156	881,000 965,456 14,669,311 1,567,451b 1,567,451b 137,139	145 4,008 81,740 59,714 925,014 160,250 150,250 3,933 147	15,740 4,153 153,247 22,283 22,283	D 41 42 43 44 45 46 47 48 50 51 52 53 54 55
44 45 46 47 48 49 50 51 52 53 54 55 56 57	Property Josses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME OTHER INCOME THE OPERATING OPERATING INCOME  OTHER TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935	5,479 249,305 177,243b 177,243b 675b 455 456 10,227 2,252b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336	663,2680 429,048 7,674,577 405,022 405,022 517,1490 3220 152,418 34,0090	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 156	881,000 965,456 14,669,311 1,567,451b 1,567,451b 137,139	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147	15; 13,740 4,153 153,247 22,283 22,283 908 163	D 41 42 43 44 45 46 47 48 50 51 52 53 54 55 56 57
44 45 46 47 48 49 50 51 52 53 54 55 56	Property Josses chargeable to operations Taxes Federal Taxes on income Other taxes Other taxes Notal Operating Revenue Deductions Notal Operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from metchandise jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancous nonoperating revenues Nonoperating revenues Nonoperating revenues	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026	5,479 249,305 177,2430 177,2430 6750 455 456	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342	663,2680 429,048 7,674,577 405,022 405,022 517,1490 3220 152,418 34,0090	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 156 12,493 79,483 52,373 7,217	881,000 965,456 14,669,311 1,567,451b 1,567,451b 137,139	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147	15,740 4,153 153,247 22,283 22,283 908 163	D 41 42 43 44 45 46 47 48 50 51 52 53 54 55 56 57
44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Property Josses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME OTHER INCOME Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mixellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935	5,479 249,305 177,243b 177,243b 675b 455 456 10,227 2,252b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,445,218 17,906,075	663,2680 429,048 7,674,677 405,022 517,149b 152,418 34,009o 7,656 2,7340 388,6710 16,351	426,517  4,864,000 10,108,205 10,504,655 14,824,103  14,824,103  214,209 6,630 12,493 79,483 52,373 7,217 358,129 15,182,233	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 5 6 1,6440 1,784 25,398 2,205 180,428 1,407,0220	145 4,008 81,740 59,714 925,014 160,250 3,933 147	15,740 4,153,247 22,283 22,283 22,283 908 163	D 41 42 43 44 45 46 47 48 50 51 52 53 54 55 55 57 58
44 45 46 47 48 49 50 51 52 53 54 55 56 57 78	Property Josses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME OTHER INCOME DEDUCTIONS Revenues from mentchanduse jobbing and contract work Income from monutility operations Revenue from ment of other physical property Dividend revenues Interest revenues Revenues from insign and other funds Miscellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935	5,479 249,305 177,243b 177,243b 675b 455 456 10,227 2,252b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,445,218 17,906,075	663,2680 429,048 7,674,677 405,022 517,149b 152,418 34,009o 7,656 2,7340 388,6710 16,351	426,517  4,864,000 10,108,205 10,504,655 14,824,103  14,824,103  214,209 6,630 12,493 79,483 52,373 7,217 358,129 15,182,233	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 50 1,6440 1,784 25,390 2,205 160,428 1,407,0220 221,814 2,083	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147 4,081 164,351	15; 13,740 4,153 153,247 22,283 22,283 908 163	D 41 42 43 44 45 46 47 48 8 9 50 51 52 53 54 55 55 56 57 7 58 56 60 50 50 50 50 50 50 50 50 50 50 50 50 50
44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Property Josses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  DOTHER INCOME Income from merchanduse jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of permium on debt—Credit Taxes assumed on interest	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935	5,479 249,305 177,243b 177,243b 675b 455 456 10,227 2,252b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336	663,2680 429,048 7,674,577 405,022 405,022 517,1490 3220 152,418 34,0090	426,517  4,864,000 10,108,205 10,504,655 14,824,103  14,824,103  214,209 6,630 12,493 79,483 52,373 7,217 358,129 15,182,233	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 60 1,6440 1,784 25,398 2,205 1,60428 1,407,0220	145 4,008 81,740 59,714 925,014 160,250 3,933 147	15,740 4,153,247 22,283 22,283 22,283 908 163	D 41 42 43 44 45 46 47 48 B 49 50 51 52 53 54 55 55 57 58 59 59 59 59 59 59 59 59 59 59 59 59 59
44 45 46 47 48 49 50 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	Property Josses chargeable to operations Taxes Federal Jaxes on income Other taxes Other taxes Nota Operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  DYHER INCOME Income from merchandise jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mizellianeous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of operation of debt—Credit	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419	5,479 249,365 177,243b 177,243b 675b 455 456 10,227 2,252b 8,211 169,031c	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,445,218 17,906,075 4,144,344 496,120 61,713	663,2680 429,048 7,674,677 405,022 517,149b 152,418 34,009o 7,656 2,7340 388,671o 16,351 505,668 3,8999 5,917	426,517  4,864,000 10,108,406,655  14,824,103  14,824,103  214,209  6,630 15,640 12,493 79,483 52,273 7,217 358,129 15,182,233  4,481,400 2,083 1,049	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 60 1,6440 1,784 25,398 1,407,0220 221,814 2,083 698	145 4,008 81,740 59,714 925,014 160,250 3,933 147 4,081 164,331 36,815	15,740 4,153,247 22,283 22,283 22,283 908 163	D 49 30 31 34 48 55 36 61 62 63 64
44 45 46 47 48 49 50 51 52 53 54 55 56 57 78 8	Property Josses chargeable to operations Taxes Federal Jaxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Revenues from sinking and other funds Mixcellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Annottzation of debt discount and expense Annottzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated compames Other interest charges Interest on debt to associated compames Other interest charges Interest on debt to associated compames	75,308 1,257,537 220,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419	5,479 249,365 177,243b 177,243b 675b 455 456 10,227 2,252c 8,211 169,031b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,073 4,144,344 496,120 61,713 45,371 838,199	663,2680 429,048 7,674,677 405,022 517,149b 152,418 34,009o 7,656 2,7340 388,6710 16,351	426,517  4,864,000 10,108,406,655  14,824,103  14,824,103  214,209  6,630 15,640 12,493 79,483 52,273 7,217 358,129 15,182,233  4,481,400 2,083 1,049	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 6 0 1,6440 1,784 25,390 2,205 1,407,0220 221,814 2,083 698	145 4,008 81,740 59,714 925,014 160,250 3,933 147 4,081 164,331 36,815	150 4,153 153,247 22,283 22,283 908 163 744 21,538	D 41 42 43 445 466 47 47 48 B 51 52 53 56 57 58 60 61 62 63 63
44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 66 67	Property Josses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of openium on debt—Credit Taxes assumed on interest Interest on debt to associated compames Other interest charges Interest charged to construction—Credit Miscellancous amortization Miscellancous income deductions	75,308 1,257,537 228,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419	5,479 249,365 177,243b 177,243b 675b 455 456 10,227 2,252b 8,211 169,031b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,073 4,144,344 496,120 61,713 45,371 838,199 58,534	663,2680 429,048 7,674,677 405,022  517,1490 3220 152,418 34,0090 7,656 2,7340 588,6710 16,351  505,668 3,8990 5,917	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 15,66 12,493 79,483 52,373 7,217 358,129 15,182,233  4,481,400 2,083 1,049	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 6,0 1,6440 1,784 25,598 1,407,0220 221,814 2,083 698 5,2080 162,452	145 4,008 81,740 59,714 925,014 160,250 150,250 3,933 147 4,081 164,331 36,815 485 1,814	150 13,740 4,153 153,247 22,283 22,283 908 163 744 21,538 309 1,088	D 49 30 51 52 56 66 67
44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 66 67	Property Josses chargeable to operations Taxes Federal Izase on income Other taxes Nota Operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from metchandise jobbing and contract work Income from menchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of permium on debt—Credit Taxes assumed on interest Interest on debt to associated compames Other interest charges Interest charges to construction—Credit Miscellaneous amortization	75,308 1,257,537 220,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419	5,479 249,365 177,243b 177,243b 675b 455 456 10,227 2,252c 8,211 169,031b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,073 4,144,344 496,120 61,713 45,371 838,199 58,534	663,2680 429,048 7,674,677 405,022  517,1490 3220 152,418 34,0090 7,656 2,7340 588,6710 16,351  505,668 3,8990 5,917	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 156 12,493 79,483 52,273 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553	881,000 965,456 14,669,311 1,567,4510 137,139 380 60 1,6440 1,784 25,998 160,428 1,407,0220 221,814 2,085 698 5,2080 162,452 745,0950	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147 4,081 164,351 26,815 485	150 13,740 4,153 153,247 22,283 22,283 908 163 744 21,538 309	D 491 424 434 446 447 488 496 515 526 53 546 55 566 66
44 45 46 47 48 49 50 50 51 52 53 54 55 56 67 68 65 66 67 68 69	Property Josses chargeable to operations Taxes Federal Taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from metchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on fong term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Interest on debt to associated companies Interest charges Interest charges Interest charges of the property of the interest charges Interest charges of the property of the interest charges Interest charges of the property of the interest charges Interest charges of the property of the property of the interest charges Interest charges of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419	5,479 249,365 177,243b 177,243b 675b 455 456 10,227 2,252b 8,211 169,031b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,073 4,144,344 496,120 61,713 45,371 838,199 58,534	663,2680 429,048 7,674,677 405,022 517,149b 152,418 34,009o 7,656 2,7340 388,671o 16,351 505,668 3,8999 5,917	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 15,630 12,493 79,483 52,273 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553 344,974 4,731,592	881,000 965,456 14,669,311 1,567,4510 137,139 380 60 1,6440 1,784 25,998 160,428 1,407,0220 221,814 2,085 698 5,2080 162,452 745,0950	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147 4,081 164,351 36,815 485 1,814	150 13,740 4,153 153,247 22,283 22,283 908 163 744 21,538 309 1,088 951 1,729	D 49 49 49 50 51 52 53 54 55 56 65 66 67 68
44 43 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 66 67 68 69	Property Josses chargeable to operations Taxes Federal Jaxes on income Other taxes TOTAL OPBRATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPBRATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mixcellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated compames Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Intere	75,308 1,257,537 220,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419  177 A 22,572 22,749 222,669	5,479 249,05 177,243b 177,243b 177,243b 675b 455 456 10,227 2,252c 8,211 169,031b 177 1344	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,075 4,144,344 496,120 61,713 45,371 838,199 58,534 3,844,456 14,061,618	663,268b 429,048 7,674,677 405,022 517,149b 3220 152,418 34,009 7,656 2,7340 388,6716 16,351 505,668 3,8996 5,917 23 497,095 2,100 879 15,471	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 15,66 12,493 79,483 52,373 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553 344,974 4,731,592 10,450,640	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 60 1,6440 1,784 25,390 2,205 180,428 1,407,0220 221,814 2,083 698 5,2080 162,452 800,6330 745,0950 661,9270	4,081 4,081 39,714 925,014 160,250 3,933 147 4,081 164,331 36,815 485 1,814 1,348 39,492 124,838	150 13,740 4,153 153,247 22,283 22,283 22,283 908 163 744 21,338 309 1,088 951 1,729 19,809	D 491 442 433 444 451 466 477 478 488 555 566 578 588 699 70
44 45 46 47 48 49 50 50 51 52 53 54 55 56 67 68 65 66 67 68 69	Property Josses chargeable to operations Taxes Federal Taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from metchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on fong term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Interest on debt to associated companies Interest charges Interest charges Interest charges of the property of the interest charges Interest charges of the property of the interest charges Interest charges of the property of the interest charges Interest charges of the property of the property of the interest charges Interest charges of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419	5,479 249,365 177,243b 177,243b 675b 455 456 10,227 2,252b 8,211 169,031b	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,073 4,144,344 496,120 61,713 45,371 838,199 58,534	663,2680 429,048 7,674,677 405,022  517,1490 3220 152,418 34,0090 7,656 2,7340 588,6710 16,351  505,668 3,8990 5,917	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 15,630 12,493 79,483 52,273 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553 344,974 4,731,592	881,000 965,456 14,669,311 1,567,4510 137,139 380 60 1,6440 1,784 25,998 160,428 1,407,0220 221,814 2,085 698 5,2080 162,452 745,0950	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147 4,081 164,351 36,815 485 1,814	150 13,740 4,153 153,247 22,283 22,283 908 163 744 21,538 309 1,088 951 1,729	D 491 442 433 444 451 466 477 478 488 555 566 578 588 699 70
44 45 46 47 48 49 50 51 52 53 54 55 56 60 61 62 63 64 65 66 67 68 69	Property Josses chargeable to operations Taxes Federal Izase on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  DITHER INCOME Income from metchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of openium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges of the interest charges Interest charges of the interest charges Interest charges of the interest charges Interest charges of the interest charges Interest charges of the interest charges Interest charges of the interest charges Interest charges of the interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest	75,308 1,257,537 220,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419  177 A 22,572 22,749 222,669	5,479 249,05 177,243b 177,243b 177,243b 675b 455 456 10,227 2,252c 8,211 169,031b 177 1344	7,462,508 4,112,264 68,834,142 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,075 4,144,344 496,120 61,713 45,371 838,199 58,534 3,844,456 14,061,618	663,268b 429,048 7,674,677 405,022 517,149b 3220 152,418 34,009 7,656 2,7340 388,6716 16,351 505,668 3,8996 5,917 23 497,095 2,100 879 15,471	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 15,66 12,493 79,483 52,373 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553 344,974 4,731,592 10,450,640	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 60 1,6440 1,784 25,390 2,205 180,428 1,407,0220 221,814 2,083 698 5,2080 162,452 800,6330 745,0950 661,9270	4,081 4,081 39,714 925,014 160,250 3,933 147 4,081 164,331 36,815 485 1,814 1,348 39,492 124,838	150 13,740 4,153 153,247 22,283 22,283 22,283 908 163 744 21,338 309 1,088 951 1,729 19,809	D 491 442 433 444 451 466 477 478 488 555 566 578 588 699 70
44 45 46 47 48 49 50 51 52 53 54 55 56 67 68 69 70 71	Property Josses chargeable to operations Taxes Federal Izase on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from metchandise jobbing and contract work Income from mentchandise jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges of the construction—Credit Miscellancous amortization Miscellancous innoceme deductions TOTAL INCOME DISPOSITION OF NET INCOME Miscellancous receivations of net income Balagor transferred to earned surplus EARNED SURPLUS ACCOUNT Earned surplus, beginning of year	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419 177 A 22,572 22,749 222,669 222,669	5,479 249,05 177,243b 177,243b 177,243b 675b 455 456 10,227 2,252c 8,211 169,031b 177 1344	7,462,508 4,112,264 68,834,124,264 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,445,218 17,906,075 4,144,344 496,120 61,713 45,371 838,199 58,534 3,844,456 14,061,618	663,268b 429,048 7,674,677 405,022 517,149b 3220 152,418 34,009 7,656 2,7340 388,6716 16,351 505,668 3,8996 5,917 23 497,095 2,100 879 15,471	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 156 12,493 79,483 52,373 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553 344,974 4,731,592 10,450,640	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 60 1,6440 1,784 25,390 2,205 180,428 1,407,0220 221,814 2,083 698 5,2080 162,452 800,6330 745,0950 661,9270	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147 4,081 164,351 26,815 485 1,814 1348 39,492 124,838	150 13,740 4,153 153,247 22,283 22,283 22,283 908 163 744 21,338 309 1,088 951 1,729 19,809	D 411 422 423 444 455 466 467 48 49 501 512 533 565 566 653 666 669 70 71 72 72
44 45 46 47 48 49 50 51 52 53 54 55 56 57 78 59 60 61 62 63 64 65 66 67 68 69 70 71	Property Josses chargeable to operations Taxes Federal Jaxes on income Other taxes Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from mechandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deuttions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of permium on debt—Credit Taxes assumed on interest Interest on debt to associated compames Other interest charges Interest charged to construction—Credit Miscellaneous income deductions TOTAL TOOME DEDUCTIONS Nat Income DISPOSITION OF NET INCOME Miscellaneous income deductions TOTAL ROOME DEDUCTIONS Nat Income DISPOSITION OF NET INCOME Miscellaneous receivations of net income Balagog transferred to exceed surplus  BARNED SURPLUS ACCOUNT Eamed surplus, beginning of year Balance transferred from income account Other credits to surplus	75,308 1,257,537 220,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419 177 A 22,572 22,749 222,669	5,479 249,05 177,243b 177,243b 177,243b 675b 455 456 10,227 2,252c 8,211 169,031b 177 1344	7,462,508 4,112,264 68,834,142 16,462,857  16,462,857  771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,075  4,144,344 496,120 61,713  45,371 838,199 58,534 3,844,456 14,061,618	663,268b 429,048 7,674,677 405,022 517,149b 3220 152,418 34,009 7,656 2,7340 388,6716 16,351 505,668 3,8996 5,917 23 497,095 2,100 879 15,471	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 15,66 12,493 79,483 52,373 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553 344,974 4,731,592 10,450,640	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 60 1,6440 1,784 25,390 2,205 180,428 1,407,0220 221,814 2,083 698 5,2080 162,452 800,6330 745,0950 661,9270	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147 4,081 164,331 36,815 485 1,814 1,348 39,492 124,838	150 13,740 4,153 153,247 22,283 22,283 22,283 908 163 744 21,338 309 1,088 951 1,729 19,809	D 41 42 43 44 45 44 45 45 45 55 57 57 58 57 56 66 66 67 70 71 72 73 74
44 45 46 47 48 49 50 51 52 53 54 55 55 56 57 78 8 9 9 60 61 62 63 64 65 66 67 70 71	Property Josses chargeable to operations Taxes Federal Jaxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Divident revenues Revenues from sinking and other funds Mixcellancous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Annotization of debt discount and expense Annotization of debt discount and expense Annotization of febt discount and expense Annotization of febt discount and expense Annotization of debt discount and expense Annotization of febt discount and expense Annotization of febt discount and expense Annotization of febt discount and expense Annotization of premium on debt—Credit Taxes assumed on interest Interest on depth to associated companies Other interest charges Interest charges Interest charges income deductions Total Income Disposition of NET INCOME Mixcellancous recervations of net income Balagog transferred to expend surplus  BARNED SURPLUS ACCOUNT Earned surplus, beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	75,308 1,257,537 228,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419  177 A 22,572 22,749 222,669  3 787,241 222,669	5,479 249,05 177,243b 177,243b 177,243b 675b 455 456 10,227 2,252c 8,211 169,031b 177 1344	7,462,508 4,112,264 68,834,142 16,462,857  16,462,857  771,035 24,639 490,611 171,336 3,938 18,342 1,443,218 17,906,075  4,144,344 496,120 61,713  45,371 838,199 58,534 3,844,456 14,061,618	663,268b 429,048 7,674,677 405,022 517,149b 3220 152,418 34,009 7,656 2,7340 388,6716 16,351 505,668 3,8996 5,917 23 497,095 2,100 879 15,471	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 156 12,493 79,483 52,373 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553 344,974 4,731,592 10,450,640  4  25,331,085 10,450,640	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 60 1,6440 1,784 25,390 2,205 180,428 1,407,0220 221,814 2,083 698 5,2080 162,452 800,6330 745,0950 661,9270	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147 4,081 164,331 36,815 485 1,814 1,348 39,492 124,838	150 13,740 4,153 153,247 22,283 22,283 22,283 908 163 744 21,338 309 1,088 951 1,729 19,809	D 491 423 444 456 447 488 499 501 522 535 344 555 666 67 688 699 70 71 72 72 73 74 75 76
444 445 447 448 49 50 51 52 53 53 54 57 78 8 59 60 61 62 63 64 65 66 66 67 68 69 70 71	Property Josses chargeable to operations Taxes Federal Jaxes on income Other taxes Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from mechandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deuttions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of permium on debt—Credit Taxes assumed on interest Interest on debt to associated compames Other interest charges Interest charged to construction—Credit Miscellaneous income deductions TOTAL TOOME DEDUCTIONS Nat Income DISPOSITION OF NET INCOME Miscellaneous income deductions TOTAL ROOME DEDUCTIONS Nat Income DISPOSITION OF NET INCOME Miscellaneous receivations of net income Balagog transferred to exceed surplus  BARNED SURPLUS ACCOUNT Eamed surplus, beginning of year Balance transferred from income account Other credits to surplus	75,308 1,257,537 226,291 228,291 342 1,348 475 13,026 1,935 17,127 245,419 177 A 22,572 22,749 222,669 222,669	5,479 249,05 177,243b 177,243b 177,243b 675b 455 456 10,227 2,252c 8,211 169,031b 177 1344	7,462,508 4,112,264 68,834,124,264 16,462,857 16,462,857 771,035 24,639 490,611 171,336 3,938 18,342 1,445,218 17,906,075 4,144,344 496,120 61,713 45,371 838,199 58,534 3,844,456 14,061,618	663,268b 429,048 7,674,677 405,022 517,149b 3220 152,418 34,009 7,656 2,7340 388,6716 16,351 505,668 3,8996 5,917 23 497,095 2,100 879 15,471	426,517  4,864,000 10,108,452 105,040,655 14,824,103  14,824,103  214,209 6,630 1,156 12,493 79,483 52,273 7,217 358,129 15,182,233  4,481,400 2,083 1,049  184,737 280,553 344,974 4,731,592 10,450,640	881,000 965,456 14,669,311 1,567,4510 1,567,4510 137,139 380 60 1,6440 1,784 25,390 2,205 180,428 1,407,0220 221,814 2,083 698 5,2080 162,452 800,6330 745,0950 661,9270	145 4,008 81,740 59,714 925,014 160,250 160,250 3,933 147 4,081 164,351 26,815 485 1,814 1348 39,492 124,838	150 13,740 4,153 153,247 22,283 22,283 22,283 908 163 744 21,338 309 1,088 951 1,729 19,809	D 491 424 434 446 447 448 496 497 536 537 536 647 669 70 71

A AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS.
B. HEATING, \$777,664, VATER, \$9,002
C INCLUDES \$5,608,410 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK.
D HEATING, \$3,401,218, WATER, \$20,876
E INCLUDES \$14,000,000 RESTRICTED AS TO DIVIDENDS.

F WATER UTILITY
G TRANSFERRED TO COMMON STOCK IN CONNECTION WITH ISSUANCE OF 188,324 SHARES OF MEW COMMON STOCK OF \$5 PAR VALUE | INCLUDES \$31,565 RESTRICTED AS TO DIVIDENDS

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Income and Earned Surplus

Michigan

М	[ichigan		1710	ome ana Earnea						-
L I N E	ITEM	MICHIGAN GAS ANI COMPAN	D ELECTRIC	MICHIGAN PUBLI Compan		UPPER MICHIGA LIGHT CO	N POWER &	Upper Peninsu Compa (G)		L - 2 E
NO		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 4
1	ELECTRIC LITILITY OPERATING INCOME Operating revenues	1,722,501	156,854	2,731,213	437,551	\$ 484,617_	35,759	1,610,605	736,415	
3	Operating expenses Depreciation Amortization of limited term utility investments	949,287 138,537	134,352 12,909	1,730,694 249,313	298,729 32,023	212,661 66,676	38,700 9670	874,864 121,849	458,396 58,279	4
5 6 7	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	157 703	66 597	26,688 125,615	14.289	3,139 81,000 30,036	1,335 28,000 487	114,516	18,716 59,340	5 6 7 8
8 9 10	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	157,703 95,558 1,341,087 381,413	66,597 9,199 223,059 66,2050	192,513 2,324,823 406,390	14,289 21,092 366,133 71,418	393,513 91,103	487 67,555 31,796 74,587 42,790	114,516 126,681 1,237,912 372,692	594,733 141,682	9
11	ELECTRIC UTILITY OPERATING INCOME	381,413	66,2050	406,390	71,418	99,453 190,556	42,790	372,692	141,682	
13	GAS UTILITY OPERATING INCOME Operating revenues Operating expenses	905,223 795,808	122,884 170,292							13
14 15 16 17	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	47,150	841				i		}	15 16 17 18
18 19 20	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	6,896 34,664	6,8970 1,4920							19 20 21
21 22 23 24	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income	884,520 20,703	162,744 39,860a 39,860a							22 23 24
1 1	OTHER UTILITY OPERATING INCOME Operating revenues									25
26 27	Operating expenses Deprectation Amortization of limited term utility investments									26 27 28
28 29 30 31	Amonization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income									30 31 32
32 33 34	Other tixes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues									- 33 34 35
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME									36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	2,627,724	279,738	2,731,213	437,551	484,617	35,759	1,610,605	736,415	<u>.</u> 37
38 39	Operating expenses Depreciation Amortization of limited term utility investments	1,745,096 185,688	304,645 13,750	1,730,694 249,313	298,729 32,023	212,651 66,676	38,700 9670	874,864 121,849	458,396 58,279	39   40
40 41 42 43	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	164 600	59 700	26,688 125,615	14,289	3,139 81,000	1,335 28,000	114,516	18,716	41 42 43
44 45 46	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	164,600 130,222 2,225,607 402,117	59,700 _7,707 _385,803 _106,0650	125,615 192,513 2,324,823 406,390	14,289 21,092 366,133 71,418	30,036 393,513 91,103	67,555 31,7960	126,681	59,340 594,733 141,682	45
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	402,117	106,0650	406,390	71,418	99,453 190,556	74,587 42,790	372,692	141,682	
49 50 51	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutrity operations Revenues from lease of other physical property	5,987	22,4710	3,015	5700			(1,978)	4,779 629	50
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds	80					1,2890 1,2760 3,0290	73	18	54
55 56 57	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	81 9 6,139	680 4 22,544 128,609	1,621	206 234 5980 70,820	111	3,029 ₀ 5,595 ₀ 37,195	957	2,351 440 2,258 139,424	)   56
58	GROSS INCOME INCOME DEDUCTIONS	408,256		409,592		190,668 55,180	2,085	113,080	49,886	5 59
59 60 61 62	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	105,688	10,719a 300a 378a 3a	6,251	31,180	4,611	916	1,144	651	60 61 62
63 64 63	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	3,571	237	9,880 3,629	1,018	11,332	9,344	3,145	2,480	63 64 65 66
66 67 68	Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	3,356 112,615 295,640	75,000b 3,050 82,356b 46,252b	3,125	1.150 36.500 34.320	146	182 12.163 25,031	119,898	1,292 54,310 85,113	67
69	NET INCOME  DISPOSITION OF NET INCOME  Miscellaneous reservations of net uncome							254,265		70
71	Balance transferred to earned surplus	295,640	46,2520		34,320	117,730	25,031	254,265	85,113	77
72	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year	208,357 295,640		642,586 215,953		501,363 117,730		139,986 254,265		- 73 73
73 74 75	Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock Dividend appropriations—Common stock	61.600		215,953		1,942 28,875		789 52,500 140,000	• •	73 74 75 76
76 77 78	Other debits to surplus  Earned surplus, end of year	144,000 12,903 285,493		A 718,540		8 112,877 479,284		1,015 201,526		- 77 78

A. INCLUDES \$642,587 RESTRICTED AS TO DIVIDENDS
B. INCLUDES \$99,968 TRANSFERRED TO COMMON CAPITAL STOCK

INCORPORATED FEB 26, 1947, ACQUIRED COPPER DISTRICT POWER CO , HOUGHTON COUNTY ELECTRIC LIGHT CO , AND IRON RANGE LIGHT & POWER CO ON JUNE 11, 1947

Minnesota

				come and Edrned	ops		Minnesota	Mususon	Missussip	Pi
7 - Z E	ITEM	MINNESOTA POWE COMPAN	я & LIGHT Ү	MISSISSIPPI VAL SERVICE CO		Northern Stat Compan	ES POWER	MISSISSIPPI COMPAN		
20		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	13,013,428	1,952,945	1,524,860	194,038	\$ 51,932,973	6,076,657	7,650,908	501,555	T,
2	Operating expenses	5,539,597	1,853,650	919,046	207,225	25,126,412	4,146,932	3,664,378	490,002	- [
3	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	674,095 7,036	86,152 ₀ 11	116,745	5,388	4,978,579 3,347	460,139	641,000	75,000	
6	Property losses chargeable to operations Taxes Federal taxes on income	1,228,216	238,081	74,700	19,700p	5 126 400	214 650	787 765	132,2450	. 5
8	Other taxes Total Operating Revenue Deductions	1,604,583 9,053,529	244,351 1,773,779	196.800	19,600 212,513 18,474 o	6,162,430	214,650 619,526 5,441,248	956,944	163,863	.   é
10	Net operating revenues	3,959,898	179,166	1,307,291 217,568	18,4740	5,126,400 6,162,430 41,397,169 10,535,803	635,408	787,765 956,944 6,050,087 1,600,820	132,2456 163,863 596,621 95,0656	10
11	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	3,959,898	179,166	217,568	18,474 D	10,535,803	635,408	1,600,820	95.065	
13	GAS UTILITY OPERATING INCOME Operating revenues			422,064	7,712	4,387,454	235,0020			13
14	Operating expenses									
15 16 17	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments			340,801 22,673	18,745 1,070	2,962,971 291,277	339,2180 23,100			14 15 16 17
18	Property losses chargeable to operations Taxes Federal taxes on income	}		II 400						18
19 20	Other taxes			7,600 25,900	8,200 ₀ 1,700 ₀ 9,916	131,900 511,010	58,200 35,997 221,920p			19 20
21 22	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues			396,974 25,089	9,916 2,204p	3,897,158 490,295	221,920p 13,082p			21
23	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME			25,089	2,2040	490,295	13,0820		ļ	23
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 99,313	8,657	C C	2,2040	F 992,457	81,613		<del></del>	25
ļ	Operating expenses	132,468				•	[ [			1
26 27 28	Depreciation Amortization of limited term utility investments	9,059	17,801 1,232 ₀			764,614 64,425	28,860 18,045			26 27 28
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	]					1			29
31	Taxes Federal taxes on income	!		}	Ì	38,700	2,400 13,342			30 31
32 33	Other taxes Total Operating Revenue Deductions	5,919 147,447	599 17,168			103,409	13,342		<del></del>	32
34 35	Net operating revenues Income from other plant leased to others	(48,134)	8,5100			971,151 21,305	62,648 18,964			34
36	OTHER UTILITY OPERATING INCOME	(48,134)	8,5100			21,305	18,964			36
. }		T _s		1 4		3	<del></del>	•		-
37	TOTAL UTILITY OPERATING INCOME Operating revenues	13,112,741	1,961,603	1,946,924	201,751	57,312,885	5,923,269	7,650,908	501,555	37
	•			,						
38 39	Operating expenses Depreciation	5,672,066 683,154 7,036	1,871,452 87,384d	1,259,847 139,418	225,971 6,458	28,853,999 5,334,283 3,347	3,836,574 501,286	3,664,378 641,000	490,002	39
40 41	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	7,036	11	1		3,347				40
42	Property losses chargeable to operations Taxes Federal taxes on income	1 228 216	238,0810	82 300	27,900₺	5 207 000	275,250	787,765	132,245	42
44	Other taxes	1,228,216 1,610,502	244,950	222,700	17,900	5,297,000 6,776,850	668,867 5,281,978	956.944	163,863 596,621	44
45 46	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	1,610,502 9,200,977 3,911,763	1,790,948	1.704.266 242,657	222,430 20,679p	46,265,480 11,047,405	641,290	6,050,087 1,600,820	95,065	4:
47	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	3,911,763	170,655	242,657	20,679p	11,047,405	641,290	1,600,820	95,065	41
	OTHER INCOME		2,0,000	2131007						1
49	Income from merchandise jobbing and contract work	1				2	3	60,924	15,013	0 4
50 51	Income from nonutility operations Revenues from lease of other physical property			2,400	!	4,341	463			15
52 53	Dividend revenues Interest revenues	74,189 2,141	53,7450 4060		478	4,341 1,342,118 207,957	44,674 15,822b	150 15,683	2,997	5:
54 55	Revenues from sinking and other funds Miscellaneous nonoperating revenues	1	2 834			7 692	5,104	5,614	584	١,٠
56	Nonoperating revenue deductions TOTAL OTHER INCOME	2.268	2,198 53,516 117,139	2,141 4,515 247,172	3620 840	2,973 1,559,137 12,606,542	30	82,372	Ì	50
58	GROSS INCOME	5,782 2,268 79,844 3,991,608	117.139	247,172	19,838 ₀	12,606,542	34,392 675,682	1.683.193	12.583 107.648	58
- 1	INCOME DEDUCTIONS				1					
59 60	Interest on long term debt Amortization of debt discount and expense	902,746	11,5060	66,762 780	735p 19,060p		108,916 1,743p	359,700 956	59,914 767	59
61	Amortization of premium on debt—Credit Taxes assumed on interest	8,252	23 26p				20	4,198 20	767 20 20	6 ا ۵
63	Interest on debt to associated companies	_	<b>,</b>			72,903			1	6
65	Other interest charges Interest charged to construction—Credit	14,815 105,907	10,888 79,848	1,415	826	143,188 703,364	94,382 468,533	16,449 41,981	9,635 34,381	6 6
66	Miscellaneous amortization Miscellaneous income deductions	105,907 B 603,376 7,024		4,219	25,000a 12,641a 56,610b	124,491	32,0210	41,981 8 110,796 5,384	5,6931	D 67
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	1,413,804 2,577,803	10,6786 91,1956 208,335	73,178 173,994	56,610b 36,771	2,535,850 10,070,692	299,001p 974,684	447,127 1,236,065	99.046 206,695	66 D 69
1	DISPOSITION OF NET INCOME	1,577,555	200,223							
J	Miscellaneous reservations of net income Balance transferred to earned surplus	2,577,803	208,335	173,994	36,771	10,070,692	974,684	1,236,065	206,695	70 71
		<u> </u>		1,0,004						٦
	parametrial to extract surpris-									
		Ţ <b>s</b>		1		\$	ł	\$		٦
72	EARNED SURPLUS ACCOUNT Earned surplus, beginning of year	\$ 897,252		235,792		5 13/ 772		1,150,118		
71 72 73 74	EARNED SURPLUS ACCOUNT  Barned surplus, beginning of year Balance transferred from income account Other credits to surplus	2,577,803		235,792 173,994 D 68,247		5 13/ 772		1,150,118 1,236,065		73 74
71 72 73	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year  Balance transferred from income account			235,792		1 -		1,150,118	J	72 73 74 75 76

HEATING UTILITY
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
TRANSPORTATION UTILITY SOLD DEC 31, 1948
[INCLUDES \$40,000 TRANSFERRED FROM TAXES ACCRUED AND \$20,000 FROM HUJURIES AND DAMAGES RESERVE

E INCLUDES \$131,774 APPLIED TO WRITE OFF UNAMORTIZED OBET DISCOUNT, EXPENSE, AND CALL PREMIUM ON BONDS REDEEMED, \$46,719 TO WRITE OFF CAPITAL STOCK EXPENSE, AND \$20,000 AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS

HEATING \$758,249, TELEPHONE \$214,494, WATER \$19,714

G INCLUDES \$281,328 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

1	Missouri		Misssappı	Missouri		<u>, , , , , , , , , , , , , , , , , , , </u>				<del></del> 1
L I N E	ITEM	MISSISSIPPI POW COMPAN	ER & LIGHT	CITIZENS E CORPORA (C)	TION	EMPIRE DISTRIC COMPANY,		GASCONADE POW (F	)	L N E
N 0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	ō
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	12,373,205	1.900.782	616.619	98.491	7,017,667	459,995	365.363	42,620	1
2	Operating expenses Depresiation	6,517,375 NR	952,922	482,564 49,960	78,024 3,049	3,624,583 724,448	19,260 66,863	249,404 16,500 147	32,838	2 3 4
6	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Properly losses chargeable to operations Taxes Federal taxes on income	1, 136, 000	77,820 242,586	8,944	6,086	490,000	50,000 80,44 <u>1</u>	8,331 19,815	8,331 1,644	5 6 7 8
8 9 10	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Not operating revenues	1,332,798	242,586	24,085 565,555 51,063	2,212 89,372 9,118	627,336 5,466,367 1,551,300	216,564 243,431	294, 198 71, 164	1,644 42,814 1940	9
11 12	Income from electric plant leased to others  Electric Utility Operating Income			51,063	9,118	1,551,300	243,431	71,164	1940	
13	GAS UTILITY OPERATING INCOME Operating revenues	4, 194, 093	301,738							13
14 15 16	Operating expenses Depreciation Amortization of limited term utility investments	3,032,482 NR	208,167							15 16 17
17 18 19	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	235,616 224,403	10,0070 42,552							18 19 20
20 21 22 23	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from gas plant leased to others		42,332							21 22 23
24	GAS UTILITY OPERATING INCOME  OTHER UTILITY OPERATING INCOME									24
25	Operating revenues  Operating expenses	A 51,657 65,885	4,717 23,636	A 27,040 18,122 2,190	2,438 680b	A 35,575	310 4,515			26 27
26 27 28 29	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	NR	i	2,190	8046	11,520	120			28 29 30
30 31 32 33	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	4,028	968	392 1,055 21,761	256 3870 1,6140	4,980 49,638	1,018 5,653 5,3430			31 32 33
34 35	Net operating revenues Income from other plant leased to others			5,279 5,279	4,053	(14,063)			ļ	34 35 36
36	OTHER UTILITY OPERATING INCOME			J. C. 7	4,032	1.4			T	
37	TOTAL UTILITY OPERATING INCOME Operating revenues	16.618.957	2.207.238	\$ 643,659	100,930	7,053,242	-460,305	365,363	42,620	37
38 39	Operating expenses Depreciation	9,615,744 1,190,000	1,184,726 230,000	500,686 52,150	77,343 2,245	3,657,721 735 968	23,775 66,983	249,404 16,500 147	32,838	38 39 40
40 41 42 43	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	1 371 616	67 813	9 336	6.343	490.000	50,000		8,331	41 42 43
44 45	Other taxes Total Operating Revenue Deductions	1,371,616 1,561,230 13,738,591	67,813 286,107 1,768,647 438,591	9,336 25,141 587,316 56,343	6,343 1,825 87,758 13,172	490,000 632,316 5,516,005 1,537,237	81,459 222,217 238,088	8,331 19,815 294,198 71,164	1.644	45
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	2,880,366 2,880,366	438,591	56,343	13,172	1,537,237	238.088	71,164	194	. 47
49	OTHER INCOME Income from merchandise jobbing and contract work						,	6,292		49 50
50 51 52 53	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues	5,267	28c 4,634			2,455 63 2,261	178 6,941a			51 52 53 54
54 55 56	Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	3,207	395		86	2,545 2,098	2.461			55
57 58	TOTAL OTHER INCOME GROSS INCOME	5,267 2,885,633	4,211 442,802	357 56,701	86 13,259	5,226 1,542,463	270 4,5720 233,516	6,292 77,457	194	57 58
59 60	INCOME DEDUCTIONS  Interest on long term debt  Amortization of debt discount and expense	688,846 1,395	112,400 793	37, 112	5,297	551,854	132,938			59 60
61 62 63	Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	1,395 10,426 (2,164)	2,1640	i		21,114 52	3,619 48	34,992 777		61 62 63
64 65 66	Other interest charges Interest charged to construction—Credit Miscellaneous amortization	52,020 170,228 B 259,116	1,4540 51,988		42	30,366 30,291	1	7,777		64 65 66
67 68 69	Miscellaneous income deductions TOTAL INCOME DEBUCTIONS NET INCOME	818,559 2,067,073	15,6790 41,907 400,894	38,328 18,373	5,340 7,919	7,262 538,129 1,004,334	3,650 139,855 93,661	35,769 41,687	194	67 68 0
1.	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	2,067,073	400,894	18.373	7,919	1,004,334	93,661	41,687	194	70 71
				,		1.		T:		4
72 3	EARNED SURPLUS ACCOUNT  Exred surplus beginning of year Balance transferred from income account	1,754,777 2,067,073		42,259 18,373		1,244,799 1,004,334 87		113,220 41,687		72 73 74
4 5 6 7	Other credits to surplus Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus	266,856 1,080,000 10,270 2,464,724		D 64,688		195,090 392,000 77,400 E 1,584,730		3,838 151,069	ļ	75 76 77 78
8	Harned surplus end of year	2,464,724		(4,057		L 1,004,730		1 100		

NR Not reported A Water utility B. Amortization of electric and gas plant acquisition adjustments in the amounts of \$232,183 and \$26,933, Respectively

C. COMPANY FORMED NOV 5 1947, ACQUIRED GENEVIEVE ELECTRIC COOPERATIVE, INC AS OF MAY 12, 1948 REPORT REFLECTS FULL YEAR OPERATION OF ACQUIRED COMPANY

D. TRANSFERRED TO CAPITAL SURPLUS

E INCLUDES \$962,997 RESTRICTED AS TO DIVIDENDS

F COMPANY ACQUIRED BY MISSOURI POWER & LIGHT CO ON DEC. 31, 1948

L N E	ITEM	KANSAS CITY POWE		Missouri Edisoi	i Company	MISSOURI GAS & SERVICE CON		Missour: Powe Compa (E)		LINE
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TOUMA	INCREASE OVER PREVIOUS YEAR	20
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	25,988,743	2,490,231	964,873	82,512	s 960,175	109,126	\$ 5,393,721	622,025	1
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	13,020,882 2,339,895 571	1,211,901 241,800	652,615 63,864	88,896 4,212	515,707 65,261 915	75,852 4,276 23	3,355,569 463,272	412,856 24,360	5
6 7 8 9	Property losses chargeable to operations Taxes Federal taxes on sncome Other taxes Total Operating Revenue Deductions	2,121,996 3,120,851 20,604,195	193,136 383,357 2,030,194	34,754 72,770 824,003	16,2430 14,871 91,736	82,232 97,290 761,408	5,798 13,487 99,438	352 400 352,691 4,523,933	3,575 27,469 468,261	6 7 8 9
10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	5,384,548	460,037 460,037	140,870	9,224b	198,767 198,767	9,688	869,788 869,788	153,763 153,763	10 11 12
13	GAS UTILITY OPERATING INCOME Operating revenues	1,570,286	85,576	78,990	4,548	304,401	49,280	1,240,181	81,910	13
14 15 16 17 18	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	995,565 25,804 204	5,371b 1,240	53,918 2,491	725 328	196,331 11,359 332	41,286 2,360 49	792,848 45,396	52,715 3,204	14 15 16 17
19 20 21 22	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	144,459 55,932 1,221,964 348,322	11,443 11,185 18,497 67,079	2,846 4,160 63,415 15,575	1,4570 926 522 4,026	21,767 21,988 251,778 52,622	1,141p 11,402 53,956 4,675p	119,300 31,168 988,713 251,467	7,1500 4970 48,271 33,638	19
23 24	Income from gas plant leased to others GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME	348,322	67,079	15,575	4,026	52,622	4,675p	251,467	33,638	23 24
25 26	Operating revenues Operating expenses	A 730,303 644,994	4,262 27,305			C 39,193 39,016	4,027 9,929	F 230,350 160,416	6,996 2,322a	25
27 28 29 30	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition admistments Property losses chargeable to operations	66,291 41	1,151			9,080	126	20, 484	432	27 28 29 30
31 32 33 34	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	3,295 33,512 748,133 (17,830)	7040 3,313 31,065 26,8030			2,705 50,803 (11,610)	3,1570 803 7,704 3,6770	7,300 15,495 203,695 26,654	575 497 8160 7,812	31 32
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME	(17,830)	26,8030			(11,610)		26.654	7.812	35 36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	28,289,332	2,580,069	1,043,863	87,060	1,303,770	162,434	\$ 6,864,254	710,933	37
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plact acquisition adjustments	14,661,441 2,431,990 816	1,233,835 244,191	706,533 66,355	89,621 4,540	751,056 85,701 1,247	127,069 6,763 72	4,308,834 529,152	463,250 27,996	38 39 40 41
42 43 44 45	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes  TOTAL OPERATING REVENUE DEDUCTIONS	2,269,750 3,210,295 22,574,292	203,875 397,855 2,079,756	37,600 76,930. 887,418	17,700 15,797 92,258 5,1980	104,000 ,121,984 1,065,991	1,500 25,693 161,099	479,000 399,356 5,716,343 1,147,910	3,000 27,471 515,717	A4
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	5,715,040	500,313	156,445	5,1980 5,1980	239,779	1,335	1,147,910	195,216	46
49 50	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations	132,398 (19)	96,688 491o					96,311	41,815	1 20
51 52 53 54 55	Revenues from lease of other physical property Dividend revenues Interest revenues Reveaues from sinking and other funds Miscellancous nonoperating revenues	38,862	5 33,0250	115 610	2360 147	1,053	985	1,078 8,751	93 7,083	52 53 54
56 57 58	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	3,987 4,148 171,085 5,886,125	1,297a 1,527 60,353 560,666	725 157,170	890 5,2870	267 785 240,564	267 717	2,288 103,853 1,251,763	1,490 36,138 159,077	56
59 60 61 62	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	1,248,474 378,9 <del>9</del> 3 5,385	174,141 7,674 1,519	47,250 1,681	6,689	47,227 2,600 356	8,232 147	206, 250 1,704	80,7876 2156	59 60 61 62
63 64 65 66	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	42,759 305,022	29,282 126,725	1,441 9,782	380	4,520	720 1,445b	23,515 40,218 49,183	19,498 32,536	166
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	112,769 1,472,588 4,413,537	8,541 91,394 469,272	167 56,959 100,211	1520 6,499 11,7860	53,992 186,572	10,545 8,492b	23,515 40,218 49,183 5,244 242,270 1,009,493	860t 94,470t 253,548	68 69
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	4,413,537	469,272	100,211	11,7860	186,572	8,4920	1,009,493	253,548	70 71
	EARNED SURPLUS ACCOUNT	*		\$		\$		<b>.</b>		-
72 73 74 75 76	Earned surplus, beginning of year Bilance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock Dividend appropriations—Common stock	900,833 4,413,536 154,800 602,222		266,231 100,210 7,437		631,248 186,572 13,139 50,700		752,925 1,009,493 4,130 156,000 430,000		72 73 74 75 76
76 77 78	Dividend appropriations—Common stock Other debits to surplus Earned surplus end of year	2,927,400 171,758 1,767,788		70,001 B 289,002		0 780,259		145,940 1,034,607 u.s. continuen		77 78

HEATING, \$707,322, WATER, \$22,981.
INCLUDES \$100,000 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK ICE, \$37,778, WATER, \$1,415.
INCLUDES \$200,000 RESTRICTED AS TO DIVIDENDS.

E. REPORT REFLECTS ACQUISITION OF GASCONADE POWER CO, ACQUIRED DEC. 31,1948
F. HEATIMO, \$25,118, ICE, \$45,502; WATER, \$159,730

ITEM	MISSOUPI FUBLIC		MISSOURI UT Compai		ST JOSEPH LIGH Compan (E)		SHO-ME POWER CO	RPORATION
11500	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
ELECTRIC UTILITY OPERATING INCOME	\$	1 1	\$ 0.510.512	466 105	3.716.098	869.848	1,248,160	49.084
Operating revenues	3,290,564	320,075	2,519,712	466,195			975,315	68,072
Operating expenses Deprecution	1,842,071	264,500 19,646	1,366,913 244,477	266,556 32,775	2,207,881 300,685	353,935 67,207	138,822	890
Amortization of limited term utility investments	307,548 5,775	4,958	<b>,</b>	,	,		659	80
Amortization of utility plant acquisition adjustments Property losses chargeable to operations					204 #20	07.410	1 400	16,8560
Taxes Federal taxes on income Other taxes	236,911 255,046	14,398 ₀ 42,753	220,259 214,114	25,555b 44.014	296,700 249,344	97,412 58,863	1,608 64,061	4.668
TOTAL OPERATING REVENUE DEDUCTIONS	2.647.353	317.460	2,045,763 473,949	317,790 148,405	3,054,610 661,488	577,417 292,431	1,180,468 67,691	56,766 7,682
Net operating revenues  Income from electric plant leased to others	643,211	2,614	4.983	183		292,431	67,691	7,682
ELECTRIC UTILITY OPERATING INCOME	643,211	2.614	478,932	148,588	661,488			1,002.0
GAS UTILITY OPERATING INCOME	614,205	83.093	454,132	30,453	39,110_	30,212		
Operating revenues						23,857		
Operating expenses Depreciation	423,852 36,968	53,355 3,763	311,109 29,266	23,613 3,071	30,245 2,580	2,061		1
Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,230	1,088	•					}
Property losses chargeable to operations				20 400	1 501	951		1
Taxes Federal taxes on income Other taxes	31,584 24,264	1,704 6,866	22,690 22,940	22,690 5,149 54,523	1,591 1,136	949		L
TOTAL OPERATING REVENUE DEDUCTIONS	517.899	66.779	386,005	54.523	35,552 3,558	27,818 2,394		<del></del>
Net operating revenues Income from gas plant leased to others	96,305	16,314	68,127	24,0700	i			<del></del>
GAS UTILITY OPERATING INCOME	96,305	16,314	68,127	24,0700	3,558	2,394		
OTHER UTILITY OPERATING INCOME	150 505	46 740-	C 274.039	2,143	F 1,860,838	308,615		
Operating revenues	A 150,786	46,3400	•	-	, ,		1	1
Operating expenses Depreciation	107,065 19,581	12,4040 2.0960	158,824 23,309	26,881 1,611b	1,730,171 100,953	246,970 2,337p		
Amortization of limited term utility investments	19,561	200	23,307	1,0225	100,700	-,		
Amortization of utility plant acquisition adjustments Property losses chargeable to operations								1
Taxes Federal taxes on income	12,503	6,3050	18,229	18,229	(8,829) 57,991	22,838		l
Other taxes Total Operating Revenue Deductions	9,605 148,758	1,3450 22,1710	22,654 223,016	4,707 48,206	1,880,286	3,603 271,074		
Net operating revenues	2,027	24,1690	51,023	46,0630	(19,448)	37,541		
Income from other plant leased to others OTHER UTILITY OPERATING INCOME	1,301 3,329	456 23.712 ₀	51.023	46,0630	(19,448)	37.541		
M. M. Marie C. C. C. C. C. C. C. C. C. C. C. C. C.								
TOTAL UTILITY OPERATING INCOME Operating revenues	4,055,556	356,828	3,247,883	498,791	\$ 5.616.046	1,208,675	1,248,160	49,084
•					3,968,297	624,762	975,315	68,072
Operating expenses Depreciation	2,372,989	305,452 21,313	1,836,846 297,052	317,050 34,235	404,218	65,931	138,822	890
Amortization of limited term utility investments	364,099 7,005	6,027		•	_	,	659	8
Amortization of utility plant acquisition adjustments Property losses chargeable to operations		\						1.050
Taxes Federal taxes on income Other taxes	281,000 288,917	19,000b 48,275	261,178 259,708	15,364 53,870	289,462 308,471	121,201 63,415	1,608 64,061	16,856 4,668
TOTAL OPERATING REVENUE DEDUCTIONS	3,314,012	362,068	2,654,784	420,519	4,970,448 645,598	876,309 332,366	1,180,468 67,691	56,766 7,682
Net operating revenues Income from utility plant leased to others	741,544 1,301	5,240 ₀ 456	593,099 4,983	78,272 183 78,455	l	· _	l	i
TOTAL UTILITY OPERATING INCOME	742,846	4,784p	598,082	78,455	645,598	332,366	67,691	7,682
OTHER INCOME		1				77 070-	}	1
Income from merchandise jobbing and contract work		]	34,176	16p	39,967 4,671	33,870b 240b		
Income from nonutility operations Revenues from lease of other physical property	1,271	228	2,859 12	1,999	.,=,=			
Dividend revenues Interest revenues	1,926	24,243 ₀ 448	12 19,414	18,902	244	3,1780	[	
Revenues from sinking and other funds				700	1,021	548	4,120	269
Miscellaneous nonoperating revenues Nonoperating revenue deductions	6,674 2,927	2,7380 1,2510	2,361 162	<u>5</u> 0	2,682	527p	2,972	587 318
TOTAL OTHER INCOME GROSS INCOME	6,944 749,791	25,052°0 29,837°0	58,660 656,742	21,590 100,045	43,221 688,819	36,2130 296,153	1,147 68,839	8,000
	145, 131							
NCOME DEDUCTIONS  Interest on long term debt	207,262	17,684	187,141	68,937	131,381	25,123	48,232	1,809
Amortization of debt discount and expense	21,943	28	1,214 3,533	742	384 114	40p 85p		71
Amortization of premium on debt—Credit Taxes assumed on interest	2,141	120	وود, و		28	3150		
Interest on debt to associated companies	11,657	1,811	8,611	2,0020	2,648	4,5980	3,345	441
	14,984	7,420	10,744	10,744	37,845 10,500	21 397		
Other interest charges Interest charged to construction—Credit	1	4970	3,392	486	7.405	4,061 2,514 5,433		
Interest charged to construction—Credit Miscellaneous amortization	1 373	<del></del>	186,081 470,661	486 57,419	7,405 114,387 574,432	5,433 290,720	52,212 16,627	1,439
Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions Total, (Neone Deputations	1,373 225,112	11.593	4.70.667	42,626	514,436	230,720	10,027	1-2-2-2
Interest charged to construction—Credit Miscellaneous amortisation Miscellaneous income deductions Total, Income Debuctions	1,373 225,112 524,678	11,593 41,430 ₀	71000		I	1	1	i
Interest charged to construction—Credit Mixellancous amortization Mixellancous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	1,373 225,112 524,678	11,593 41,430	7,10,002			ł	1	1
Interest charged to construction—Credit Miscellaneous ameritation Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME SPOSITION OF NET INCOME Miscellaneous reservations of net income	1,373 225,112 524,678 524,678	11,593 41,4300 41,4300	470,661	42,626	574,432	290,720	16,627	9,439
Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	524,678	41,4300	470,661	42,626		290,720	16,627	9,439
Interest charged to construction—Credit Miscellaneous amortiation Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus IARNED SURPLUS ACCOUNT	524,678 524,678	41,4300	470,661	42,626	\$	290,720	3	9,439
Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of nei income Balance transferred to earned surplus  ARNIED SURPLUS ACCOUNT Earned surplu, beginning of year Balance transferred from income account	524,678 524,678	41,4300	470,661 \$ 1,211,951 470,660	42,626	288,064 574,432	290,720	90,947	9,439
Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DEDUCTIONS DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year Balance transferred from income account Other credits to surplus	524,678 524,678	41,4300	\$ 1,211,951 470,660 5,105	42,626	288,064 574,432 2,579	290,720	90.947	9,439
Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of nei income Balance transferred to earned surplus  ARNIED SURPLUS ACCOUNT Earned surplu, beginning of year Balance transferred from income account	524,678 524,678	41,4300	470,661 \$ 1,211,951 470,660	42,626	288,064 574,432	290,720	90,947	9,439

ICE, \$40,205, WATER, \$110,581 ICE PROPERTIES SOLD DURING YEAR INCLUDES \$600,000 RESTRICTED AS TO DIVIDENDS.
ICE, \$74,224, WATER, \$199,815.
INCLUDES \$1,135,965 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

E REPORT REFLECTS ACQUISITION OF UNITED UTILITIES CORP AND MARYVILLE ELECTRIC LIGHT & POWER CO., ACQUIRED FEB 5, 1947 AND OCT 1, 1947, RESPECTIVELY HEATING AND INDUSTRIAL STEAM, \$841,725, TRANSPORTATION, \$1,019,113 INCLUDES \$105,963 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Missouri Mont

			1120 Missouri	ome and Earned	4	Nevada			Missouri Moi Neva	
LINE	item	UNION ELECTRIC OF MISSO	COMPANY	MONTANA POWER THE		SIERRA PACIF COMPAN	IC POWER	Southern Nev Compa		LINE
20		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	E 20
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	45,569,321	4,583,859	\$ 17,341,939	1,215,785	3,261,476	308,823	\$ 1,557,166	214,216	1
2 3 4 5 6	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	27,864,812 3,228,527 5,255	4,134,215 187,457	5,370,240 1,116,800	1,094,872	1,767,584 160,152	207,102 NR	939,106 81,375 5,147	342,376 23,097 47,074	
7 8 9	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from electric plant leased to others	1,708,000 4,183,323 36,989,918 8,579,403	663,000b 324,746 3,983,418 600,440	2,800,546 2,166,401 11,453,987 5,887,952	82,126 164,508 1,341,507 125,7220	283,875 297,648 2,509,259 752,217	20,859 44,344	163,346 87,567 1,276,543 280,622	57,6250 8,137 268,911 54,6950	9
11	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	8,579,403	600,440	5,887,952	125,7220	752,217		280,622	54,6950	11
13 14	Operating revenues Operating expenses			4,370,188 1,178,493 360,000	353,8% 116,722	209,095 197,286	56,388 16,683	<del></del>		13
15 16 17 18	Deprectation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	-				6,351	NK			15 16 17 18
19 20 21 22	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues			713,510 358,455 2,610,459 1,759,728	65,279 28,249 210,251 143,644	7,516 211,153 (2,058)	90 18			19 20 21 22
23 24	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME  OTHER UTILITY OPERATING INCOME			1,759,728	143,644	(2,058)				23
25 26	Operating revenues  Operating expenses Depreciation	A 1,483,805 1,438,969	58,933 331,585	C 361,442 223,949	19,628 43,327	F 445,951 212,016	39,095 22,766			25
27 28 29 30	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	149,120	35,580	23, 200		36,426	NR			27 28 29 30
31 32 33 34	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	64,581 1,652,761 (168,956)	23,780 390,946 332,0130	28,696 39,631 315,477 45,965	5,653b 572p 37,100 17,471p	34,837 43,861 327,140 118,811	3,802b 1,373			31 32 33 34
35 36 I	Income from other plant leased to others OTHER UTILITY OPERATING INCOME	(168,956)	332,0130	45,965	17,4710	118.811				35
	TOTAL UTILITY OPERATING INCOME	3	:	\$		3		\$		1
37 38	Operating revenues  Operating expenses	47,053,126 29,303,782	4,642,792 4,465,800	22,073,570	1,589,310	3,916,523	404,306	1,557,166 939,106	214.216	37
39 40 41 42	Depreciation Amortization of limited teem utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	3,377,648 5,345	223,038	6,772,683 1,500,000	1,204,920	2,176,886 202,929	246,551 41,715	81,375 5,147	342,376 23,097 47,074b	39
43 44 45	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	1,708,000 4,247,904 38,642,680	663,000b 348,527 4,374,365	3,542,753 2,564,488 14,379,924	141,753 192,183 1,588,860	318,713 349,025 3,047,553 868,970	17,147 45,735 351,148	163,346 87,567 1,276,543	57,6250 8,137 268,911	43 44 45
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	8,410,446 8,410,446	268,426 268,426	7,693,646	450 450	868,970	53,158	280,622	54,6950 54,6950	47
49 50	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations	(22,776)	4,5480	44,526	39,689					49 50
51 52 53 54	Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds	20,686 5,654,646 116,876	2,4510 11,4330 47,3350	3,240 3,500 15,496	10 31,246b	4,781 8,387	7,569	11,417	2,7420	51 52 53 54
55 56 57	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	3,684 29,620 5,743,496	117,1290 3,551 186,4490	3,061 2,459 67,365 7,761,011	12,5970 2760 3,8690	2,748 10,420 879,390	249 7,320	3,290 14,708	4,8910 7,6330	55 56 57
58 59 60	GROSS INCOME  INCOME DEDUCTIONS  Interest on long term debt	3,838,750	81,977 443,750 12,583b	1,126,729	3,4180 8,8950 3,336	879,390	60,478 73,584 389	295, 331 24,850	62,3280	19 60
61 62 63	Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	326,003 170,268		1,718		2,121	420	7 247	0 ~10-	61 62 63
64 65 66 67	Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	22,340 248,273 204,258	11,213 162,969 83,110	68,772 149,830 D 339,095 36,237 1,422,723 6,338,288	68,772 119,749 7,960	10,552 22,825 4,000	4,722 22,825 30,000p 2,521p	3,613	9,2720	65 66 67
68 69	TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME	204,258 3,972,809 10,181,133	83,1106 196,300 114,3226	1,422,723 6,338,288	7,960s 64,495s 61,077	170,812 708,578	2,5210 23,391 37,087	28,463 266,867	9,2720 53,0560	68
70 71	Miscellaneous reservations of net income Balance transferred to earned surplus	10, 181, 133	114,3220	6,338,288	61,077	708,578	37,087	266,867	53,056	70 71
72	EARNED SURPLUS ACCOUNT Earned surplus beginning of year	\$ 6 199 681		\$ 5 874 315		1 307 923	I	909,900	<del></del>	72
73 74 75	Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	6,199,681 10,181,133 2,457,542 1,564,186 8,365,900		5,874,315 6,338,288 260,544 957,534 3,474,331 131,963 E 7,909,319		1,307,923 708,578 210,000		266,867 H 103,209		73 74 75 76
76 77 78	Dividend appropriations—Common stock Other debits to surplus Earned surplus, end of year	8,365,900 1,749,849 B 7,158,420		2,474,331 131,963 F 7,909,319		362,534 G 1,261,036 182,931		1.279.978		- 77 78

NR Not reported.

A HEATING UTILITY
B INCLUDES \$3,824,045 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
C HEATING, \$139,893, WATER, \$221,550.

D AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS.

INCLUDES \$1,914,352 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK WATER UTILITY.
INCLUDES \$1,255,293 APPLIED TO WRITE OFF UTILITY PLANT ADJUSTMENTS
INCLUDES \$58,986 TRANSFERRED FROM RESERVE FOR AMORTIZATION OF
LIMITED-YERM ELECTRIC INVESTMENTS

New Hampshire

L I N E	ITEM	CONCOPD ELECTR	C COMPANY	CONNECTICUT R COMPAI		EXETER & HAMPTON		GRANITE STATE COMPA		L N E
N O		ТИЦОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	957,878	81,820	5,038,904	305,190	758,932	121,603	850,393	99,666	
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments	597,282 70,279	71,175 3,952	1,804,623 366,600	508,145 5,600₀	558,166 46,961	108,387 5,584	597,108 70,000	81,323	3 4
5 6 7	Amortization of utility plant acquisition adjustments Property Josses chargeable to operations Taxes Federal taxes on income	64,617	3,455	299,645	15,609	34,035 50,449	2,876 ₀ 11,297	24,837 68,236	8,846 3,022	5 6 7 8
8 9	Other taxes Total Operating Revenue Deductions	101,507 833,686 124,192	7,103 85,686 3,865	574,131 3,044,999 1,993,904	61,941 580,097 274,906b	50,449 689,613 69,319	122,392 7890	760,181 90,212	93,191 6,475	- 10
10	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	124,192	3,8650	1,993,904	274,9060	69,319	789 ₀	90,212	6,475	- 11
12	GAS UTILITY OPERATING INCOME Operating revenues	157,155								- 13
14	Operating expenses Depreciation									14 15
16 17 18	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income									17 18 19
19 20 21	Other taxes Total Operating Revenue Deductions									20
22	Net operating revenues Income from gas plant leased to others									22 23 24
24	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME									25
25 26	Operating revenues Operating expenses									26
27 28 29	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments									28 29 30
30 31	Property losses chargeable to operations Taxes Federal taxes on income									31 32
32 33	Other taxes Total Operating Revenue Deductions									- 33 - 34
34 35 36	Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME									- 35 36
36	Office Official Official ROWE								,	
37	TOTAL UTILITY OPERATING INCOME Operating revenues	957,878	81,820	5,038,904	305,190	758,932	121,603	850,393	99,666	٦ ا
38 39	Operating expenses Depreciation	597,282 70,279	71,175 3,952	1,804,623 366,600	508, <b>1</b> 45 5,600	558,166 46,961	108,387 5,584	597,108 70,000	81,323	38 39 40
40 41 42	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations						2.051	0.4.0==	0.000	41
43 44	Taxes Federal taxes on income Other taxes	64,617 101,507	3,455 7,103	299,645 574,131	15,609 61,941	34,035 50,449	2,8760 11,297	68,236	8,846 3,022	44
45	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	833,686 124,192	85,686 3,865	3,044,999 1,993,904	580,097 274,906	689,613 69,319	122,392 789 o	760,181 90,212	93,191 6,475	
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	124,192	3,8650	1,993,904	274,906	69,319	7890	90,212	6,475	
49 50	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations									49 50 51
51 52 53	Revenues from lease of other physical property Dividend revenues Interest revenues	10,991 10 193	1,431 60		900	D		180		52 53 54
54 55	Revenues from sinking and other funds Miscellaneous nonoperating revenues				1950			172	25%	55
56 57	Nonoperating revenue deductions TOTAL OTHER INCOME	6,448 4,745 128,938	273 1,150 2,7150	3,250 (3,250) 1,990,654	920 1,205 276,112	69,319	789 0	8	253 253 6,728	57 58
58	GROSS INCOME INCOME DEDUCTIONS	150,738	2,7130							
59 60	Interest on long term debt Amortization of debt discount and expense			605,151 128,508	14,6120	510	8,459 437	3,310	3,310	59 60 61
61 62	Amortization of premium on debtCredit Taxes assumed on interest			18,197 (999)	436a 999a			2,490		62
64	Interest on debt to associated companies Other interest charges	6,828	3,638	148,000 3,025 1,530	2,874 1,448	1,188	1,8190	658 1,534	296 1,534	64
65 66 67	Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions			-	1,440					67
68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	6,828 122,109	3,638 6,353 ₀	863,957 1,126,697	13,749 _E 262,362 _E	17,684 51,635	7,078 7,867 ₀	4.924 85,296	2,072 4,656	68
70	DISPOSITION OF NET INCOME Miscellaneous reservations of net income			4 40 40 -	000 500	e4 /27	D OAT	0E 00:	1 455	70
71	Balance transferred to earned surplus	122,109	6,353 ₀	1,126,697	262,362	51,635	7,8670	85,296	4,656	
	EARNED SURPLUS ACCOUNT	\$		\$		1		\$		
72 73	Earned surplus beginning of year Balance transferred from income account	406,293 122,109		386,103 1,126,697		225,588 51,635		127,134 85,296		- 72 73 74
74 75	Other credits to surplus Dividend appropriations—Preferred stock	13,500		35,673 72,000 995,676		51,187		79,800		75
76	Dividend appropriations—Common stock Other debits to surplus	120,000		995,676 43,640 437,157		226,036		19,800		- 77 78

New Hampshire

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レースに	ПЕМ	NEW HAMPSHIRE ELECTRIC CO		PUBLIC SERVIC OF NEW HAM		WHITE MOUNTA COMPAN	IN POWER	ATLANTIC CITY		LIN
E N O	112.0	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИПОМА	INCREASE OVER	- E
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	2,506,860	312,427	12,515,807	1,542,049	s 531,515	47,843	s 14,844,539	1,708,718	1
3 4	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,779,995 194,816	399,363 8,793	6,747,095 1,093,399 2,602	975,076 201,479 143	326,700 54,121 3,442	40,968 6,189	7,727,392 1,644,421	1,284,188 27,125	4
6 7 8	Property losses chargeable to operations  Taxes Federal taxes on income Other taxes  Total OPERATING REVENUE DEDUCTIONS	67,756 231,977	21,544 ₀ 28,340 414,953	1,631,573	281,638	26,873 52,212	4,385p 9,709	1,022,196 1,933,447	50,622 281,094	8
9 10 11 12	Net operating revenues lincome from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	2,274,546 232,314 232,314	102,525 ₀	9 474,671 3,041,135 3,041,135	1,458,337 83,712 83,712	463,351 68,163 68,163	52,482 4,638p	12,327,457 2,517,081 2,517,081	1,643,031 65,686 65,686	10 11 12
13	GAS UTILITY OPERATING INCOME Operating revenues	ļ								13
14 15 16 17 18 19	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Properly losses chargeable to operations Taxes Federal taxes on income Other taxes									14 15 16 17 18 19 20
21 22 23 24	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from gas plant leased to others GAS UTILITY OPERATING INCOME									21 22 23 24
25	OTHER UTILITY OPERATING INCOME Operating revenues			B 925,334	8,189			E 157,072	24,388	25
26 27 28 29 30 31	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Properly losses chargeable to operations Taxes Federal taxes on income			880,939 40,459	60,411 38,524 ₀			115,744 21,252	25,390 2180	26 27 28 29 30 31
32 33 34	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues			30,950 952,349 (27,015)	1,747 23,634 15,444 ₀			16,883 153,880 3,191	3,894 29,066 4,677p	32 33 34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME			(27,015)	15,4440			3,191	4,6770	35
37	TOTAL UTILITY OPERATING INCOME Operating revenues	2,506,860	312,427	13,441,141	1,550,239	531,515	47,843	15,001,611	1,733,107	37
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,779,995 194,816	399,363 8,793	7,628,034 1,133,859 2,602	1,035,488 162,954 143	326,700 54,121 3,442	40,968 6,189	7,843,137 1,665,674	1,309,578 26,906	38 39 40 41
42 43 44 45	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes  Total Operating Revenue Debuctions	67,756 231,977 2,274,546 232,314	21,544 ₀ 28,340 414,953	C 550,000 1,662,523 10,977,021 2,464,120	82,900 283,385 1,399,071	26,873 52,212 463,351	4,385° 9,709 52,482	1,022,196 1,950,330 12,481,338	50,622 284,989 1,672,098	42 43 44 45
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	232,314	102,5250	2,464,120	151,167 151,167	68,163 68,163	4,638o 4,638o	2,520,272	61,009	46 47 48
49 50 51 52 53	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations. Revenues from lease of other physical property Dividend revenues Interest revenues	155 5,622	35 1,634p	11,857 40,093 4,165	843 24,817 2,4130			164 21,695	13 3,060	49 50 51 52 53
54 55 56 57	Revenues from sinking and other funds  Miscellaneous-nonoperating revenue Nonoperating-revenue deductings  TOTAL OTHER INCOME	717 5,059 237,374	604 2,2040 104,730b	17,182 44,840 28,457	6,756 1,462 28,540 179,707			6 176 21,689	6 630 3,143	54 55 56 57 58
58 59 60 61	GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discoupt and expense Amortization of premium on debt—Credit	67,667 1,687 1,818	671 90 60	2,492,578 937,601 45,988	194,228	68,163 26,000	4,6380	2,541,962 621,354 10,792	20,601	59 60 61
62 63 64 65 66	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaceous amortization	1,031 1,505 1,041 3,692	1,031 1,487 713	44,276 244,898 1,443	15,094 12,363 23	7,068	3,623	19,364 1,087	9,599p 567	62 63 64 65 66
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	72,724 164,649	2,473 107,203 ₀	37,362 729,796 1,762,782	21,002 240,476 60,769b	33,068 35,095	3,623 8,262 ₀	7,026 657,450 1,884,511	3,270 ₀ 7,162 56,989	67 68 69
70 72)	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	164,649	107 <b>,</b> 203p	1,762,782	60 <b>,</b> 769a	35,095	8,2620	1,884,511	56,989	70 71
72	EARNED SURPLUS ACCOUNT Earned surplus beginning of year	159,311		2,933,950		\$ 218,731		1,389,983		72
73	Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock Dividend appropriations—Common stock	164,649 11,081 168,750		1,762,782 4,101 341,700 1,446,301 320,419		35,095		1,884,511 28,264 220,000 1,380,000		73 74 75 76
77 78	Other debits to surplus Earned surplus end of year	5,805 160,488		320,419 D 2,592,410		1,620 252,205		3,367 1,699,392		. 77 78

A. SEE NOTE (C) TO ITEM 43
B TRANSPORTATION UTILITY.

C Not distributed to utility departments.
D Includes \$630,677 RESTRICTED AS TO DIVIDENDS
E HEATING UTILITY

New Jersey

LIZE	ITEM	DEEPWATER LIGHT COMPANY		JERSEY CENTRAL LIGHT COM		MILLVILLE ELECT		NEW JERSEY POW COMPA	
		THUOMA	INCREASE O VER FREVIOUS YEAR	АМОЦНТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	3,934,737	322,885o	16,838,771	1,390,511	743,881	80,515	7,572,846	918,680
	Operating expenses Deprecution	2,565,896 306,170	121,9130 31,7790	9,227,731 1,208,940	2,176,727 39,636	583,470 23,493	72,841 4,598	5,266,527 504,676	1,527,419 37,460
	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	351,406	74,690o	791,900	488,500o	18,000	7,000 ₀	185,000 717,167	129,000 112,781
l	Other taxes Total Operating Revenue Deductions	76,950 3,300,424	1,561p 229,945p	1,995,536 13,224,107	229,898 1,957,762 567,250	79,519 704,482 39,399	81,506	6,673,371	1,548,662
ł	Net operating revenues	634,313	92,940p	3,614,664	567,2500	39,399	991 ₀	899,474	1
	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	634,313	92,940p	3,614,664	567,2500	39,399	9910	899,474	629,981
ŀ	GAS UTILITY OPERATING INCOME Operating revenues			5,045,473	668,512				<del> </del>
ĺ	Operating expenses		)	4,395,629	963,830				
	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments			331,920	12,672				
1	Property losses chargeable to operations Taxes Federal taxes on income				47,4000	)	]		
	Other taxes Total Operating Revenue Deductions			507,818 5,235,368	83,574 1,012,676		ļ		<u> </u>
	Net operating revenues			(189,894)	344,1640				
	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME			(189,894)	344,164b				<del></del>
	OTHER UTILITY OPERATING INCOME Operating revenues								
Ì	Operating expenses Depreciation						}		
	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations								
	Taxes Federal taxes on income Other taxes				}	j			
	TOTAL OPERATING REVENUE DEDUCTIONS								
l	Net operating revenues Income from other plant leased to others								<u> </u>
	OTHER UTILITY OPERATING INCOME								
Ì	TOTAL UTILITY OPERATING INCOME Operating revenues	3,934,737	322,8850	\$ 21,884,245	2,059,024	743,881	80,515	7,572,846	918,680
1	Operating expenses	2,565,896	121.9130	13,623,360	3,140,558	583,470 23,493	72,841 4,598	5,266,527 504,676	1,527,419 37,460
	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	306,170	31,7790	1,540,860	52,308	25,495	4,570	30.,0.0	.,
l	Property losses chargeable to operations Taxes Federal taxes on income	351,406	74,6900	791 900	535,900 ₀	18,000	7,0000	185,000	129,000
1	Other taxes	76,950	1,5610	791,900 2,503,355 18,459,476	313,473 2,970,439	79,519	11,067 81,506	717,167 6,673,371	1,548,662
ļ	TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues	3,300,424 634,313	229,945p 92,940p	3,424,769	911,4150		991 _D	6,673,371 899,474	629,981
1	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	634,313	92,940p	3,424,769	911,4150	39,399	991b	899,474	629,981
	OTHER INCOME  Income from merchandue jobbing and contract work			2.445	820				286
	Income from nonutrity operations Revenues from lease of other physical property		}	2,145	820			230	
	Dividend revenues Interest revenues	90,081	2,896	4,123	13,1790			15,568	4,885
	Revenues from sinking and other funds Miscellaneous nonoperating revenues	(2,997)	3,8830	435	7710	,		401	218
	Nonoperating revenue deductions Total Other Income	6,429 80,654	6,429 7,416p	6,704	13,1300			55 16,143	4.733
	GROSS INCOME	714,968	100,356	3,431,474	924,5460	39,399	991p	915,618	625,247
	INCOME DEDUCTIONS Interest on long term debt			1,084,607	11,025	13,337	8,612	353,500	83,500
	Amortization of debt discount and expense		}	230,000	1270	176	87	8,646	230
	Amortization of premium on debt—Credit Taxes assumed on interest	}	}	50,010	1270		}	1	
	Interest on debt to associated companies Other interest charges	54	1920	18,860	857	107	3,6580		4,629
	Interest charged to construction—Credit Miscellaneous amortization	1,227	709	74,873 540,000	55,383			108,777	92,926
	Misce ligneous income deductions Total Income Deductions	(1,173)	9010	18,561 1,796,337	1,781p 67,205p	750 14,370 25,029	1,770p 3,271 4,262p	1,928 248,522 667,096	152,501 157,526 467,718
	NET INCOME DEDUCTIONS	716,141	99,454p	1,635,136	857,3410	25,029	4,2620	667.096	467,718
	DISPOSITION OF NET INCOME Miscellaneous reservations of net income	_,	DO 1=1	4 20- 40-	055 545	05.000	1 050-	sen ma	467.718
	Balance transferred to earned surplus	716,141	99,4540	1,635,136	857,3410	25,029	4,2620	667,096	407,718
	EARNED SURPLUS ACCOUNT	\$		\$		1		\$	
	Earned surplus, beginning of year Balance transferred from income account	1.878,779 716,141		1,798,606 1,635,136		222,350 25,028		817.106	
	Other credits to surplus Dividend appropriations—Preferred stock	للبدونيد ا		376 500,000		25,028 13,878		447,376 120,000	
		1				13,500		612,500	
	Dividend appropriations—Common stock Other debits to susplus	615,792		526,885		1 2000		8.069	

New Jersey New Mexico

		<del></del>		<del></del>	New Jersey	New Mexico			New Mex
LINE	ITEM	PUBLIC SERVICE		ROCKLAND ELECTR	IC COMPANY	INLAND UTILITIE THE	S COMPANY,	NEW MEXICO E SERVICE CORPO	
		TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMGUNT	INCREASE OVER PREVIOUS YEAR
-	ELECTRIC UTILITY OPERATING INCOME Operating revenues	122, 496,345	10,731,886	1, 113, 163	116,299	1,296,916	228,307	738,614	160, 202
	Operating expenses	61,278,611	10,939,490	740,066	104,832	865,012	227,359	331,016	
	Depreciation  Amortization of limited term utility investments	10,633,502	917,880	46,630	3,594	130,634	12,005	38,000	81,868 6,877
ĺ	Amortization of utility plant acquisition adjustments Property losses chargeable to operations		1				1	15,488	15,488
l	Taxes Federal taxes on income	10,221,004	1,431,6900	55,037	6980	143,966	57,388	106,094	33.245
ĺ	Other taxes Total Operating Revenue Deductions	15,690,291 97,823,408	1,250,723 11,676,403	135,288 977,021	12,446 120,174	143,966 98,988 1,238,600	21,496 318,248	60, 228 550, 828	33,245 8,523 115,026
	Net operating revenues Income from electric plant leased to others	24,672,937	944,5170		3,8750	58,316	89,9410	187,786	45,175
	ELECTRIC UTILITY OPERATING INCOME	24,672,937	944,5170	136,142	3,8750	58,316	89,9410	187, 786	45_175
	GAS UTILITY OPERATING INCOME Operating revenues	47,603,845	6,014,635						
	Operating expenses	37,633,019	8,468,645	1	į				
	Depreciation Amortization of limited term utility investments	1,966,335 51	94,684 40	1	{	1	}	ļ	
	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	31		<u>'</u>	j	1	)	}	
	Taxes Federal taxes on income	1	702,9650					ļ	
	Other taxes Total Operating Revenue Deductions	5,261,874 44,861,279	699,787 8,560,147		<del> </del>		<b> </b>		
	Net operating revenues Income from gas plant leased to others	2,742,566	2,545,5120						
Ì	GAS UTILITY OPERATING INCOME	2,742,566	2,545,5120	,					
l	OTHER UTILITY OPERATING INCOME Operating revenues					C 35,398	4,087		
١	Operating expenses					1	- 1		
	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments					8,899 7,827	729a 543		
	Property losses chargeable to operations Taxes Federal taxes on income					2 034	2,3880		
l	Other taxes Total Operating Revenue Deductions				<b> </b>	2,034 3,575 22,335 13,063	2,565p		
	Net operating revenues					13,063	6,652		
-	Income from other plant leased to others OTHER UTILITY OPERATING INCOME					13,063	6,652		
L						r			
-	TOTAL UTILITY OPERATING INCOME	s		s		\$		s	
	Operating revenues	170, 100, 190	16,746,521	1,113,163	116,299	1,332,314	232,394	738,614	160,202
	Operating expenses Depreciation	98,911,630 12,599,837	19,408,135 1,012,564	740,066 46,630	104,832 3,594	873,911 138,461	226,630 12,548	331,016	81,868
	Amortization of limited term utility investments	12,399,837	1,012,364		J, J74	126,401	16,048	38,000 (	6,877
	Amortization of utility plant acquisition adjustments Property losses chargeable to operations							15,488	15,488
	Taxes Federal taxes on income Other taxes	10,221,004 20,952,165	2,134,655 1,950,510	55,037 135,288	698b 12.446	146,000 102,563	55,000 21,505	106,094 60,228	33, 245 8, 523
	TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues	142.684.687	20.236.550	977.021	12,446 120,174	1.260.935	315,683	550,828	115.026
١	Income from utility plant leased to others	27,415,503	3,490,0290	136,142	3,8750	71,379	83,2890	187,786	45,175
l	TOTAL UTILITY OPPRATING INCOME	27,415,503	3,490,029b	136, 142	3,875p	71,379	83,2890	187,786	45,175
	OTHER INCOME Income from merchandise jobbing and contract work Income from nogubity operations					7,948	682	(270)	2,408
	Revenues from lease of other physical property	27,734 1,010,027	1,499			į i	ļ	i	
1	Dividend revenues Interest revenues	1,010,027 206,800	940,319 200,329b	88	88		810	ļ	55:
1	Revenues from sinking and other funds Miscellaneous nonoperating revenues	126 2,097	126			321,557	303,162	113	102
l	Nonoperating revenue deductions Total Other Income	68,233 1,178,551	2,837p 2,617 736,161	88	88	·	303,763	(157)	2,361
	GROSS INCOME	28,594,054	2.753,868D	136,230	3,787 ₀	329,505 400,884	220,474	187,628	2,3610 42,813
	INCOME DEDUCTIONS							}	
	Interest on long term debt	7,924,382 427,613	906,425	24,938 1,040	1,311 ₀ 4			29,301 2,620	2,3940 3,7630
		427.633				(		-,	-,
	Amortization of debt discount and expense Amortization of premium on debt—Credit	32,814	1,106			31,309	8,193		
	Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	32,814 550	8190	Į.					445
	Amortusation of debt discount and expense Amortusation of premium on debt—Credit Tixes assumed on interest Interest on debt to associated companies Other interest charge Interest charged to construction—Credit	32,814 550 332,130 969,726	819b 224.506	912	56	2,325	283	4,448	
	Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization	32,814 550 332,130 969,725 A 500,000	819b 224,506 969,726 500,000	912	56		283		270
	Amortusation of debt discount and expense Amortusation of premium on debt—Credit Trace assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Inter	32,814 550 332,130 969,726 A 500,000 11,007 8,193,142	819b 224,506 969,726 500,000 1,205 660,485	912 330 27,220		2,325 1,751 35,385	283 60p 8,416	3,139 39,508	270 5,984
	Amortusation of debt discount and expense Amortusation of premium on debt—Cedit Tixes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortifaction Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	32,814 550 332,130 969,725 A 500,000 11,007	819b 224,506 969,726 500,000 1,205	912	56 1,25 <u>1</u> 0 2,5360	2,325 1,751	283 60a		270 5,984 48,797
	Amortusation of debt discount and expense Amortusation of premium on debt—Credit Trace assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Inter	32,814 550 332,130 969,726 A 500,000 11,007 8,193,142	819b 224,506 969,726 500,000 1,205 660,485	912 330 27,220		2,325 1,751 35,385	283 60p 8,416	3,139 39,508	5,984
	Amortization of debt discount and expense Amortization of premium on debt—Credit Tixes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization Miscellaneous innocination Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DEDUCTIONS DISPOSITION OF NET INCOME	32,814 550 332,130 969,726 A 500,000 11,007 8,193,142	819b 224,506 969,726 500,000 1,205 660,485	912 330 27,220		2,325 1,751 35,385	283 60p 8,416	3,139 39,508	5,984
	Amortization of debt discount and expense Amortization of premium on debt—Credit Traxe assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DEDUCTIONS DESPOSITION OF NET INCOME Miscellaneous reservations of net income	32,814 550 332,130 969,726 A 500,000 11,007 8,193,142 20,400,912	819b 224,506 969,726 500,000 1,205 660,485 3,414,353b	912 	1, 25 <u>1</u> 0 2, 5360	2,325 1,751 35,385 365,499 365,499	283 60p 8,416 212,058	3,139 39,508 148,120	5,984 48,797
	Amortusation of debt discount and expense Amortusation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortifaction Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned autifus EARNED SURFLUS ACCOUNT	32,814 550 332,130 969,725 A 500,000 11,007 8,193,142 20,400,912	819b 224,506 969,726 500,000 1,205 660,485 3,414,353b	912 330 27,220 109,010 109,010	1, 25 <u>1</u> 0 2, 5360	2,325 1,751 35,385 365,499 365,499	283 60p 8,416 212,058	3,139 39,508 148,120 148,120	5,984 48,797
	Amortization of debt discount and expense Amortization of premium on debt—Credit Traxe assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEBUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned aurplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year Balance transferred from income account	32,814 550 332,130 969,725 A 500,000 11,007 8,193,142 20,400,912 20,400,912	819b 224,506 969,726 500,000 1,205 660,485 3,414,353b	912 	1, 25 <u>1</u> 0 2, 5360	2,325 1,751 35,385 365,499 365,499	283 60p 8,416 212,058	3,139 39,508 148,120	5,984 48,797
-	Amortusation of debt discount and expense Amortusation of premium on debt—Credit Traxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous income deductions Total Income Deductions Total Income Deductions NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned autiplus  EARNED SURFLUS ACCOUNT Earned surplus, beginning of year Balance transferred from income account Other credits to surplus	32,814 550 332,130 969,726 A 500,000 11,007 8,193,142 20,400,912 20,400,912 4 20,400,912 5 15,361,234 20,400,912 8,299,092	819b 224,506 969,726 500,000 1,205 660,485 3,414,353b	912 330 27,220 109,010 109,010	1, 25 <u>1</u> 0 2, 5360	2,325 1,751 35,385 365,499 365,499	283 60p 8,416 212,058	3,139 39,508 148,120 148,120	5,984 48,797
	Amortization of debt discount and expense Amortization of premium on debt—Credit Traxe assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEBUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned aurplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year Balance transferred from income account	32,814 550 332,130 969,725 A 500,000 11,007 8,193,142 20,400,912 20,400,912	819b 224,506 969,726 500,000 1,205 660,485 3,414,353b	912 330 27,220 109,010 109,010	1, 25 <u>1</u> 0 2, 5360	2,325 1,751 35,385 365,499 365,499	283 60p 8,416 212,058	3,139 39,508 148,120 148,120	5,984 48,797

A AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS B INCLUDES \$250,000 RESTRICTED AS TO DIVIDENDS

C WAYER UTILITY
D. REPRESENTS DIVIDEND OF 1,500 SHARES \$100 PAR COMMON STOCK.

New Mexico

	ew Mexico		New Memco	<i>Ome ana Larnea</i>   New York	op					
LIN	ITEM	Public Servic	E COMPANY	BUFFALO NIAGAR CORPORA		CENTRAL HU & ELEC CORPO	DSON GAS TRIC RATION	CENTRAL NEW Y CORPORA (F	TION	LINE
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	0
į	ELECTRIC UTILITY OPERATING INCOME Operating revenues	4,027,899	721,250	\$ 45,528,352	2,433,564	11,722,456	1,415,877	32,937,252	3,867,473	1
2	Operating expenses Depreciation Amortrazion of limited term utility investments	2,006,819 281,615	385,736 39,865	29,460,146 4,155,671	4,425,218 76,2520	7,229,301 1,010,000	1,249,663 40,000	15,674,865 2,786,104	3,538,193 70,093	
5 6 7	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	477,358	226,995	1,798,000	751,000 337,701	430,000 1,119,628 9,788,929	6,000 100.584	2,985,033 3,705,780	150,751 455,661	6 7 8
B 9 10	Other taxes Total Operating Revenue Deductions Net operating revenues	363,195 3,128,990 898,909	85,918 738,516 17,266	5,148,117 40,561,935 4,966,417	337,701 3,935,667 1,502,103	9,788,929 1,933,527	19,630	25,151,782 7,785,470	455,661 3,913,196 45,723	[ 11
11 12	Income from electric plant leased to others  Electric Utility Operating Income  GAS UTILITY OPERATING INCOME	898,909	17,266	4,966,417	1,502,103	1,933,527	19,630	7,785,470		
13	Operating revenues	1,861,170	394,281			2,390,042 2,253,798	459,512 465,351	9,759,100 7,659,130	117,515 151,735	
14 15 16 17	Operating expenses Depreciation Amortization of limited-term utility investments Amortization of utility plant acquisition adjustments	1,468,362 67,518	260,622 12,727			142,000	18,000	7,659,130 501,175	304,814	D 15 16 17
18 19 20	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	80,492 79,672	24,127 19,374			234,776	16,925	53,967 1,063,548	13,751 529 138,799	1 20
21 22	TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues	1,696,045 165,125	316,850 77,431			2,630,574 (240,532	1 '		256,314	22 23
23 24	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME	165,125	77,431			(240,532	4,7640	481,280	256,314	24
25	OTHER UTILITY OPERATING INCOME Operating revenues	А 359,008	8,556			0 31,423	197			25 26
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	151,560 46,271	9,462 5,216			36,146	4,239			27 28 29
30	Property losses chargeable to operations Taxes Federal taxes on income Other taxes	17,501 46,886	2,5270 6,186			3,309	60			30 31 32
32 33 34	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	262,220 96,788	18,337 9,779			39,455 (8,032	4,233			33 34 35
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME	96,788	9,779			(8,032	4.0360			36
	TOTAL UTILITY OPERATING INCOME	\$		\$		\$	T	\$		1
37	Operating revenues	6.248.079	1,124,088	45,528,352	2,433,564	14,143,921	1,875,586	42,696,352	3,984,988	1
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	3,626,743 395,405	655,821 57,809	29,460,146 4,155,671	4,425,218 76,252	9,519,245 1,152,000	1,719,253	23,333,995 3,287,279	3,689,928 234,721	D 39 40
41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	575 352	248 594	1 798 000	751.000	430,000	6,000	3,039,000	137,000	41 42 0 43
43 44 45	Other laxes Total Operating Revenue Deductions	575,352 489,755 5,087,257	248,594 111,479 1,073,704	1,798,000 5,148,117 40,561,935	751,0000 337,701 3,935,667 1,502,1030	430,000 1,357,713 12,458,958 1,684,963	117,503 1,864,756 10,830	3,039,000 4,769,328 34,429,602 8,266,750	456, 190 3,774, 397 210, 591	44 45
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	1,160,822	50,384 50,384	4,966,417	L		1	8,266,750	210,591	47
49	OTHER INCOME  Income from merchandise jobbing and contract work	13,749	33,485							49
50 51 52	Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues	271	6380	4,356 1,781,378 40,656	1,3430 1,061,4040 4,808	1,560 2,995 3,310	9 7,010 ₀	2,956 8,453 3,155	2,043 3,589 117	52 D 53
53 54 55	Revenues from sinking and other funds Miscellaneous nonoperating revenues	2/1	6,000		6,9220 3,343	,	8620	5,584	2,328 14,435 15,718	54
56 57 58	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	14,021 1,174,843	26,846 77,230	1.804.700 6.771.117	1.061.518 2.563.621	4.612	9,860o 970	1,890 8,268,640	6,560	יין וַ
59 <b>6</b> 0	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	267,635 2,802	51,714 1,207	1,709,103	122,078	463,950 431		1,759,101 5,904	149,319	59 60
61 62 63	Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies		6160		1,455 4570	1		31,781 1,200	1,012	62
64 65 66	Other interest charges Interest charged to construction—Credit Muscellaneous amortization	22,429 17,132	20,859 4,141	329,917	1,649 248,918	1	1	66,179 275,104	217,768	66
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	9,428 285,163	74,258 37,438 114,669	25,041 1,393,874 5,377,243	42,3700 169,4750 2,394,1450	16,391 460,749 1,228,826	35.797 34.8270	20,278 1,545,777 6,722,863	185,466 265,114 482,265	D 68
70	NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income	889,679		5,377,243	480,000	E 120,000				70
71	Balance transferred to earned surplus	889,679	114,669	1 3,3(1,243	1,714,1451	1,100,020	J4.0271	1 0,755,000	706.20	֓֟֟֓֟֓֓֟֓֓֓֟֓֓֟֓֓֓֟֓֓֟֓֓֟֓֓֟֓֓֟֓֓֟֓֓֟֓֓
	ARNED SURPLUS ACCOUNT  Earned surplus, beginning of year	1,083,495		1,492,660		2,128,888		5,263,635	i	72
72 73 74	Balance transferred from income account Other credits to surplus	889,679 6,972		5,377,243 c 1,525,975		1,108,826	)	6,722,863 502,864		73 74 73
75 76 77	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Faced surplus and of year	524,903 6,851 B 1 448 393		1,260,000 3,780,000 3,527		316,380 780,000		680,000 4,400,701 3,594 G 7,405,067	:	76 77 78
77 78	Earned surplus, end of year	B 1,448,393		3,352,253		2,261,334		G 7,405,067		

ICE, \$23,322. WATER, \$335,686
INCLUDES \$653,679 RESTRICTED AS TO DIVIDENDS
INCLUDES TRANSFERS OF \$1,040,000 FROM OTHER RESERVES, \$335,090 FROM CAPITAL SURPLUS, AND \$149,745 FROM RESERVE FOR DEPRECIATION
HEATING UTILITY

E RESERVATION OF NET INCOME FOR ACQUISITION OF NEW UTILITY PLANT OR OF COMPANY'S BONDS
F REPORT REFLECTS ACQUISITION OF NORTHERN DEVELOPMENT CORP, ACQUIRED JULY 31, 1948
G INCLUDES \$4.762.006 PERSONNESS D. VO.D. OF DO

#### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Income and Earned Surplus

New York

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T I N E	ITEM	CONSOLIDATED EDI OF NEW YORK		EASTERN NEW Y Corpora	ORK POWER	LONG ISLAND COMPA		NEW YORK POWER Corpora		L H E
N 0		AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	274, 528, 194	25,451,957	1,706,229	76,560	\$ 19,331,062	2,308,509	s 30,589,652	2,677,201	1
2 3 4 5	Operating expenses Deprecusion Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	151,551,923 23,060,900	16,219,591 404,376	440,022 171,993	72,141 7,287	10,153,467 1,771,830 955	1,604,381 57,626	16,027,173 2,579,810	3,652,345 208,189	2 10 3 4
6 7 8 9	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	17,440,000 37,307,388 229,360,212 45,167,981	5,840,000 1,934,439 24,398,406 1,053,550	249,773 227,917 1,089,707	149,773 73,634 302,836 226,275	1,250,000 2,185,785 15,362,039	100,000 277,291 2,039,298	2,233,716 3,559,269 24,399,969	358,284 225,715 3,311,586	8 6
10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	45,167,981 45,167,981	1,053,550	616,522	226,275d		269,210	6,189,683 12,952 6,202,635	634,385	111
13	GAS UTILITY OPERATING INCOME Operating revenues	45,345,342	2,840,736			7,536,398	2,243,721	6,678,563		- )
14 15 16 17 18	Operating expenses Deprectation Amortization of limited term whilty investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	40,148,850 3,664,100	6,090,375 528,704			6,421,817 417,014	1,477,926 80,151	4,827,768 478,981		16 17 18
19 20 21 22	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	6,347,657 50,160,608 (4,815,265)	198,607 5,760,279 2,919,543			641,963 7,480,795 55,603	132,520 1,690,599 553,121	46,284 976,865 6,329,899 348,664	392,667	Z [ 21
23 24	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME  OTHER UTILITY OPERATING INCOME	(4,815,265)	2,919,543			55,603	553, 121	348,664	1	23
25 26 27 28 29 30 31	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes									25 26 27 28 29 30 31
32 33 34 35	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME									32 33 34 35
36	CHER CHLIFF OPERATING INCOME					-	1		<del></del>	36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	319,873,537	28,292,693	1,706,229	76,560	26,867,461	4,552,231	37,268,216	2,976,681	37
38 39 40 41 42	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	191,700,774 26,725,000	22,309,967 124,3270	440,022 171,993	72,141 7,287	16,575,284 2,188,845 955	3,082,308 137,778	20,854,941 3,058,791	4,090,739 251,208	38 30 39 40 41
43 44 45 46	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	17,440,000 43,655,046 279,520,820 40,352,716	5,840,000 2,133,046 30,158,686 1,865,9920	249,773 227,917 1,089,707 616,522	149,773 73,634 302,836 226,2750	1,250,000 2,827,749 22,842,835 4,024,625	100,000 409,812 3,729,898 822,332	2,280,000 4,536,134 30,729,868 6,538,348	420,000 284,723 3,704,254 727,573 1,350	44
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME	40,352,716	1,865,992	616,522	226, 275	4,024,625	822,332	12,952 6,551,300	1,350 726,222	47 D 48
49 50 51 52 53	Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues	74,512 187,500 412,111	38,4750 2,171 2,406,1670	1.331.235	1,7730 130,764	6,674	580a	2,836 1,304	289 1,593	52
54 55 56 57	Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	1,559 164.090	2,406,1670 39,7260 2,3070 11,9680 7,845	143.475	409d 7.774d	142,775 253 11,731	19,562 557p 3,502p	299	1	54 55 56
58	GROSS INCOME INCOME DEDUCTIONS	556,632 40,909,349	2,504,3180 4,370,3110	1,318,530 1,935,053	136, 350 89, 925	137,970 4,162,596	21,926 844,259	6,515,490	744,223	D 58
59 60 61 62	Interest on long term debt Amotization of debt discount and expense Amotization of premium on debt—Credit Taxes assumed on interest	9,052,230 13,963 58,265 3,191	394,2720 66,5660 16,680 14,5880	387,559 2,642 23	16,6920 1060 1,2690 2,8000	1,655,137 20,291	303,914 10,974	1,437,105 23,709	5,312	60 61 62
63 64 65 66	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	627,313 1,000,243	175,511 376,441	33,941 12,021	26 <b>,1</b> 74	147,174 217,392	56,800 186,705	54,219 69,430	7,158 40,944	66
67 68 69	Miscellaneous income deductions Total Income Deductions Net Income	204,447 8,842,638 32,066,711	3,915,4180 4,608,4560 238,145	7,625 375,931 1,559,122	315 46,738 43,186	47,688 1,652,899 2,509,697	29,468 214,452 629,807	27,235 1,425,421 5,090,069	1,215 40,313 703,909	D 67 50 68 50 69
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	32,066,711	238,145	1,559,122	43,186g	B 1,179,802 1,329,895	457,427 172,379	5,090,069	703,909	70 71
	EARNED SURPLUS ACCOUNT	*		\$		\$		ŧ		$\dashv$
72 73 74 75	Earned surplus beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	79.827.058 32,066,711 1,262,614 10,260,510		951,264 1,559,122 120,000		4,015,239 1,329,895 C 527,610 D		2,791,586 5,090,069 331,663 936,019		72 73 74 75
76 77 78	Dividend appropriations—Common stock Other debits to surplus Earned surplus, end of year	10,260,510 18,362,886 4,200,894 A 80,332,091		1,750,386		E 4.995.104 877.641		2,210,000 4,128 5,063,172		76 77 78

INCLUDES \$16,531,973 RESTRICTED AS TO DIVIDENDS PROVISION FOR SINKING FUND INCLUDES \$437,865 TRANSFERRED FROM OTHER RESERVES

D CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$14,298,073
E. INCLUDES \$4,980,704 APPLIED TO REDUCTION IN BOOK COST OF INVESTMENT IN ASSOCIATED COMPANY

New York

ITEM	NEW YORK STATE GAS CORPOR	ELECTRIC &	NIAGARA FALL COMPANY,		ORANGE AND RELECTRIC COMP		PATCHOGUE ELEC COMPANY,	
	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОИЛТ	INCREASE OVER PREVIOUS YEAR	АМОИНТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
ELECTRIC UTILITY OPERATING INCOME Operating revenues	\$ 38,167,263	4,132,842	14,785,664	548,222	, 1,279,975	98,638	\$ 885,583	90,485
Operating expenses	24, 108, 814 3, 565, 164	4,062,268	8,058,654	515,897	828,085	113,004 8,345	602,764 60,622	68,634 15,075
Deprecation Amortization of limited term utility investments	3, 565, 164	189, 166	712,241	3,4550	148,346	8,345	60,622	15,575
Amortization of utility plant acquisition adjustments Property losses chargeable to operations			B (115,088)	1	46 401	10 7460	52 739	2,605
Taxes Federal taxes on income Other taxes	1,357,900 3,704,265 32,736,144 5,431,119	96,6000 332,996	281,000 C 4,257,722	550,000b 105,631	46,421 108,786	17,3460 12,985 116,989	52,738 77,040 793,166	6,612
TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	32,736,144 5,431,119	4,487,831 354,9880	13, 194, 529 1, 591, 135	91,727 456,494	1, 131,639 148,336	18,350b	92,416	2,442
Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	5,431,119	354,9880	1,591,135	456,494	148,336	18,350p	92,416	2,442
AS UTILITY OPERATING INCOME						1		
Operating revenues	6,300,168	468, 217						
Operating expenses Depreciation	4,421,197 210,066	363,960 9,104						
Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	,							}
Property losses chargeable to operations Taxes Federal taxes on income	269,300	52,000						
Other taxes Total Operating Revenue Deductions	469 924	52,000 17,678 442,744						
Net operating revenues Income from gas plant leased to others	929,680	25, 472						
GAS UTILITY OPERATING INCOME	929,680	25,472						<del>                                     </del>
THER UTILITY OPERATING INCOME Operating revenues	A 575,636	93,5920						
Operating expenses	557,900	61,3760						
Depreciation Amortization of limited term utility investments	28,088	7,1770						
Amortization of utility plant acquisition adjustments Property losses chargeable to operations								
Taxes Federal taxes on income Other taxes	57,003	8, 1780		<u> </u>				ļ
TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	642,992 (67,355)	76,7340 16,8580				<del> </del>		
Income from other plant leased to others OTHER UTILITY OPERATING INCOME	(67,355)	16,858						
								T
FOTAL UTILITY OPERATING INCOME Operating revenues	45,043,069	4,507,467	\$ 14,785,664	548,2 <u>22</u>	\$ 1,279,975_	98,638	\$ 885,583	90,485
Operating expenses		4,364,851	8,058,654	515,897	828,085	113,004	602,764	68,634
Depreciation Amortiza ion of limited term utility investments	29,087,913 3,803,320	191,093	712,241	3,4550	148,346	8,345	60,622	15,075
Amortization of utility plant acquisition adjustments Property losses chargeable to operations			8 (115,088)	1 1			_	
Taxes Federal taxes on income Other taxes	1,627,200 4,231,193	44,600a 342,496	281,000 C 4,257,722	550,000b	46,421 108,786	17,3460 12,985 116,989	52,738 77,040	2,605 6,612 92,92
TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	38,749,626 6,293,442	4,853,842 346,374a	13,194,529 1,591,135	105,631 91,727 456,494	1,131,639 148,336	116,989 18,3500	793,166 92,416	92,92 2,442
Income from utility plant leased to others	6,293,442	346,3740	1,591,135	456,494	148,336	18,350a	92,416	ł
TOTAL UTILITY OPERATING INCOME	0,293,442	J+0, J/#4		130,424				
THER INCOME  Income from merchandise jobbing and contract work					132	51		
Income from nonutility operations Revenues from lease of other physical property	4,750	1,763c 4,087c	27,598 522,388	11,158p	145	8400 248d		
Dividend revenues Interest revenues	3,934	882	522,388 57,331	2,392,655d 3,005d	473	2,6290		
Revenues from sinking and other funds Miscellaneous nonoperating revenues		2 0,0	87 <u>,663</u>	225d 9,309	180	7020		
Nonoperating revenue deductions TOTAL OTHER INCOME	6,955 1,728	2,040c 2,928c 349,302c	519,655	2,416,354d	569 148,905	2.9640	92.416	2.44
GROSS INCOME	6, 295, 171	349,3020	2,110,790	1,959,859d	148,905	- C1,2130	<u> </u>	C, 44
ICOME DEDUCTIONS Interest on long term debt	1,863,347	97,479	549,115	72,5430	34,500			
Amortization of debt discount and expense Amortization of premium on debt—Credit	18,010 40,191	1,964		1		}		}
Taxes assumed on interest Interest on debt to associated companies	1,443	1580						2,200 5,34
Other interest charges Interest charged to construction—Credit	20,211 336,480	3,885 252,351	54,428	49,243	4,752	3,055	13,930	5,34
Miscellaneous amortization Miscellaneous income deductions		1		1	1.055	1480	1,075 15,005	570
TOTAL INCOME DEDUCTIONS NET INCOME	27,958 1,554,299 4,740,872	304,990b 454,169b 104,866	82.682 577.369 1,533,421	1,366 123,153 1,836,706	1,055 40,307 108,598	1480 2,906 24,2220	15,005 77,410	3,71 6,15
ISPOSITION OF NET INCOME	711:010:15							
Miscellaneous reservations of net income Balance transferred to earned surplus	4,740,872	104,866	1,533,421	1,836,7060	28,000 80,598	22,000 46,222	77,410	6,15
ARNED SURPLUS ACCOUNT	\$		\$		\$		3	
Harned surplus beginning of year Balance transferred from income account	1,405,595 4,740,872		3,380,982 1,533,421		21,394 80,598		438,213 77,410	
Other credits to surplus Dividend appropriations—Preferred stock	1		138,940	ļ	26,779 38,220		2,250 20,680	
mitteren ubfrahrutterie. gieterten frege	650,886 2,992,000		1 781 378		13,699		20,680	
Dividend appropriations—Common stock  Other debits to surplus	83,060		1,781,378 75,695		1,854		D 385,466	

A HEATING \$257,473, TRANSPORTATION \$318,163 TRANSPORTATION UTILITY SOLD OCT 20, 1948.

B REPRESENTS ADJUSTMENT OF EMERGENCY DIVERSION RESERVE

D INCLUDES \$200,000 TRANSFERRED TO CAPITAL STOCK, \$38,066 TRANSFERRED TO RESERVE FOR DEPRECIATION OF ELECTRIC PLANT, AND \$47,400 APPLIED TO REDUCTION IN BOOK COST OF ELECTRIC PLANT

New York

L N E	ITEM	Paul Smith's Ele and Power and Compa	RAILROAD	QUEENS BOROUG ELECTRIC C		ROCHESTER GAS A CORPORA		ROCKLAND LIGHT COMPA		L Z E
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИЏОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	20
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	572.864	42,323	4,551,644	390,101	18,027,988	1,571,401	4,293,164	391,723	1
2	Operating expenses	268,435	1,611 2,400	2,533,877	328,480	9,476,874	1,383,308	2,278,467	386,088	2
4	Depreciation Amortization of limited term utility investments	51, 137	2,400	429,807	12,953	1,629,254	84,133	396,287	129,649	4
6	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	30,463	0.057	100 057	45.000					6
7	Taxes Federal taxes on income Other taxes	35,894 92,035	8,253 5,195	102,853 638,828	45 080 43,654	746,400 2,400,962	335,700b 58,029	509,854	72,3530 58,234	8
10	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	477,966 94,897	14,238 28,085	3,705,365 846,278	430,168	14,253,490 3,774,498	1,189,770 381,631	3,425,932 867,232	501,618 109,895	
11 12	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	94,897	28.085	846,278	40.067	1	381.631	867,232	109.895	11
	GAS UTILITY OPERATING INCOME								102,012	
13	Operating revenues			4,379,675	890,345		601,518	715,592	100,067	13
14 15	Operating expenses Depreciation			3,862,049 178,239	715,513 13,114	6,259,220 615,610	960,963 34,026	570,550 70,689	121,145 38,379	14
16 17	Amortization of limited term utility investments  Amortization of Ltility plant acquisition adjustments			,			5,,,,,,,,,		20,517	16
18 19	Property losses chargeable to operations Taxes Federal taxes on income	1				13,000	33 200	2,072	18,001	18
20 21	Other taxes Total Operating Revenue Deductions			380,848 4,421,137	33.344 761.972	842,459 7,730,289	33,2000 19,126 280,915	63,761	7,603 149,126	20
22	Net operating revenues Income from gas plant leased to others			(41, 461)	128,372	158,340	379,397	8,520	49,059	2
23 24	GAS UTILITY OPERATING INCOME			(41,461)	128,372	158,340	379,397	8,520	49,059	2
25	OTHER UTILITY OPERATING INCOME Operating revenues					8 2,038,108	204,065			2:
26	Operating expenses	1		i		1,405,081	164,518			26
27	Depreciation Amortization of limited term utility investments					164,584	13,702			27
29	Amortization of utility plant acquisition adjustments Property losses chargeable to operations							ľ		25
30 31	Taxes Federal taxes on income					42,200 190,498	18,300c 20,446		}	30 31
32 33	Other taxes Total Operating Revenue Deductions					1,802,363	180.366			32
34 35	Net operating revenues Income from other plant leased to others					235,745	23,699			34
36	OTHER UTILITY OPERATING INCOME					235,745	23,699	<u> </u>		- 36
	TOTAL LITTLE OPER LITTLE INCOME	\$		\$		\$	<u> </u>	1		1
37	TOTAL UTILITY OPERATING INCOME Operating revenues	572,864	42,323	8,931,320	1,280,446	27,954,725	2.376.984	5,008,756	491,790	37
38	Operating expenses	268,435	1,6110	6,395,927	1,043,994	17,141,175	2,508,789	2,849,017	507,233	38
39 40	Depreciation Amortization of limited term utility investments	51, 137	2,400	608,047	26,067	2,409,448	131,861	466,976	168,028	39 40
41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	30,463	ł							41
43 44	Taxes Federal taxes on income Other taxes	35,894 92,035	8,253 5,195	102,853 1,019,676	45,080 76,999	801,600 3,433,919	387,200 ₀ 97,601	243,396 573,615	90,354 65,837	1 43 44
45 46	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	477,966 94,897	14,238 28,085	8,126,503	1,192,141 88,304	23.786.142	2.351.051	4.133.004	650,744 158,954	145
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME		28,085	804,816		4,168,583	25, <del>)</del> 33	875,752 875,752		47
48		94,897	28,083	804,816	88,304	4,168,583	23,933	875,752	158,954	70
49	OTHER INCOME Income from merchandise jobbing and contract work									49
50 51	Income from nonutrility operations Revenues from lease of other physical property			5,820	2,000	1,217	9010	_9,084	2,286	50 51
52 53	Dividend revenues Interest revenues	152	6080	52,735	1150	9,193	3,072	71,220 500	1,023	52 53
54 55	Revenues from sinking and other funds Miscellaneous nonoperating revenues	1,122	9960	61,560 47	6,390 25	1	5,4340	1,074	3,013	54 D 55
56 57	Nonoperating revenue deductions Total, Other Income	2,042	836 2,440a	13.477 106,686	25 1,515 6,783	10,411	3,2630 22,670	24,418 57,460 933,212	6,101 7,851	56 57
58	GROSS INCOME	94,130	25,644	911,502	95,088	4,178,994	22,670	933,212	166.805	58
19	INCOME DEDUCTIONS Interest on long term debt	31.475	6,475	688,235		1,329,743		241,576		59
	Amortization of debt discount and expense	31,475 2,249	1,998	7,947 13,262 3,147	180 2540			6,777		60 61
60 61		1		-=, -==	160		12	3,683	750	
61 62	Amortization of premium on debt—Credit Taxes assumed on interest			3,147					73,669	
61 62 63 64	Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	585 3 740	68 3.740	54,204	27,826 2860	180,926 371,074	126,732 228,336	81,730 74.094	62,036	
61 62 63 64 65 66	Amontrazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	3,740	3,740	54,204 2,675	2860	371,074	228,336	74,094	62,036	65 66
61 62 63 64 65 66 67 68	Amontazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions Total NEOME DEDUCTIONS TOTAL NEOME DEDUCTIONS	3,740	3,740 5,679 10,480	54,204 2,675 13,019 750,616	2860 1,1920 27,140	371,074 61,677 1,174,838	228,336 22,99 <u>1</u> 78,60 <u>1</u> 0	74,094 1,995 248,113	62,036 908 13,291	65 66 67 68
61 62 63 64 65 66 67	Amontazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	585 3,740 5,802 36,371 57,759	3,740 5,679	54,204 2,675 13,019	2860 1.1920	371,074 61,677_	228,336 22.991	74,094 1,995	62,036	65 66 67 68
61 62 63 64 65 66 67 68 69	Amontrazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	3,740 5,802 36,371 57,759	5,679 10,480 15,164	54,204 2,675 13,019 750,616 160,886	2860 1,1920 27,140 67,948	371,074 61,677 1,174,838 3,004,156	228,336 22,991 78,6010 101,271	74,094 1,995 248,113 685,099	62,036 908 13,291 180,096	65 66 67 68 D 69
61 62 63 64 65 66 67 68 69	Amontazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME	3,740	3,740 5,679 10,480	54,204 2,675 13,019 750,616	2860 1,1920 27,140	371,074 61,677 1,174,838	228,336 22,99 <u>1</u> 78,60 <u>1</u> 0	74,094 1,995 248,113	62,036 908 13,291	65 66 67 68 D 69
61 62 63 64 65 66 67 68 69	Amontazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	3,740 5,802 36,371 57,759	3,740 5,679 10,480 15,164	54,204 2,675 13,019 750,616 160,886	2860 1,1920 27,140 67,948	371,074 61,677 1,174,838 3,004,156	228,336 22,991 78,6010 101,271	74,094 1,995 248,113 685,099	62,036 908 13,291 180,096	65 66 67 68 D 69
61 62 63 64 65 66 67 68 69 70 71	Amontzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amontization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year	3,740 5,802 36,371 57,759 57,759	3,740 5,679 10,480 15,164	54,204 2,675 13,019 750,616 160,886	2860 1,1920 27,140 67,948	371,074 61,677 1,174,838 3,004,156 3,004,156	228,336 22,991 78,6010 101,271	74,094 1,995 248,113 685,099 685,099	62,036 908 13,291 180,096	65 66 67 68 D 69 70 71
61 62 63 64 65 66 67 68 69 70 71	Amontzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account Other credits to surplus	3,740 5,802 36,371 57,759 57,759	3,740 5,679 10,480 15,164	54,204 2,675 13,019 750,616 160,886	2860 1,1920 27,140 67,948	371,074 61,677 1,174,838 3,004,156 3,004,156 3,004,156	228,336 22,991 78,6010 101,271	74,094 1,995 248,113 685,099 685,099	62,036 908 13,291 180,096	65 66 67 68 D 69 70 71
61 62 63 64 65 66 67 68 69 70 71	Amontrazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged in construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account	3,740 5,802 36,371 57,759 57,759	3,740 5,679 10,480 15,164	54,204 2,675 13,019 750,616 160,886 160,886	2860 1,1920 27,140 67,948	371,074 61,677 1,174,838 3,004,156 3,004,156	228,336 22,991 78,6010 101,271	74,094 1,995 248,113 685,099 685,099	62,036 908 13,291 180,096	65 66 67 68 D 69 70 71

CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$4,412,760
HEATING UTILITY
INCLUDES \$8,395,521 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Includes \$402,818 applied to reduction of capital stock expense, \$334,132 applied to reduction in book cost of utility plant, and \$215,925 transferred to capital surplus

New York

гтем	ST LAWRENCE RICOMPANY,	VER POWER THE	STATEN ISLANI CORPORA		Westchester 1 Comp		YONKERS ELECT AND POWER COM	
	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
ELECTRIC UTILITY OPERATING INCOME Operating revenues	1,433,998	9,3540	5,318,728	409,079	17,375,853	1,343,106	5,059,007	605,327
Operating expenses Depreciation Amortization of limited term utility investments	935,418 167,887	3,017° 1,428	3,307,284 550,000	44,832 137,500	9,907,311 1,440,000	936,376 35,000₀	2,377,787 625,000	281,766 25,000
Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	75,000 132,178	4,000s 2,232	225,500 724,108	57,300 96,832	130,000 2,177,598	10,000 ₀ 93,108	400,000 761,880 4,164,667	89,373 40,732 386,872
TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from electric plant leased to others	1,310,484 123,513	3,356¢ 5,997¢	4,806,892 511,836	336,464 72,615	13,654,909 3,720,944	984,485 358,620	894,339	218,454
ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	123,513	5,9970	511,836	72.615	3,720,944	358,620	894,339	218,454
Operating revenues					10,904,078	1,479,605 1,683,546		
Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property Josses chargeable to operations					10,689,743 660,000	265,000		
Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions					1,166,696 12,516,439 (1,612,361)	56,807 1,475,354 4,250		
Net operating revenues Income from gas plant leased to others GAS UTILITY OPERATING INCOME					(1,612,361)	4,250		
OTHER UTILITY OPERATING INCOME Operating revenues	A 117,808	10,890						
Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	83,101 1,390	5,272 164						
Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	11,000 3,821	2,000 289 ₀						
TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	99,313 18,494	7.147 3,743						
Income from other plant leased to others OTHER UTILITY OPERATING INCOME	18,494	3,743						
TOTAL UTILITY OPERATING INCOME Operating revenues	1,551,806	1,536	\$ 5,318,728	409,079	28,279,932	2,822,711	5,059,007	605,327
Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,018,520 169,278	2,255 1,592	3,307,284 550,000	44,832 137,500	20,597,054 2,100,000	2,619,923 300,000 ₀	2,377,787 625,000	281,766 25,000
Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	86,000 136,000	2,000b	225,500 724,108	57,300 96,832	130,000 3,344,294	10,000b 149,916	400,000 761,880	89,373 40,732
TOTAL OPERATING REVENUE DEPUCTIONS  Net operating revenues	136,000 1,409,798 142,007	1,942 3,790 2,254 p	724 108 4 1806 892 511 836	336,464 72,615	3,344,294 26,171,349 2,108,583	2,459,840 362,871	4,164,667 894,339	386,872 218,454
Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	142,007	2,2540	511,836	72,615	2,108,583	362,871	894,339	218,454
DTHER INCOME Income from merchandue, jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues	4,161 1,677	1,214o 1,398o			16,457 93	1,958 130o		260
Interest revenues  Revenues from sinking and other funds  Miscellaneous nonoperating revenues	1,321	118	3,162 610	1090	31 4,010	18,190b 828b	2,159	
Miscentaneous monoperating revenue Nonoperating revenue deductions Torial Other Income Gross Income	5,053 2,107 144,115	450 p 2,043 p 4,297 p	118 3,654 515,490	20 1070 72,508	9,878 10,714 2,119,297	772b 16,418b 346,453	2,159 896,499	252 218,202
NCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense		-,,,,,,			1,664,500 4,318	1420	236,250 1,879	695
Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit			37,664 9,719	21,969 200,446s	3,020 17,333 7,114	2060 17,333 917	29,606 1,395	19,842 769
Miscellaneous amortization Miscellaneous income deductions			B 49,156 77,101 438,389	3,006 225,421 152,913	15,787 1,712,074 407,223	7,019 ₀	2,034 271,166	408 19,507
TOTAL INCOME DEDUCTIONS NET INCOME	144.115	4.297p	438,389	152.913	407,223	335.571	625,332	198,695
DISPOSITION OF NET INCOME Muscellaneous reservations of net income Balance transferred to earned surplus	144,115	4,297p	438,389	152,9130	407,223	335,571	625,332	198,695
	3		1		\$		\$	
EARNED SURPLUS ACCOUNT  Barned surplus, beginning of year  Balance transferred from income account  Other credits to surplus	65,057 144,115 1,855		3,082,979 438,389 59,934		1,094,030 407,223		4,361,864 625,332	
Dividend appropriations—Preferred stock Dividend appropriations—Common stock	157,500		3,406 130,000 c 2,017,217		4.879			

A. WATER UTILITY

B. | NCLUDES \$42,000 PROVISION FOR POSSIBLE RATE REDUCTION

C | NCLUDES \$1,997,756 APPLIED TO REDUCTION IN BOOK COST OF ELECTRIC PLANT

D | INCLUDES \$2,900,000 RESTRICTED FOR USE IN ADJUSTMENT OF DEPRECIATION RESERVE

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Income and Earned Surplus

North Carolina

L-XE	ITEM	CAROLINA ALL COMPAN		CAROLINA POWER COMPAN		Dure Power (	COMPANY	Nantahala Pow Light Com	
20		AMOUNT	INCREASE OVE ? PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	2,805,740	716,6860	25,717,435	4.118.263	s 58,738,504	8,771,489	1,432,972	164,9410
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	947,863 499,766	38,8890 18,323	13,365,166 NR	2,774,769	32,989,619 5,322,370	6,151,386 599,632	496,270 134,192	51,676 20,209
6 7 8 9	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	420,000 249,382 2,117,012	189,000 ₆ 25,659 ₀ 235,226 ₀	1,954,849 2,866,032	228,657 391,712	4,311,610 7,079,494 49,703,093	670,878 921,533 8,343,429	215,964 221,301 1,067,729	103,790b 37,060 5,156
10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	688,727	481,460b			9,035,411	428,060 428,060	365,243	170,098p
•13	GAS UTILITY OPERATING INCOME Operating revenues					2,185,592	232,805		
14 15 16 17 18	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income					2,350,952 179,151	414,942 13,974	_	
20 21 22	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues					254,515 2,784,618 (599,026)	14,125 443,041 210,2360		
23 24	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME					(599,026)	210,2360		
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 36,378	766	B 512,560	27,1760	E 5,626,567	301,844	ŧ	
26 27 28 29 30	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	28,641 7,487	5,770b 956b	499,713 NR	50,979	5,301,265 396,220	733,542 56,102		
31 32 33	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	36.129	6 7260	40,469	10,493b 1,334b	5,989 444,384 6,147,858	1,2050 68,916 857,355	ļ	
34 35 36	Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME	248	6,7260 7,493			(521,291)	555,5110		
00	OTHER OTHER OTHER MODE		4.43			(361.691)	1 555,5110		
37	TOTAL UTILITY OPERATING INCOME Operating revenues	2,842,118	715,919 ₀	\$ 26,229,996	4,091,086	66,550,663	9,306,138	1,432,972	164,9410
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	976,504 507,254	44,660b 17,367	13,864,879 1,650,000	2,825,748 150,000	40,641,836 5,897,741	7,299,870 669,708	496,270 134,192	51,676 20,209
41 42 43	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	420,000	189.0000	1.954.849	218.164	4,317,599	669,673	215.964	103,790a
44 45 46	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	249,382 2,153,141 688,976	189,000b 25,659b 241,952b 473,967b	1,954,849 2,906,502 20,376,231 5,853,764	218,164 390,378 3,584,291 506,795	7,778,393 58,635,569 7,915,094	1,004,574 9,643,825 337,6870	215,964 221,301 1,067,729 365,243	37,060 5,156 170,098b
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	688,976	473,967b	5,853,764	506,795	7,915,094	337,687p	365,243	170,0980
49 50 51 52	OTHER INCOME Income from merchandise Jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues	634,447	150 835,451	775 15	375	468,433 83,921 175,391 1,257,154	100,447 25,7500 1,9920 190,077	2,991	1,2390
53 54 55	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues	935 96,055	36,3580 96,055	3,155 501 155,096	10,6630 2360 136,673	80,121	48,658 495,6930		
56 57 58	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	104,395 627,043 1,316,020	104,395 790,736 316,769	45,268 114,275 5,968,039	45,268 80,881 587,676	8,622 293,683 1,779,959 9,695,053	85,291p 98,962p 436,649p	2,991 368,235	1,239o 171,337o
59 60 61 62	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest			1,820,020 25,989 54,660	155,371 25,989 1890	1,060,000	7,278	16,277	1,7100
63 64 65 66	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions		46b	27,123 79,166 C 87,027 25,199	4,652 38,110 11,329	42,734 198,497 0 589,380 2,625	14,984b 103,553	C 5,703	294
67	TOTAL INCOME DEDUCTIONS  NET INCOME	1,316,020	460 316,815	1,851,533 4,116,506	11,329 159,423 428,253	1,496,242 8,198,811	567,877p 679,136p 242,487	21,980 346,254	1,415p 169,922p
67 68 69	TIET INCORE				ı				
68	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	1,316,020	316,815	4,116,506	428,253	8,198,811	242,487	346,254	169,9220
68 69 70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT	3		\$		;	242,487	\$	169,9220
68 69 70	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	,					242,487		169,9226

NR NOT REPORTED

A WATER UTILITY

B TRANSPORTATION UTILITY

C AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
D INCLUDES \$5,902,456 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
E TRANSPORTATION, \$5,387,717, WATER, \$238,850

North Carolina

	rth Carolina Dak Ohio			ome and Earned	Surpus		North Dakota	Ohio		
L I N E	ITEM	TIDE WATER COMPAN		North Dakota  MONTANA-DAKOTA CO (B)	UTILITIES	OTTER TAIL POWE		BUCKEYE LIGHT COMPANY, (G)		L IN E
NO	, <del></del>	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMQUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N O
I I	ELECTRIC UTILITY OPERATING INCOME Operating revenues	4,283,832	522,317	\$ 5,250,269	911,965	s 8,953,899	1,317,082	279,906	52,8110	2 1
3 4	Operating expenses Depreciation Amortization of limited term utility investments	2,673,177 232,909	545,743 28,028	2,950,337 723,573	545,073 124,423	5,627,692 798,521	1,110,482 107,259	125,103 23,010	56,2820 5,2070	2 3 4
5 6 7 8	Amortization of utility plant acquisition adjustments  Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	287,300 510,800	30,9000 53,404	334,969 593,115	5,2360 85,008 749,268	412,500 1,000,328 7,839,043 1,114,856	16,500 98,876 1,333,118	37,800 22,396 208,310	6,700 6,317 ₀ 61,107 ₀	6 7 8 9
9 10 11 12	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from electric plant leased to others  Electric Utility Operating Income	3,704,187 579,645 579,645	596,275 73,9570 73,9570	4,601,995 648,273 648,273	749,268 162,697 162,697	1,114,856	16,035 ₀	71,596	8,296 8,296	10
13	GAS UTILITY OPERATING INCOME Operating revenues	867,390	93,821	5,601,423	236,143	23,467	88			- 13
14 15 16 17	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	785,055 31,863	105,428 606	2,475,437 876,916	147,970 33,295	17,658 4,829	3,541 ₀ 271			15 16 17 18
18 19 20 21	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEBUCTIONS Net operating revenues	67,442 884,362 (16,971)	13,666a 92,368 1,453	361,516 442,267 4,156,137 1,445,285	63,2770 13,161 131,149 104,993	2,708 25,195 (1,728)	9 3,259p 3,348			19 20 21 22
22 23 24	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income OTHER UTILITY OPERATING INCOME	(16,971)	1,453	1,445,285	104,993	(1,728)	3.348			- 23 24
25 26 27	Operating revenues  Operating expenses Depreciation	A 62,156 38,222 4,892	6,049 8,619 95	C 215,183 153,488 30,125	23,659 7,589 3,312	195,552 125,435 19,383	4,331 2,841 458		i i	25 26 27 28
28 29 30 31	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	2,700	3,0996	13,946	13,946	19 161	4 091			29 30 31 32
32 33 34 35	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from other plant leased to others	6,773 52,588 9,567	2,521 8,136 2,086 2,086	13,486 211,047 4,136 4,136	1,549 26,397 2,7370 2,7370	19,161 163,981 31,571 31,571	4,091 1,710 2,620 2,620			33 34 35 36
36	OTHER UTILITY OPERATING INCOME	7,307	2,000	3		13		\$		7
37	TOTAL UTILITY OPERATING INCOME Operating revenues Operating expenses	5,213,379 3,496,455	622,189	11,066,876	1,171,768	9,172,920 5,770,786	1,321,503	279,906 125,103 23,010	52,811 56,282	D 38
38 39 40 41	Opercusion of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	269,666	659,790 28,730	5,579,263 1,630,615	161,031	822,735	107,990		5,207	40
42 43 44 45 46	Tixes Federal taxes on informe Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	290,000 585,017 4,641,138 572,241	34,000b 42,258 696,780 74,591b	710,431 1,048,869 8,969,180 2,097,695	54,5680 99,719 906,815 264,953	412,500 1,022,198 E 8,028,220 1,144,699	16,500 102,978 1,331,569 10,066	37,800 22,396 208,310 71,596	6,700 6,317 61,107 8,296	D 45
47 48	Income from utility plast leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME	572,241	74,5910	2,097,695	264,953	1,144,699	10,0660	71,596	8,296	-
49 50 51 52	Or HEAT PROCESSES Income from merchandise jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues	78 362	78 1,3540		184,6980	4,951 2,935	5,865 12,137 640 50	3,241	1,820	00 4 5 5 5
53 54 55 56	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	1,312 16,652 78	129 10,589 78	4,966	2,7370	36,614 2,637	43,408 1,585 59,634	214	207	5 5 a 5
57 58	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS	18,327 590,568	9,363 65,227b	153,344 2,251,040	187,9506 77,002		49,568 101,193	3,456 75,052	6.268	51
60 61 62	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	160,373	10,744 1660 270	5,091	123,703 3,040 830	335,921 1,710 457	1,386	4 476	11,968	6
63 64 65 65	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	20,823	1,749	40,815 97,238 D 80,000	4,6460 15,990 16,250	168,785	17,364 84,047	4,476 125	11,968	6
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	(3,685) 177,521 413,046	131 ₀ 12,169 77,396 ₀	5,359 580,114 1,670,925	1,105 123,546 46,5430	27,180 214,831 995,054	22,853 58,760 9,1926	4,602 70,450	12,233 18,502	ة ا م
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	413,046	77,3960	1,670,925	46,5430	995,054	9,1926	70,450	18,502	77
72 73 74	EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account Other credits to surplus	1,031,590		1,414,242 1,670,925 1,019		1,748,604 995,054 30,188		\$ 308,705 70,450		7 7 7 7 7
75 76 77 78	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus Barned surplus end of year	40,906 237,343 18,445 1,147,940		416,283 789,130 33,380 1,847,392		216,000 510,160 31,597 F 2,016,089		379.155		- 7:

WATER UTILITY.
REPORT REFLECTS ACQUISITION OF SHERIDAN COUNTY ELECTRIC Co., ACQUIRED JULY 14, 1947
HEATING UTILITY
AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF \$30,000 AND \$50,000, RESPECTIVELY

E. Heating, \$103,703, Water, \$91,850.

F includes \$1,016,749 Restricted as to dividends on common stock

G ALL of company's properties acquired by Dayton Power & Light

Co on Sept 30, 1948

# STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

				ome ana Larnea						
レーズビ	ITEM	CENTRAL OHIO POWER COM		CINCINNATI GAS COMPANY,	& ELECTRIC The	CLEVELAND E		COLUMBUS AND SO ELECTRIC C		L
20		AMOUNT	INCREASE OVER PREVIOUS YEAR	тицома	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCRÉASE OVER PREVIOUS YEAR	7 ,
ı	ELECTRIC UTILITY OPERATING INCOME Operating revenues	3,573,506	550,915	34,698,926	7,300,035	\$ 58,268,183	7,714,585	19,536,775	1,841,067	1
2	Operating expenses Depreciation	2,342,678 227,101	427,078 9,243	19,517,821	3,204,414 133,394	35,760,630	6,592,628	9,766,657	1,830,018	2
3 4 5	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	227,101	9,243	2,659,369	25,394	5,326,870 F (340,000)	334,100 340,000	1,536,700 97,966	109,700	3 4 3
6	Property losses chargeable to operations Taxes Federal taxes on income	204,723	66,707	3,305,172 2,505,212	1,367,569	1	254.0000	-	235,000	6
9	Other taxes Total Operating Revenue Deductions Net operating revenues	237,467 3,011,971	38,431 541,461	27,987,574	245,661 4,951,038	3,844,000 4,853,620 49,445,120	585,250 7,597,978	1,713,533 14,854,857	235,000 217,966 1,922,684	9
10 11 12	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	561,535 5,886 567,422	9,454 1960 9,257	6,711,351	2,348,997	8,823,063 8,823,063	116,607	4,681,917	81,616	110
13	GAS UTILITY OPERATING INCOME Operating revenues			14,388,478	2,116,261	6,829,083	110,007	4,681,917	81,616	13
14	Operating expenses			10,692,950	1,205,598					14
15 16 17 18	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations			479,658	43,800					15 16 17
19 20	Taxes Federal taxes on income Other taxes			887,048 801	292,319 72,181					18 19 20
21 22	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from gas plant leased to others			12,648,457 1,740,021	1,613,899 502,362					21 22
23 24	GAS UTILITY OPERATING INCOME			1,740,021	502,362					23 24
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 57,067	2,973	C 24 <b>9,</b> 466	11,619	A 3,074,836	578 <b>,</b> 451	G 4,190,897	85, 574	25
26 27	Operating expenses Depreciation	48,251 3,080	8,384 280	275,263 9,181	16,247 1,442	2,169,497 254,130	134,823 35,900	3,789,831 443,300	304,098 72,000	27
28	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations			,	•			891	,	28
36 31 32	Taxes Federal taxes on income Other taxes	5 706	2615	2,416	905a	117,000 226,380 2,767,007	117,000 42,750 330,473	205 500	129, 945	30 31
33 34	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	5,706 57,038 29	2610 8,402 5,4280	8,520 295,381 (45,915)	651 17,437 5,8160	2,767,007 307,829	330;473 247,978	285,589 4,519,613 (328,714)	246, 153 160, 5770	33
35 36	Income from other plant leased to others Other Utility Operating Income	29	5,4280	(45,915)	5,8160	307,829	247,978	(328,714)	160, 577	35
		r:		<del></del>			<del></del>			
37	TOTAL UTILITY OPERATING INCOME Operating revenues	3,630,574	553,889	49,336,871	9,427,916	61,343,019	8,293,036	23,727,673	1,926,642	37
38	Operating expenses	2,390,930	435,463 9,523	30,486,034	4,426,260	37,930,127	6,727,451 370,000	13,556,488	2.134.116	38
39 40 41	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	230,182	9,523	3,148,209	178,637	5,581,000	Ī		181,700	40
42	Property losses chargeable to operations  Taxes Federal taxes on income	204,723	66,707	4. 194. 636	1.658.983	F (340,000)	i .	98,858	235,000	41 42 ID 43
43 44 45	Other taxes Total Operating Revenue Deductions	243,174 3,069,009	38,169 549,864	4,194,636 3,102,534 40,931,414	1,658,983 318,495 6,582,375 2,845,541	3,961,000 5,080,000 52,212,127	137,000 628,000 7,928,451	19,374,471	88,021	44
46 47	Net operating revenues Income from utility plant leased to others	561,564 5,886	4,025 1960 3,829	8,405,457		9,130,892	364,585	4,353,202	L	.   47
48	TOTAL UTILITY OPERATING INCOME OTHER INCOME	567,451	3,829	8,405,457	2,845,541	9,130,892	364,585	4,353,202	242, 195	0 48
49 50	Income from merchandise jobbing and contract work Income from nonutility operations	2,258	199	(19,210)	27,544			486	304	49 50
51 52	Revenues from lease of other physical property Dividend revenues			10,894 225,152	264 366			9,291 120	2,548	5 51 5 52
53 54 55	Interest revenues Revenues from sinking and other funds Miscellaneous nonpperating revenues	2,253	772:	357,183	61,136 38:	d	233,828	5,642	1,854	
56 57	Nonoperating revenue deductions TOTAL OTHER INCOME	123 473 4.162	104 473 942	2,152 15,642 560,534	1,355 4,207 86,422	106,121	22,260	926	1,210 458 251 241,944	30 56 57
58	GROSS INCOME	571,614	2,887	8,965,991	86,422 2,931,963	9,636,608	211,568 576,153	4,367,134	241,944	D 58
59 60 61 62	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	144,983 12,823	20,024 64,8920	1,466,915	215,665	2,100,000 85,333 51,561	575,000	1,046,500 68,952 32,066	149,261 369 7,419	62
63 64 65 66	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortzation	1,874 528	1,601 19,973	50,061 307,000	13,190 230,950	3,373 617,609	5,535 462,186	74,729 298,714	60,379 163,868	166
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	159, 153	23,294	23,164 1,233,142 7,732,849	1,828 264	41,239 1,560,775 8,075,833	41,239 148,518 427,635	53,591 912,992 3,454,141	21,073 74,634 316,578	67 68
69	Net Income	159, 153 412,460	23,2940 26,181	7,732,849	2,932,228	8,075,833	427,635	3,454,141	316,578	D 69
70 71	DISPOSITION OF NET INCOME Muscellaneous reservations of net income Balance transferred to earned surplus	412,460	26,181	7,732,849	2,932,228	8,075,833	427,635	3,454,141	316,578	70 71
	CANADA CLASSICAL CALCADA			<u> </u>		T _s	<del></del>	1		+
72 ,	La contra de la teat.  Basilo a de Cambra de la teat.	519,773		3.185.230		· ·	<del> </del>	8,055,127 3,454,141		72 73
73 74 75	Other credits to surplus  Dividend appropriations—Preferred stock	412,460		7,732,849 D 5,413,453 1,080,000		22,459,144 8,075,833 368,760 1,147,450		3,454,141 21,764 441,324		74 75
76 77	Dividend appropriations—Common stock Other debits to surplus	43,200 201,920 B 123,624 563,487		3,141,600	1	5, 114, 041		2,101,904		76 77 78
78	Earned surplus, end of year	563, 487		E 12, 109, 933		24,642,246		H 8,987,804		78

A B

HEATING UTILITY
INCLUDES \$64,291 ADDITIONAL PROVISION FOR PRIOR YEARS' FEDERAL INCOME
TAXES AND \$41,729 APPLIED TO REDUCTION OF INTANGIBLE PLANT
HEATING \$217,336, WATER \$23,131
PRIOR YEARS' EARNINGS, \$8,915,900 LESS RELATED TAXES \$3,502,447,
PREVIOUSLY IMPOUNDED PENDING DECISION ON CONTESTED MUNICIPAL
ORDINANCE REDUCING ELECTRIC AND GAS RATES

INCLUDES \$5,822,639 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK TRANSFERRED FROM RESERVE FOR POSTWAR ADJUSTMENTS. HEATING \$24,854, TRANSPORTATION \$4,165,064 INCLUDES \$6,988,278 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

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L I H E	ITEM	DAYTON POWER COMPANY,		GREENVILLE ELEC AND POWER COMP (D)	TRIC LIGHT	MARIETTA ELECTR THE	IC COMPANY,	OHIO EDISON	COMPANY	T I X E
20		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОИНТ	INCREASE OVER PREVIOUS YEAR	Č
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	23,560,778	2,762,302	597,700	218,5810	971,077	123,168	36,466,593	1,219,492	1
2	Operating expenses Depreciation	12,447,271 1,785,985	1,783,348 36,880	311,286 39,216	170,1310 10,2100	648,258 64,300 454	66,210 18,300 386	18,372,688 2,852,760	1,515,410 154,452	3 4
4 3 6	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations	2 391 700	E4 550	69.100	4,7000	63,700		3,693,400	395,700	
8 9	Taxes Federal taxes on moome Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	2,381,700 1,985,099 18,600,056	64,550 366,270 2,251,049	69,100 38,219 457,822	12,694 p 197,736 p	66,600 843,312	2,400 10,750 98,046	3,233,291 28,152,140 8,314,453	295,645 1,569,807 350,315	9 10
10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	4,960,721	511,252 511.252	139,878	20,845p	127,764	25,121 25,121	8,314,453	350,315	11
13	GAS UTILITY OPERATING INCOME Operating revenues	8. 191.095	319,502							13
14	Operating expenses Depreciation	6,462,193 97,402	645,241 5,306							14
16 17 18	Amortization of limited term utility investments Amortization of uffity plant acquisition adjustments Property losses chargeable to operations									111
19 20 21	Taxes Federal jaxes on income Other taxes Total Operating Revenue Deductions	400,800 366,021 7,326,417	176,3500 60,119 534,317							20
22 23	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income	864,677 864,677	214,8150 214,8150							2:
24	OTHER UTILITY OPERATING INCOME Operating revenues	B 1,239,737	173,379					E 1,355,133	198,055	2
26 27	Operating expenses Depreciation	1,500,261 136,500	353,245 1,964					1,311,842 112,116	178,042 21,432	2
28 29 30	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations						 			2: 2: 3: 3:
31 32 33	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	(239,200) 115,565 1,513,127	93,900 12,672 273,981					98,805 1,522,764	26,246 225,720	3
34 35	Net operating revenues Income from other plant leased to others	(273,389)	100,602					(167,631)	27,664	D 3
36	OTHER UTILITY OPERATING INCOME	(273,389)	100,602	)						
37	TOTAL UTILITY OPERATING INCOME Operating revenues	32,991,610	3,255,184	597,700	218,5810	971.077	123,168	37.821.726	1,417,547	3
38 39	Operating expenses Depreciation	20,409,727 2,019,887	2,781,835 44,151	311,286 39,216	170,131 ₀ 10,210 ₀	64,300	66,210 18,300 386	19,684,531 2,964,876	1,693,452 175,884	3 4
40 41 42	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations					454		7 607 400	705 <b>7</b> 00	4
43 44 45	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	2,543,300 2,466,687 27,439,602	205,700a 439,062 3,059,349	69,100 38,219 457,822	4,700 ₀ 12,694 ₀ 197,736 ₀	66,600	2,400 10,750 98,046	3,693,400 3,332,097 29,674,904	395,700 321,891 1,795,528 377,980	4
46 47	Net operating revenues Income from utility plant leased to others	5,552,008	195,834	139,878	20,845	127,764	25,121	8,146,822 8,146,822	377,980 377,980	- 1.
48	TOTAL UTILITY OPERATING INCOME OTHER INCOME	5,552,008	195.834	139,878	20,845p					ļ
49 50 51	Income from merchandise, Jobbing and contract work Income from nonutility operations Revenues from lease of other physical property	14,211 4,052	53,825r 3,221	592 360	4,372b 120b		535a 60a	1	127,784	3 ا
52 53	Dividend revenues Interest revenues	295,037 14,639	295,037 5,333	86	1320	390	670	1	162,795 21,350	D 5
54 55 56	Revenues from sinking and other funds Miscellaneous nonoperating revenues		1			l	1	2,632	22,597 18.542	5 م
	Nonoperating revenue deductions			120	94			40.241	18.542	- 12
57 58	Nonoperating revenue deductions Total Other Income Gross Income	327,941 5,879,949	249.767 445.601	120 1.159 141,037	4.530p 25.375p	6.968 134.732	662p 24,459	2,632 40,241 1,225,239 9,372,062	18.542 27.988 405.969	0 3
57 58 59 60	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontrastion of debt discount and expense	327,941 5,879,949 1,054,708	249,767 445,601 261,333	1,159	1	6,968 134,732	6620 24,459	40.241 1,225.239 9,372,062 1,798,963 338,204 12,482	18,542 27,988 405,969 54,375 595 2,015	D 5
57 58 59 60 61 62 63 64	TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	1,054,708	261,333 134,894	1,159	1	134.732	24,459	1,798,963 338,204 12,482	27,988 405,969 54,375 595 2,015	D 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
57 58 59 60 61 62 63 64 65 66	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontzation of debt discount and expense Amontzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Mistellaneous amontpasition	5.879.949	261,333 261,333 134,894 229,393	1,159 141,037 9,058 167	4,530p 25,375p 25,375p 24,218p 1,432p 4640	134,732 548 4,708	24,459 77 3,793a 96	1,798,963 338,204 12,482 23,036 405,811 F 966,720 28,430	27,988 405,969 54,375 595 2,015 45,676 326,390	D 5
57 58 59 60 61 62 63 64 65	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Ciredit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest cha	1,054,708	261,333 134,894	1,159 141,037 9,058 167	4,530 25,375p 24,218p 1,432p	134,732 548 4,708	24,459	1,798,963 338,204 12,482 23,036 405,811 F 966,720	27,988 405,969 54,375 595 2,015	
57 58 59 60 61 62 63 64 65 66 67 68 69	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Total Necolate Description Miscellaneous amortization Miscellaneous income deductions Total Necolate Descriptions	1,054,708 1,47,215 322,872	261,333 134,894 229,393 26,0400 140,793	1,159 141,037 9,058 167 115 9,341	24,2180 1,4320 26,1160	134,732 548 4,708	24,459 77 3,793b 96 3,967	1,798,963 338,204 12,482 23,036 405,811 F 966,720 28,430 2,737,061	27,988 405,969 54,375 595 2,015 45,676 326,390 6,062 325,174	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
57 58 59 60 61 62 63 64 65 66 67 68 69	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Misrellaneous amortization Misrellaneous intorent deductions TOTAL INCOME DEDUCTIONS NET INCOME INSPOSITION OF NET INCOME Miscellaneous reservations of net income	5,879,949  1,054,708  147,215 322,872  879,051 5,000,898	261,333 134,894 229,393 26,0400 140,793 304,807	1,159 141,037 9,058 167 115 9,341 131,696	4,530b 25,373b 25,373b 24,218b 1,432b 464b 26,116b 740	134,732 548 4,708 1.372 (2,788) 137,520	24,459 77 3,7930 96 3,957 20,491	1,798,963 338,204 12,482 23,036 405,811 F 966,720 28,430 2,737,061 6,635,000	27,988 405,969 54,375 595 2,015 45,676 326,390 6,062 325,174 80,794	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
57 58 59 60 61 62 63 64 65 66 67 68 69 70 71	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontzation of debt discount and expense Amontzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous importation Miscellaneous importation Miscellaneous importation Miscellaneous importation Miscellaneous importation DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year	5,879,949  1,054,708  147,215 322,872  879,051 5,000,898  5,000,898	261,333 134,894 229,393 26,0400 140,793 304,807	1,159 141,037 9,058 167 115 9,341 131,696	4,530b 25,373b 25,373b 24,218b 1,432b 464b 26,116b 740	134,732 548 4,708 1.372 (2.788) 137,520	24,459 77 3,7930 96 3,957 20,491	1,798,963 338,204 12,482 23,036 405,811 F 966,720 28,430 2,737,061 6,635,000	27,988 405,969 54,375 595 2,015 45,676 326,390 6,062 325,174 80,794	
57 58 59 60 61 62 63 64 65 66 67 68 69	TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Misrellaneous amortization Misrellaneous interest deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME DISPOSITION OF NET INCOME Balance transferred to earned surplus EARNED SURPLUS ACCOUNT	5,879,949  1,054,708  147,215 322,872  879,051 5,000,898	261,333 134,894 229,393 26,0400 140,793 304,807	1,159 141,037 9,058 167 115 9,341 131,696	4,530b 25,373b 25,373b 24,218b 1,432b 464b 26,116b 740	134,732 548 4,708 1.372 (2,788) 137,520	24,459 77 3,7930 96 3,957 20,491	1,798,963 338,204 12,482 23,036 405,811 F 966,720 28,430 2,737,061 6,635,000	27,988 405,969 54,375 595 2,015 45,676 326,390 6,062 325,174 80,794	

A REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF BRADFORD & GETTYSBURG ELECTRIC LIGHT & POWER CO., BROOKVILLE & LEWISBURG ELECTRIC LIGHTING CO., BUCKEYE LIGHT & POWER CO., EATON LIGHTING CO., GREENVILLE ELECTRIC LIGHT & POWER CO., NEW MADISON LIGHTING CO., AND WESTERN OHIO PUBLIC SERVICE CO., ACQUIRED SEPT 30, 1948.

B HEATING \$1,176,979, WATER \$62,761

C INCLUDES \$4,327,749 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
D ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT
CO ON SEPT 30, 1948
E HEATING UTILITY
F. AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
G INCLUDES \$4,036,547 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

LiN		OHIO-MIDLAND L POWER COMP	THE THE	OHIO POWER COMP	анч, Тие	OHIO PUBLIC S COMPANY, (F)	ERVICE The	TOLEDO EDISON CO	мрану, Тне	L H
E N O	ITEM	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 20
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	831,827	137,568	56,021,521	6,311,455	29,786,692	3,703,954.	23, 162, 381	2,802,698	. 1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments	614,040 47,854	120,853 6,849	30,803,617 5,094,178 1,442	5,408,368 203,711 4830	15,479,411 2,615,531	1,699,555 434,340	13,623,159 1,609,540	2,959,137 196,121	2 3 4
5 6 7 8	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes	60,290 51,775	16,707 2,137 146,548	4,930,415 3,495,141	192,0650 453,518	2,534,305 2,073,070 22,702,319	786,753 309,740	1,569,300 1,784,759 18,586,758	666,046 77,965	6 7 8
9 10 11 12	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from electric plant leased to others  Electric Utility Operating Income	773,960 57,867 57,867	8,9790 8,9790	4,930,415 3,495,141 44,324,793 11,696,728 11,706,494	192,0650 453,518 5,873,049 438,406 4,735 443,141	7,084,372	309,740 3,230,389 473,565 473,565	18,586,758 4,575,623 4,575,623	3,899,269 1,096,571b 1,096,571b	111
13	GAS UTILITY OPERATING INCOME Operating revenues							146,612	13,064	. 13
14 15 16 17	Operating expenses Deprecation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments							106,915 264	2,909 1,908	15 16 17
18 19 20 21	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions							4,963 9,109 121,251	1,172 935 3,108	21
22 23 24	Net operating revenues Income from gas plant leased to others GAS UTILITY OPERATING INCOME							25,361 25,361	9,956	23
25 26	OTHER UTILITY OPERATING INCOME Operating revenues Operating expenses	A 207,916 97,602	35,062 23,963	C 292,777	12,685 7,393			H 559, 136	82,825 45,179	26
27 28 29 30	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	13, 224	4,899	16,933	284			21,673	13,752	28 29 30
31 32 33 34	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	5,633 116,460 91,455	1,539 30,403 4,658	24,427 15,031 330,198 (37,421)	524 820 9,021 3,664			26,737 29,972 482,858 76,278	18,130 5,331 82,392 433	- 33 34
35 36	Income from other plant lessed to others OTHER UTILITY OPERATING INCOME	91,455	4,658	(37,421)	3,664			76,278	433	35 36
37	TOTAL UTILITY OPERATING INCOME Operating sevenues	1,039,743	172,630	56,314,298	6,324,140	29,786,692	3,703,954	23,868,129	2,898,587	1 1
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	711,642 61,078	144,817 11,749	31,077,424 5,111,111 1,442	5,415,761 203,995 4830	15,479,411 2,615,531	1,699,555 434,340	14,134,550 1,631,477	3,007,225 207,965	38 39 40 41
42 43 44 45	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total OPERATING REVENUE DEDUCTIONS	60,290- 57,408 890,420	176 951	4,954,842 3,510,172 44,654,991	191,541b 454,338 5,882,070 442,070	2,534,305 2,073,070 22,702,319	786,753 309,740 3,230,389	1,601,000 1,823,840 19,190,867	685,348 84,231 3,984,769	44
46 47 48	Net operating revenues income from utility plant leased to others  Total Utility Operating Income	149,323	4,3210	44,654,991 11,659,307 9,766 11,669,073	442,070 4,735 446,805	7,084,372	3,230,389 473,565 473,565	4,677,262	1,086,182	47
49 50 51	OTHER INCOME Income from merchandise jobbing and contract work Income from nonthity operations Revenues from lease of other physical property			456,525 5 411	298,064 583a			7,904	3,797	49 50 51
52 53 54 55	Interest revenues  Interest revenues  Revenues from sinking and other funds Miscellaneous nonoperating revenues	48	361	5,411 104,420 290,814	37,100 197,980 585	553 2,923 334,333	20,627 41 317,197	3,613	1,712	52 53 54
56 57 58	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	48 149, 371	100 260 4,0600	1,446 2,827 855,789 12,524,862	1,156 531,990 978,795	337.810 7.422.183	296,529 770,094	21, 137	4,908 10,487 1,075,695	3   56
59 60 61	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	28, 187	25,3160	211,901	875,504 61,420 1,281	1,307,904 233,068	329,285 2,017	68,513 28,756	42,874 539,573 6,794	59 50 60 61 62
62 63 64 65	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	18,842 353	2,750s 152	2,625 202,578	9820 2210 150,238	}	38,646 3,860	24,567	9,548 121,152	63
66 67 68 69	Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	286 47,669 101,702	49 27,864 23,803	D 248,811 47,447 3,545,379 8,979,483	8,050 792,252 186,543	17, 563 1, 446, 857 5, 975, 326	1,458 285,810 484,284	1,056,954 3,654,129	719,941 355,754	68
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	101,702	23,803	8,979,483	186,543	5,975,326	484,284	3,654,129	355,754	70 71
	EARNED SURPLUS ACCOUNT	(*		3		\$		\$		$\dashv$
72 73 74 75	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	360, 192 101, 702 700 9, 183		14,639,483 8,979,482 16,350 910,813 5,247,533 143,566 E 17,333,405		4,226,035 5,975,326 253,332 609,579 2,638,160		756,343 3,654,129 680,000 943,500		- 72 73 74 75 76
76 77 78	Dividend appropriations—Common stock Other debits to surplus Earned surplus end of year	31,383 8 161,502 260,525		5,247,533 143,566 E 17,333,405		G 7,206,955		314,667 J 2,472,305		- 77 78

A TRANSPORTATION UTILITY
B TRANSFERRED TO RESERVE FOR DEPRECIATION.
C GAS AND OIL, \$75,415, HEATING, \$217,362.
D ANORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
E. INCLUDES APPROXIMATELY \$14,500,000 RESTRICTED AS TO DIVIDENDS

F REPORT REFLECTS ACQUISITION OF UNION POWER CO., ACQUIRED IN JULY 1948
G. INCLUDES \$385,507 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK.
HEATING UTILLITY
J ENCLUDES \$1,185,208 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Oklahoma Oregon

C	regon				Oklahoma	Oregon		<del></del>		<del></del> -
L I N E	ITEM '	OKLAHOMA GAS ANI COMPAN		PUBLIC SERVIC OF OKLA (B)	E COMPANY HOMA	CALIFORNIA OREG COMPANY,		MOUNTAIN STAT COMPAN		L I N E
N O		THUOMA	INCRÉASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 %
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	22,469,267	2,213,999	\$ 18,387,169	3,308,367	8,507,931	1,289,636	9,399,832	1,443,580	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	10,775,320 2,000,238 23,618	1,404,603 177,999 530	9,175,982 1,581,827	1,721,227 289,465	3,603,771 680,952 6,579	548,089 12,353	5,715,193 677,924	1,017,880 81,227	2 3 4 5
6 7 8	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	2,151,000 2,152,696	91,000 254,981 1,929,115	1,735,000 1,843,127 14,335,937 4,051,232	244,566 288,155	696,864 1,107,641 6,095,809	171,552 186,457 918,452	641,350 813,375 7,847,843	NA NA	8
9 10 11	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from electric plant leased to others	17,102,873 5,366,393	284,883	4,051,232 4,051,232	2,543,415 764,952 764,952	2,412,122	371,183 371,183	1,551,989 103,302 1,655,291	4,145	10 11 12
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	5,366,393	284,883	4,031,232	1, 102, 259		312,202	13,992	30,976	13
13 14 15	Operating revenues  Operating expenses Depreciation				524,4740 38,6580			10,811 574	8,628 3,698	15
16 17 18 19	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property Josses chargeable to operations Taxts Federal taxes on income				169,5660			800	NA.	16 17 18 19
20 21 22	Other taxes Total Operating Revenue Deductions Net operating revenues				58,4140 791,1130 311,1460			261 12,447 1,545	NA NA	20 21 22
23 24	Income from gas plant leased to others GAS UTILITY OPERATING INCOME				311, 146	1		1,545		23 24
25	OTHER UTILITY OPERATING INCOME Operating revenues			D 26,716	1,092	D 446,235	9,478	G 470,705 315,969	31,828 50.314	25 26
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments			17,509 9,299	1,1160 239	40,044	18,443 2,715	54,183	50,314 7,963	27 28 29 30
30 31 32	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes  Total Operating Revenue Deductions			4,172 30,981	174 702	29,036 63,758 375,672	7,148 407 28,714	14,850 54,490 439,494	NA	31 32 33
33 34 35	Net operating revenues  Net operating revenues  Income from other plant leased to others  OTHER UTILITY OPERATING INCOME			(4,264	1,794	70,562	19,2360 19,2360	31,211		34 35 36
36	OTHER UTILITY OPERATING INCOME			4.604						]
37	TOTAL UTILITY OPERATING INCOME Operating revenues	22,469,267	2.213.999	18,413,885	2.207.200	8,954,166	1.299.114	9,884,532	1,444,431	37
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	10,775,320 2,000,238 23,618	1,404,603 177,999	9,193,492 1,591,126		3,846,605	566,533 15,068	6,041,974 732,682	1,059,566 85,491	39 40
41 42 43	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	2 151 000	91.000	1,735,000 1,847,300	75,000 229,916 1,751,599	725,900 1,171,400	178,700 186,864	657,000 868,128 8,299,786	301,930 98,226 1,545,215	41 42 43 44
44 45 46 47	Other taxes Total Operating Revenue Deductions Net operating revenues Income from white plant leased to others	2,151,696 2,152,696 17,102,873 5,366,393	1,929,115	14,366,918 4,046,967	455,600	2,482,684	947,166 351,947	1,584,745 103,302	100,783 4,145	D 46
48	TOTAL UTILITY OPERATING INCOME OTHER INCOME	5,366,393	284,883	4,046,967	455,600	2,482,684	351,947	1,688,048	96,638	D 48
49 50 51 52	Income from merchandise jobbing and contract work Income from nonutity operations Revenues from lease of other physical property Dividend revenues			225 765	516	4,448	ı	!		50 51 52
53 54 55	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues	180	253s	27.684	8,910			15,734 1,008 285	14,220	D 55
36 57 38	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	27 222 5,366,616	27 369 284, 514	1,636 27,038 4,074,005	895 13,148 442,452		6,704 c 20,509 c 331,438	17,178 1,705,226		57 D 38
20 20 23	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	1, 139, 138 283, 612 258	2,985	125,483		599,567 277 3,779	98,000 30,914a	336,808 4,739 3,800	68,246 542 650	59 60 61 62
62 63 64 65	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	24,394 229,285	5,412	20,497	29,819 2,301	883 .c 95,203		20,453 13,715	9,475 10,335	63 64 5 65
66 67 68	Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	72,045 1,289,646	2,400 57,350	28,506 1,064,264	8.037 215.745	12. 187 513. 933	57,4296 82,322	21,429 365,916 1,339,310	5.066 62.213	66 67 68
69 70	NET INCOME  DISPOSITION OF NET INCOME  Miscellaneous reservations of net income	4,076,969	341,865	3,009,741		1,965,786	413,760	1,339,310		70
71	Balance transferred to earned surplus	4,076,969	341,865	3,009,741	660,708		, 410,700		2000	
72	EARNED SURPLUS ACCOUNT  Earned surplus beginning of year	2,177,104		7,695,418	3	1,015,554		2,662,570	)	- 72 73
73 74 75 76 77	Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debuts to surplus	4,076,969 443 800,649 2,002,500 A 1,034,752 2,416,614		3,009,741 510,347 394,000 1,600,804 F 6.981.800	}	1,965,786 414,787 840,000 405,711	)	1,339,310 50,000 169,999 623,087 37,785	) ) , 5	74 75 76 77
77 78	Earned surplus, end of year -	2,416,614		2.238.902		1.320.840		3 221 006		75

NA NOT AVAILABLE
A INCLUDES \$534,550 APPLIED TO REDUCTION OF CAPITAL STOCK EXPENSE AND \$318,403 TO REDUCTION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
B REPORT REFLECTS ACQUISITION OF OKLAHOMA POWER & WATER CO, ACQUIRED DEC 29, 1947.
C GAS UTILITY SOLD AS OF JUNE 30, 1947

D WATER UTILITY
E AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
F TRANSFERRED TO COMMON STOCK
G HEATING, \$18,373, TELEPHONE, \$237,118, WATER, \$215,214

				Pennsylvania					Pennsylvar	114
LIZE	ITEM	PORTLAND GENEPA COMPAN	L ELECTRIC	ABINGTON ELECTR	IC COMPANY	CHESTER COUNTY POWER CO		DUQUESNE LIGH	T COMPANY	L 1 N E
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	тицома	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	и
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	18,817,609	2,104,654	370,934	28,544	535,584	62,961	\$ 55,931,316	5,981,988	1
2	Operating expenses Depreciation	10,231,909 916,024	1,626,813 95,080	200,752 35,184	17,486 6,530o	321,476 33,500	54,570	31,093,967 5,593,131	5,767,544 598,198	2 3
5 6	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	120,221			0,3300	33,300		3,373,131	350,150	5
7 8	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	858,000 2.418,282	48,4770 85,900 324,625 2,083,941	16,794 21,358 274,090	2,263 ₀ 454 9,147	50,919 33,075 438,971	10,810b 2,797 46,557	3,680,000 3,125,937 43,493,037	580,000 261.861 7,207,604	7 8
9 10 11	Net operating revenues Income from electric plant leased to others	2,418,282 14,424,215 4,393,394		96,844	19,397	96,613	16,403	12,438,279	7,207,604 1,225,6160	10
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	4,393,394	20,713	96,844	19,397	96,613	16,403	12,438,279	1,225,616	12
13	Operating revenues Operating expenses					69,206 51,042	4,406 6,194	·		13
15 16 17	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments					6,500	0, 194			14 15 16
18 19	Property losses chargeable to operations Taxes Federal taxes on income					2,739	2,0810			17 18 19
20 21 22	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues					873 61,155 8,050	35 ₀ 4,077 328			20 21 22
23 24	Income from gas plant leased to others GAS UTILITY OPERATING INCOME					8,050	328			23 24
25	OTHER UTILITY OPERATING INCOME Operating revenues									25
26 27	Operating expenses Depreciation									26 27
28 29 30	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations									28 29 30
31 32 33	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS		<u></u>							3I 32
34 35	Net operating revenues Income from other plant leased to others									33 34 35
36	OTHER UTILITY OPERATING INCOME				<u> </u>	L			<u> </u>	36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	18,817,609	2,104,654	370,934	28,544	604,791	67,367	55,931,316	5.981.988	37
38 39	Operating expenses Depreciation	10,231,909 916,024	1,626,813 95,080	200,752 35,184	17,486 6,530 ₀	372,518	60,764	31,093,967 5,593,131	5,767,544 598,198	38 39
40 41	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations	910,024			0,000	40,000		5,595,151	396,196	40 41
42 43 44	Taxes Federal taxes on income Other taxes	858,000 2,418,282	48,477b 85,900 <u>324,625</u>	16,794 21,358 274,090	2,263 o 454	33,948	12,891 ₀ 2,762	3,680,000 3,125,937	580,000 261,861	42 43 44
45 46 47	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from utility plant leased to others	14,424,215 4,393,394	2,083,941 20,713	274,090 96,844	9,147 19,397	500,126 104,664	50,635 16,732	43,493,037 12,438,279	7,207,604 1,225,616	45 46 47
48	TOTAL UTILITY OPERATING INCOME OTHER INCOME	4,393,394	20,713	96,844	19,397	104,664	16,732	12,438,279	1,225,616	
49 50	Income from merchandise jobbing and contract work Income from nonutility operations	201,963	8,238	916	4,4810	13,826	1,236	5,606	543	49 50
51 52 53	Revenues from lease of other physical property Dividend revenues Interest revenues	10,675 28,106	2,603 227 10,728			890	9840	15,430 216,129 14,471	984,0030 73,7920	n   52
54 55 56	Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	1,946 16,592 226,098	965 2,290		800		468	216,129 14,471 2,375 7,610 12,173	73,792 2,025 7,577 294	54 55 56
57 58	TOTAL OTHER INCOME GROSS INCOME	226,098 4,619,492	1,439 ₀ 19,274	916 97,760	4,5620 14,834		719 17,451	249,449 12,687,728	1.048.187 2.273.803	57
59	INCOME DEDUCTIONS Interest on long term debt	1,354,270	194,003					2,062,500	704,6870	59
60 61 62	Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	9,055 17,915 49	1,661 3,882 1,474		1	8	1	398,490 9,581	1,144,929 7,256 57,000	61 62
63 64 65	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	A 607,789	48,360	29,991 380	81 19	430	208	2,415	1,1560 136,017	102
66 67	Miscellaneous amortization Miscellaneous income deductions	61,277	20,320	2,326	2,326	7,907	6,433	205,359 c 250,479 111,182	6780 5. <b>74</b> 6	67
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	2,014,525 2,604,967	261,936 242,662p	28,294 69,465	1,991p 16,826	(7,441) 127,264	6,3220 23,774	2,610,126 10,077,601	2,045,970 ₀ 227,823 ₀	68
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	2.604.967	247,629 ₀ 4,967	69,465	16,826	127,264	23,774	10,077,601	227,8230	70 71
							1			4
72	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year  Palance transferred from income account	6,623,791		48.889		201,130		5,274,510		72
73 74 75	Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	2,604,967 28		69,465 24,874		127,264		10,077,601 2,041 1,375,000		74 75
76 77 78	Dividend appropriations—Common stock Other debits to surplus Earned surplus end of year	1,798,141 1,437 B 7,429,208		45,000 98,229		328,395		8,288,387 137,463 D_5,553,300		76 77 78
-		1 U (.467.600		34,227						

A INCLUDES \$527,407 ADDITIONAL PROVISION FOR DEPRECIATION B INCLUDES \$4,215,039 RESTRICTED AS TO DIVIDENOS

C. ANORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
D INCLUDES \$4,823,031 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Pennsylvania

L N E	ITEM	EDISON LIGHT .		HERSHEY EL COMPA		HOME ELECTRI	C COMPANY	LUZERNE COUNT ELECTRIC COR		L N E
N O		THUOMA	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N 0
\[	ELECTRIC UTILITY OPERATING INCOME Operating revenues	4,237,732	760.678	438,412	11.041	410,217	42.219	4, 150, 175	264.688	
2	Operating expenses	3,082,733	290,025	321,601	3220	265,811	35,757	1,642,205	152,826	, 2
3 4 5	Depreciation Amortization of limited-term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	207,000	21,000	26,954	1,290	12,533	677	600,000	93,593	3 4 5 6
7 8	Taxes Federal taxes on income Other taxes	208,000 264,013	104,000 53,747 468,773	26,851 20,119	3,615 1,526 6,109	23,735 23,541	14,780p 2,300	509, 299 244, 219	88,561 22,572	7 8
9	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	3,761,746 475,985	468,773 291,904	395,526 42,885	6,109 4,931	325,621 84,596	23,954 18,265	2,995,724 1,154,451	51,901 212,787	10
11	Income from electric plant leased to others  Electric Utility Operating Income	475,985	291,904	42,885	4,931	84.596	18,265	1,154,451	212,787	11
13	GAS UTILITY OPERATING INCOME Operating revenues							519.531	50,407	13
14	Operating expenses							523,239	106,986	14
16	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments		į					50,000	6,406	15 16 17
17 18 19	Property losses chargeable to operations  Taxes Federal taxes on income									18 19
20 21	Other taxes Total Operating Revenue Deductions							9,660 582,900	383 113,776	20 21
22 23	Net operating revenues Income from gas plant leased to others							(63,368)	63,3680	23
24	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME							(63, 368)	63,3680	24
25	OPERATING INCOME Operating revenues	A 276,879	11,565							25
26 27	Operating expenses Depreciation	199,052 5,100	20,188 300		İ					26 27
28 29	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments			1						28 29
30 31	Property losses chargeable to operations Taxes Federal taxes on income									30 31
32 33	Other taxes Total Operating Revenue Deductions	8,651 212,804	20,903							32 33
34 35 36	Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME	64,075	9,337 ₀							34 35 36
		V-19/2								1~
37	TOTAL UTILITY OPERATING INCOME Operating revenues	4,514,611	772.243	438,412	11,041	410,217	42,219	4.669.707	315,096	37
38 39	Operating expenses	3,281,785	310,214	321,601	3220	265,811	35,757	2,165,445	45,8390	38
40	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	212,100	21,300	26,954	1,290	12,533	677	650,000	100,000	39 40 41
41 42 43	Property losses chargeable to operations  Taxes Federal taxes on income	208 000	104,000	26 851	3,615	23,735	<b>1</b> 4,780 ₀	500 200	99 561	41 42 43
44 45	Other taxes Total Operating Revenue Deductions	208,000 272,665 3,974,551	54,162 489,677	26,851 20,119 395,526	1,526 6,109	23,541 325,621	2,300 23,954	509,299 253,879 3,578,624	88,561 22,955 165,677	44 45
46 47	Net operating revenues Income from utility plant leased to others	540,060	282,566	42,885	4,931	84,596	18,265	1,091,082	149,418	46 47
48	TOTAL UTILITY OPERATING INCOME	540,060	282,566	42,885	4,931	84,596	18,265	1,091,082	149,418	48
49 50	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations	14,932	12,953					10,837	8,9180	49 50
51 52	Revenues from lease of other physical property  Dividend revenues		9000			3,020		1,300	100₀	
53 54	Interest revenues Revenues from sinking and other funds					800	}			53 54
55 56	Miscellaneous nonoperating revenues Nonoperating revenue deductions	989	114 509			8,097 11,967		342 212	42 22b	55 56
57 58	TOTAL OTHER INCOME GROSS INCOME	15,921 555,981	12.677 295.244	42.885	4.931	(49) 84,546	2,334 20,599	12,267 1,103,350	8,953 ₀ 140,464	57 58
59	NCOME DEDUCTIONS Interest on long term debt	10,879	159p			`		236,470	398	59
60	Amortization of debt discount and expense Amortization of premium on debt—Credit	576	151 _D					4,956	398 4 o	60
62 63	Taxes assumed on interest Interest on debt to associated companies	14,735 477				10,000	10,000	97	61	62
64	Other interest charges Interest charged to construction—Credit	477	21	4	380	,	,	3,119 8,678	1,500 69,134 ₀	64 65
66 67 68	Mucellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	2,500 29,168	3,250p 3,509p	4	380	10,000	10,000	2,325 228,377 874,973	1,011 _p 70,089	66 67 68
69	NET INCOME	526,813	298,783	42,881	4,969	74,546	10,599	874,973	70,089	69
70	ISPOSITION OF NET INCOME Miscellaneous reservations of net income									70
"	Balance transferred to earned surplus	526,813	298,783	42,881	4,969	74,546	10,599	874,973	70,375	71
-	ARNED SURPLUS ACCOUNT	\$		\$		\$		\$	<del></del>	$\  \ $
72 73	Earned surplus, beginning of year Balance transferred from income account	2,055,735 526,813		139,466 42,881		688,983 74,546		741,038 874,973		72 73
74 75	Other credits to surplus Dividend appropriations—Preferred stock	220,013		72,001	1	•		874,973 12,268 106,259		74 75
76	Dividend appropriations—Common stock Other debits to surplus					37,500 677,139		106, 259 441, 735 6, 761		76
78	Esraed surplus, end of year	2,582,549		182,348		48,890		1,073,521		78

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Income and Earned Surplus

Pennsylvania

T I N E	ІТЕМ	METROPOLITAN Compan		NATRONA LIGHT COMPAN		NORTHERN PENN. POWER COM		PENNSYLVANIA COMPAN		1
0		ТИПОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	23,467,772	3.204.914	382,481	36.348	3.815.241	433,586	\$ 37.923.786	3,796,025	Τ,
2 3	Operating expenses Depreciation	14,407,302 2,038,000	1,897,208 240,000	314,178	16,053	2,408,696	378,242	21,321,299 3,178,742	3,097,862 246,491	] 2
4 5	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	2,050,000	240,000	45,632	3,170	278,800	24,000	3,178,742	246,491	3 4 5
7 8	Property tosses chargeable to operations  Taxes Federal taxes on income  Other taxes	1,576,000 1,061,056	236,000 154,786 2,527,994	141 16,339 376,292	141 258p	231,000 198,529	26,000₀ 17,741	3,227,000 2,065,096	427,000 259,660	6 7 8
9 10	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	19,082,358 4,385,414	2,527,994 676,920	376,292 6,189	19,106 17,241	3,117,026 698,215	393,984 39,602	29,792,137 8,131,649	4,031,013 234,988	9 D 10
11 12	Income from electric plant leased to others  Electric Utility Operating Income	4,385,414	676,920	6,189	17,241	698,215	39,602	8,131,649	234 , 988	j 11
13	GAS UTILITY OPERATING INCOME Operating revenues							D	207.612	) 13
14 15	Operating expenses Depreciation								200,007 22,374	
16 17 18	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations								13,680	16
19 20	Taxes Federal taxes on income Other taxes								1,879	19
21 22 23	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from gas plant leased to others	<u> </u>							237,940 30,328	21 22 23
24	GAS UTILITY OPERATING INCOME								30,328	24
25	OPERATING INCOME Operating revenues	A 122,698	9,999			A 28,716	199	A 641,657	135,332	25
26 27 28	Operating expenses Depreciation Amortization of limited term utility investments	108,007 8,000	9,964			40,002 3,200	3,327	613,769 39,388	67,462 2,700	26 27
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations									28 29 30
31 32	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	1,605	79 10,043			289 43,491	80 3,318	1,817 654,974	255	31 32
33 34 35	Net operating revenues Income from other plant leased to others	117,612 5,086	440			(14,775)	3,1180	(13,317)	70,417 64,915	33 34 35
36	OTHER UTILITY OPERATING INCOME	5,086	44 _D			(14,775)	3,1180	(13,317)	64,915	36
	TOTAL UTILITY OPERATING INCOME	\$		\$		\$		;		1
37	Operating revenues  Operating expenses	23,590,470 14,515,309	3,214,913 1,907,172	382,481 314,178	36,348 16,053	3,843,958 2,448,698	433,786 381,569	38,565,443 21,935,068	2,965,317	37
39 40	Depreciation Amortization of limited term utility investments	2,046,000	240,000	45,632	3,170	282,000	24,000	3,218,130	226,817	39 40
41 42 43	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	1,576,000	236,000	141	141	231,000	26,000	3,227,000	13,680 427,000	41 42 43
44 45 46	Other taxes Total Operating Revenue Deductions Net operating sevenues	1,576,000 1,062,661 19,199,970	154,865 2,538,037	16,339 376,292 6,189	258 ₀ 19,106 17,241	198,819 3,160,517 683,440	26,000 ₀ 17,732 397,302 36,483	3,227,000 2,066,913 30,447,111 8,118,332	258,036 3,863,490 139,745	44 45 0 46
47 48	Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME	4,390,500	676,876 676,876	6,189	17,241	683,440	36,483	8,118,332	139,745	47
49	OTHER INCOME Income from merchandise, jobbing and contract work	12,287	3,393	84	210	(2,555)	6,9370	6,923	4,201	
50 51	Income from nonutrity operations Revenues from lease of other physical property		·	,	210	(2,333)	0,5270	8,231 2,960	8,231 7,128	50 51
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds	2,253 33,780	244 ₀ 13,337		130	1,518	609 ₀	247 23,550 702	1,555	52 D 53
55 56	Miscellaneous nonoperating revenues Nonoperating revenue deductions		422 _D	65	350			(2,204) 19,745	20,861	D 55
57 58	TOTAL OTHER INCOME GROSS INCOME	48,320 4,438,820	16.064 692.940	149 6,338	70 ₀ 17.171	(1,037) 682,403	7,547 ₀ 28,936	20,664 8,138,996	49.339 189.064	
59	INCOME DEDUCTIONS Interest on long-term debt	926,833	134,958			126,500	8,891	2,013,176	12,580	59 60
60 61 62	Amortization of debt discount and expense  Amortization of premium on debt—Credit  Taxes assumed on interest	3,600	600			(834)	1,1640	41,500 37,236 2,856	1,220	61 62
63 64 65	Interest on debt to associated companies Other interest charges	15,424	3,659	330	340	4,839	3,000	6,277	17,799	64
66 67	Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	19,069	228,950 ₀ 7.587	5,475	7,6650	4,616 1,196	453 2,019 ₀	497,890 E 862,956 34,707	358,521 210,706	66
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	51.612 978.400 3,460.420	7.587 375.754 317.186	5,806 532	7,699 p 24,870	127,085 555,317	2,019 ₀ 8,255 20,681	2,426,346 5,712,650	573,226c 384,142	68
70	DISPOSITION OF NET INCOME Miscellaneous reservations of net income	1				<u>-</u> .	00	11	1	70
71	Balance transferred-to earned surplus	3,460,420	317,186	532	24,870	555,317	20,681	5,712,650	384,142	71
	EARNED SURPLUS ACCOUNT	3		\$ 50.004		1 070 500		\$ 260 755		1_
72 73 74	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus	3,360,051 3,460,419		72,871 532 7,234		1,038,589 555,317		8,260,755 5,712,650		72 73 74
75 76	Dividend appropriations—Preferred stock Dividend appropriations—Common stock	529,066 1,930,173		(,434		400,000		677,300 3,212,000		75 76
77 78	Other debuts to surplus Earned susplus, end of year	B 4,361,232		80,638		- C 1,193,907		F 10,084,105		. 77 78

HEATING UTILITY.
INCLUDES \$3,593,807 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK-INCLUDES \$768,726 RESTRICTED AS TO DIVIDENDS.

GAS UTILITY SOLD DEC 30, 1947
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
INCLUDES \$5,612,549 RESTRICTED AS TO DIVIDENDS ON COHMON STOCK

Pennsylvania

L H	ITEM	PENNSYLVANII Compai	A POWER	PENNSYLVANIA LIGHT COI		PENNSYLVANIA POWER COI		PHILADELPHIA (		LINE
E N O	11CM	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОНИТ	INCREASE OVER PREVIOUS YEAR	0 2
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	8,907,854	668,129	62,453,914	7,432,878	7,646,664	1,605,564	111,601,831	10.585.172	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments	4,869,715 684,000	185,7260 132,000	38,309,749 NR	6,678,639	3,555,874 446,399	1,269,755 5,043	63,925,566 10,050,000	6,148,232 1,510,000	2 3 4
5 6 7 8	Amortization of utility plant acquisition adjustments Property fosses chargeable to operations Taxes Federal taxes on income Other taxes	996,039 444,548	159,279 50,121	3,930,983 3,013,426	200,473 ₀ 254,183	951,677 233,154 5,187,105	126,471 15,975 1,417,246	10,207,297 5,728,261 89,911,126	1,093,616 351,237 9,103,086	6 7 8 9
9 10 11	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from electric plant leased to others	6,994,302 1,913,552 1,913,552	155,674 512,455 512,455			2,459,558	188,318 188,318	21,690,705	1,482,086	10 11 12
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME  Operating revenues	1,913,332		2.859.949	207.985			13,889,358	2,706,946	13
13 14 15	Operating expenses Depreciation			2,616,209 NR	204,278			9,915,815 1,190,000	1,533,110 30,000	14
16 17 18 19	Amortization of limited term utality investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income				39,9330			693,402 185,918	420,245 57,627	17 18 19 20
20 21 22	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Lecture from the latest lead to others			32,254	8,3690			11,985,136 1,904,221	1,980,983 725,962	21 22 23
23 24	Income from gas plant leased to others  GAS UTILITY OPERATING INCOME  OTHER UTILITY OPERATING INCOME							1,904,221	725,962	
25 26	Operating revenues  Operating expenses			D 1,202,649	90,440 15,292			D 2,230,312 1,753,555 160,000	723,508 362,535 20,000	25 26 27
27 28 29 30	Depreciation  Amortization of limited-term utility investments  Amortization of utility plant acquisition adjustments  Property Josses chargeable to operations			NR						28 29 30
31 32 33	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions			7,826 12,181	4,4970 5650			72,403 24,111 2,010,070 220,242	72,403 17,517 472,456 251,052	31 32 33 34
34 35 36	Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME							220,242	251.052	35
	TOTAL UTILITY OPERATING INCOME	\$		\$		\$		107 701 500	14 046 607	37
37 38 39	Operating evenues  Operating expenses Depreciation	8,907,854 4,869,715 684,000	185,7260 132,000	66,516,514 41,979,172 3,781,168	7,731,304 6,898,210 449,284	7,646,664 3,555,874 446,399	1,605,564 1,269,755 5,043	75,594,937 11,400,000	8,043,877 1,500,000	38 39
40 41 42	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations								1,586,265	40 41 42
43 44 45	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	996,039 444,548 6,994,302 1,913,552	159,279 50,121 155,674 512,455	3,938,810 3,057,862 52,757,013 13,759,501	244,9036 245,248 7,347,839 383,465	951,677 233,154 5,187,105 2,459,558	126,471 15,975 1,417,246 188,318	10,973,104 5,938,291 103,906,333 23,815,169	426,382 11,556,525 2,459,101	- 44 45 46
46 47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	1,913,552	512,455	13,759,501	383,465	2,459,558	188.318	23,815,169	2,459,101	- 47 - 48
49 30	OTHER INCOME Income from merchandise, jobbing and contract work Income from nonutility operations	90,400	24,888 ₀	5,804 240	5,804 180	(2,054)	2,0100	351,668 8.140	88,086 7,625	50
51 52 53 54	Revenues from lesse of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds	17,355	11,4780	12,915 56,770	2,912 3,851	1	994	8,140 1,926,192 207,855	764,400 4,639	52 53 54
55 56 57	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	112 5 108,492 2,022,044	2410 4,8470 31,7400 480,715	2,264 140 77,854 13,837,355	33,4500 121 28,5260 354,938	1	1,145 128 188,446	(998) 1,144 2,491,712 26,306,881	274	1 56
59 60	GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	299,632 56,698	18,083		400,202	651,320	6,6110	5,560,937 1.782,215	610,937 1,026,426	59
61 62 63	Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies	4,303		4,385,201 888,916 18,572 2,015	1,808 2960	10,419	1050	23,018	218 1,246	62
64 65 66	Other interest charges Interest charged to construction—Credit Miscellaneous amortization	4,698 25,048 A 54,000 25,365	7,1580 103,6230 20,085	30,457 1,191,888 A 1,728,674 88,639	715 802,706 11,895	14,194	10,321	46,903 1,275,247 F 734,836 276,581	3,525 745,639 55,736	D 65
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	411,042 1,611,002	134,951 345,764	5,913,444 7,923,911	388,3060 743,245	12,662 639,368 2,173,565	3,024b 19,852b 208,299	7,105,326 19,201,555	55,736 2,443,294 884,084	69
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	1,611,002	345,764	7,923,911	743,245	2,173,565	208,299	19,201,555	884,084	70
	EARNED SURPLUS ACCOUNT	\$		3		:		\$		$\dashv$
72 73 74 75	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations— <u>Beaferred</u> stock	1,530,345 1,611,002 174,469		7,312,805 7,923,911 496,632 2,030,715		6,759,106 2,173,565 22,027 107,465		13,897,463 19,201,555 6,650 2,965,106		- 73 74 75 76
76 77	Dividend appropriations—Common stock Other debits to surplus Earned surplus, end of year	875,000 B 600,000 C 1,491,878		496,632 2,030,715 3,154,982 538,482 E 10,009,169		1,719,392 27,235 7,100,609		12,474,478 543,341 17,122,743		- 77 78

NR NOT REPORTED

A AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS

TRANSFERRED TO COMMON CAPITAL STOCK

C INCLUDES \$436,146 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

D HEATING UTILITY
E INCLUDES \$6,571,821 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
F AMORTIZATION OF ELECTRIC AND GAS PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF \$670,872 AND \$63,964, RESPECTIVELY

Pennsylvania

LINE	ITEM	PHILADELPHIA POWER COM		SAFE HARBOR WA CORPORATI		SCRANTON ELECTR		South Penn Compa		L I N E
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TAUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	\$		3,375,575	100,047	9,313,206	1,258,021	1,534,559	221,872	1
2	Operating expenses Depreciation			886,051	114,464	5,585,763	1,266,500	1,206,276	151,350	2
3 4	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments			508,752	4,119	780,188	128,361	77,100 300	6,600	4
6	Property losses chargeable to operations Taxes Federal taxes on income			479 090	E 170-	500 500	105 (14-	16 760	40.000	6 7
8	Other taxes Total Operating Revenue Deductions			478,089 123,191 1,996,085	5,138 ₀ 3,597 117,042	699,698 471,409 7,537,059	105,644 b 23,106 1,312,323	46,360 65,095 1,395,131	12,260 10,132 180,342	8
10	Net operating revenues Income from electric plant leased to others	605.138	34 156	1,379,490	16,9950		54,301b	139,427	41,529	10
12	ELECTRIC UTILITY OPERATING INCOME	605,138	34.156 34.156	1,379,490	16,9950	1,776,146	54.301p	139,427	41,529	12
13	GAS UTILITY OPERATING INCOME Operating revenues									13
14 15	Operating expenses Depreciation									14
16 17	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments									16
18 19	Property losses chargeable to operations Taxes Federal taxes on income				Ì					18
20 21	Other taxes Total Operating Revenue Deductions				<del></del>					20 21
22 23	Net operating revenues Income from gas plant leased to others									22 23
24	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME									24
25	Operating revenues					B 407,791	36,895			25
26 27	Operating expenses Depreciation					430,564 37,811	82,774 685			26 27
28 29	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments					37,811	685			28
30 31	Property losses chargeable to operations Taxes Federal taxes on income									30
32 33	Other taxes Total Operating Revenue Deductions					929 469,306	243			31 32 33
34 35	Net operating revenues Income from other plant leased to others			. <del></del>		(61,515)	83,704 46,808p			34 35
36	OTHER UTILITY OPERATING INCOME					(61,515)	46,8080			36
	TOTAL UTILITY OPERATING INCOME	\$		\$	Γ	\$		\$		1
37	Operating revenues			3,375,575	100,047	9,720,997	1,294,917	1,534,559	221,872	37
38 39	Operating expenses Depreciation			886,051 508,752	114,464 4,119	6,016,328 818,000	1,349,275 129,046	1,206,276 77,100	151,350 6,600	38 39
40 41	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments			555,752	,,	333,333		77,100 300	0,000	40 41
42 43	Property losses chargeable to operations Taxes Federal taxes on income		1	478,089	5,138	699,698	105,6440	46,360	12,260	42
44 45	Other taxes Total Operating Revenue Deductions			123,191 1,996,085	3,597 117,042	472,339	23,349 1,396,027	65,095 1,395,131	10,132 180,342	44
46 47	Net operating revenues Income from utility plant leased to others	605,138	34,156	1,379,490	16,995	1,714,631	101,110 _D	139,427	41,529	46 47
48	TOTAL UTILITY OPERATING INCOME	605,138	34,156	1,379,490	16,995	1,714,631	101,110p	139,427	41,529	48
49	OTHER INCOME Income from merchandise, jobbing and contract work					22,389	6,2230	37,132	7,526	49
50 51	Income from nonutility operations Revenues from lease of other physical property	5,659	652							51
52 53	Dividend revenues Interest revenues	800,000 568	201,000 250	10,896	1,125	30,089	12,6610		165	52 53 54
54 55	Revenues from sinking and other funds Miscellaneous nonoperating revenues	993,218	27,6250	}		6,801 500	5,4120			55 56
56	Nonoperating revenue deductions TOTAL OTHER INCOME	1,584 1,797,861	103 173,898 208,054	10,896	1,125 15,870	500 58,780	250 24,554p	37,132 176,560	7.691 33.838	
58	GROSS INCOME	2,403,000	208.054	1,390,387	15,870	p 1,773,411	125,664p	176,560	23.838	.   76
59	INCOME DEDUCTIONS Interest on long term debt	953,820	20,1600	495,687	8,750		70,312			59 60
60	Amortization of debt discount and expense  Amortization of premium on debt—Credit	142,699 16,119	18,941b	22,513	94		500 86			61
63	Taxes assumed on interest Interest on debt to associated companies	(4)	1,8450		56			22,926	11,4630	. 63
64 65 66	Other interest charges Interest charged to construction—Credit	339	720	1,602 2,849	1,602 2,030	11,858 62,235	1,591 40,848 ₀	689 51	46 51	64 65 66
67 68	Miscellaneous amortization Miscellaneous income deductions Torry Inscream Propiety (1994)	57,627	57,627		8 3 4 4 1	7.866	112,052	740 24 304	115 11,353 p	67
69	TOTAL INCOME DEDUCTIONS  NET INCOME	1,138,362 1,264,638	16,738 191,316	471,926 918,460	9,140 6,730	7.866 257,240 1,516,171	237,7170	24,304 152,256	45,191	69
70	DISPOSITION OF NET INCOME Miscellaneous reservations of net income									70
71	Balance transferred to earned surplus	1,264,638	191,316	918,460	6,730	1,516,171	237,7170	152,256	45,191	71
	WARNIED STRUTTE ACCOUNTS	\$		\$	<del></del>	13		\$		1
72	EARNED SURPLUS ACCOUNT  Earned surplus beginning of year	313,533		1.163.621		521,526		272,370		72 73
73 74	Balance transferred from income account Other credits to surplus	1,264,638		918,460 7,762	1	1,516,171	j	152,256 12,600		73 74 75
75 76	Dividend appropriations—Preferred stock Dividend appropriations—Common stock	1,310.400	+	600,000		1,516,171 129,416 178,380 1,214,000 56,298 718,431		98,100		75 76 77
77	Other debits to surplus  Earned surplus end of year	1,310,400 52,689 215,081		8,120 1,481,724		718,431	i	339,127		77

A NOT AN OPERATING COMPANY, PLANT AND PROPERTY LEASED TO PHILADELPHIA B HEATING UTILITY ELECTRIC CO

Income and Earned Surplus
Pennsylvania | Rhode Island

	Rhode Island				Pennsylvania	Rhode Island				7
H Z - L	JTEM	Southern Penns Power Con		WEST PENN F Compan		BLACKSTONE VALLE ELECTRIC COM		NARRAGANSETT E Company, T	LECTRIC HE	L - Z E
N O		TAUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	о О
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	\$ 515,513	50,364	43,194,891	4,998,181	8,426,220	738,344	23,632,440	3,697,006	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments	305,853 78,000	37,275 9,000	22,777,644 3,625,000 16,400	4,042,382 225,000 8,200	5,878,065 359,600	582,190 3,700	14,743,007 1,731,938	2,698,145 325,671	3 4 5
5 6 7	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	30,697	14,908 ₀	4,751,030 2,166,265 33,336,339	276,910 198,811	595,054 557,737	55,854 19,872	798,809 1,954,880	278,976 162,062 3,464,854	6 7 8
8 9	Other taxes Total Operating Revenue Deductions	28,470 443,021	2,188 33,556 16,808	33,336,339	4,734,903	7 300 457	19,872 661,617 76,726	19,228,634 4,403,806	3,464,854 232,152	10
10	Net operating revenues Income from electric plant leased to others	72,492	l	9,858,552 605,409 10,463,961	263,278 605,409	1,035,762 3,068	1.1160	4,403,806	232,152	11
12	ELECTRIC UTILITY OPERATING INCOME	72,492	16,808	10,463,961	868,687	1,038,831	75,610	4,405,800	2,22,100	1.7
13	GAS UTILITY OPERATING INCOME Operating revenues					2,234,001	320,823	282,000	7,691	13
14 15	Operating expenses Depreciation					2,040,771 139,100	499,664 3,700 ₀	276,935 36,014	22,468 11,567	14 15 16
16 17	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments									17
18 19	Property losses chargeable to operations Taxes Federal taxes on income	1	1			(71,943)	56,5430	22 462	1,054	19
20 21	Other taxes Total Operating Revenue Deductions					113,052 2,220,980	1,742 ₀ 437,679	335,411	11,955	20
22 23	Net operating revenues Income from gas plant leased to others					13,021	116,8550	(53,411)	4,2640	23
24	GAS UTILITY OPERATING INCOME					13,021	116,8550	(53,411)	4,2640	24
25	OTHER UTILITY OPERATING INCOME Operating revenues		ĺ							25
26 27	Operating expenses Depreciation		j				İ			26 27
28	Amortization of limited term utility investments					1				28 29
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations		ı İ							30 31
31	Taxes Federal taxes on income Other taxes					l				32
33	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues					l				33 34
34	Income from other plant lessed to others  OTHER UTILITY OPERATING INCOME		<u>  </u>							35 36
36	OTHER UTILITY OPERATING INCOME									
	TOTAL UTILITY OPERATING INCOME	5	}	\$		\$	1 050 160	23,914,440	3,704,697	37
37	Operating revenues	515,513	50,364	43,194,891	4,998,181	10,660,221	1,059,168	15,019,942	2,720,613	38
38 39	Operating expenses Depreciation	305,853 78,000	37,275 9,000	22,777,644 3,625,000	4,042,382	7,918,836 498,700	1,081,855	1,767,952	314,104	39 40
40	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	1		16,400	8,200	1				41
42	Property losses chargeable to operations Taxes Federal taxes on income	30,697								
44	Other taxes		14,9080	4,751,030	276,910	523,111	688p		278,976	43
45	Total Openation Revenue Denilogous	28,470	14,908b 2,188	4,751,030 2,166,265	276,910 198,811 4,734,903	670,789	18,129	1,977,342	163,116 3,476,809	A4 45
	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	28,470 443,021 72,492	14,9086 2,188 33,556 16,808	4,751,030 2,166,265 33,336,339 9,858,552	276,910 198,811 4,734,903 263,278	670,789 9,611,437 1,048,783	18,129 1,099,297 40,1286	1,977,342 19,564,045 4,350,395	163,116	Á4
47 48		28,470 443,021	2,188	4,751,030 2,166,265 33,336,339 9,858,552 605,409 10,463,961	276,910 198,811 4,734,903 263,278 605,409 868,687	670,789	18,129	1,977,342 19,564,045 4,350,395	163,116 3,476,809	44 45 46
48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME	28,470 443,021 72,492 72,492	2,188 33,556 16,808	33,336,339 9,858,552 605,409 10,463,961	276,910 198,811 4,734,903 263,278 605,409 868,687	9,611,437 1,048,783 3,068	18,129 1,099,297 40,1286 1,1166	1,977,342 19,564,045 4,350,395	163,116 3,476,809 227,888 227,888	44 45 46 47 48
47 48 49 50	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations	28,470 443,021 72,492 72,492 6,797	2,188 33,556 16,808	33,336,339 9,858,552 605,409 10,463,961 9,882	8,045 118	670,789 9,611,437 1,048,783 3,068 1,051,852	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,040p	1,977,342 19,564,045 4,350,395 4,350,395 163,954	163,116 3,476,809 227,888 227,888	44 45 46 47 48 49 50 51
47 48 49 50 51 52	Net operating revenues Income from utility plant leased to others Toral Utility Operating Income OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Drudend revenues	28,470 443,021 72,492 72,492	2,188 33,556 16,808	33,336,339 9,858,552 605,409 10,463,961 9,882 2,800 542,271	8,045 118	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750	18,129 1,099,297 40,1280 1,1160 41,2450 40,318 3,0400	1,977,342 19,564,045 4,350,395 4,350,395 163,954	163,116 3,476,809 227,888 227,888	44 45 46 47 48 49 50 51 52 53
47 48 49 50 51 52 53 54	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from neoutality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds	28,470 443,021 72,492 72,492 6,797	2,188 33,556 16,808	9,882 2,800 542,271 26,377	8,045 118 1,4480 8,4360	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750 6,800	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,0400 20 12,8080	1,977,342 19,564,045 4,350,395 4,350,395 163,954	163,116 3,476,809 227,888 227,888 30,997 1,343c	44 45 46 47 48 49 50 51 52 53 54
47 48 49 50 51 52 53 54 55 56	Net operating revenues Income from utility plant leased to others Total Uniter OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	28,470 443,021 72,492 72,492 6,797	2,188 33,556 16,808 16,808	33,336,339 9,888,552 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,376	8,045 118 1,448 8,436 2,592 1,306	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750 6,800	18,129 1,099,297 40,1280 1,1160 41,2450 40,318 3,0400 20 12,8080 4,7480 2,1440	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118	163,116 3,476,809 227,888 227,886 30,997 1,343c 5,130c 5,028	44 45 46 47 48 49 50 51 52 53 54 55
47 48 49 50 51 52 53 54 55	Net operating revenues Income from utility plant leased to others Toral Utility Operating Income  OTHER INCOME Income from metchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Drudend revenues Interest revenues Revenues rouns unking and other funds Miscellaneous nonoperating revenues	28,470 443,021 72,492 72,492 6,797	2,188 33,556 16,808	9,882 2,800 542,271 126,377 4,162	8,045 118 1,4480 8,4360	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750 6,800 6,639 15,353	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,0400 20 12,8080	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118	163,116 3,476,809 227,888 227,888 30,997 1,343c	44 45 46 47 48 49 50 51 52 53 54 55
47 48 49 50 51 52 53 54 55 56 57 58	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from mechanolise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Drudend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	28,470 443,021 72,492 72,492 6,797	2,188 33,556 16,808 16,808	33,336,339 9,888,552 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,376 622,116 11,146,077	8,045 118 1,448 8,436 2,592 1,306 435 868,252	670,789 9,611,437 1,048,783 3,068 1,051,852  154,272 2,832 245,750 6,800 6,639 15,353 398,941 1,450,793	18,129 1,099,297 40,1286 1,1166 41,2456 40,318 3,0406 20 12,8086 4,7486 2,1446 21,862 19,3826	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467	163,116 3,476,809 227,888 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440	44 45 46 47 48 49 50 51 52 53 54 55 56 57 58
47 48 49 50 51 52 53 54 55 56 57 58	Net operating revenues Income from utility plant lessed to others Toyal Unitary Operating Income OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lesse of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions Toyal OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt	28,470 443,021 72,492 72,492 6,797	2,188 33,556 16,808 16,808	33,336,339 9,858,552 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,276 682,116 11,146,077 2,248,500 230,882	8,045 118 1,448 8,436 2,592 1,306 435 868,252 271,000	670,789 9,611,437 1,048,783 3,068 1,051,852  154,272 2,832 243,750 6,800 6,639 15,353 398,941 1,450,793	18,129 1,099,297 40,1286 1,1166 41,245p 40,318 3,0406 20 12,8086 4,7486 2,1440 21,862 19,3820	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467	163,116 3,476,809 227,888 227,886 30,997 1,343c 5,130c 5,028 29,552 257,440	44 45 46 47 48 49 50 51 52 53 54 55 56 57 58
47 48 49 50 51 52 53 54 55 56 57 58	Net operating revenues Income from utility plant leased to others  Total Utility OPERATING INCOME  OTHER INCOME Income from merchandse jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Muscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Ameritation of debt duscount and expense Ameritation of premium on debt—Credit	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272	2,188 33,556 16,808 16,808	33,336,339 9,888,552 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,376 662,16 11,146,077 2,248,500 250,882 42,322	8,045 118 1,448 8,436 2,592 1,306 435 868,252	670,789 9,611,437 1,048,783 3,068 1,051,852  154,272 2,832 245,750 6,800 6,639 15,353 398,941 1,450,793	18,129 1,099,297 40,1286 1,1166 41,2456 40,318 3,0406 20 12,8086 4,7486 2,1446 21,862 19,3826	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974	163,116 3,476,809 227,888 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440	44 45 46 47 48 49 50 51 52 53 54 55 56 57 58
47 48 49 50 51 52 53 54 55 56 57 58	Net operating revenues Income from utility plant leased to others  Total Utility OPERATING INCOME  OTHER INCOME Income from merchandse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Ameritzation of debt discount and expense Ameritzation of premium on debt—Credit Taxes assumed on sulterest Interest on debt to associated companies	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272	2,188 33,556 16,808 16,808 1,561 2,1561	33,336,339 9,888,552 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,376 622,176 11,146,077 2,248,500 250,882 42,322 25,800	8,045 118 1,448 8,436 2,592 1,306 435; 868,252 271,000 377	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 245,750 6,800 6,639 15,353 9,68,941 1,450,793 322,900 11,451	18,129 1,099,297 40,128n 1,116n 41,245n 40,318 3,040n 20 12,808n 4,748n 2,144n 21,862 19,382n 4,780n 170n	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163	163,116 3,476,809 227,888 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c	44 45 46 47 48 49 51 52 53 54 55 56 57 58 59 60 61 62 63 63 63 65 65 65 65 65 65 65 65 65 65 65 65 65
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	Net operating revenues Income from utility plant lessed to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from menchandise jobbing and contract work Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Ameritation of debt duscount and expense Ameritation of premium on debt—Credit Taxes assumed on auterest Interest on debt to associated companies Other interest charges Interest charges Interest charges	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272	2,188 33,556 16,808 16,808	33,336,339 9,888,552 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,376 622,176 11,146,077 2,248,500 250,882 42,322 25,800	8,045 118 1,448 8,436 2,592 1,306 435 868,252 271,000	670,789 9,611,437 1,048,783 3,068 1,051,852  154,272 2,832 243,750 6,800 6,639 15,353 398,941 1,450,793	18,129 1,099,297 40,1286 1,1166 41,245p 40,318 3,0406 20 12,8086 4,7486 2,1440 21,862 19,3820	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163	163,116 3,476,809 227,888 227,886 30,997 1,343c 5,130c 5,028 29,552 257,440	44 45 46 47 48 49 50 51 52 53 54 55 56 60 61 62 63 64 65 0
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	Net operating revenues Income from utility plant leased to others Total Utility OPERATING INCOME OTHER INCOME Income from merchandse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of permum on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest tharges	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272	2,188 33,556 16,808 16,808 1,561 2,1,561 2,1,558 18,367	33,336,339 9,858,559 9,858,559 10,463,961 9,882 2,800 542,271 126,377 4,162 32,376 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046	8,045 118 1,448 8,436 2,592 1,306 868,252 271,000 377 15,130 537,321	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 245,750 6,800 6,639 15,353 398,941 1,450,793 322,900 11,451 3,618	18,129 1,099,297 40,1280 1,1160 41,2450 40,318 3,0400 20 12,8080 4,7480 21,862 19,3620 4,7800 1700	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163	163,116 3,476,809 227,888 227,888 227,886 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c 41,516 1,959c 931c	44 45 46 47 48 49 50 51 52 53 53 56 57 58 59 60 61 62 63 66 67 67 66 67 67 67 67 67 67 67 67 67
47 48 49 50 51 53 53 54 55 56 57 58 60 61 62 63 64 65 66 66 67 68	Net operating revenues Income from utility plant leased to others Total Utility OPERATING INCOME  OTHER INCOME Income from merchandse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous monoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Ameritzation of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charged Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions ToTAL HOUSE DEBUCTIONS TOTAL HOUSE DEBUCTIONS	28,470 443,021 72,492 72,492 6,797 12 6,797 12 6,780 79,272 16,000 340 219 25 16,162	2,188 33,556 16,808 16,808 1,561 2,1,561 2,1,561 1,1090 1,1090 1,1090 1,1090	33,336,339 9,858,559 9,858,559 10,463,961 9,882 2,800 542,271 126,377 4,162 32,376 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046	8,045 118 1,448 8,436 2,592 1,306 435; 868,252 271,000 377 15,130 537,321 10,686 240,882;	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750 6,800 6,639 15,353 398,941 1,450,793 322,900 11,451 3,618	18,129 1,099,297 40,1280 1,1160 41,2450 40,318 3,0400 20 12,8080 4,7480 21,862 19,3620 4,7800 1700	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163	163,116 3,476,809 227,888 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c 41,516 1,959c	44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60 61 62 63 65 66 65 66 66 66 66 66 66 66 66 66 66
49 50 51 52 53 54 55 56 60 61 62 63 64 65 66 67 68 69	Net operating revenues Income from utility plant leased to others  Total Utility OPERATING INCOME  OTHER INCOME Income from merchandse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on sulerest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges of construction—Credit Miscellaneous amortization Miscellaneous amortization Nate Income Deputctions Total NEGOME	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272	2,188 33,556 16,808 16,808 1,561 2,1558 18,367 1,1090 1,1090 1000 921	33,336,339 9,888,552 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,376 622,176 11,146,077 2,248,500 250,882 42,322 25,800	8,045 118 1,448 8,436 2,592 1,306 868,252 271,000 377 15,130 537,321	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 245,750 6,800 6,639 15,353 398,941 1,450,793 322,900 11,451 3,618	18,129 1,099,297 40,128n 1,116n 41,245n 40,318 3,040n 20 12,808n 4,748n 2,144n 21,862 19,382n 4,780n 170n	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163	163,116 3,476,809 227,888 227,888 227,888 30,997 1,343c 5,130c 5,028 257,440 157,140 4,172c 2,002c 41,516 1,959c 197,514	44 45 46 47 48 49 50 51 52 53 54 55 56 66 66 66 66 68 68
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Net operating revenues Income from utility plant leased to others Total Unitery OPERATING INCOME OTHER INCOME Income from merchandise jobbing and contract work Income from menchandise jobbing and contract work Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions Total OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Ameritation of permitted of the superase Ameritation of permitted of the Ameritation of permitted of the Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions Total INCOME DEDUCTIONS INFI INCOME INFORMED INCOME Miscellaneous reservations of net income	28,470 443,021 72,492 72,492 6,797 12 6,797 12 29 6,780 79,272 16,160 16,000 340 219 25 16,162 63,109	2,188 33,556 16,808 16,808 1,561 2,2 1,558 18,367 1,109 1,109 1000 921 17,446	33,336,339 9,888,552 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,376 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046 2,065,166 9,080,911	8,045 118 1,448 8,436 2,592 1,306 868,252 271,000 377 15,130 537,321 10,686 240,882; 1,109,134	670,789 9,611,437 1,048,783 3,068 1,051,852  154,272 2,832 243,750 6,800 6,630 15,353 398,941 1,450,793  322,900 11,451 3,618 13,173 328,240 1,122,553	18,129 1,099,297 40,1280 1,1160 41,2450 40,318 3,0400 20 12,8080 4,7480 21,862 19,3620 4,7800 1700	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163 62,624 103,387 D 728,921 17,622 1,865,418 2,679,049	163,116 3,476,809 227,888 227,888 227,888 30,997 1,343c 5,130c 5,028 257,440 157,140 4,172c 2,002c 41,516 1,959c 197,514	44 45 46 46 47 48 49 50 51 55 56 57 58 59 60 61 62 63 64 65 67 68 69 70
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Net operating revenues Income from utility plant leased to others Total Utility OPERATING INCOME OTHER INCOME Income from merchandse jobbing and contract work Income from merchandse jobbing and contract work Income from merchandse jobbing and contract work Income from noutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on anterest Interest on debt to associated companies Other interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DISPOSITION OF NET INCOME	28,470 443,021 72,492 72,492 6,797 12 6,797 12 6,780 79,272 16,000 340 219 25 16,162	2,188 33,556 16,808 16,808 1,561 2,1,561 2,1,561 1,1090 1,1090 1,1090 1,1090	33,336,339 9,858,559 9,858,559 10,463,961 9,882 2,800 542,271 126,377 4,162 32,376 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046	8,045 118 1,448 8,436 2,592 1,306 435; 868,252 271,000 377 15,130 537,321 10,686 240,882;	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750 6,800 6,639 15,353 398,941 1,450,793 322,900 11,451 3,618	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,040p 20 12,8080 4,7480p 21440 21862 19,3820 4,780p 1,260 3,2350 6,584p 12,7970	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163 62,624 103,387 D 728,921 17,622 1,865,418 2,679,049	163,116 3,476,809 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c 41,516 1,959c 931c 197,514 59,926	44 45 46 46 47 48 49 50 51 55 56 57 58 59 60 61 62 63 64 65 67 68 69 70
49 50 51 52 53 54 55 56 60 61 62 63 64 65 67 68 69	Net operating revenues Income from utility plant leased to others Total Utility OPERATING INCOME OTHER INCOME Income from merchandse jobbing and contract work Income from merchandse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME INCOME DEDUCTIONS Interest on long term debt Ameritation of permun on debt—Credit Taxes assumed on anterest Interest on debt to associated companies Other interest charged Interest charged inconstruction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS INT INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net moome Balance transferred to earned surplus	28,470 443,021 72,492 72,492 6,797 12 6,797 12 29 6,780 79,272 16,160 16,000 340 219 25 16,162 63,109	2,188 33,556 16,808 16,808 1,561 2,2 1,558 18,367 1,109 1,109 1000 921 17,446	33,336,339 9,858,559 9,858,559 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,276 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046 2,065,166 9,080,911	8,045 118 1,448 8,436 2,592 1,306 868,252 271,000 377 15,130 537,321 10,686 240,882; 1,109,134	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750 6,800 6,630 9,15,353 398,941 1,450,793 322,900 11,451 3,618 13,173 328,240 1,122,553	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,040p 20 12,8080 4,7480p 21440 21862 19,3820 4,780p 1,260 3,2350 6,584p 12,7970	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163 62,624 103,387 D 728,921 17,622 1,865,418 2,679,049	163,116 3,476,809 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c 41,516 1,959c 931c 197,514 59,926	44 43 44 44 44 44 44 44 44 44 44 44 44 4
47 48 49 50 51 52 53 53 54 55 57 58 59 60 61 62 63 64 66 68 69	Net operating revenues Income from utility plant lessed to others Total Utility Operating Income Total Utility Operating Income Income from merchandse jobbing and contract work Income from merchandse jobbing and contract work Income from mentility operations Revenues from lesse of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Annoritation of debt discount and expense Annoritation of premium on debt—Credit Taxes assumed on anterest Interest on debt to associated companies Other interest charged to construction—Credit Miscellaneous amortization Miscellaneous innocine deductions TOTAL HOOME DEDUCTIONS NET INCOME  DISPOSITION OF NET INCOME Miscellaneous reservations of net moome Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT  Earned surplus beginning of year	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272 16,160 340 219 25 16,162 63,109	2,188 33,556 16,808 16,808 1,561 2,2 1,558 18,367 1,109 1,109 1000 921 17,446	33,336,339 9,858,559 9,858,559 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,276 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046 2,065,166 9,080,911	8,045 118 1,448 8,436 2,592 1,306 868,252 271,000 377 15,130 537,321 10,686 240,882; 1,109,134	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750 6,800 6,630 9,15,353 398,941 1,450,793 322,900 11,451 3,618 13,173 328,240 1,122,553	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,040p 20 12,8080 4,7480p 21440 21862 19,3820 4,780p 1,260 3,2350 6,584p 12,7970	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163 62,624 103,387 D 728,921 17,622 1,865,418 2,679,049 2,679,049	163,116 3,476,809 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c 41,516 1,959c 931c 197,514 59,926	44 43 43 44 44 45 45 46 47 48 49 49 49 49 49 49 49 49 49 49 49 49 49
47 48 49 50 51 53 53 54 55 56 60 61 62 63 64 65 66 67 71	Net operating revenues Income from utility plant leased to others  Total Utility OPERATING INCOME  OTHER INCOME Income from merchandse jobbing and contract work Income from merchandse jobbing and contract work Income from nonethity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous monoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Ameritation of debt discount and expense Ameritation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charged Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account Other credits to supplies	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272 16,162 63,109 63,109	2,188 33,556 16,808 16,808 1,561 2,2 1,558 18,367 1,109 1,109 1000 921 17,446	33,336,339 9,858,559 9,858,559 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,276 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046 2,065,166 9,080,911 9,080,911	8,045 118 1,448 8,436 2,592 1,306 868,252 271,000 377 15,130 537,321 10,686 240,882; 1,109,134	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 245,750 6,860 6,639 15,353 398,941 1,450,793 322,900 11,451 3,618 13,173 328,240 1,122,553 1,122,553	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,040p 20 12,8080 4,7480p 21440 21862 19,3820 4,780p 1,260 3,2350 6,584p 12,7970	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163 62,624 103,387 0 728,921 17,622 1,865,418 2,679,049 2,679,049	163,116 3,476,809 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c 41,516 1,959c 931c 197,514 59,926	44 43 44 44 44 44 44 44 44 44 44 44 44 4
47 48 49 50 51 53 53 54 55 56 60 61 62 63 64 65 66 67 68 69	Net operating revenues Income from utility plant leased to others Total Utility Operating Income Total Utility Operations Income from merchandse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous noneparting revenues Nonoperating revenue deductions Total Other Income Gross Income Interest none debt of the property Interest on long term debt Amortization of permum on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous innorme deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous incorne deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net miscene Balance transferred from income account	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272 16,160 340 219 25 16,162 63,109	2,188 33,556 16,808 16,808 1,561 2,2 1,558 18,367 1,109 1,109 1000 921 17,446	33,336,339 9,858,559 9,858,559 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,276 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046 2,065,166 9,080,911 9,080,911	8,045 118 1,448 8,436 2,592 1,306 868,252 271,000 377 15,130 537,321 10,686 240,882; 1,109,134	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 245,750 6,800 6,639 15,353 398,944 1,450,793 322,900 11,451 3,618 13,173 328,240 1,122,553 1,122,553 27,799 77,652 952,787	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,040p 20 12,8080 4,7480p 21440 21862 19,3820 4,780p 1,260 3,2350 6,584p 12,7970	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163 62,624 103,387 0,728,921 17,622 1,865,418 2,679,049 2,679,049	163,116 3,476,809 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c 41,516 1,959c 931c 197,514 59,926	44 43 49 49 50 51 52 55 56 55 65 66 67 68 69 70 71 72 72 73 74 75 6
47 48 49 50 51 52 53 53 55 55 56 60 61 62 63 64 65 66 66 68 69 71	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandse jobbing and contract work Income from merchandse jobbing and contract work Income from merchandse jobbing and contract work Income from noutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Ameritation of debt discount and expense Amoritation of permun on debt—Credit Taxes assumed on anterest Interest on debt to associated companies Other interest charged interest charged Interest charged Interest charged Interest charged Interest charged Interest charged interest charged interest charged to construction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME  DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	28,470 443,021 72,492 72,492 6,797 12 29 6,780 79,272 16,160 340 219 25 16,162 63,109	2,188 33,556 16,808 16,808 1,561 2,2 1,558 18,367 1,109 1,109 1000 921 17,446	33,336,339 9,858,559 9,858,559 605,409 10,463,961 9,882 2,800 542,271 126,377 4,162 3,276 682,116 11,146,077 2,248,500 250,882 42,322 25,800 37,870 761,760 A 282,150 44,046 2,065,166 9,080,911	8,045 118 1,448 8,436 2,592 1,306 868,252 271,000 377 15,130 537,321 10,686 240,882; 1,109,134	670,789 9,611,437 1,048,783 3,068 1,051,852 154,272 2,832 243,750 6,800 6,639 15,352 398,941 1,450,793 322,900 11,451 3,618 13,173 328,240 1,122,553 1,122,553	18,129 1,099,297 40,1280 1,1160 41,245p 40,318 3,040p 20 12,8080 4,7480p 21440 21862 19,3820 4,780p 1,260 3,2350 6,584p 12,7970	1,977,342 19,564,045 4,350,395 4,350,395 163,954 20,000 10,118 194,072 4,544,467 1,084,827 117,974 43,163 62,624 103,387 0728,921 17,622 1,865,418 2,679,049 4 988,016 2,679,049 11,880 405,026 405,026	163,116 3,476,809 227,888 227,888 30,997 1,343c 5,130c 5,028 29,552 257,440 157,140 4,172c 2,002c 41,516 1,959c 931c 197,514 59,926	44 43 44 44 44 44 44 44 44 44 44 44 44 4

AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS INCLUDES \$12,142,893 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK INCLUDES \$665,261 RESTRICTED AS TO DIVIDENDS

D INCLUDES \$706,204 AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS

### Income and Earned Surplus

Rhode Island

			1720	come and Earned	4	South Carolina			Rhode Islan South Caroli	na
LIZE	ІТЕМ	NEWPORT EL Corpora		RHODE ISLAN Transmission	Power	LOCKHART COMPA (C)		SOUTH CAROLINA & GAS COME		L-ZE
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	NO
,	ELECTRIC UTILITY OPERATING INCOME Operating revenues	1,298,092	76,514	1,749,318	123,357	\$ 919,525	88,359	7,933,318	1.039.175	1
2	Operating expenses	733,169	103,385 2,514	1,687,263 25,000	137,257	578,173	7,566	3,363,601	42,671	2
3 4	Depreciation Amortization of limited-term utility investments	90,800	2,514	25,000	Í	81,604	994	668,351	37,389	3 4
5	Amortization of utility plant acquisition adjustments Property losses chargeable to operations					•				6
7 8	Taxes Federal taxes on income Other taxes	98,434 133,043	19,774 p 9,408	51,373	2.832	75,000 68,279	18,500 7,377 34,437	635,100 985,528	254,800 126,698	7 8
9 10	Total Operating Revenue Deductions Net operating revenues	1,055,448 242,644	9,408 95,534 19,019b	1.763.636 (14,318)	2,832 140,089 16,732b	803,056 116,469	34,437 53,922	5,652,581 2,280,737	376,216 662,958	9
11	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	242,644	19,019p	(14,318)	16,7320	116,469	53,922	2,280,737	662,958	11
13	GAS UTILITY OPERATING INCOME Operating revenues				30,730	140,702	33,966		,	
14	Operating expenses							1,022,611 859,642	187,237 218,348	13
15 16 17 18 19	Depreciation Amortization of limited-term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income							68,996	9,339	15 16 17 18
20	Other taxes Total Operating Revenue Deductions							50,466	10,200b 2,106	19 20
21 22 23	Net operating revenues Income from gas plant leased to others							979,105 43,506	219,595 32,357 ₀	21 22
24	GAS UTILITY OPERATING INCOME							43,506	32,3570	23 24
25	OTHER UTILITY OPERATING INCOME Operating revenues							D 1,029,585	169,480	25
26 27	Operating expenses Depreciation							832,459 98,652	76,024 42,270	26 27
28 29 30	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations									28 29 30
31 32	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions		<del></del>			 		24,900 35,999 992,011	20,400 5,013 143,708	31 32
33 34 35	Net operating revenues Income from other plant leased to others							37,574	25,771	33 34
36	OTHER UTILITY OPERATING INCOME							37.574	25.771	35 36
		15		4		\$		\$		-
37	TOTAL UTILITY OPERATING INCOME Operating revenues	1,298,092	76,514	1,749,318	123,357	919.525	88,359	9,985,516	1,395,893	37
38 39	Operating expenses Depreciation	733,169 90,800	103,385	1,687,263	137,257	578,173 81,604	7,566 994	5,055,704	251,701	38 39
40 41	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	90,800	2,514	25,000		01,004	994	836,000	89,000	40
42 43	Property losses chargeable to operations Taxes Federal taxes on income	00.474	40 004-			BE 000	10 500	550 000	045.000	42
44	Total Operating Revenue Deductions	98,434 133,043	19,774b 9,408	51,373	2.832	75,000 68,279	18,500 7,377	660,000 1,071,994	265,000 133,818	43 44
45 46	Net operating revenues	1,055,448 242,644	95,534 19,019 ₀	1,763,636 (14,318)	140,089 16,732	803,056 116,469	34,437 53,922	7,623,698 2,361,817	739,520 656,372	45 46
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	242.644	19.0190	(14,318)	16.7320	116,469	53,922	2,361,817	656,372	48
	OTHER INCOME							1		
49 50	Income from merchandise jobbing and contract work Income from nonutility operations	8,682	2,056	ĺ		1,424 790	97 522	Į.		49 50
51 52	Revenues from lease of other physical property Dividend revenues	150				26,000	12,000	1,871	443	51 52
53 54	Interest revenues Revenues from sinking and other funds	550	3,3090			9,289	7170	775	775	53 54
55 56	Miscellaneous nonoperating revenues Nonoperating revenue deductions					4,170	2,048	3,861 595	1,609 981	55
57 58	TOTAL OTHER INCOME GROSS INCOME	9,382 252,026	1,253p 20,273p	(14.318)	16.7320	41,673 158,142	13,950 67,872	5.912 2,367,750	3,810 660,183	57 58
	INCOME DEDUCTIONS									
59 60	Interest on long-term debt  Amortization of debt discount and expense	45,000				20,188 917	2,550 ₀ 182 ₀	8,158	86,139 3,654 4,5830	60
61 62	Amortization of premium on debt—Credit Taxes assumed on interest	2,298					1	15,485	4,5830	104
63 64	Interest on debt to associated companies Other interest charges	1,128	6,4230	20,000			]	38,784	25,859	63 64
65 66	Interest charged to construction—Caedit Miscellaneous amortization		,	37 B 13,415	15	}		7,889	3130 16,543 20,825	66
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	A 33,237 2,314 79,381	683 p 7,106 p	33.383	5 10 ₀	2,038 23,143	2,038 694p	E 114,731 24,186 953,497	<u> 157,919</u>	67 68
69	NET INCOME	172,645	13,1660	(47,701)	16,7220	134,999	68,566	1,414,232	502,263	69
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	172,645	13,166o	(47,701)	16,7220	134,999	68,566	1,414,232	502,263	70 71
										]
	EARNED SURPLUS ACCOUNT	\$		3		\$		3 104 450		
72 73	Earned surplus, beginning of year Balance transferred from income account	91,840 172,645		(281,376) (47,701)		1,701,994 134,999		2,196,459 1,414,232		72 73
74 75	Other credits to surplus Dividend appropriations—Preferred stock	911 28,995				⁸⁹⁹		2,008 443,658		74 75
76 77	Dividend appropriations—Common stock Other debits to surplus	107,190 4,900 124,312		36.936				608,907 F 503.875		76 77
78	Earned surplus, end of year	124,312		36.936 (366.015)		1.837.892		G 2.056.258		78

AMORTIZATION OF LOSS ON ABANDONMENT OF RAILWAY PROPERTY
AMORTIZATION OF ELECTRIC PLANT ADJUSTMENTS
REPORT FOR YEAR ENDED NOV. 30, 1948
TRANSPORTATION UTILITY
INCLUDES \$77,910 AMORTIZATION OF ELECTRIC PLANY ACQUISITION ADJUSTMENTS

INCLUDES \$500,000 INITIAL APPROPRIATION TO THE RESERVE FOR AMORTIZATION OF EXCESS INVESTMENT COST OVER BOOK VALUE OF SUBSIDIARY INCLUDES \$1,589,838 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

South Carolina South Dakora

South Dakor	11		South Carolina	South Dakota		· · · · · · · · · · · · · · · · · · ·			
L I N E	ITEM	SOUTH CAROLIN		BLACK HILLS PO LIGHT COM		CENTRAL ELEC GAS COMP		NORTHWESTERN SERVICE CON	PUBLIC
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
ELECTRIC Operating	UTILITY OPERATING INCOME	7,171,874	788, 167	2,274,484	461,481	839,224	148,836	3,920,502	714,116
	on ion of limited term utility investments	3,978,139 560,230	533,654 139,870	1,257,546 231,083	279,297 55,956	522,579 63,896	116,167 312	2,261,564 299,071 3,352	497,936 14,174 4190
6 Property I	con of utility plant acquisitie adjustments losses chargeable to operations ederal taxes on income	456,983	83,904p	137,000 184,835	5,500 33,651	47,015 91,664	6640 13,242	220,945 360,200	22,4330 70,398
9 TOTAL 10 Net opera	ther taxes OPERATING REVENUE DEDUCTIONS ting revenues om electric plant leased to others	847,861 5,843,214 1,328,660	126, 434 716, 055 72, 111	1,810,466 464,018	33,651 374,405 87,075	725,154 114,070	129,057 19,779	3,145,134 775,368	559,655 154,460 154,460
GAS UTILI	IC UTILITY OPERATING INCOME TY OPERATING INCOME	1,328,660	72,111	464,018	87,075	114,070 5,750,884	19,779	775,368 1,747,965	192,530
13 Operating		733,131 536, 523	36,385 74,864			4.344.776	396,151		196,055
15 Depreciati 16 Amortizat 17 Amortizat		536,523 41,800	1,000			151,009	4,948	1,316,669 43,379 1,218	2,558
19 Taxes Fe 20 Oc	ederal taxes on income ther taxes	17,017 88,256 683,596	16, 1240 4, 062		3	313,202 182,904 4,991,891	84,7820 14,807 331,124	92,812 61,477 1,515,557	10,808 5,857 193,663
22 Net operat	OPERATING REVENUE DEDUCTIONS ting revenues om gas plant leased to others	49,534	63,803 27,418p			758,993	42,1760	232,407	1,132
24 GAS UT	TILITY OPERATING INCOME	49,534	27,4180			758,993	42,1760		
25 Operating	revenues	A 1,124,394	130,6820			E 26,113 17,960	1,648 4,980	G 13,849 16,107	1,366 4,795
29 Amortizat	ion ion of limited term utility investments ion of utility plant acquisition adjustments	1,039,026 78,970	14,615 13,4300			7,600	268	580	10
31 Taxes Fe	osses chargeable to operations ederal taxes on income ther taxes	32,549	29,6440 8,7430			5,475	44	515	55 4,861
33 TOTAL 34 Net opera	OPERATING REVENUE DEDUCTIONS ting revenues	1,150,546 (26,151)	37,2010 93,4800			31,035 (4,922)	5,292 3,6440	17, 203 (3, 353)	3,495
	om other plant leased to others UTILITY OPERATING INCOME	(26.151)	93,4800			(4,922)	3,6440	(3,353)	3,495
TOTAL UT 37 Operating	ILITY OPERATING INCOME	9,029,400	693,869	2,274,484	461,481	6,616,221	439,432	5,682,317	908,013
41 Amortizati	on ion of limited term utility investments ion of utelity plant acquisition adjustments	5,553,690 681,000	623,135 127,440	1,257,546 231,083	279,297 55,956	4,885,315 222,505	517,298 5,528	3,594,341 343,031 4,570	698,787 16,743 419
43 Taxes Fe	osses chargeable to operations ideral taxes on income iher taxes	474,000 968,657	129,6720 121,753 742,656	137,000 184,835	5,500 33,651	360,217 280,043	85,446¤ 28.093	313,7 <i>5</i> 7 422,192	33,242 76,312
45 TOTAL 6	OPERATING REVENUE DEDUCTIONS	968,667 7,677,357 1,352,042	742,656 48,7870	1,810,466 464,018	374,405 87,075	5,748,080 868,141	465,473 26,041p	4,677,894 1,004,422	758, 180 149, 832
	om utility plant leased to others UTILITY OPERATING INCOME	1,352,042	48,787p	464,018	87.075	868,141	26,0410	1,004,422	149,832
50 Income fro	COME  om merchandise jobbing and contract work  om nonutility operations  from lease of other physical property		10,1120	2,188 18,079	7,4440 18,079	101,372	3,0440		
52 Dividend r 53 Interest rev	revenues renues	24,902	400 3,832p 570	7,570	756	22 <b>9,249</b> 17,338	72,362 11,8180		
55 Miscellanee	rom sinking and other funds ous nonoperating revenues ing revenue deductions	1,537 75	70	2,504	1,461	335 19,783	496p 554p	305	50
	OTHER INCOME	26,915 1,378,958	12,903b 61,691b	30,343 494,362	12.853 99,928	328,511 1,196,652	57,558 31,517	305 1,004,728	149,782
59 Interest on 60 Amortization	EDUCTIONS  long term debt an of debt discount and expense	453,472 1,809	20,730	173,445 1,969 2,336	78,442 939 191	206,013 7,090 6,235	11,243 1,1130 3410	218,931 3,102	48, 181 3, 102
62 Taxes assur	on of premium on debtCredit med on interest debt to associated companies	132,051	7700		6,689	4,186	1,4020	39, 235	27.187
65 Interest cha 66 Miscellane	rest charges arged to construction—Credit ous amortization	50,916 8 190,200	49,311 29,3060	1	50,565	11,450	10,440	39,235 41,999 12.031	27,187 25,804 7.073
	ous income deductions INCOME DEDUCTIONS INE	155 723,753 655,204	13,1440 84,671 146,3620	109,476 384,885	35,314 64,614	199,604 997,048	1,3710 32,888	12,031 231,301 773,427	59,739 90,042
DISPOSITIO	ON OF NET INCOME ous reservations of net income insferred to earned surplus	655,204	146,3620	384,885	64,614	997,048	32,888	773,427	90,042
<i>i</i> 1	•	·		\$		\$		<b>;</b>	,
	URPLUS ACCOUNT	1.		Ī -	[	1,087,122		F44 400	
72 Earned sur 73 Balance tra	splus, beginning of year ansferred from Income account ills to surplus	2,492,157 655,204 135,226		499, 182 384, 885 58, 125 166, 113 D 158, 236 501, 593		997,047		514,408 773,427	

TRANSPORTATION UTILITY

AMORTIZATION OF ELECTR C PLANT ACQUISITION ADJUSTMENTS
INCLUDES \$2,352,012 RESTRICTED AS TO DIVIDENDS
APPLIED TO WRITE OFF ELECTR C PLANT ACQUISITION ADJUSTMENTS
WATER UTILITY.

F INCLUDES \$60,000 DISCOUNT ON CAPITAL STOCK AND \$100,625 APPLIED TO REDUCTION IN BOOK COST OF GAS PLANT AND REDUCTION OF CAPITAL STOCK EXPENSE IN THE AMOUNTS OF \$60,000 AND \$40,625, RESPECTIVELY G HEATING UTILITY HEAT ACQUISITION ADJUSTMENTS J. INCLUDES \$50,000 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS J. INCLUDES \$401,562 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

Income and Earned Surplus

Tennessee

					Surplus		Tennessee	l τ	Tex	
LINE	íTEM	KINGSPORT UT Incorpor		KNOXVILLE I COMPAN		MEHPHIS GENI Compai	RATING	CENTRAL POWER .		LINE
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	8
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	1,837,630	281,675	1,628,724	272,304	B 1,339,519	121,749	15,810,408	2,032,830	1
2	Operating expenses	1,432,061	305,743	502,801	7,3630	1,226,233	124,168			١,
3 4 5	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	112,382	16,645	319,634	19,199	110,494	2,4180	6,063,728 1,487,154	902,228 162,282	3 4
7	Property losses chargeable to operations  Taxes Federal taxes on income	26,103	28,4740	242,500	96,182			2,251,000	323,400	7
8 9	Other taxes Total Operating Revenue Deductions	149,268 1,719,814	10,090 304,004	242,500 187,507 1,252,444	15,550 123,568 148,735	2,791 1,339,519	121.749	2,251,000 1,296,311 11,098,193	78,291	. 8
10 11	Net operating revenues Income from electric plant leased to others	117,816	22,3290	376,280	148,735			4,712,214	566,628	10
12	ELECTRIC UTILITY OPERATING INCOME	117,816	22,3290	376,280	148,735			4,712,214	566,628	:   12
13	GAS UTILITY OPERATING INCOME Operating revenues			<del></del>						. 1:
14	Operating expenses Depreciation	1			ł					14
15 16	Amortization of limited term utility investments				•		ļ			10
17 18	Amortization of utility plant acquisition adjustments Property losses chargeable to operations									11
19 20 21	Taxes Federal taxes on income Other taxes	1							ŀ	19
21	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues									_ 2
22 23 24	Income from gas plant leased to others  Gas Utility Operating Income	.	ļl.				<del> </del>		ļ	- 2 2
24	OTHER UTILITY OPERATING INCOME		-							- -
25	Operating revenues	]		A 263,458	37,867			C 3,654,315	220,593	D 2
26	Operating expenses			185,037	1,878			2,630,551	116,121	0 2
27 28	Depreciation Amortization of limited term utility investments			15,283	1,376			418,635	16,754	2
29	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	1							1	2
30 31	Taxes Federal taxes on income			17,500	14,818			165,000	33,4000	5 3 3
32 33	Other taxes Total Operating Revenue Deductions		·	24,137 241,958	6,120 20,437		<del></del>	93,612 3,307,799	7,1770	2 3
34 35	Net operating revenues Income from other plant leased to others		-	21,499	17,429			346,515	80,6490	3
36	OTHER UTILITY OPERATING INCOME			21,499	17,429			346,515	80,649 _D	34
							,		<b>,</b>	_
	TOTAL UTILITY OPERATING INCOME	\$	*		540 454	5 1 770 510	101 5140	\$ 10 464 504	1 010 075	
37	Operating revenues	1,837,630	281,675	1,892,182	310,171	B 1,339,519	121,749	19,464,724	1,812,237	. 37
38 39	Operating expenses Depreciation	1,432,061 112,382	305,743 16,645	687,839 334,918	9,241 ₀ 20,575	1,226,233 110,494	124,168 2,418p	8,694,279 1,905,789	786,106 179,036	38
40 41	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments			-2.,				-, -,		40
42	Property losses chargeable to operations									4:
43 44	Taxes Federal taxes on income Other taxes	) 2K 10%	28,474p						290,000	4: 4:
1 /- 1		149,268	10,090	260,000 211,645	111,000 21,671	2,791		1,389,924	71,114	
45	Total Operating Revenue Deductions	26,103 149,268 1,719,814	10,090 304,004	211,645 1,494,402	111,000 21,671 144,005	2,791 1,339,519	121.749	1,389,924 14,405,993 5,058,730	1.326.258	4:
45 46 47	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from utility plant leased to others	1,719.814	10,090 304,004 22,329a	211,645 1,494,402 397,780	144,005 166,165	2,791 1,339,519	121.749	2,416,000 1,389,924 14,405,993 5,058,730	1.326.258 485,978	46
45 46 47 48	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	1.719.814	10,090 304,004	211,645 1,494,402	144,005	2,791 1,339,519	121.749	1,389,924 14,405,993 5,058,730 5,058,730	1.326.258	44
47	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from utility plant leased to others	1,719.814	10,090 304,004 22,329a	211,645 1,494,402 397,780 397,780	144,005 166,165 166,165		121.749		1.326.258 485,978	44
47 48 49 50	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations	1,719,814 117,816	10,090 304,004 22,329p	211,645 1,494,402 397,780 397,780	144,005 166,165 166,165		121.749	5,058,730	1,326,258 485,978 485,978	44 45
47 48 49 50 51 52	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME. OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues	1,719,814 117,816 117,816	10,090 304,004 22,329p 22,329p	211,645 1,494,402 397,780 397,780	144,005 166,165 166,165 14,5390 1,8370		121.749	5,058,730 2,359 90	1,326,258 485,978 485,978 485,978	45 45 50 51 51
47 48 49 50 51 52 53 54	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from anking and other funds	1,719,814 117,816	10,090 304,004 22,329p	211,645 1,494,402 397,780 397,780	144,005 166,165 166,165		121,749	2,359 90 10,466	1,326,258 485,978 485,978 1820 28 8,745	44 45 45 50 51 53 54
47 48 49 50 51 52 53 54 55 56	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenue Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonpeating revenues Nonoperating revenue deductions	1,719,814 117,816 117,816 271	10,090 304,004 22,3290 22,3290 5590	211,645 1,494,402 397,780 397,780 4,907 (1,331)	144,005 166,165 166,165 14,5390 1,8370		121,749	2,359 90 10,466 500	1,326,258 485,978 485,978 1820 28 8,745 332 255	46 45 46 56 55 55 55 55 55
47 48 49 50 51 52 53 54 55	TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME  OTHER INCOME  Income from merchandise jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	1,719,814 117,816 117,816 271	10,090 304,004 22,3290 22,3290 5590	211,645 1,494,402 397,780 397,780 4,907 (1,331)	144,005 166,165 166,165 14,5390 1,8370		121,749	2,359 90 10,466 500 378	1,326,258 485,978 485,978 1820 28 8,745 332 255 8,668	44 45 45 50 51 52 53 54 55
47 48 49 50 51 52 53 54 55 56 57	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from inking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	1,719,814 117,816 117,816	10,090 304,004 22,3290 22,3290 5590	211,645 1,494,402 397,780 397,780	144,005 166,165 166,165 14,5390 1,8370		121,749	2,359 90 10,466 500	1,326,258 485,978 485,978 1820 28 8,745 332 255	44 45 45 50 51 52 53 54 55
47 48 49 50 51 52 53 54 55 56 57 58	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from inking and other funds Miscellaneous nonoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt	1,719,814 117,816 117,816 271	10,090 304,004 22,3290 22,3290 5590	211,645 1,494,402 397,780 397,780 4,907 (1,331)	144,005 166,165 166,165 14,5390 1,8370		121,749	2,359 90 10,466 500 378 13,036 5,071,767	1,326,258 485,978 485,978 1820 28 8,745 332 255 8,668	44 47 48 50 50 53 53 54 55 55 55 56 57 57 58 58 58 58 58 58 58 58 58 58 58 58 58
47 48 49 50 51 52 53 54 55 56 57 58	TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME  OTHER INCOME  Income from merchandise jobbing and contract work Income from menchandise jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense	1,719,814 117,816 117,816 271 287 558 118,374	10,090 304,004 22,3290 22,3290 5590	211,645 1,494,402 397,780 397,780 4,907 (1,331)	144,005 166,165 166,165 14,5390 1,8370		121,749	2,359 90 10,466 500 378 13,036 5,071,767	1,326,258, 485,978 485,978 1820, 28 8,745 332, 255, 8,668, 494,647	44 44 48 44 50 50 50 50 50 50 50 50 50 50 50 50 50
47 48 49 50 51 52 53 54 55 56 57 18	TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME.  OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from surking and other funds Muscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	1,719,814 117,816 117,816 271 287 558 118,374	10,090 304,004 22,3290 22,3290 5590	211,645 1,494,402 397,780 397,780 4,907 (1,331)	144,005 166,165 166,165 14,5390 1,8370		121,749	2,359 90 10,466 500 378 13,036 5,071,767 1,025,250 99,669 1,977	1,326,258, 485,978 485,978 1820, 28 8,745 332, 255, 8,668 494,647	444 456 50 53 53 54 55 55 56
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from anking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	1,719,814 117,816 117,816 271 287 558 118,374	10,090 304,004 22,3290 22,3290 5590	211,645 1,494,402 397,780 397,780 4,907 (1,331)	144,005 166,165 166,165 14,5390 1,8370		121,749	2,359 90 10,466 500 378 13,036 5,071,767 1,025,250 99,669 1,977	1,326,258, 485,978 485,978 1820, 28 8,745 332, 255, 8,668 494,647 181,666 1,383	44 48 48 50 51 53 54 55 55 56 66 66 66 66
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from inlang and other funds Miscellaneous nonoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontization of Jeeh discount and expense Amontization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amontization	1,719,814 117,816 117,816 271 287 287 558 118,374 52,200	10.090 304.004 22,3290 22.3290 5590 8700 23,7580	211,645 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355	144,005 166,165 166,165 14,5390 1,8370 440 16,4210 149,743		121,749	2,359 90 10,466 500 378 13,036 5,071,767 1,025,250 99,669 1,977 44,903 53,101 D 78,000	1,326,258, 485,978 485,978 1820, 28,745 332, 255, 8,668, 494,647 181,666 1,383 27,667b, 12,376 3,000	44 44 56 50 50 50 50 50 50 50 66 66 66 66 66 66 66 66
47 48 49 50 51 52 53 54 55 56 57 18 59 60 61 62 63 64 65	TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from lease of other physical property Dividend evenues Interest revenues Revenues from sinking and other funds Muscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of feet discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest on debt to associated companies Other interest charges Interest on debt to associated companies Other interest charges Interest on debt to associated companies Other interest charges	1,719,814 117,816 117,816 271 287 558 118,374 52,200	10.090 304.004 22,3290 22.3290 5590 8700 1,4290 23,7580 78	211,645 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355	144,005 166,165 166,165 14,5390 1,8370 440 16,4210 149,743		121,749	2,359 90 10,466 500 378 13,036 5,071,767 1,025,250 99,669 1,977 44,903 53,101 0 78,000 73,633 1,266,377	1,326,258, 485,978 485,978 1820, 28 8,745 332, 255, 6,668 494,647, 181,666 1,383 27,6670, 12,376 3,000 17,272,721	44 42 48 50 51 52 53 53 53 54 66 66 66 66 66 66 66 66 66 66 66 66 66
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME.  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from income from lease of other physical property Dividend revenues Interest revenues Revenues from inking and other funds Muscellaneous nonoperating revenues Nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization Muscellaneous income deductions	1,719,814 117,816 117,816 271 287 287 558 118,374 52,200	10.090 304.004 22,3290 22.3290 5590 8700 23,7580	211,645 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355	144,005 166,165 166,165 14,5390 1,8370 440 16,4210 149,743		121,749	2,359 90 10,466 500 378 13,036 5,071,767 1,025,250 99,669 1,977 44,903 53,101 D 78,000	1,326,258, 485,978 485,978 1820, 28 8,745 332, 255, 6,668 494,647 181,666 1,383 27,667b 12,376 3,000 17,272	44 44 45 50 51 52 53 53 54 55 55 56 66 66 66 66 66 66 66 66 66 66
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from inking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Mixellaneous montrization Mixellaneous income deductions TOTAL INCOME  DISPOSITION OF NET INCOME	1,719,814 117,816 117,816 271 287 558 118,374 52,200 256 822 53,278	10.090 304.004 22,3290 22,3290 5590 8700 1,4290 23,7580 	211,645 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355	144,005 166,165 166,165 14,5390 1,8370 440 16,4210 149,743		121,749	2,359 90 10,466 500 378 13,036 5,071,767 1,025,250 99,669 1,977 44,903 53,101 0 78,000 73,633 1,266,377	1,326,258, 485,978 485,978 1820, 28 8,745 332, 255, 6,668 494,647, 181,666 1,383 27,6670, 12,376 3,000 17,272,721	44 44 45 55 53 53 54 55 55 56 66 66 66 66 66 66 66 66 66 66
47 48 49 50 51 52 53 54 55 56 57 18 59 60 61 62 63 64 65 66 67 68	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from lease of other physical property Dividend evenues Interest revenues Revenues from sinking and other funds Muscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of feeth discount and expense Amortization of feeth discount and expense Amortization of feeth discount and expense Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Inter	1,719,814 117,816 117,816 271 287 558 118,374 52,200 256 822 53,278	10.090 304.004 22,3290 22,3290 5590 8700 1,4290 23,7580 	211,645 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355	144,005 166,165 166,165 14,5390 1,8370 440 16,4210 149,743		121,749	2,359 90 10,466 500 378 13,036 5,071,767 1,025,250 99,669 1,977 44,903 53,101 0 78,000 73,633 1,266,377	1,326,258, 485,978 485,978 1820, 28 8,745 332, 255, 6,668 494,647, 181,666 1,383 27,6670, 12,376 3,000 17,272,721	44 42 48 50 51 52 53 53 53 54 66 66 66 66 66 66 66 66 66 66 66 66 66
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontrastion of debt discount and expense Amontrastion of debt discount and expense Amontrastion of debt discount and expense Amontrastion of premium on debt—Credit Taxes assumed on interest Interest charges Interest charges Interest charges Interest charges to construction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF INET INCOME Miscellaneous reservations of net income	1,7,19,814 117,816 117,816 271 287 558 118,374 52,200 256 822 53,278 65,096	10.090 304.004 22,3290 22.3290 5590 8700 8700 23,7580 78 94 172 23,9300	211,44,402 397,780 397,780 397,780 4,907 (1,331) 3,575 401,355 454 454 400,901	144,005 166,165 14,5390 1,8370 440 16,4210 149,743 154 154		121,749	2,359 90 10,466 500 378 13,038 5,071,267 1,025,250 99,669 1,977 44,903 53,101 D 78,000 73,633 1,266,377 3,805,389	1,326,258, 485,978 485,978 1820, 28 8,745 332 255, 6,668 494,647 181,666 1,383 27,6670,3,000 17,272 160,511 334,135	44 44 44 55 55 53 53 54 55 56 66 66 66 66 66 66 66 66 66 66 66
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menulatility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from anking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEBUCTIONS INST INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	1,7,19,814 117,816 117,816 271 287 558 118,374 52,200 256 822 53,278 65,096	10.090 304.004 22,3290 22.3290 5590 8700 8700 23,7580 78 94 172 23,9300	211,644 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355 454 454 400,901	144,005 166,165 14,5390 1,8370 440 16,4210 149,743 154 154		121,749	2,359 90 10,466 500 378 13,036 5,071,767 1,025,250 99,659 1,977 44,903 53,101 D 78,000 73,633 1,266,377 3,805,389	1,326,258, 485,978 485,978 1820, 28 8,745 332 255, 6,668 494,647 181,666 1,383 27,6670,3,000 17,272 160,511 334,135	44 44 44 56 55 53 53 54 55 55 56 66 66 66 66 66 66 66 66 66 66
47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 70 71	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from anking and other funds Miscellaneous nonoperating revenue and Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of debt discount and expense Amortization of operation of debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME MISCELLANOME  DISPOSITION OF NET INCOME Miscellaneous reservations of net income Basince transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year	1,719,814 117,816 117,816 271 287 287 558 118,374 52,200 256 822 53,278 65,096	10.090 304.004 22,3290 22,3290 5590 8700 8700 23,7580 78 94 172 23,9300	211,644,402 397,780 397,780 397,780 4,907 (1,331) 3,575 401,355 454 454 400,901	144,005 166,165 14,5390 1,8370 440 16,4210 149,743 154 154		121,749	2,359 90 10,466 500 378 13,036 5,971,767 1,025,250 99,669 1,977 44,903 53,101 D 78,000 73,533 1,266,377 3,805,389	1,326,258, 485,978 485,978 1820, 28 8,745 332 255, 6,668 494,647 181,666 1,383 27,6670,3,000 17,272 160,511 334,135	44 47 48 49 50 51 51 51 51 51 51 51 51 51 51 51 51 51
47 48 49 30 31 32 53 54 55 56 57 18 59 60 61 62 63 64 65 66 67 71	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menutily operations Revenues from lease of other physical property Dividend evenues Interest revenues Revenues from inking and other funds Miscellaneous nonoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontization of debt discount and expense Amontization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NST INCOME  DISPOSITION OF NET INCOME Miscellaneous receivations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, begunning of year Balance transferred from income account Other credits to surplus	1,7,19,814 117,816 117,816 271 287 287 558 118,374 52,200 256 822 53,278 65,096 65,096	10.090 304.004 22,3290 22,3290 5590 8700 8700 23,7580 78 94 172 23,9300	211,644 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355 454 454 400,901	144,005 166,165 14,5390 1,8370 440 16,4210 149,743 154 154		121,749	2,359 90 10,466 500 378 13,036 5,071,767  1,025,250 99,669 1,977 44,903 53,101 0 78,000 73,633 1,266,377 3,805,389  4,337,746 3,805,389	1,326,258, 485,978 485,978 1820, 28 8,745 332 255, 6,668 494,647 181,666 1,383 27,6670,3,000 17,272 160,511 334,135	444 445 50 53 53 54 55 55 55 56 66 66 66 66 66 66 66 66 66
47 48 49 50 51 52 53 54 55 56 61 62 63 64 65 66 67 71 72 73	TOTAL OPERATING REVENUE DEDUCTIONS Not operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from unking and other funds Miscellaneous nonoperating revenues Nonoperating revenues Interest revenues INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS INST INCOME DISPOSITION OF INST INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, begunning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	1,719,814 117,816 117,816 271 287 287 558 118,374 52,200 256 822 53,278 65,096	10.090 304.004 22,3290 22,3290 5590 8700 8700 23,7580 78 94 172 23,9300	211,645 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355 454 454 400,901 400,901 110,477 400,901 10,356	144,005 166,165 14,5390 1,8370 440 16,4210 149,743 154 154		121,749	2,359 90 10,466 500 378 13,036 5,071,267 1,025,250 99,669 1,977 44,903 53,101 D 78,000 73,633 1,266,377 3,805,389 40,052 40,052	1,326,258, 485,978 485,978 1820, 28 8,745 332 255, 6,668 494,647 181,666 1,383 27,6670,3,000 17,272 160,511 334,135	444 454 55 55 55 55 55 56 66 66 66 66 66 66 66
788 990122345567788 99012233455677899 011	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menutily operations Revenues from lease of other physical property Dividend evenues Interest revenues Revenues from inking and other funds Miscellaneous nonoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontization of debt discount and expense Amontization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NST INCOME  DISPOSITION OF NET INCOME Miscellaneous receivations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, begunning of year Balance transferred from income account Other credits to surplus	1,7,19,814 117,816 117,816 271 287 287 558 118,374 52,200 256 822 53,278 65,096 65,096	10.090 304.004 22,3290 22,3290 5590 8700 8700 23,7580 78 94 172 23,9300	211,645 1,494,402 397,780 397,780 4,907 (1,331) 3,575 401,355 454 454 400,901	144,005 166,165 14,5390 1,8370 440 16,4210 149,743 154 154		121,749	2,359 90 10,466 500 378 13,036 5,071,767  1,025,250 99,669 1,977 44,903 53,101 0 78,000 73,633 1,266,377 3,805,389  4,337,746 3,805,389	1,326,258, 485,978 485,978 1820, 28 8,745 332 255, 6,668 494,647 181,666 1,383 27,6670,3,000 17,272 160,511 334,135	444 444 445 55 53 53 54 55 56 66 66 66 66 66 66 66 66 66 66 66

WATER UTILITY

[NCLUDES REIMBURSEMENT OF OPERATING EXPENSES IN THE AMOUNT OF \$1,222,376 ENTIRE OUTPUT OF COMPANY SOLD TO T V A AND ARKANSAS POWER & LIGHT CO.

C ICE UTILITY
D AMORTIZATION OF ELECTRIC AND ICE PLANT ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF \$75,000 AND \$3,000, RESPECTIVELY
E INCLUDES \$2,338,424 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

L I N	ITEM	COMMUNITY PUBL		DALLAS POWER COMPA		EL PASO ELECTR	IC COMPANY	GULF STATES U Compan		L - Z E
E N O	HEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	20
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	5,352,736	898,070	13,724,154	1,411,486	\$ 5,367,291	563 <u>,906</u>	20,888,612	2,933,294	1
2	Operating expenses	3,378,608	490,420	5,797,074	880,807	2,525,300	272,752	9,864,330	1,541,672	2
3	Depreciation Amortization of limited term utility investments	430,977	66,452	1,149,173	195,750	340,000 3,397	20,000 64	2,146,005	379,768	3 4
6	Amortization of utility plant acquisition adjustments Property losses chargeable to operations			4 514 404	0.4605	628,518	148,517	2,088,259	119,122	6
7 8	Taxes Federal taxes on income Other taxes	413,284 348,632	86,537 58,067	1,541,104 1,887,125 10,374,477	9,468a 190,210 1,257,299	550,708 4.047,923	66,048 507,381	1,666,479 15,765,074	252,831 2,293,394	8 9
10	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	4,571,501 781,235	701,476 196,594	3,349,676	154,187	1,319,368	56,525	5, 123, 537	639,899	10
11 12	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	781,235	196,594	3,349,676	154,187	1,319,368	56,525	5,123,537	639,899	12
13	GAS UTILITY OPERATING INCOME Operating revenues	435,638	54,605					1,271,723	147,385	. 13
14	Operating expenses	260,789	35,477 2,529					664,368 55,755	77,771 7,767	14 15
15 16	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	27,373	2,529					]	.,	17
17 18 19	Property losses chargeable to operations Taxes Federal taxes on income	47 369	13,790					145,020	10,389	19
20	Other taxes Total Operating Revenue Deductions	47,369 27,312 362,843	2,782 54,578					80,804 945,948 325,775	11,898 107,825 39,559	20 21 22
22	Net operating revenues Income from gas plant leased to others	72,795	27					325,775	1	23 l
24	GAS UTILITY OPERATING INCOME	72,795	27					323,773	33,333	-   -
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 1,119,862	30,331					E 572,726	65,009	1 1
26 27	Operating expenses Depreciation	733,244 109,849	21,468 1,849					261,981 37,571	15,592 2,498	27
28 29	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	207,515	3,0 %							28 29 30
30 31	Property losses chargeable to operations Taxes Federal taxes on income	80,224	4,1860					55,581	8,697 7,172	31
32 33	Other taxes Total Operating Revenue Deductions	52,858 976,175	4,644 23,775					72,072 427,206 145,520	33,960 31,049	33
34 35	Net operating revenues Income from other plant leased to others	143,687	6,556				ļ	145,520	L	35
36	OTHER UTILITY OPERATING INCOME	143,687	6,556							]
	TOTAL UTILITY OPERATING INCOME	\$		\$		\$	567 006	22,733,062	3.145.689	37
37	Operating revenues	6,908,236	983,006	13,724,154	1,411,486 880,807	5,367,291 2,525,300	563,906 272,752	10,790,681	1,635,036	1
38	Operating expenses Depreciation Amortization of limited term utility investments	4,372,641 568,199	547,365 70,830	5,797,074 1,149,173	195,750	340,000 3,397	20,000	2,239,331	390,033	39 40
40 41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations									41
43	Taxes Federal taxes on income Other taxes	540,877 428,802	96,141 65,493	1,541,104 1,887,125	9,468t 190,210 1,257,299	550,708	148,517 66,048 507,381	2,288,860 1,819,356	138,208 271,902 2,435,181	43 44 45
45	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	428,802 5,910,519 997,717	779.829 203,177	10,374,477 3,349,676	1,257,299 154,187	4,047,923 1,319,368	507,381 56,525	17,138,229 5,594,833	710,507	46
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	997,717	203,177	3,349,676	154,187	1,319,368	<u>56,525</u>	5,594,833	710,507	
49	OTHER INCOME  Income from merchandise jobbing and contract work	172,148	6,8000			35,798	18,426	(2,584	30,313	49
50	Income from nonutility operations Revenues from lease of other physical property	23,687	2,819					3,732		50
52 53	Dividend revenues Interest revenues	580	171	13,029	12,459	4,313	3,6660	4,669	4,334	52 53 54
54 35	Revenues from sinking and other funds Miscellaneous nonoperating revenues	15,382	5,896		Į	715	6350		56	55 20 56
56 57 58	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	211,797 1,209,514	2,086 205,263	13,029 3,362,705	12,459 166,646	40,812 1,360,180	14.129 70,654	1,168 5,274 5,600,107	34,698	3   27
10	INCOME DEDUCTIONS		20,100				<u> </u>			
59	Interest on long term debt Amortization of debt discount and expense	257,041 2,069	61,861 452	649,583 818	89,583 818	189,465 1,547	24,465	980,333	1	60
61	Amortization of premium on debt—Credit Taxes assumed on interest			e 10-	E 204	489	489	3,781	978	62
63 64	Interest on debt to associated companies Other interest charges	40,214	2,888¤	6,401 60,985	5,394 13,008	17,065 59,307	7,740 51,532	46,150 282,612	5,729 187,609	64
65 66 67	Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions			24,633 3,525	24,633 1,125	18,923	4,244	F 204,728	12,78	66 67
68 69	TOTAL INCOME DEDUCTIONS NET INCOME	299,324 910,190	59,425 145,838	745,948 2,616,757	24,633 1,125 108,546 58,099	167,204 1,192,976	24,060 94,714	984,261 4,615,846	72.839	68
1 1	DISPOSITION OF NET INCOME				1					70
70 71	Miscellaneous reservations of net income Balance transferred to earned surplus	910, 190	145,838	C 612,019 2,004,738	199,9910 258,090	1,192,976	94,714	4,615,846	672,36	
		1.			<del> </del>	T.		3		4
72	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year	1,548,216		1,970,092		1,847,819		7,075,335		72
73 74	Balance transferred from income account Other credits to surplus	910, 190 16,073		2,004,738		1,192,975		4,615,846 8,800		73 74
75 76	Dividend appropriations—Preferred stock Dividend appropriations—Common stock	Ī ,		334,935 1,167,072		67,500 609,190		751,750 2,291,961 40,248		75 76 77 78
77 78	Other debits to surplus Earned surplus, end of year	457,737 23,002 B 1,993,741		2,472,823		D 2,364,105		G 8.616.019		78

ice, \$770,777, water, \$349,085
includes \$1,430,581 restricted as to dividends
Transferred to surplus reserve
includes \$1,235,500 restricted as to dividends on common stock

WATER UTILITY
INCLUDES AMORTIZATION OF ELECTRIC AND UNCLASSIFIED UTILITY PLANT
ACQUISITION ADJUSTMENTS IN THE AMOUNTS OF \$48,227 AND \$156,501,
RESPECTIVELY
INCLUDES \$7,200,856 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

LINE	ITEM	HOUSTON LIG POWER CO	HTING &	SOUTHWESTERN SERVICE COI (A)		SOUTHWESTERN Electric C		Southwestern Service Co		LIXE
0.2		AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОИЛТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИЦОМА	INCREASE OVER PREVIOUS YEAR	0 2
1.	ELECTRIC UTILITY OPERATING INCOME Operating revenues	27,544,098	3,613, <b>2</b> 52	1,394,151	185,760	13,649,235	1,852,771	14,214,246	2,582,109	1
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	14,130,930 2,250,143 2,400	2,237,184 247,870	789,703 84,528 1,559	159,199 14,1360 79	5,683,768 1,225,061	778,848 284,248	6,412,609 1,033,185 4,304	1,260,150 171,478	2 3 4 5
6 7 8 9	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Toral Operating Revenue Deductions	2,986,000 2,077,248 21,446,721	266,550 222,213 2,973,817	69,700 138,295 1,083,785	NA NA	1,664,400 1,232,598 9,805,827	153,000 102,312	1,557,605 1,122,853	328,392 190,153	6 7 8 9
10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	6,097,377	639,435 639,435	310,366		3,843,408	1,318,408 534,363 534,363	10,130,559 4,083,687 4,083,687	1,950,175 631,934 631,934	10 11 12
13	GAS UTILITY OPERATING INCOME Operating revenues							827,757	109,171	13
14 15 16 17	Operating expenses Depreciation Amontzation of limited term utility investments Amortzation of utility plant acquisition adjustments Property losses chargeable to operations							469,517 45,848 701	81,865 4,820a	16
18 19 20 21	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions							90,663 42,841 649,573	14,644 9910 90,698	18 19 20 21
22 23 24	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income							178, 184 178, 184	18,472 18,472	22 23 24
25	OTHER UTILITY OPERATING INCOME Operating revenues			B 246,260	23,236			F 481,051	36,5540	25
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations			169,820 12,163	19,804 2,055			241,990 6,191 102	30,163a 3,583a	27 28 29
30 31 32 33	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS			12,300 14,630 208,913	NA NA			52,730 41,544 342,561	1,9370 3,2530 38,9360	32
34 35 36	Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME			37,347				138,490	2,382 2.382	34 35 36
	TOTAL UTILITY OPERATING INCOME	s		*		\$		\$		
37 38	Operating revenues Operating expenses	27,544,098 14,130,930	3,613,252 2,237,184	1,640,411 959,523	208,996 179,003	13,649,235 5,683,768	1.852.771 778,848	15,523,056 7,124,118	2,654,727 1,311,853	37 38
39 40 41 42	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	2,250,143 2,400	247,870	96,691 1,559	12,081	1,225,061	284,248	1,085,226	163,075	39 40 41 42
43 44 45	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	2,986,000 2,077,248 21,446,721	266,550 222,213 2,973,817	82,000 152,925 1,292,698	10,323 21,943 199,267 9,729	1,664,400 1,232,598 9,805,827	153,000 102,312 1,318,408	1,701,000 1,207,239 11,122,693	341,100 185,908 2,001,937	43 44 45
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	6,097,377	639,435 639,435	347,713	9,729	3,843,408	534,363 534,363	4,400,362	652,789 652,789	46 47 48
49	OTHER INCOME  Income from merchandise jobbing and contract work  Income from nonutility operations			•				( 87)	4,1180	49
51 52 53	Revenues from lease of other physical property Dividend revenues Interest revenues	104,575	71,458	750	60	29,840	14,680	792 32,000 38,574	792 12,000 26,709	51 52 53
54 55 56	Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	133,933	132,546	613	613	3,745 80	3,192 2.958 ₀	56	50	54 55 56
57 58	TOTAL OTHER INCOME GROSS INCOME	238,508 6,335,885	204,004 843,439	1,363 349,076	673 10,402	33,505 3,876,913	20,830 555,193	71,336 4,471,699	35,433 688,223	57 58
59 60 61 62	INCOME DEDUCTIONS Interest on long-term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	1,175,000 54,299	312,500 1,001	80,100 223	26,725 223 4 <b>7</b> 90	683,704 69,418	173,670 4,122 ₀	1,004,468 15,949 27,480 3,726	256,380 7,646 8,450 751	59 60 61 62
63 64 65 66	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	158,833	98,859	10,076 15,078	905 15,078	55,378 70,242 D 150,244	12,774 3,067 1320	41,415 342,525	9,910 546 35,4610	63 64 65 66
67 68 69	Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	33,890 1,422,022 4,913,863	13,780b 398,580 444,859	974 76,295 272,781	229 13,483 3,081 ₀	12,972 901,474 2,975,439	12,139a 166,984 388,209	24,242 719,797 3,751,901	4,1446 226,086 462,137	
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	4,913,863	444,859	272,781	3.0810	2,975,439	388,209	3,751,901	462,137	70 71
	VANUE CAMPAGE ACCESS	\$		\$	<del></del>			\$		-
72 73 74	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year  Balance transferred from income account  Other credits to surplus	8,095,963 4,913,862		128,992 272,780		4,099,091 2,975,439		3,567,549 3,751,901 51,265		72 73 74
75 76 77	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus	389,588 2,519,115		44,660 141,649		375,000 1,400,000 E 2,700,000		2,226,524 G 280,285		75 76 77 78
		10,101,122		C 215.463		E 2,700,000 2,599,530		G 280,285 4,481,094		17

NA NOT AVAILABLE
A REPORT FOR YEAR ENDED AUG. 31, 1948
B. ICE UTILITY
C INCLUDES \$31,299 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
D AMORTIZATION OF ELECTRIC PLANT ACCURISITION ADDISTMENTS

TRANSFERRED TO COMMON STOCK ICE \$10,609, WATER \$470,442 CERTAIN ICE PROPERTIES SOLD DURING YEAR, REMAINDER LEASED TO OTHERS INCLUDES \$124,165 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS G

Texas

L I N E	ITEM	TEXAS ELECTRIC COMPA		TEXAS HYDRO ! Corpora		TEXAS POWER CO	RPORATION	TEXAS POWER &	
E % O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
,	ELECTRIC UTILITY OPERATING INCOME Operating revenues	19,659,133	2,877,398	120,517	115,8230	155, 175	139,2900	22,390,822	2,281,655
3 4	Operating expenses Deprecation Amortization of limited term utility investments	9,669,141 1,156,500	1,250,298 220,500	78,680 <b>16,752</b>	1,287 15,7840	71,499 17,273	8,543 26,5330	10,831,742 1,686,600 5,693	887,329 206,600 2,411
5 6 7 8	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes: Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	2,033,705 1,704,042 14,563,388	289,267 212,997 1,973,062	11,416 106,850	31,700 305 45,891	9,406 98,179	53,000p 54p 71,044p	2,260,990 1,587,477 16,372,503	228,828 137,868 1,463,037
9 10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME	5,095,745	904,336	13,667	69,9320 69,9320	56,995 56,995	68,2450 68,2450	6,018,318	818,618 818,618
13	GAS UTILITY OPERATING INCOME Operating resenues								
14 15 16 17 18 19 20 21 22	Operating expenses Deprecation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from gas plant lessed to others								
23 24 25	GAS UTILITY OPERATING INCOME  OTHER UTILITY OPERATING INCOME  Operating revenues								
26 27 28 29 30 31	Operating expenses Deprecention Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes								
32 33 34 35 36	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from other plant leased to others  OTHER UTILITY OPERATING INCOME								
30		\$		\$		\$		\$	T
37	TOTAL UTILITY OPERATING INCOME Operating revenues	19,659,133	2,877,398	120,517	115,823		139,290	22,390,822 10,831,742	2,281,655 887,329
38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	9,669,141 1,156,500	1,250,298 220,500	78,680 16,752	1,287 15,784	71,499 17,273	8,543 26,5330	1,686,600 5,693	206,600
42 43 44 45	Property Josse chargeable to operations Taxes Federal taxes on income Other taxes OTOAL OPERATING REVENUE DEDUCTIONS Net operating revenues	2,033,705 1,704,042 14,563,388	289,267 212,997 1,973,062 904,336	11,416 106,850 13,667	31,7000 305 45,8910 69,9320	9,406	53,000 540 71,0440 68,2450	1,587,477 16,372,503	228,828 137,868 1,463,037 818,618
46 47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	5,095,745 5,095,745	904,336	13.667	69,932		68,245	6,018,318	818,618
49 50 51 52	OTHER INCOME Income from merchanduse jobbing and contract work Income from nonuthity operations Revenues from lease of other physical property Davident revenues	610	285					1,256	309 1,325
53 54 55 56	Interest revenues Revenues from ainking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	18,079 5,903	6,338 33	2,906	1,691	3,469	1	1	8,023 3,271
57 58	TOTAL OTHER INCOME GROSS INCOME	24, <u>681</u> 5,120,426	6,656 910,992	2,906 16,573	1,691 68,241	3,469 60,465	2,6220 70,8680	73,229 6,091,548	880, 180
59 60 61	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit	937,667 22,627 1,013	352, 104 162 814	35,392 1,333	2,307i 254i	51,041 5,209	11,462 7680	1,318,856 61,950 28	832
62 63 64 65	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Metall Construction—Credit	1,619 57,797 326,749 A 229,781	1,0810 6,618 197,722					71,507 50 474	25,075 6,707 11,360
66 67 68 69	Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEPUCTIONS NET INCOME	74,649 996,378 4,124,048	10,5040 148,763 762,229	36,725 (20,152	2,562 65,678	56,251 4,214	10,693 81,561	A 209,643 56,703 1,668,215 4,423,332	7,174 351,563 528,616
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to carned surplus	4,124,048	762,229	(20,152	65,678	4,214	81,561	d 4,423,332	528,616
-	EARNED SURPLUS ACCOUNT	\$		\$		s		;	·
72 73 74 75	Earned surplus beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	3,407,870 4,124,048 34,518 375,678		127,290 (20,152 C 12,236 D	)	346.188 4,214 E 15,880		2,995,637 4,423,332 865,050	)
76	Dividend appropriations—Common stock Other debuts to purplus Earned surplus end of year	2,600,000 B 4,590,759		119,374		F 283.160 G 51.361		2,400,000 H 4,153,919	)

AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS INCLUDES \$1,444,023 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK ADJUSTMENT OF PRIOR YEARS' FEDERAL INCOME TAXES CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$729,042 GUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$41,861

ABUDE

F Includes \$246,066 APPLIED TO WRITE OFF EXCESS OF COST OF PREFERRED STOCK RETIRED OVER STATED VALUE
G. RESTRICTED AS TO DIVIDENOS
H INCLUDES \$1,096,612 RESTRICTED SURPLUS

			Texas )	<i>ome and Larned</i> Utah	Surpins				Uta	
L I N E	ITEM	WEST TEYAS U		SOUTHERN UTAN COMPANY		TELLURIDE F Compan		UTAH POWER & COMPAN		LINE
0.2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TAUOMA	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	20
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	10,334,309	1,445,003	s 595,879	110,607	\$ 700 M1	144 574	\$	4 (00 507	Τ.
	•					798,091	141,731	17.035.763_	1,492,703	1.
3	Operating expenses Depreciation	4,604,039 944,467	824,815 62,005	376,915 53,487	85,088 5,509	509,077 51,921	98,953 15,521	7,917,987 1,096,900	1,289,373 47,000	3
4	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments			1,649	1,649		, ,,,,	4,000	47,000	4
6	Property losses chargeable to operations Taxes Federal taxes on income	1 186 605	78,548			71.666		4 540 000		6
8	Other taxes Total Operating Revenue Deductions	1,186,605 669,010	43,184	53,145	3,277	31,666 70,445	7,846 5,0960 117,224	1,549,000 2,205,552	415,000 45,291	8
10	Net operating revenues	7,404,122 2,930,186	1,008,553 436,450	485,198 110,681	3,277 95,525 15,082	663,110 134,980	117,224 24,506	12,773,440 4,262,323	1,796,665 303,9610	10
11 12	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	2,930,186 29,708 2,959,894	786 437,236	110,681	15,082	134,980	24,506	4,262,323	303,9610	111
``	GAS UTILITY OPERATING INCOME				19,002	154,700	24,500	4,202,323		' '
13	Operating revenues									. 13
14	Operating expenses									14
15	Depreciation Amortization of limited-term utility investments							[		15 16
17	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	Ì								17 18
19	Taxes Federal taxes on income Other taxes	1				1				19
21	TOTAL OPERATING REVENUE DEDUCTIONS								<u> </u>	20
22	Net operating revenues Income from gas plant leased to others						L			22
24	Gas Utility Operating Income						ļ			24
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 843,676	30 300					0 161 565	45.000	
1	Operating revenues  Operating expenses	-	38,388					G 161,565	13,880	25
26 27	Depreciation	476,367 106,519	55,793 710					213,987 20,000	24,547	26 27
28	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments								}	28
30 31	Property losses chargeable to operations Taxes Federal taxes on income	62 647	7 730-				!	İ	1	30
32	Other taxes	62,647 52,450	7,729 b 2,784					21,592	2,4620	31
33	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	697,985 145,691 (22,325)	51,559 13,172p				<del> </del>	255,580 (94,014)	22,084 8,2040	33
35	Income from other plant leased to others OTHER UTILITY OPERATING INCOME	(22,325) 123,365	16,428a 29,600a				<u> </u>	(94,014)	8,2040	135
										7
1 1	TOTAL UTILITY OPERATING INCOME	\$		\$		\$		\$		7
37	Operating revenues	11,177,986	1,483,391	595,879	110,607	798,091	141,731	17,197,329	1,506,583	37
38	Operating expenses	5,080,408	880,609	376,915	85,088	509,077	98,953	8,131,975	1,313,921	38
39 40	Depreciation Amortization of limited term utility investments	1,050,986	62,714	53,487 1,649	5,509 1,649	51,921	15,521	1,116,900 4,000	47,000	39 40
41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations			·	,					41
43 44	Taxes Federal taxes on income Other taxes	1,249,252 721,461	70,819 45,969	53,145	3,277	31,666	7,846 5,0960	1,549,000 2,227,145 13,029,021	415,000 42,828	43 44
45	TOTAL OPERATING REVENUE DEDUCTIONS	8,102,108	1,060,113 423,278	485, 198	95,525	70,445 663,110	117, 224	13,029,021	1,818,750	45
46 47	Net operating revenues Income from utility plant leased to others	3,075,877 7,382	423,278 15,642b 407,636	110,681	15,082	134,980	24,506	4,168,308	312,1660	47
48	TOTAL UTILITY OPERATING INCOME	3,083,260	407,636	110,681	15,082	134,980	24,506	4,168,308	312,1660	48
40	OTHER INCOME Income from merchandise jobbing and contract work			( 13)	963 ₀	9,170	16,4720			40
50	Income from nonutility operations	<u>                                     </u>		(15)	7050	3,110	10,4720	,	0.55	50
51 52	Revenues from lease of other physical property Dividend revenues	1,046 216	73 b 591 b			1,740	438	4,276	2,0340	52
53	Interest revenues Revenues from sinking and other funds	11,607	3,415	106	1	5,225	74	122,737	1,7790	53 54
55 56	Miscellaneous nor operating revenues Nonoperating revenue deductions	2,978 753	14,054p 2,009p 9,295p		2250	3,528	1,8070	De.	740-	55
57	TOTAL OTHER INCOME	15.095	9,2950	93	1.1860	19,663	17.7670	126,926	740 ₀ 3,074 ₀	57
58	GROSS INCOME	3,098,356	398,340	110,774	13,895	154.644	6,739	4,295,235	315,2400	8
1 1	INCOME DEDUCTIONS		i i			1	1	1,216,854	51,561 432,600	1
59	Interest on long term debt	654.583	92,083	38,154	5,347	42,187	9,393₀	1,210.034	1 150 500	59
60	Interest on long term debt  Amortization of debt discount and expense	654,583 59,074 7,121	92,083 442	38,154	5,347	42,187 1,220	9,393b 1,027	1,210,004	432,6000	60 61
60 61 62	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	654,583 59,074 7,121		38,154	5,347	42,187 1,220	9,393 ₀ 1,027	1,210,004	432,6000 4370 1,8760	61
60 61 62 63 64	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	25,147	442	38,154 3,779	5,347 2,031	1,220			4370 1,8760 3500	61 62 63 64
60 61 62 63	Interest on long term debt Amortuzation of debt discount and expense Amortuzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit	25,147 44,397	13,359 26,578 100,000	·	•	1,220 3,297 2,900	266¤ 2,900		4370 1,8760 3500 1,616	61 62 63 64 65 66
60 61 62 63 64 65 66 67	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous income deductions	25,147 44,397 8 100,000 19.863	13,359 26,578 100,000	3,779	2,031	1,220 3,297 2,900	266¤ 2,900	8,697 19,604 8,267,694 20,046	4370 1,8760 3500 1,616	61 62 63 64 65 66
60 61 62 63 64 65 66	Interest on long term debe Amoritzation of debe discount and expense Amoritzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amoritzation	25,147 44,397 B 100,000	13,359 26,578	·	•	1,220			4370 1,8760 3500	61 62 63 64 65 66
60 61 62 63 64 65 66 67 68 69	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization Muscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME	25,147 44,397 8 100,000 19,863 807,149	13,359 26,578 100,000 5,560b 173,746	3,779	2,031	1,220 3,297 2,900	266p 2,900 278 11,254p	8,697 19,604 8,267,694 20,046	4376 1,8766 3506 1,616 2,632 381,8126	61 62 63 64 65 66 67 68 69
60 61 62 63 64 65 66 67 68	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization Muscellaneous income deductions TOTAL INCOME DEBUCTIONS NET INCOME	25,147 44,397 8 100,000 19,863 807,149	13,359 26,578 100,000 5,560b 173,746	3,779	2,031	1,220 3,297 2,900	266p 2,900 278 11,254p	8,697 19,604 8,267,694 20,046	4376 1,8766 3506 1,616 2,632 381,8126	61 62 63 64 65 66 67 68
60 61 62 63 64 65 66 67 68 69	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charged to construction—Credit Muscellaneous amortization Muscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Muscellaneous reservations of net income	25,147 44,397 8 100,000 19,863 807,149 2,291,206	13,359 26,578 100,000 5,5600 173,746 224,594	3,779 41,933 68,840	2,031 7,378 6,516	3,297 2,900 712 44,517 110,127	266 ₀ 2,900 278 11,254 ₀ 17,993	8,697 19,604 8,267,594 20,046 1,493,689 2,801,546	4376 1,8766 3506 1,616 2,632 381,8126 66,571	61 62 63 64 65 66 67 68 69
60 61 62 63 64 65 66 67 68 69	Interest on long term debe Amoritzation of debe discount and expense Amoritzation of premium on debe—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amoritzation Muscellaneous income deductions TOTAL INCOME DEBUCTIONS NET INCOME  DISPOSITION OF NET INCOME Muscellaneous reservations of net income Balance transferred to earned surplus	25,147 44,397 8 100,000 19,863 807,149 2,291,206	13,359 26,578 100,000 5,5600 173,746 224,594	3,779 41,933 68,840	2,031 7,378 6,516	3,297 2,900 712 44,517 110,127	266 ₀ 2,900 278 11,254 ₀ 17,993	8,697 19,604 8,267,594 20,046 1,493,689 2,801,546	4376 1,8766 3506 1,616 2,632 381,8126 66,571	61 62 63 64 65 66 67 68 69
60 61 62 63 64 65 66 67 68 69 70 71	Interest on long term debe Amortization of debet discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization Muscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Muscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year	25,147 44,397 8 100,000 19,863 807,149 2,291,206 2,291,206	13,359 26,578 100,000 5,5600 173,746 224,594	3,779  41,933 66,840  68,840	2,031 7,378 6,516	1,220  3,297 2,900  712  44,517 110,127	266 ₀ 2,900 278 11,254 ₀ 17,993	8,697 19,604 9,267,694 20,045 1,493,689 2,801,546 2,801,546	4376 1,8766 3506 1,616 2,632 381,8126 66,571	61 62 63 64 65 66 67 68 69
60 61 62 63 64 65 66 67 68 69 70 71	Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Tixes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amortization Muscellaneous amortization Muscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Muscellaneous reservations of net income Balance transferred to earned aurplus  EARNED SURPLUS ACCOUNT Earned aurplus, beganning of year Balance transferred from income account	25,147 44,397 8 100,000 19,863 807,149 2,291,206 2,291,206	13,359 26,578 100,000 5,5600 173,746 224,594	3,779 41,933 68,840 68,840	2,031 7,378 6,516	1,220  3,297 2,900  712  44,517 110,127  110,127	266 ₀ 2,900 278 11,254 ₀ 17,993	8,697 19,604 8 267,594 20,046 1,493,689 2,801,546 2,801,546	4376 1,8766 3506 1,616 2,632 381,8126 66,571	61 62 63 64 65 66 67 68 69
60 61 62 63 64 65 66 67 68 69 70 71	Interest on long term debt Amoritzation of debt discount and expense Amoritzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amoritzation Miscellaneous income deductions TOTAL INCOME DEBUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus, beginning of year Balance transferred from income scoonit Other credits to surplus Dividend appropriations—Preferred stock	25,147 44,397 8 100,000 19,863 807.149 2,291,206 2,291,206 \$\frac{3,692,505}{2,291,206} 20,214 281,245	13,359 26,578 100,000 5,5600 173,746 224,594	3,779  41,933 68,840  68,840  \$ 147,759 68,840 6,698	2,031 7,378 6,516	1,220  3,297 2,900  712  44,517 110,127  110,127  110,127  176,044 110,127  5 69,003 47,479	266 ₀ 2,900 278 11,254 ₀ 17,993	8,697 19,604 8 267,694 20,046 1,493,689 2,801,546 2,801,546	4376 1,8766 3506 1,616 2,632 381,8126 66,571	61 62 63 64 65 66 67 68 69 70 71
60 61 62 63 64 65 66 67 68 69 70 71	Interest on long term debt Amoritzation of debt discount and expense Amoritzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Muscellaneous amoritzation Muscellaneous income deductions TOTAL INCOME DEBUCTIONS NET INCOME DISPOSITION OF NET INCOME Muscellaneous reservations of net income Balance transferred to earned aurplus  EARNED SURPLUS ACCOUNT Earned aurplus, beginning of year Balance transferred from income account Other credits to surplus	25,147 44,397 B 100,000 19,863 807,149 2,291,206 2,291,206 3,692,505 2,291,206 20,214	13,359 26,578 100,000 5,5600 173,746 224,594	3,779  41,933 68,840  68,840  \$ 147,759 68,840	2,031 7,378 6,516	1,220  3,297 2,900  712  44,517  110,127  110,127	266 ₀ 2,900 278 11,254 ₀ 17,993	8,697 19,604 8 267,594 20,046 1,493,689 2,801,546 2,801,546	4376 1,8766 3506 1,616 2,632 381,8126 66,571	61 62 63 64 65 66 67 68 69

ICE, \$370,602, WATER, \$473,074

AMORTIZATION OF ELECTR'S PLANT ACQUISITION ADJUSTMENTS
INCLUDES \$2,519,164 RESTRICTED AS TO DIVIDENDS
INCLUDES \$69,000 TRANSFERRED FROM RESERVE FOR POST-WAR CONTINGENCIES

E INCLUDES DIVIDEND OF 121,678 SHARES OF \$1 PAR COMMON STOCK
F INCLUDES \$61,408 APPLIED TO WRITE OFF ELECTRIC PLANT ADJUSTMENTS
G HEATING UTILITY

Vermont

L		BELLOWS F. HYDRO-ELECTRIC (A)	ALLS CORPOPATION	CENTRAL VERMO SERVICE COR		GREEN MOUNTA Corpura		PUBLIC ELECTR COMPAN	IC LIGHT Y
N E	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
ELECTRIC UTILITY OF	PERATING INCOME	1,248,275		6,068,747	772,293	s 3,625,807	394,919	1,020,366	124,428
2 Operating expenses 3 Depreciation 4 Amortization of limited	l term utility investments	597,747 43,500		4,434,196 357,813	974,140 17,972	2,246,709 256,000	274,317 31,000	621,784 96,606	220,346 12,834
7 Property losses charges 7 Taxes Federal taxes of Other taxes		43,000 213,329 897,576		8 433,842 5,225,851	34,845 1,026,957	99,426 355,085 2,957,222	78,863 26,479 410,660	11,000 127,266 856,657	54,000a 7,108 186,289
Net operating revenues Income from electric pl	ant leased to others	350,699		5,225,851 842,896 842,896	254,664p	668,585 668,585	15,740 ₀	163,708 163,708	61,8610
GAS UTILITY OPERAT		350,699					24.389		
Operating revenues  Operating expenses				283,425 263,390	39,363 53,371	377,777 319,434	52,176 1,000 ₀		
Depreciation Amortization of limites Amortization of utility Property losses chargeal				263,390 37,332	53,371 3,650	24,000	1,000b		
Other taxes Total Operating I	n income Revenue Deductions			13,346 314,068	1,590p 55,431	816 14,221 358,472	128 48.604		
Net operating revenues Income from gas plant	leased to others	_		(30,643)	16,068b	19,304	24,215 ₀		
GAS UTILITY OPERA OTHER UTILITY OPER Operating revenues				(30,043)	10,000		<u> </u>		
Amortization of utility Property losses chargest									
Taxes Federal taxes or Other taxes	REVENUE DEDUCTIONS								
Net operating revenues Income from other plan OTHER UTILITY OPI	nt leased to others								
		T s		3		<u> </u>		\$	
Operating revenues	LATING INCOME	1,248,275		6,352,172	811,656	4,003,585	419,309	1,020,366	124,428
	term utility investments plant acquisition adjustments	597,747 43,500		4,697,586 395,145	1,027,511 21,622	2,566,144 280,000	326,494 30,000	621,784 96,606	220,346 12,834
Property losses chargeab Taxes Federal taxes or Other taxes	le to operations	43,000 213,329		В 	33 256	100,242 369,307 3,315,695	76,162 26,608	11,000 127,266	54,000 7,108
TOTAL OPERATING R Net operating revenues	EVENUE DEDUCTIONS	897,576 350,699		5,539,919 812,253	33,256 1,082,389 270,7330	3,315,695 687,890	26,608 459,265 39,9560	856,657 163,708	7,108 186,289 61,861
TOTAL UTILITY OPE		350,699		812,253	270,733p	687,890	39,9560	163,708	61,861
OTHER INCOME Income from merchands Income from nonutility Revenues from lease of		360		3,540	1,845	1,660	800	551 360	385
Dividend revenues Interest revenues Revenues from sinking a	ad asker founds			4,990	3,423	8 410	3,1120	7	409
Miscellaneous nonoperati Nonoperating revenue d	ing revenues	150		1,132 4,744	5060 1,515	72 282	2120	2,291 148 3,062	687 18 645
TOTAL OTHER INCOME	<u> </u>	210 350,909		4,918 817,171	1,515 3,202 267,531	1,868 689,758	2,536 ₀ 42,492 ₀	166,771	61,216
INCOME DEDUCTIONS  Interest on long term de  Amortization of debt dis  Amortization of premiur	let scount and expense	203,750 8,165		274,913 55,541 366	57,146 1,895 299	372,958 5,355	4,250b 52,435b	117,815 13,071 2,306	18,628 35
Taxes assumed on intere Interest on debt to associ Other interest charges		1,500 5,080		6 965	4,1480	318 3,370	1,270 ₀ 2,706	13,888	2,021
Interest charged to const Miscellaneous amortizati Miscellaneous income de	on.	5,080 31,226		6,965 7,790 88,700	3,2150	2,221 1.515	1,889 p	3,656 2,864 3,099	7,982 2,026
Miscellaneous income de Total Income Dedi NET Income		187,270 163,639		88,700 417,963 399,208	171.861p 114,052p 153.479p	381,297 308,461	53,8860 11,393	144,776 21,994	22,526 83,742
DISPOSITION OF NET I Miscellaneous reservation Balance transferred to ea	ns of net income	163,639		399,208	153,479o	308,461	11,393	21,994	83,742
		<b> </b>		<b>s</b>		\$		\$	
EARNED SURPLUS ACC Earned surplus beginning	ng of year	471,769		204,120 399,208		1,408,647 308,461		384,196 21,994	
Balance transferred from Other credits to surplus Dividend appropriations	-Preferred stock	163,639 41,818		C 157, 102		2,193 D		F 49,635	
Dividend appropriations Other debits to surplus	Common stock			111,078 67,376 267,804		£ 1,719,302		492 G 356,063	

COMPANY ACQUIRED BY NEW ENGLAND POWER CO ON JULY 28, 1948
EXCLUDES \$86,500 CHARGED TO TAXES AND CREDITED TO FLOOD SUSPENSE
ACCOUNT IN COMPANY'S REPORT, REPRESENTS REDUCTION IN TAXES
RESULTING FROM BENEFIT FOR INCOME TAX PURPOSES OF DEDUCTIONS
INCIDENT TO FLOOD LOSSES

C IN ADDITION, CUMULATIVE PREFERRED DIVIDENDS IN ARREARS IN THE AMOUNT OF \$78,362 WERE PAID OUT OF CAPITAL SUPPLUS

D CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$624,564

INCLUDES \$983,457 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

CUMULATIVE PREFERRED DIVIDENDS IN ARREARS \$66,180

G RESTRICTED AS TO DIVIDENDS

### Income and Earned Surplus

Virginia

_				ome and Larnea	I					
7-2E	пем	BRADDOCK LIGH Company, Inc	T & POWER ORPORATED	EAST COAST COMPA (A)		Eactern Shor Service Com Virgin	PANY OF	Northern Virgi Compan		L N E
20		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИГОМА	INCREASE OVER PREVIOUS YEAR	N O
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	2,636,268	724,011	1,174,488	219,391	693,616	107,434	\$ 2,141,499	317,182	1
2	Operating expenses	2,457,670	760,481	689,290	145,000	368,438	35,066	1,516,984		1
3	Depreciation Amortization of limited term utility investments	24,269	671	103,211	21,434	70,442	15,350	162,780 180	224,864 11,580 1,020	3
6	Amortization of utility plant acquisition adjustments Property losses chargeable to operations									6
7 8	Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	76,113	28,7270	91,949 85,293	50,265 17,709	66,075 48,906	12,732 10,010	85,100 143,472	3,550 22,057	8
9 10	Net operating revenues Income from electric plant leased to others	2,558.053 78,215	732,426 8,414p	969.744 204,744	234,410 15,018 ₀	553,861 139,755	73,158 34,276	1,908,516 232,982 0 171,556	253,931 63,250 39,309	10
11	ELECTRIC UTILITY OPERATING INCOME	78,215	8,4140	204,744	15.018p	139,755	34,276	D_171,556 404,538	39,309 102,560	11
13	GAS UTILITY OPERATING INCOME Operating revenues					-				13
14	Operating expenses Depreciation									14
16	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments									16
18	Property losses chargeable to operations Taxes Federal taxes on income									18 19
20 21	Other taxes Total Operating Revenue Deductions									20
22 23	Net operating revenues Income from gas plant leased to others									22
24	GAS UTILITY OPERATING INCOME OTHER UTILITY OPERATING INCOME									24
25	Operating revenues					C 47,835	82,5280			25
26 27	Operating expenses Depreciation					46,018 7,948	63,4530 13,0180			26 27
28 29	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments			!					}	28 29
30 31	Property losses chargeable to operations Taxes Federal taxes on income					2,995	2,640			30 31
32 33 34	Other taxes Total Operating Revenue Deductions					6,739	11 ₀ 73,842 ₀			32 33
35	Net operating revenues Income from other plant leased to others					(15,865)	8,6860			34 35
36	OTHER UTILITY OPERATING INCOME					(15,865)	8,6860			36
	TOTAL UTILITY OPERATING INCOME	s		\$		\$		\$	T	7
37	Operating revenues	2,636,268	724,011	1,174,488	219,391	741,451	24,906	2,141,499	317, 182	- 37
38 39	Operating expenses Depreciation	2,457,670 24,269	760,481 671	689,290 103,211	145,000 21,434	414,456 78,390	28,387 ₀ 2,332	1,516,984 162,780	224,864 11,580	39
40 41	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments			·	-		-	180	1,020	41
42	Property losses chargeable to operations Taxes Federal taxes on income			91,949	50,265 17,709	69,070	15,372	85,100	3,550: 22,057	42
44 45	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	76,113 2,558,053	28,727 ₀ 732,426	85,293 969,744	234.410	55,645 617,561	9,999 684 b	143,472 1,908,516	253,931	45
46 47	Net operating revenues Income from utility plant leased to others	78,215	8,4140	204,744	15,0180	123,890	25,590	232,982 D 171,556	63,250 39,309	46 47
48	TOTAL UTILITY OPERATING INCOME	78,215	8,414b	204,744	15,0180	123,890	25,590	404,538	102.560	48
49 50	OTHER INCOME  Income from merchandise jobbing and contract work  Income from nonutility operations			10,910	2,139	1,694	9,7230	78,058	6,552	49 50
51 52	Revenues from lease of other physical property  Dividend revenues							660 15	15	51 52
53 54	Interest revenues Revenues from sinking and other funds			1		2,110	451		150	
55 56	Miscellaneous nonoperating revenues Nonoperating revenue deductions			823	1,1490	21,117	20,661	7 366	8a 347	55 56
57 58	TOTAL OTHER INCOME GROSS INCOME	78,215	8,4140	11,733 216,477	989 14,029 ₀	24,921 148,811	11,389 36,979	78,373 482,912	6,196 108,757	57 58
	INCOME DEDUCTIONS									
59 60	Interest on long term debt Amortization of debt discount and expense		250₀	53,906 1,678	8,2230 1,029					59 60
61 62	Amortization of premium on debt—Credit Taxes assumed on interest		Į	Í	^{205₀}		_ :=			61
63 64	Interest on debt to associated companies Other interest charges	91,262 528	86,376 159o	853	1,6840	41,204 38	7,676 150p	1,622	104	63 64
65 66	Interest charged to construction—Credit Miscellaneous amortization	91,262	86,376			9,684	3580	62,747	61,603	65 66
67 68	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	100 628	409p	90 56,528 159,948	90 8.5830	959 32,517	731 8,615	3,725 (57,399)	3.160 58.3380	67
69	NET INCOME	77,587	8,0050	159,948	5,4450	116,294	28,364	540,311	167,096	69
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	77,587	8,005	159,948	5,4450	116,294	28,364	540,311	167,096	70 71
	EARNED SURPLUS ACCOUNT	5		1		\$		\$		
72 73	Earned surplus, beginning of year Balance transferred from income account	101,027 77,587		134,311 159,948		139,771 116,294		1,043,962 540,311		- 72 73
74 75	Other credits to surplus Dividend appropriations—Preferred stock	·						27,000 10,500		74 75
76 77	Dividend appropriations—Common stock Other debits to surplus	62,325		126,000 14,024		63,750		451,000 250		76 77
78	Earned surplus, and of year	116,289		B 154,234		192,315		1,149,523		78

A REPORT REFLECTS ACQUISITION OF PROPERTIES OF TIDEWATER ELECTRIC SERVICE CO.; FORMERLY LEASED TO RESPONDENT, ACQUIRED APR 30, 1947 B INCLUDES \$37,860 RESTRICTED AS TO DIVIDENDS

C [CE UTILITY SOLD DURING 1948
D NET INCOME FROM ELECTRIC PLANT OPERATED BY OTHERS

Virginia Washington

Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Com	_	Washington				Virginia	Washington				_
Column	LINE	ІТЕМ	OLD DOMINIO COMPA	N POWER NY			COMPAN				LINE
Control of Marches (Mode)	N		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
A continued of the first of the presence   1,24   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25   1,25	1	1 0	1	234,513		5,177,457	1	2,417,063	-	1,169,039	ı
Company of the American Service Control of the Company of the American Service Control of the Company of the American Service Control of the Company of the American Service Control of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of	3 4	Depreciation Amortization of limited term utility investments	141,200	197,835 8,305	28,704,661 3,124,534	5,302,376 215,064	1,078,398	1,849,272 197,034 19	1,709,763	147,580	2 3 4 5
13	6 7 8	Property losses chargeable to operations Taxes Federal taxes on income Other taxes	101,667	53,500 14,316	2,699,800 3,822,232	363,399 ₀ 432,198	626,665 1,935,665	420.072	1,680,000 3,568,857	182,716	8
Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comm	10	Net operating revenues			38.351.227 9,052,111	5,586,240 408,782	12,186,995 2,832,431	2,477,572 60,508b	6,600,342	1,733,507 564,467b	10
10			149,155	39,443 ₀	9,052,111	408,7820	2,832,431	58,362p 118,870p	6,600,342	564,4670	
10   10   10   11   11   12   12   13   14   15   15   15   15   15   15   15	13				3,025,922	260,081					13
1	15 16	Depreciation Amortization of limited term utility investments			2,551,913 211,848	517,576 10,117					14 15 16
Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	18	Property losses chargeable to operations Taxes Federal taxes on income			200 760	85,0010					18 19
Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	21	TOTAL OPERATING REVENUE DEDUCTIONS			2,964,130 61,792	453, 597					21
TOTAL ITTURY OFFIATING INCOME	23	Income from gas plant leased to others									23
Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program general   Program ge		OTHER UTILITY OPERATING INCOME			01,772	192, 210	D 803 486	442 869	H 1 137 523	346 100	
19								· · · · · · · · · · · · · · · · · · ·			
1	27 28 29	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments					50,001		40,236	2,419	27 28 29
13   The Container Review Descriptions   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000   1,200,000	31	Taxes Federal taxes on income					1,759	30o	65, 177	2 7020	31
13	33	TOTAL OPERATING REVENUE DEDUCTIONS					805,555 (2,069)		1,250,851	227,841	33
TOTAL UTILITY OPERATING INCOME  1, 542,956  24,512  30, 429,262  5,497,338  15,822,913  2,859,932  28,739,503  1,515,140  31  32,000 8,305  3,356,362  225,181  1,128,600  20,699  1,700,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,000  1,500,00	35	Income from other plant leased to others						•			35
1	,"	O THE OTHER PROPERTY.					(2,007)	34,500	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	110,207	1
18		TOTAL UTILITY OPERATING INCOME	3		5		\$		\$		
20   December   1,750,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,000   150,00	37	Operating revenues	1,542,958	234,513	50,429,262	5,437,538	15,822,913	2,859,933		1,515,140	37
April	39	Depreciation	141,200	197,835 8,305	31,256,574 3,336,382	5,819,952 225,181	1,128,400	208,899	1,750,000	150,000	38 39
14   Tax   Federal taxes on scores   74,000   53,500   2,699,800   448,4000   628,425   11,142   1,680,000   318,0000   149, 150   101,667   14,316   4,022,601   445,101   1,998,055   446,730   3,634,034   180,014   446,2008   1,951,500   1,952,802   273,956   41,315,958   6,059,857   12,992,551   2,886,232   22,243,488   1,951,342   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446,2008   446	41	Amortization of utility plant acquisition adjustments	424	-		·	266	19	668	31	40 41
15   TOTAL OPHARMS REVIEW DESCRIPTIONS   1,393,862   273,956   41,315,503   6,203,827   12,502,555   2,886,522   22,243,888   1,961,342   44   44   44   44   44   44   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   45   4	43	Taxes Federal taxes on income	74,000	53,500	2,699,800	448,4000	628,425	11,142	1,680,000	318,0000	42 43
149,155   39,445   39,113,904   602,298   2,830,362   26,298   6,487,014   446,208   48   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1014   1	45	TOTAL OPERATING REVENUE DEDUCTIONS	1.393.802	273,956	41,315,358	6,039,837	12.992.551	2.886.232	22,243,488	1.961.349	45
OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OTHER INCOME  OT	47	Income from utility plant leased to others	149,155		9,113,904		2,830,362	26,298¤ 58,362¤	6,487,014	446,2080	47
Section from merchandes jobbigs and contract work	1 1		149, 155	<u>39,443</u> 0	9,113,904	602,298c	2,830,362	84,6610	6,487,014	446,2080	48
1   Revenue from lease of other physical property   3,454   47   6,399   3,502   3   660   1   1   1   1   1   1   1   1   1	49	Income from merchandise jobbing and contract work			2,764	12,254			(19,389)	7,469	49
13   Interest recenues   397   1,275   307   1,3139   22,787   3,139   32,787   3,139   32,787   3,139   32,787   3,139   32,787   3,139   32,787   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139   3,139	51	Revenues from lease of other physical property	1		3,434	47	6,399	2,264 3,302		66p	51
1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,00	53	Interest revenues	i i	Ì		1,273	312 307	306 1,313	1,076,123   22,787	478,045 8,137	53
TOTAL OFFICE NECOME    TOTAL OFFICE NECOME   149,155   39,435   9,117,969   592,074   2,916,636   85,922   0,7,562,801   47,369   38   INCOME DEDUCTIONS   161,940   2,240,058   498,683   1,099,283   101,6730   2,284,761   32,1160   39   Incress on long term debt   61,940   2,240,058   498,683   1,099,283   101,6730   2,284,761   32,1160   39   Amonttation of permium on debt—Credit   77   2,3770   263   2740   26,625   2740   26,123   2,459   60   Tarest summed on interest   177   2,3770   263   2740   26,123   2,459   60   Other interest charges   4,016   1,407   120,826   53,451   21,194   3,8220   15,272   5,1010   60   Other interest charges   695,168   E 255,124   2,592   60   Other interest charges   695,168   E 255,124   2,592   60   Miscellaneous interior deductions   5,835   3,106   61,686   56,0120   150,835   41,837   34,249   5,3840   60   Total Necome Denutions   55,029   75,6180   3297,079   358,464   13,701,330   182,040   2,355,514   41,092   60   Other interest charges   60,0120   150,835   41,837   34,249   5,3840   60   Total Necome Denutions   5,835   3,106   61,686   56,0120   150,835   41,837   34,249   5,3840   60   Total Necome Denutions   55,029   75,6180   3297,079   358,464   13,701,330   182,040   2,355,514   41,092   60   Other interest charges   60,0120   150,835   41,837   34,249   5,3840   60   Other interest charges   60,0120   150,835   41,837   34,249   5,3840   60   Total Necome Denutions   5,835   3,106   61,686   50,0120   150,835   41,837   34,249   5,3840   60   Total Necome Denutions   55,029   75,6180   5,820,890   950,5390   1,546,506   96,118   5,207,286   88,463   71   Total Necome Denutions   64,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,470   61,	55	Miscellaneous nonoperating revenues			5,308	1,5400	1,771	2,5900	25		55
INCOME DEDUCTIONS   61,940c	57	TOTAL OTHER INCOME	110 155	70 119	7,960	737 d 10, 224	12.417 86.274	3,230 1,261 01,261	3,762 1,075,786	493 577	57
10   10   10   10   10   10   10   10	1 1		149, 155	J <del>y</del> , 4430	9,117,969	392,U/40	2,910,636	83,9220	7,362,801	47,269	128
Amontization of premium on debt-Credit Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest Taxes assumed on interest taxes are taxes assumed on interest taxes are taxes assumed on interest taxes are taxes assumed on interest taxes are taxes assumed on interest taxes are taxes assumed on interest taxes are taxes assumed on interest taxes are taxes assumed on interest taxes assumed on interest taxes are taxes assumed on interest taxes are taxes assumed on interest taxes assumed on interest cases assumed on interest cases assumed as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as a taxes as	59	Interest on long term debt	[	61,9409	2,240,058	498,683		101,673	2,284,761	32,1160	59
177   2,3776   (263   2745   26,123   2,459   26,123   2,459   26,123   2,459   26,123   2,459   26,123   2,459   26,123   1,245   26,123   2,459   26,123   1,245   26,123   2,459   26,123   1,245   2,517   1,245   2,517   1,245   2,517   1,245   2,517   1,245   2,517   1,245   2,517   1,245   2,517   1,245   2,517   1,245   2,517   1,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517   2,245   2,517	61	Amortization of premium on debt-Credit			5,258	696¢		5,674	14,471		61
DISPOSITION OF NET INCOME  Miscellaneous reservations of net income Balance transferred to estructe surplus  94, 125 36, 175 5, 820, 890 950, 5390 1, 546, 506 96, 118 5, 207, 286 88, 463  1  EARNED SURPLUS ACCOUNT  Earned surplus beginning of year  39, 069 23, 075, 671 4, 478, 120 8, 903, 511 72  Balance transferred from income account Other credits to surplus  94, 125 5, 820, 890 1, 546, 506 5, 207, 286 73  Other credits to surplus  1, 546, 506 5, 207, 286 73  20, 957 F 2, 039, 011 J, 547, 777  1, 447, 355 449, 950 687, 500 73  Dividend appropriations—Perferred dock Other credits or unplus  1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Ot	63	Interest on debt to associated companies	45,000	22,625	(263)	1	67.75	41,8880			63
DISPOSITION OF NET INCOME  Miscellaneous reservations of net income Balance transferred to estructe surplus  94, 125 36, 175 5, 820, 890 950, 5390 1, 546, 506 96, 118 5, 207, 286 88, 463  1  EARNED SURPLUS ACCOUNT  Earned surplus beginning of year  39, 069 23, 075, 671 4, 478, 120 8, 903, 511 72  Balance transferred from income account Other credits to surplus  94, 125 5, 820, 890 1, 546, 506 5, 207, 286 73  Other credits to surplus  1, 546, 506 5, 207, 286 73  20, 957 F 2, 039, 011 J, 547, 777  1, 447, 355 449, 950 687, 500 73  Dividend appropriations—Perferred dock Other credits or unplus  1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Ot	65	Interest charged to construction-Credit	4,016	1,407	120,826 215,517	53,451 142,658	21, 194 55,616	3,822d 20,465	15,272	5, 1010	65
DISPOSITION OF NET INCOME  Miscellaneous reservations of net income Balance transferred to estructe surplus  94, 125 36, 175 5, 820, 890 950, 5390 1, 546, 506 96, 118 5, 207, 286 88, 463  1  EARNED SURPLUS ACCOUNT  Earned surplus beginning of year  39, 069 23, 075, 671 4, 478, 120 8, 903, 511 72  Balance transferred from income account Other credits to surplus  94, 125 5, 820, 890 1, 546, 506 5, 207, 286 73  Other credits to surplus  1, 546, 506 5, 207, 286 73  20, 957 F 2, 039, 011 J, 547, 777  1, 447, 355 449, 950 687, 500 73  Dividend appropriations—Perferred dock Other credits or unplus  1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Ot	67	Miscellaneous income deductions	5,835	3, 106	693.1681	56,0120	150,835	2,592d 41,857	34,249	5,3840	
DISPOSITION OF NET INCOME  Miscellaneous reservations of net income Balance transferred to estructe surplus  94, 125 36, 175 5, 820, 890 950, 5390 1, 546, 506 96, 118 5, 207, 286 88, 463  1  EARNED SURPLUS ACCOUNT  Earned surplus beginning of year  39, 069 23, 075, 671 4, 478, 120 8, 903, 511 72  Balance transferred from income account Other credits to surplus  94, 125 5, 820, 890 1, 546, 506 5, 207, 286 73  Other credits to surplus  1, 546, 506 5, 207, 286 73  20, 957 F 2, 039, 011 J, 547, 777  1, 447, 355 449, 950 687, 500 73  Dividend appropriations—Perferred dock Other credits or unplus  1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Other delta surplus  2, 660, 283 900, 000 1, 742, 303 76  Ot			94,125	75,6180 36,175	5,820,890	950, 539c	1,546,506	182,040b 96,118	2,355,514 5,207,286	41,0930 88,463	69
EARNED SURPLUS ACCOUNT  Earned surplus beginning of year  39,069  23,075,671  4,478,120  8,903,511  72  Salance transferred from income account  Other credits to surplus  20,957  F 2,039,011  J 5,870,777  74  Dividend appropriations—Preferred stock  1,447,355  1,447,355  1,447,355  1,447,355  1,442,303  75  Dividend appropriations—Common stock  45,144  45,144  45,144  45,144  46,120  8,903,511  72  73  74  74  75  Dividend appropriations—Preferred stock  1,447,355  1,447,355  1,447,355  1,447,355  1,447,355  1,447,355  1,447,355  1,447,355		Miscellaneous reservations of net income			_						
72 Earnel surplus beginning of year 39,069 23,075,671 4,478,120 8,903,511 72 73 Balance transferred from income account 94,125 5,820,890 1,546,506 5,207,286 73 74 Other credit to surplus 4 75 Dividend appropriations—Preferred stock 45,144 2,660,283 900,000 1,742,303 76 75 Other credit and propriations—Common stock 45,144 2,660,283 900,000 1,742,303 76		columnic transferred to eatned surplus	94,125	36,175	5,820,890	950,5394	1,546,506	96,118	5,207,286	88,463	71
72 Earnel surplus beginning of year 39,069 23,075,671 4,478,120 8,903,511 72 73 Balance transferred from income account 94,125 5,820,890 1,546,506 5,207,2866 73 74 Other credits to surplus 90,000 1,546,506 73 75 Dividend appropriations—Preferred stock 45,144 2,660,283 900,000 1,742,303 76 76 Dividend appropriations—Common stock 45,144 2,660,283 900,000 1,742,303 76								<del></del> -	<del></del>		1
74 Other credit to surplus  20,957 F 2,039,011 J 5,870,777 74  75 Dividend appropriations—Freferred stock 76 Dividend appropriations—Common stock 45,144 2,660,283 900,000 1,742,303 76  76 Other decisions—Freferred stock 45,144 2,660,283 900,000 1,742,303 76	71	PARNED SIRDILIS ACCOUNT	\$	[.	\$	1	\$	- 1	•		
77 Dividenta Eppropriation—Friedrice stock 1,447,355 449,950 687,500 77 78 Dividenta Eppropriation—Common stock 45,144 2,660,283 900,000 1,742,303 76 79 Dividenta Expropriation—Common stock 45,144 2,660,283 900,000 1,742,303 76	71 1	Earned surplus beginning of year	·		23,075,671		4,478,120		8,903,511	<del></del>	72
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	71 72 73 74	Earned surplus beginning of year Balance transferred from income account Other credits to surplus	·		23,075,671 5,820,890 20,957		4,478,120 1,546,506 F 2,039,011		8,903,511 5,207,286	<del></del>	74
	71 1 72 73 74 75 76	Earned surplus beginning of year  Balance transferred from income account  Other credits to surplus  Dividend appropriations—Preferred stock  Dividend appropriations—Common stock	39,069 94,125		23,075,671 5,820,890 20,957 1,447,355		4,478,120 1,546,506 F 2,039,011 449,950 900,000		8,903,511 5,207,286 J 5,870,777 687,500	<del></del>	74

A INCLUDES \$14,776,731 TRANSFERRED TO COMMON STOCK IN CONNECTION WITH RECLASSIFICATION OF 2,942,901 SHARES FROM NO PAR TO \$10 PAR VALUE AND \$646,086 APPLIED TO WRITE OFF CAPITAL STOCK EXPENSE ON SALE OF 739,128 ADDITIONAL SHARES OF COMMON STOCK.

B INCLUDES \$5,986,826 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK.

C. REPORT REFLECTS ACQUISITION OF NORTHWESTERN ELECTRIC CC , ACQUIRED MAY 31, 1947.

D. HEATING \$727 184 ULTER \$76 302

E AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS

F INCLUDES \$2,032,866 PROFIT ON SALE OF CERTAIN ELECTRIC PROPERTIES

G INCLUDES \$5,754,004 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

H HEATING UTILITY

INCLUDES \$5,827,723 EXCESS OF AMOUNTS RECEIVED (LESS FEDERAL
INCOME TAXES OF \$2,525,304) OVER BOOK VALUES ON SALE OF
INVESTMENT IN FORMER SUBSIDIARY COMPANY AND SALES OF UTILITY

### Income and Earned Surplus

Washington

			Washington	ome and Earned West Virginia	зитріиѕ				Washingto West Virgini	
LINE	ІТЕМ	Washington Wa Company,	TER POWER	APPALACHIAN POWER CO (D)		BEECH BOTT COMPANY (F	, INC	Kanawha Vall Compa		LINE
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
Ī,	ELECTRIC UTILITY OPERATING INCOME Operating revenues	16,023,072	1,396,051	54,452,414	7,926,415	\$		\$ 695,428	21,1180	
2	Operating expenses	8,140,925	1,943,839	29,416,702	5,636,782			244,821	22,2500	
3 4 5	Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	NR		4,911,275 8,963	499,817 1390			100,000		3 4 5
7	Property losses chargeable to operations Taxes Federal taxes on income	1,435,371	274,3870	4,278,401 4,751,821	466,853 712,485			17,612	16,318	6
8 9	Other taxes Total Operating Revenue Deductions	1,843,878	152,781	43 357 162	7.315.798			43,199 405,632	37,9800 43,9120	9
10 11 12	Net operating revenues Income from electric plant leased to others ELECTRIC UTILITY OPERATING INCOME			11,085,252 (38) 11,085,214	610,617 380 610,579			289,796 289,796	22,794	10 11
13	GAS UTILITY OPERATING INCOME Operating revenues							207,170	22,774	13
14	Operating expenses Depreciation									14
15 16 17	Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments				}					15 16 17
18 19	Property losses chargeable to operations Taxes Federal taxes on income									18
20 21	Other taxes Total Operating Revenue Deductions									20
22 23 24	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income						<del>- </del>		<u> </u>	22 23 24
	OTHER UTILITY OPERATING INCOME	1 844 844	444.075							
25 26	Operating revenues Operating expenses	A 716,316 607,164	116,830 132,204							25
27 28	Depreciation Amortization of limited term utility investments	NR NR	152,204							27
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations	44 400								29 30
31 32 33	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	11,429 61,547	7,2380 10,557							31 32
34 35	Net operating revenues Income from other plant leased to others									33 34 35
36	Other Utility Operating Income									36
	TOTAL UTILITY OPERATING INCOME	\$		\$		\$		\$		1
37	Operating revenues	16,739,389	1,512,882	54,452,414	7,926,415		<del> </del>	695,428	21, 1180	1 1
38 39	Operating expenses Depreciation Amortization of limited term utility investments	8,748,090 1,010,000	2,076,043	29,416,702 4,911,275	5,636,782 499,817		1	244,821 100,000	22,2500	38 39 40
40 41 42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations			8,963	1390					41 42
43 44	Taxes Federal taxes on income Other taxes	1,446,801 1,905,427	281,6250 163,340 1,957,758	4,278,401 4,751,821	466,853 712,485 7,315,798			17,612 43,199	16,318 37,980	43
45 46	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	13,110,318 3,629,071	1,957,758 444,8750	43,367,162 11,085,252	610,617			405,632 289,796	43,9120 22,794	45 46
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	3,629,071	444,8750	11,085,214	380 610,579			289,796	22,794	47 48
49	OTHER INCOME Income from merchandise jobbing and contract work		ļ	39,224	25,666					49
50 51	Income from nonutility operations Revenues from lease of other physical property	2,408	2190	(706)	4,425					50 51 52
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds	2,408 1,268 26,387	2,301	307 25,873 260,074	6,720 237,281		'			55 54
55 56	Miscellaneous nonoperating revenues Nonoperating revenue deductions	56,404 488	56,327 260	2 3,733	14 c 442 c	<u> </u>				55 56
57 58	TOTAL OTHER INCOME GROSS INCOME	85,980 3,715,051	58,148 386,727	321,041 11,406,255	274,520 885,099			289,796	22.794	57 58
59	INCOME DEDUCTIONS Interest on long term debt	667,800		3.243 837	471.017					59
60 61	Amortization of debt discount and expense  Amortization of premium on debt—Credit	17,878		3,243,837 80,614 106,750 (1,891)	130,645					60 61
62 63	Taxes assumed on interest Interest on debt to associated companies	·						239,517	4,7000	62 0 63
64 65 66	Other interest charges Interest charged to construction—Credit Miscellaneous amortization	3,095 18,959 8 215,719 78,826	1,400 17,820	5,865 53,875 B 2,705 33,639	469 48,867					64 65 66
67 68	Miscellaneous amortization Miscellaneous income deductions Total Income Depuctions	78.826 928.605	1,400 17,820 6,627 47,4176 57,2096 329,5176	33,639 3,204,144	7,831 296,865 588,234			239,517	4,700	67 68
69	NET INCOME	2,786,445	329,517	3,204,144 8,202,111	588.234	-		50,279	27,494	69
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	2,786,445	329,517d	8,202,111	588,234			50,279	27,494	70 71
										-
72	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year	5.968.438		11,470,631		\$		(112.070)	L	72
73 74	Balance transferred from income account Other credits to surplus	2,786,445		8,202,111 15,304 1,687,500				50,279		73 74
75 76	Dividend appropriations—Preferred stock Dividend appropriations—Common stock	210,000 1,652,170 5,152		4,590,000						75 76 77
77 78	Other debits to surplus  Earned surplus end of year	5,152 C 6,887,562		137,013 E 13,273,538				(61.790	Υ	-   77 78

NR NOT REPORTED

A HEATING, \$527,373, WATER, \$188,943

B AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS

C INCLUDES \$1,352,843 RESTRICTED AS TO DIVIDENDS

D REPORT REFLECTS ACQUISITION OF HOLSTON RIVER POWER CO , ACQUIRED JUNE 30, 1948

E SUBSTANTIALLY ALL RESTRICTED AS TO DIVIDENDS ON COMMON STOCK COMPANY OPERATES THE WINDSOR STEAM ELECTRIC GENERATING STATION FOR THE ACCOUNT OF ITS TWO OWNERS, WEST PENN POWER CO AND OHIO POWER CO, AND IS REIMBURSED BY THEM FOR ALL OPERATING EXPENSES

West Virginia

r N	ITEM	Monongahela Company		POTONAC LEGHT A		WEST VIRGINIA F TRANSMISSION (F)	OWER AND	WHEELING ELI Compan		ヨマート
N O	ile.m	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	ТИЏОМА	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	0
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	19,548,174	2,555,860	4,173,098	485,649	877,118	16,443	4,900,961	889,792	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	10,847,091 1,357,900 25,761	1,633,460 127,100 11,900	3,129,325 226,980 1,260	354,166 14,520 180	780,934	18,708	3,202,348 274,357 396	777,056 31,383 354	2 3 4 5
5 6 7 8	Property losses chargeable to Operations Taxes Federal taxes on income Other taxes	1,615,300 1,729,900	42,900 181,350	152,630 287,579	11,990 25.090	15,770 96,184	1,950 ₀ 2,265 ₀	371,139 403,977 4,252,220	10,080 25,814 844,689	8 9
9 10 11	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from electric plant leased to others  Electric Utility Operating Income	15,575,953 3,972,220 3,972,220	1,996,710 559,149 559,149	3,797,775 375,322 375,322	405,947 79,702 79,702	892,888 (15,770) (15,770)	14,493 1,950	648,740 3,117 651,858	45,103 562 ₀ 44,541	10 11 12
12	GAS UTILITY OPERATING INCOME Operating revenues	1,431,565	144,074							13
14 15 16	Operating expenses Depreciation Amortization of limited term utility investments	1,380,190 118,799	151,505 2,656¤							14 15 16 17
17 18 19 20	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total OPERATING REVENUE DEDUCTIONS	81,800	3,700 ₀ 145,149							18 19 20 21
21 22 23 21	Net operating revenue Income from gas plant leased to others Gas Utility Operating Income	1,580,790 (149,225) (149,225)	1,074 ₀							22 23 24
25	OTHER UTILITY OPERATING INCOME Operating revenues	Α.	29,0840	D 8,968	533					25
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments		18,410 ₀ 4,200 ₀	3,204 2,340	8470					27 28 29 30
30 31 32 33	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions		2,450b 25,060b	1,260 1,244 8,048	590 140 <u>0</u> 397 <u>0</u>					31 32 33 34
34 35 36	Net operating revenues Income from other plant leased to others OTHER UTILITY OPERATING INCOME		4,0230 4,0230	919	931 931					35 36
	TOTAL UTILITY OPERATING INCOME Operating revenues	20,979,740	2,670,850	4.182.067	486,183	877,118	16,443	4.900.961	889.792	37
37 38 39 40 41	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	12,227,282 1,476,699 25,761	1,766,555 122,899 9,243	3,132,530 229,320 1,260	353,319 14,520 180	780,934	18,708	3,202,348 274,357 396	777,056 31,383 354	38 39 40 41
42 43 44 45	Property losses charges ble to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	1,615,300 1,811,700 17,156,744	42,900 175,200 2,116,799 554,051	153,890 288,824 3,805,824	12,580 24,950 405,549 80,633	15,770 96,184 892,888 (15,770)	1,950 2,265 14,493 1,950	371,139 403,977 4,252,220 648,740	10,080 25,814 844,689 45,103	42 43 44 45 46
46 47 48	Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME	3,822,995	554,051	376,242 376,242	80,633	(15,770)	1,950	648,740 3,117 651,858	562p 44,541	47 48
49 50 51 52	OTHER INCOME Income from merchanduse jobbung and contract work Income from nonutrility operations Revenues from lease of other physical property Dividend revenues	202,270 7,639 127,977	162,972c 599 240c	1,134	2,365 4920	8,501	15	14,440	7,874	49 50 51 52
53 54 55 56	Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	20,648 484 1,801	102,377 3,737 23,7420 924	1	1280	21.770	2,906	48	752a	54 55 56
57 58	TOTAL OTHER INCOME GROSS INCOME	357,217 4,180,213	81,1660 472,885	122,222 498,465	1,738 82,372	44,481 28,711	2,906 2,891p 941o	14,488 666,346	7,129 51,670	57 58
59 60 61 62	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest	929,266 288,683 8,409	144,833 1,286					32,951	8,853	59 60 61 62
63 64 65 66	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	63,504 356,753 B 196,951 11,923	38,808 240,172 2,4380 9880	3,401 4,195	137 3,763 30,000 2,908			502 G 23,883 5,690	11	63 64 65 66
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME	11,923 1,125,168 3,055,045	9880 61,2430 534,128	2,932 2,137 496,327	2,9080 36,5340 118,906	28,711	941p	5,690 63,027 603,319	1,836 10,702 40,968	68
70 71	DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus	3,055,045	534,128	E 171,556 324,770	39,309 79,596	28,711	9410	603,319	40,968	70
	EARNED SURPLUS ACCOUNT	s		1		\$		\$		1.
72 73 74 75	Earned surplus, beginning of year Balance transferred from income account Other credits to surplus Dividend appropriations—Preferred stock	5,045,698 3,055,045 147,793 588,000		497,429 324,770 21,000		609,198		1,295,788 603,319 144		73 74 75 76
76 77 78	Dividend appropriations—Common stock Other debits to surplus Earned surplus, end of year	799,999 54,460 C 6,806,076		216,000		28,200		180,000 3 1,719,249		76 77 78

A WATER UTILITY SOLD JULY 31, 1947
B INCLUDES \$172,519 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS
C INCLUDES SUBSTANTIAL AMOUNT RESTRICTED AS TO DIVIDENDS ON COMMON STOCK
D WATER UTILITY

E NET INCOME FROM PROPERTIES OPERATED FOR OTHERS, PAYABLE TO LESSOR COMPANY
F COMPANY HAS NO UTILITY PLANT BUT LEASES AND OPERATES THE LAKE LYNN HYDROELECTRIC GENERATING STATION OWNED BY WEST PENN POWER CO
G AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS.

# Income and Earned Surplus

Wisconsin

LINE	ITEM	CONSOLIDATE Power Con		INTERSTATE L POWEP CON		INTERSTATE POW OF WISCON		LAKE SUPERIOR POWER CO		L I N E
N O		THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N O
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	1,183,436	105,688	\$ 596,459	39,4590	\$ 761,685	89,248	4.040.298	551.603	ı
2 3 4 5	Operating expenses Deprecution Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	676,869 105,380	181,916 1,400	571,915 35,172	19,165 1,735	592,679 53,702	89,334 3,653	2,658,411 331,023	972,823 35,320	2 3 4 5
6 7 8	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	69,513 158,201	28,3630 6430	34,462	1,500 ₀ 813	16,500 55,660	14,000 3,872 110,859	170,120 351,970	150,396a 11.587	6 7 8
9 10 11	Net operating revenues Income from electric plant leased to others	1,009,963 173,472	154,310 48,622b	641,549 (45,089)	20,214 59,673 ₀	718,541 43,144	21,6110	3,511,525 528,773	869,335 317,732s 686	10 11
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	173,472	48,6220	(45,089)	59,6730	43,144	21,6110	11,331 540,105	317,0450	12
13	Operating revenues Operating expenses			38.079	3,975			74.796	4,808	13
14 15 16 17 18	Operating expenses Deprectation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income			51,076 1,814	10,183 81			63,744 3,725	18,370o 11,851o	15 16 17 18
19 20 21	Other laxes Total Operating Revenue Deductions			418 53,309 (15,230)	112 ₀ 10,151			593 4,947 73,010 1,786	593 1,234 6 30,863 6	19 20 21
22 23 24	Net operating revenues Income from gas plant leased to others Gas Utility Operating Income			(15,230)	6,1760			1,786	35,672 35,672	22 23 74
25	OTHER UTILITY OPERATING INCOME Operating revenues			(15,250)	0,1700				35,672	25
26 27 28 29 30	Operating expenses Depreciation Amontization of limited term utility investments Amontization of utility plant acquisition adjustments Property losses chargeable to operations								•	26 27 28 29 30
31 32 33	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions			<del></del>						31 32
34 35	Net operating revenues Income from other plant leased to others									33 34 35
36	OTHER UTILITY OPERATING INCOME									36
37	TOTAL UTILITY OPERATING INCOME Operating revenues	1,183,436	105,688	634,539	35,483o	761,685	89,248	4,115,095	556,412	37
38 39 40 41	Operating expenses Deprectation Amontzation of limited term utility investments Amontzation of utility plant acquisition adjustments	676,869 105,380	181,916 1,400	622,992 36,986	29,348 1,816	592,679 53,702	89,334 3,653	2,722,155 334,748	954,453 23,468	38 39 40 41
42 43 44	Property losses chargeable to operations Taxes Federal taxes on income Other taxes	69,513 158,201	28,363p	74 990	1,500₀ 701	16,500 55,660	14,000 3,872 110,859	170,713 356,917	149,8030	42 43 44
45 46	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	1,009,963 173,472	6430 154,310 48,6220	34,880 694,859 (60,320)	30,365 65,849 ₀	718,541 43,144	110,859 21,611	3,584,535 530,559	10,353 838,471 282,059 a	45 46
47 48	Income from utility plant leased to others  TOTAL UTILITY OPERATING INCOME	173,472	48.6220	(60,320)	65.8490	43,144	21.6110	11,331 541,891	686 281,373	47 48
49 50	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations			4,186	3,6500	4,889	4,5200	29,303	8,9730	1 20 1
51 52 53	Revenues from lease of other physical property Dividend revenues Interest revenues	10,751	30 367	708	8660	540	1750	180 19,220 1,445	180 415 1,261o	51
54 55	Revenues from sinking and other funds Miscellaneous nonoperating revenues	303	1170	1,167	1,167	240	12		510	54
56 57 58	Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	651 10,402 183,875	36 209 48,412p	6,062 (54,257)	3,349 ₀ 69,199 ₀	394 5,275 48,419	7 4,690p 26,301p	3,012 47,136 589,027	9,252p 290,625p	57
59 60 61	INCOME DEDUCTIONS Interest on long term debt Amontzation of debt discount and expense Amontzation of premium on debt—Circlit	81,791 1,681	5,416 ₀ 529	13,696	280 ₀	12,000	36,0000	182,715 18,341 1,858	15,135 3 ₀	59 60 61
62 63 64 65	Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit			55 <b>7</b> 271	297a 55	903 394	19 ₀ 353	4 475	2,158 42,362	62 63 64 65
66 67 68	Miscellaneous amortization Miscellaneous income deductions	07 (07	300 ₀ 5,187 ₀	, 214	145 487p	273 12,782	113 ₀	42,362 A 79,545 3,976 244,832	9,6010	66 67 68
69	TOTAL INCOME DEDUCTIONS  NET INCOME  DISPOSITION OF NET INCOME	83,473 100,401	5,1870 43,2250	14,197 (68,455)	68,711p	35,637	36,485p 10,184	344.195	34,6650 255,9590	
70 71	Miscellaneous reservations of net income  Balance transferred to earned surplus	100,401	43,225b	(68,455)	68,711 ₀	35,637	10,184	344,195	255,959 0	70 71
	EARNED STROUGH ASSOCIATION	\$		<u>,                                      </u>		\$	1	\$		1
72 73 74	EARNED SURPLUS ACCOUNT  Earned surplus, beginning of year  Balance transferred from income account  Other credits to surplus	2,843,465 100,401		256 (68,455)		54,844 35,636		842,238 344,195		72 73 74
74 75 76 77	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus	1,000						184,185 184,832 13,102		75 76 77
78	Earned surplus, end of year	2,942,866		(68,199)		90,481		8 804,311		78

Wisconsin

LZE	ITEM	MADISON GAS AND		MENOMINEE AND I LIGHT AND TRACT	ARINETTE ION COMPANY	NORTHERN STATE COMPANY		ST CROIX FALLS		L-NE
20		TNUOMA	INCREASE OVER PREVIOUS YEAR	АМОИНТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	3,093,467	293,535	1,058,986	107,634	9,935,838	1,370,978	480,949	9,1080	1
2 3 4	Operating expenses Depreciation Amortization of limited term utility investments	1,755,944 260,722	402,418 15,526	655,389 73,062	133,644 3,164	5,836,869 781,152 326	1,860,054 39,759 326	157,858 45,000	5,511 641	3 4 5
5 6 7	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	154,998 376,346 2,548,011	106,8660 17,592	14,000 	19,000 ₀ 3,100	656,000 1.042.480	95,350₀ 98,553	68,700 87,851	6,100b 10,304b	8
9	Other 12xes Total Operating Revenue Deductions	2,548,011	328,671 35,1350	844,252 214,734	120,908 13,2730	8,316,829 1,619,009	1,903,343 532,364p	359,410 121,539	10,251 ₀ 1,143	10
10	Net operating revenues Income from electric plant leased to others	545,456 545,456	35,135 ₀	214,734	13,2730	1,042,480 8,316,829 1,619,009 52,725 1,671,734	75 o 532,439 o	121,539	1,143	11
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME				33,089	1,112,153	116,233			13
13	Operating revenues	1,409,359	265,019	235,923	38,678	1,083,588	219,083			14
14 13 16 17	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	1,305,148 57,027	283,578 3,270	268,437 18,135	388	60,041	139			15 16 17
18	Property losses chargeable to operations  Taxes Federal taxes on income	(4 383)	6,6510			18,920	5,113			18
19 20 21	Other taxes TOTAL OPERATING REVENUE DEDUCTIONS	(4,383) 49,217 1,407,010	7,394p 272,803	18,700 305,272	7,900 46,966	97,082 1,259,632	276 224,613			20
22 23	Net operating revenues Income from gas plant leased to others	2,349	7,7840	(69,348)	13,8770	(147,479)	108,379			22
23	GAS UTILITY OPERATING INCOME	2,349	7,7840	(69,348)	13,8770	(147,479)	108,3790			24
25	OTHER UTILITY OPERATING INCOME Operating revenues					В 192,342	31,712			25
76 27	Operating expenses Depreciation					195,024 8,046	40,664 59 ₀			26 27 28
28 29 30	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations									25 30 31
31 32	Taxes Federal taxes on income Other taxes Terror One attack Republic Deputations					11,289 214,360	1,718 42,323			32
33 34	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues					(22,018)	10,610 _b			34
35 36	Income from other plant leased to others OTHER UTILITY OPERATING INCOME					(22,018)	10,610₀			30
	<del> </del>	Ts		l s	T			T.	Γ	1
37	TOTAL UTILITY OPERATING INCOME Operating revenues	4,502,827	558,554	1,294,909	140,723	11,240,334	1,518,924	480,949	9,1080	37
38 39 40	Operating expenses Depreciation Amortization of limited term utility investments	3,061,093 317,749	685,997 18,796	923,826 91,197	172,322 3,552	7,115,483 849,240 326	2,119,802 39,840	157,858 45,000	5,511 641	39 40
41		l .	l	ł.	l	ا عد	326			4
42	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	150,615	113.5170	14.000	19,000b	18,920	5,113 95,350p	68,700	6,1000	4:
43 44	Property losses chargeable to operations Taxes Federal taxes on income Other taxes	150,615 425,564 3,955,021	113,5170 10,197 601,474	14,000 120,500 1,149,524	19,000b 11,000 167,875	18,920 656,000 1,150,852	5,113 95,350p 100,548 2,170,279	87,851 359,410	10,304	4: 4: 4: 4:
43 44 45 46	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes  TOTAL OPERATING REVENUE DEDUCTIONS  Not operating revenues	150,615 425,564 3,955,021 547,806	113,5170 10,197 601,474 42,9190	14,000 120,500 1,149,524 145,385	11,000 167,875 27,151p	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725	5,113 95,3500 100,548 2,170,279 651,3550 750	87,851 359,410 121,539	10,304 10,251 1,143	4: 4: 4: 4: 4:
43 44 45	Property Josses chargeable to operations Taxes Federal taxes on income Other laxes Total Operating Revenue Deductions Net operating revenues Income from utility plant leased to others Total Utility Operating Income	425,564 3,955,021	601,474	1,149,524	11,000 167,875	18,920 656,000 1,150,852	5,113 95,350p 100,548 2,170,279	87,851 359,410 121,539 121,539	10,304	4: 4: 4: 4: 4:
43 44 45 46 47 48	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues Income from attity plant leased to others Total Utility Operating Income OTHER INCOME Income from merchandise jobbing and contract work	425,564 3,955,021 547,806	601,474 42,9190	1,149,524 145,385	11,000 167,875 27,151p	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237	5,113 95,350n 100,548 2,170,279 651,355n 750 651,430n	87,851 359,410 121,539 121,539	10, 304 n 10, 251 n 1, 143 1, 143	4: 4: 4: 4: 4: 5:
43 44 45 46 47 48	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions Net operating revenues Income from attity plant leased to others Total Utility Operating Income OTHER INCOME	425,564 3,955,021 547,806	601,474 42,9190 42,9190	1,149,524 145,385 145,385	11,000 167,875 27,151p 27,151p	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237	5,113 95,350b 100,548 2,170,279 651,355b 75b 651,430p	87,851 359,410 121,539 121,539 1,957 649	10,304n 10,251n 1,143	4: 4: 4: 4: 4: 4: 5: 5: 5:
43 44 45 46 47 48 49 50 51 52	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operations Revenue Deductions Net operating revenues Income from utility plant leased to others Total Utility Operating Income OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from lease of other physical property Dividend (evenues	425,564 3,955,021 547,806 547,806 75,479	601,474 42,9190 42,9190 18,2910 3,4840	1,149,524 145,385 145,385 5,579	11,000 167,875 27,1510 27,1510 9,5850	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185	5,113 95,350n 100,548. 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n	87,851 359,410 121,539 121,539 1,957 649 8,933	10, 304b 10,251b 1,143 1,143 959 16b 8,933	4: 44 4: 44 4: 45 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5:
43 44 45 46 47 48 49 50 51 52 53 54	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Oreganing Revenue Deductions Net operating revenues Income from utility plant leased to others Total Utility Operating Income OTHER INCOME Income from merchandise jobbing and contract work Income from morethandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mix ellaneous nonoperating revenues Nonoperating revenue deduction Total Other Notable	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023	501,474 42,9190 42,9190 18,2910 3,4840 1630 21,6120	1,149,524 145,385 145,385 5,579 120	11,000 167,875 27,1510 27,1510 9,5850	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185	5,113 95,350n 100,548, 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 799 56,755n	87,851 359,410 121,539 121,539 1,957 649 8,933	10,3040 10,2510 1,143 1,143 959 160 8,933	44 44 44 44 45 55 55 55 55 55 55
43 44 45 46 47 48 49 50 51 52 53 54 55 56	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Other taxes Total Operating Revenue Deductions Net operating revenues Income from dulity plant leased to others Total Utility Operating Income OTHER INCOME Income from merchandise jobbing and contract work Income from menutality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mix ellaneous openoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME	425,564 3,955,021 547,806 547,806	601,474 42,9190 42,9190 18,2910 3,4840	1,149,524 145,385 145,385 5,579	11,000 167,875 27,1510 27,1510 9,5850	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185	5,113 95,350n 100,548, 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n 7,827	87,851 359,410 121,539 121,539 1,957 649 8,933	10, 304b 10,251b 1,143 1,143 959 16b 8,933	44 44 44 44 45 55 55 55 55 55 55 55 55 5
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Oreganing Revenue Deductions Net operating revenues Income from utility plant leased to others Total Utility Operating Income OTHER INCOME Income from merchandise jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from snaking and other funds Mix ellaneous nonoperating revenues Nonoperating revenue deductions Total OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt absount and expense	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023	501,474 42,9190 42,9190 18,2910 3,4840 1630 21,6120	1,149,524 145,385 145,385 5,579 120	11,000 167,875 27,1510 27,1510 9,5850	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185	5,113 95,350n 100,548, 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 799 56,755n	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504	10,3040 10,2510 1,143 1,143 959 160 8,933	44 44 44 45 55 55 55 55 55 55 55 56 66 66
43 44 45 46 47 48 49 50 51 52 53 54 55 56 60 61 62	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise jobbing and contract work Income from menutality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mix ellaneous ononperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontrazion of debt discount and expense Amontrazion of debt discount and expense Amontrazion of debt discount and expense	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023 623,822	601,474 42,9190 42,9190 18,2910 3,4840 1630 21,6120 64,5320	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019	11,000 167,875 27,1510 27,1510 9,5850	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302	5,113 95,350n 100,548. 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 790 56,755n 708,186n	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504	10,3040 10,2510 1,143 1,143 959 160 8,933	44 44 44 44 45 55 55 55 55 56 66 66 66 66 66
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Other taxes Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from monutulity operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mix ellaneous ononoperating revenue Non operating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontrazion of debt discount and expense Amontrazion of debt discount and expense Amontrazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023 623,822 117,928	601,474 42,9190 42,9190 18,2910 3,4840 1630 21,6120 64,5320 5,428	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019	11,000 167,875 27,1510 9,5850 200 887 10,4920 37,6430	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237  116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302  493,700 141,165 38 10,591	5,113 95,350n 100,548. 2,170,279 651,355n 750 651,430n 27,6910 19,2150 14,000n 3,7550 7,827 799 56,7560 708,1860 36,1960 215,0590 5,2730 8,841	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504	10, 304a 10,251a 1,143 1,143 959 16a 8,933 164 9,712 10,856	44 44 44 44 44 45 55 55 55 55 55 56 66 66 66 66 66 66 66
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 65	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from monutality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mix ellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontzation of premium on debt—Credit Taxes assumed on interest Interest charges of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the pr	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023 623,822 117,928 4,172 49,850	601,474 42,9190 42,9190 18,2910 3,4840 21,6120 64,5320 5,428 2,592 49,850	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019 91,440 7,500 235	11,000 167,875 27,1510 9,5850 200 887 10,4920 37,6430 250 1,8260	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302 493,700 141,165 38 10,591 140,729 C 57,415	5,113 95,350n 100,548. 2,170,279 651,355n 750 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 799 56,755n 7,827 8,950 708,1860 215,059n 5,273n 8,841 47,816	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504	10, 304n 10,251n 1,143 1,143 959 160 8,933 164 9,712 10,856	4: 4: 4: 4: 4: 4: 4: 4: 4: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5: 5:
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 65 66 67 68	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from mentality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from staking and other funds Mix ellaneous onoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of premium on debt—Credit Taxes assumed on interest Interest or debt to associated companies Other interest charged Interest charged to construction—Credit Mix cellaneous amortization Mix cellaneous income deductions TOTAL INCOME DEDUCTIONS Interest charged to construction—Credit Mix cellaneous amortization Mix cellaneous income deductions TOTAL TOKEME DEDUCTIONS	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023 623,829 117,928 4,172 49,850 5,858 78,109	601,474 42,9190 42,9190 18,2910 3,4840 1630 21,6120 64,5320 5,428 2,592 49,850 2040 42,0340	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019 91,440 7,500 235	11,000 167,875 27,1510 9,5850 200 887 10,4920 37,6430	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302 493,700 141,165 38 10,591 140,729 57,415 20,637	5,113 95,350n 100,548 2,170,279 651,355n 651,430n 27,691n 19,215a 14,000n 3,755n 7,827 7,930 56,196a 215,059a 515,059a 5,273a 8,841 47,816 1,093 3,473	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504	10, 304a 10,251a 1,143 1,143 959 16a 8,933 164 9,712 10,856	44 44 44 44 45 55 55 55 55 55 56 66 66 66 66 66 66 66
43 44 45 46 47 48 49 50 51 52 53 54 57 58 59 60 61 62 63 64 65 65 67 68 69	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Other taxes Net operating revenues Income from utility plant leased to others TOTAL OTHER TINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO JINIO J	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023 623,822 117,928 4,172 49,850 5,858	18,2910 18,2910 18,2910 3,4840 21,6120 64,5320 5,428 2,592 49,850 2040	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019 91,440 7,500 235	11,000 167,875 27,1510 9,5850 200 887 10,4920 37,6430 250 1,8260	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302 493,700 141,165 38 10,591 140,729 C 57,415	5,113 95,350n 100,548. 2,170,279 651,355n 750 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 799 56,755n 7,827 8,950 708,1860 215,059n 5,273n 8,841 47,816	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504	10, 304a 10, 251a 1, 143 959 16a 8, 933 164 9, 712 10, 856	44 44 44 44 45 55 55 55 55 55 56 66 66 66 66 66 66 66
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 65 66 67 68	Property losses chargeable to operations Taxes: Federal taxes on income Other taxes: TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from mentality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mix ellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges TOTAL INCOME DEDUCTIONS NET INCOME	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023 623,829 117,928 4,172 49,850 5,858 78,109	601,474 42,9190 42,9190 18,2910 3,4840 1630 21,6120 64,5320 5,428 2,592 49,850 2040 42,0340	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019 91,440 7,500 235 271 99,446 45,572	11,000 167,875 27,1510 9,5850 200 887 10,4920 37,6430	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302 493,700 141,165 38 10,591 140,729 57,415 20,637	5,113 95,350n 100,548 2,170,279 651,355n 651,430n 27,691n 19,215a 14,000n 3,755n 7,827 7,930 56,196a 215,059a 515,059a 5,273a 8,841 47,816 1,093 3,473	87,851 359,410 121,539 1,957 649 8,933 1,575 9,965 131,504 25,230 1,202 29 24,057 107,447	10, 304a 10, 251a 1, 143 959 16a 8, 933 164 9, 712 10, 856	44 44 44 44 44 44 44 44 44 44 44 44 44
43 44 43 46 47 48 49 50 51 52 53 53 55 56 57 58 60 61 62 63 64 65 67 68 69	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Other taxes Net operating revenues Income from autility plant leased to others TOTAL OTHER TIME JUDICIONE OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menuality operations Revenues from sinking and other funds Mix ellaneous ononperating revenues Non operating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontraction of debt discount and expense Amontraction of other income Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Mixellaneous renorme deductions TOTAL INCOME DEDUCTIONS NET INCOME DESPOSITION OF NET INCOME Mixellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Mixellaneous reservations of net income Balance transferred to estimed surplus	425,564 3,955,021 547,806 547,806 75,479 590 46 26,023 623,822 117,928 4,172 49,850 5,858 78,179 545,719	18,2910 18,2910 18,2910 3,4840 21,6120 64,5220 5,428 2,592 49,850 2040 42,0340 22,4970	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019 91,440 7,500 235 271 99,446 45,572	11,000 167,875 27,151e 9,585e 9,585e 20e 887 10,492e 37,643e 1,826e 1,826e 1,826e 1,826e 1,826e	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302 493,700 141,165 38 10,591 140,729 C 57,415 20,637 582,819 1,200,482	5,113 95,350n 10,548. 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 799 56,755n 708,185n 36,196n 215,059n 5,273n 8,841 47,816 1,093 3,473 290,937n 417,248n	87,851 359,410 121,539 1,957 649 8,933 1,575 9,965 131,504 25,230 1,202 29 24,057 107,447	10, 304a 10, 251a 11, 251a 11, 143 11, 143 11, 143 16, 143 16, 164 17, 122 10, 856 25, 167 960 251 24, 180 13, 324b	44 44 44 44 44 44 44 44 44 44 44 44 44
43 44 43 46 47 48 49 50 51 52 53 53 55 56 57 58 60 61 62 63 64 65 67 68 69	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from autility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise jobbing and contract work Income from mentality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mix ellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME INCOME DEDUCTIONS Interest on long term debt Amontrazion of Jedek discount and expense Amontrazion of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charged to construction—Credit Mix cellaneous amontrazion Mixsellaneous income deductions TOTAL INCOME DISPOSITION OF NET INCOME Mixellaneous reservations of net income Balance transferred to estimed surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023 623,829 117,928 4,172 49,850 5,858 78,109 545,719	18,2910 18,2910 18,2910 3,4840 21,6120 64,5220 5,428 2,592 49,850 2040 42,0340 22,4970	1,149,524 145,385 145,385 5,579 120 6,065 (3,65) 145,019 91,440 7,500 235 271 92,446 45,572 45,572	11,000 167,875 27,151e 9,585e 9,585e 20e 887 10,492e 37,643e 1,826e 1,826e 1,826e 1,826e 1,826e	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302 493,700 141,165 38 10,591 140,729 0 57,415 20,637 582,819 1,200,482	5,113 95,350n 10,548. 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 799 56,755n 708,185n 36,196n 215,059n 5,273n 8,841 47,816 1,093 3,473 290,937n 417,248n	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504 25,230 1,202 29 24,057 107,447	10, 304a 10, 251a 11, 251a 11, 143 11, 143 11, 143 16, 143 16, 164 17, 122 10, 856 25, 167 960 251 24, 180 13, 324b	444444444444444444444444444444444444444
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 65 66 67 68 69	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from nerchandise jobbing and contract work Income from nerchandise jobbing and contract work Income from nerchandise jobbing and contract work Income from neared other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Mix ellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges on interest Interest charged to construction—Credit Mixcellaneous amortization Mixcellaneous income deductions TOTAL INCOME DEPUCTIONS NET INCOME DISPOSITION OF NET INCOME Mixcellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account Other credits to surplus	425,564 3,955,021 547,806 547,806 75,479 590 46 26,023 623,822 117,928 4,172 49,850 5,858 78,109 545,719	18,2910 18,2910 18,2910 3,4840 21,6120 64,5220 5,428 2,592 49,850 2040 42,0340 22,4970	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019 91,440 7,500 235 271 99,446 45,572	11,000 167,875 27,151e 9,585e 9,585e 20e 887 10,492e 37,643e 1,826e 1,826e 1,826e 1,826e 1,826e	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302 493,700 141,165 38 10,591 140,729 57,415 20,637 582,819 1,200,482	5,113 95,350n 10,548. 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 799 56,755n 708,185n 36,196n 215,059n 5,273n 8,841 47,816 1,093 3,473 290,937n 417,248n	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504 25,230 1,202 29 24,057 107,447	10, 304a 10, 251a 11, 251a 11, 143 11, 143 11, 143 16, 143 16, 164 17, 122 10, 856 25, 167 960 251 24, 180 13, 324b	4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4
43 44 43 46 47 48 49 50 51 52 53 54 55 56 57 58 60 61 62 63 64 65 66 67 70 71	Property losses chargeable to operations Taxes Federal taxes on income Other taxes TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME OTHER INCOME Income from merchandise jobbing and contract work Income from merchandise jobbing and contract work Income from menuality operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from staking and other funds Mix ellaneous nonoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of offer debt discount and expense Interest on long term debt Amortization of offer debt Amortization of debt discount and expense Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year Balance transferred from income account	425,564 3,955,021 547,806 547,806 75,479 590 46 76,023 623,829 117,928 4,172 49,850 5,858 78,109 545,719	18,2910 18,2910 18,2910 3,4840 21,6120 64,5220 5,428 2,592 49,850 2040 42,0340 22,4970	1,149,524 145,385 145,385 5,579 120 6,065 (365) 145,019 91,440 7,500 235 271 99,446 45,572 45,572	11,000 167,875 27,151e 9,585e 9,585e 20e 887 10,492e 37,643e 1,826e 1,826e 1,826e 1,826e 1,826e	18,920 656,000 1,150,852 9,790,822 1,449,512 52,725 1,502,237 116,226 111,109 69,772 12,185 7,827 36,056 281,064 1,783,302 493,700 141,165 38 10,591 140,729 0 57,415 20,637 582,819 1,200,482	5,113 95,350n 10,548. 2,170,279 651,355n 651,430n 27,691n 19,215n 14,000n 3,755n 7,827 799 56,755n 708,185n 36,196n 215,059n 5,273n 8,841 47,816 1,093 3,473 290,937n 417,248n	87,851 359,410 121,539 121,539 1,957 649 8,933 1,575 9,965 131,504 25,230 1,202 29 24,057 107,447	10, 304a 10, 251a 11, 251a 11, 143 11, 143 11, 143 16, 143 16, 164 17, 122 10, 856 25, 167 960 251 24, 180 13, 324b	444444444444444444444444444444444444444

INCLUDES \$679,084 RESTRICTED AS TO DIVIDENDS
HEATING UTILITY.
INCLUDES \$15,572 AMORTIZATION OF ELECTRIC PLANT ACQUISITION
ADJUSTMENTS

INCLUDES \$750,000 APPLIED TO REDUCTION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND \$76,177 TO WRITE OFF ELECTRIC PLANT ADJUSTMENTS

### Income and Earned Surplus

Wisconsin

L I N	ITEM	Superior Water and Power Co		Wisconsin Elec Compai		Wisconsin Gas &		Wisconsin Hydro Compan		L
00		AMOUNT	INCREASE OVER PREVIOUS YEAR	KMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	7:
1	ELECTRIC UTILITY OPERATING INCOME Operating revenue	1,324,055	75,980	43,941,165	4,952,625	9,627,068	1,063,321	s 1,193,595	78,272	
2 3 4 5	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	919,939 49,840	203,462 2,226	26,216,322 3,340,779	5,239,708 140,5560	6,834,314 647,165	715,993 28,993	733,346 126,697	126,535 7,297	3 4 5
8 9	Property losses chargeable to operations Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	51,000 149,842 1,170,622	55,980 ₀ 3,551 153,260	3,403,850 4,042,233 37,003,184	254,950 ₀ 4,731 4,848,933	311,974 684,162 8,477,617	19,826 ₀ 95,184 820,344	23,900 115,028 998,972	32,6756 12,434 113,592	8
10 11	Net operating revenues Income from electric plant leased to others	153,432	77,2790	6,937,931 20,262 6,958,243	103,692 19,669b	1,149,450	242,976	194,623	35,3190	10
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME  Operating revenues	153,432 365,953	77,279p 16,108	6,958,243	84,023	1,149,450	242,976	194,623	35,3190	
13 (	Operating expenses	317,558	35,717			3,363,654 2,793,454	654,552	146,325	21,684	13
15 16 17 18	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations	12,295	600			368,822	717,604 45,001 ₀	142,791 11,130	5,821p 2,098	15 16 17 18
19 20	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions	16,425	1,020 ₀ 4,359 ₀ 30,938			(23,104) 173,486	23,104 ₀ 65,027 ₀ 584,471	5 581	1780	19 20
21 22 23	Net operating revenues Income from gas plant leased to others	346,279 19,673	14,829 b			3,312,658 50,996	70,081	159,503 (13,178)	3,902c 25,587	D 21 22 23
24	GAS UTILITY OPERATING INCOME	19,673	14,829 b			50,996	70,081	(13,178)	25,587	21
25	OTHER UTILITY OPERATING INCOME Operating revenues	A 240,858	6,175	E 1,458,657	84,598	E 47,704	3,900			25
26 27 28	Operating expenses Depreciation Amortization of limited term utility investments	157,489 17,514	31,871 820	1,288,966 108,119	131,886 10,828	78,016 5,282	10,972 3,315 ₀			26 27 28
29 30 31	Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income	70.000	4,600 _D	E4 705	2 00	4.400				30 31
32 33 34	Other taxes Total Operating Revenue Deductions Net operating revenues	30,998 206,002 34,855	4,603 p 23,487 17,311 p	31,325 1,428,410 30,247	2,7630 118,295 33,6970	1,122 84,421 (36,716)	611p 7,045 3,145p			32 33
35 36	Income from other plant leased to others  OTHER UTILITY OPERATING INCOME	34,855	17,3110	30,247	33,697 ₀	(36,716)	3,1450			34 35
							100			
37	TOTAL UTILITY OPERATING INCOME Operating revenues	1,930,867	98.265	45,399,822	5,037,223	13,038,427	1.721.774	1,339,920	99,957	37
38	Operating expenses	1,394,988	271,051	27,505,288	5,371,594	9,705,785	1,444,570	876,137	120,713	38
39 40 41 42	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments  Property losses chargeable to operations	79,650	3,647	3,448,898	151,384p	1,021,270	19,3230	137,827	9,396	39 40 41 42
43 44	Taxes Federal taxes on income Other taxes	51,000 197,266	61,600p 5,412p	3,403,850 4,073,558	254,950 ₀ 1,968	288,870 858,771	42,930a 29,545	23,900 120,610	32,6750 12,255	
45 46	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	1.722.905	207.685	30 431 EO4	4,967,228					45 46
47 48	Income from utility plant leased to others	207,962	109,4200	38,431,594 6,968,228	69,995	11,874,697 1,163,730	1,411,862 309,912	1.158.476	109,689 9,7320	
1 76	TOTAL UTILITY OPERATING INCOME	207,962		6,968,228 20,262 6,988,490	69,995 19,669 50,326		1,411,862 309,912 309,912	1,158,476 181,444 181,444	9,732 ₀	47
49	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work	l	109,420b	6,968,228 20,262 6,988,490	69,995 19,669 50,326	1,163,730	309,912	1,158,476 181,444	9,7320	47 48 49
49 50 51 52	TOTAL UTILITY OPERATING INCOME OTHER INCOME	l	109,420p	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500	59,995 19,669,50,326 38,655 8,121 14,046,67,000	1,163,730 1,163,730	309,912 309,912 5,7920 5720	1,158,476 181,444 181,444 6,742 760 32	9,732 ₀ 9,732 ₀ 4,697 ₀ 269 ₀	47 48 49 50 51 52
49 50 51 52 53 54	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandus pobling and contract work Income from nountility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds	l	109,420b	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603	69,995 19,6699 50,326 38,655 8,121 14,0460 67,0000 54,283	1,163,730 1,163,730 14,102 4,605 200	309,912 309,912 5,7920 5720 14,1600	1,158,476 181,444 181,444 6,742 760 32 48	9,732b 9,732b 4,697b 269b 1,700b	47 48 49 50 51 52 53 54
49 50 51 52 53 54 55 56	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	207,962	109,420 ₀	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603	69,995 19,6699 50,326 38,655 8,121 14,0460 67,0000 54,283	1,163,730 1,163,730 14,102 4,605 200 1,540 7,700	309,912 309,912 5,7920 5720 14,1600 1,517	1,158,476 181,444 181,444 6,742 760 32 48 50 812	9,7320 9,7320 4,6970 2690 1,7000	47 48 50 51 52 53 54 55
49 50 51 52 53 54 55	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellancous nonoperating revenues	207,962	109,420p	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500	59,995 19,669,50,326 38,655 8,121 14,046,67,000	1,163,730 1,163,730 14,102 4,605 200	309,912 309,912 5,7920 5720 14,1600	1,158,476 181,444 181,444 6,742 760 32 48	9,732b 9,732b 4,697b 269b 1,700b	49 50 51 52 53 54 55 56
49 50 51 52 53 54 55 56 57 58	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontazation of debt discount and expense	207,962	109,420p 109,420p 1,178p	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603 3,809 259,366 1,051,197 8,039,687	99.995 19.669b 50,326 38,655 8,121 14,046 67,000 54,283 4,259 100,883 55,129 34,805 10,472b	1,163,730 1,163,730 14,102 4,605 200 1,540 7,700 12,747	309,912 309,912 5,792a 572a 14,160a 1,517 1,146a 17,861a	1,158,476 181,444 181,444 6,742 760 32 48 50 812 6,821	9,7320 9,7320 4,6970 2690 1,7000 7500 2130 6,5230	47 48 49 50 51 52 53 54 55 56 57 58
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontzuation of debt discount and expense Amontziation of premium on debt—Credit Taxes assumed on interest	207,962 54 54 208,017 90,855	109,420p 109,420p 1,178p	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603 3,809 259,366 1,051,197	9,995 19,669b 50,326 38,655 8,121 14,046b 67,000b 54,283 4,2590 100,883 85,1259 34,8030	1,163,730 1,163,730 14,102 4,605 200 1,540 7,700 12,747 1,176,477 380,950	309,912 309,912 5,792a 572a 14,160a 1,517 1,146a 17,861a	1,158,476 181,444 181,444 6,742 760 32 48 50 812 6,821 188,265	9,7320 9,7320 4,6970 2690 1,7000 750 2130 5,5270 16,26111 5,1200 2,7960 1,1050	47 48 49 50 51 52 53 34 55 56 57 58 59 60 61 62 63
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend evenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest and debt to associated companies Other interest charges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest tharges Interest	207,962 54 54 208,017 90,855 878	109,420p 109,420p 1,178p	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603 3,809 259,366 1,051,197 8,039,687	99.995 19.669b 50,326 38,655 8,121 14,046 67,000 54,283 4,259 100,883 55,129 34,805 10,472b	1,163,730 1,163,730 14,102 4,605 200 1,540 7,700 12,747 1,176,477 380,950 32,435	309,912 309,912 5,7920 5720 14,1600 1,517 1,1460 17,8610 292,050	1,158,476 181,444  6,742  760 32 48 50 812 6,821 188,265  67,295 207 298 4,155 5,965	9,7320 9,7320 4,6970 2690 1,7000 750 2130 5,5270 16,26111 5,1200 2,7960 1,1050	47 48 49 50 51 52 53 34 55 56 57 58 59 60 61 62 63
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amoutization of debt discount and expense Amoutization of premium on debt—Credit Taxes assumed on interest Interest and debt to issociated companies Other interest charges Interest charged to construction—Credit Miscellaneous amoutization Miscellaneous ancontraction	207,962 54 54 208,017 90,855 878 1,298 373 8 10,349 607	1,178 ₀ 1,178 ₀ 1,178 ₀ 1,178 ₀ 1,015 288	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603 3,809 259,366 1,051,197 8,039,687 1,360,537 312,000 12,460 15,941	9,995 19,669b 50,326 38,655 8,121 14,0466 67,000 54,283 4,289 10,883 35,123b 34,803b 10,472b 814b	1,163,730  1,163,730  14,102  4,605  200  1,540  7,540  12,747  1,176,477  380,950  32,435  311  5,618	309,912 309,912 5,7920 5720 14,1600 1,517 1,1460 17,8610 292,050 116 1580 4,233	1,158,476 181,444 181,444 6,742 760 32 48 50 812 6,821 188,265 67,295 207 298 4,155 5,965 28,100	9,7320 9,7320 4,6970 2690 1,7000 750 2,330 6,5320 15,2610 5,1200 2,7960 1,1050 3,364 5,965 20,000	49 50 51 52 53 54 55 56 66 67
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	207,962 54 54 208,017 90,855 878 1,298 373 8 10,349	1,015 288	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603 3,809 259,366 1,051,197 8,039,687 1,360,537 312,000 12,460	9,995 19,669b 50,326 38,655 8,121 14,046b 67,000b 54,283 4,2590 100,883 85,129b 34,8030	1,163,730 1,163,730 14,102 4,605 200 1,540 7,700 12,747 1,176,477 380,950 32,435 311	309,912 309,912 5,7920 5720 14,1600 1,517 1,1460 17,8610 292,050	1,158,476 181,444  6,742  760 32 48 50 812 6,821 188,265  67,295 207 298 4,155 5,965	9,7320 9,7320 4,6970 2690 1,7000 750 2130 5,5270 16,26111 5,1200 2,7960 1,1050	49 50 51 52 53 54 55 56 66 67 68
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges	207,962 54 208,017 90,855 878 1,298 1,298 10,349 103,615	1,178 ₀ 1,178 ₀ 1,178 ₀ 1,178 ₀ 1,015 288	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603 3,809 259,366 1,051,197 8,039,687 1,360,537 312,000 12,460 15,941	99.995 19.669b 50.326 38,655 8,121 14,046b 67,000b 54,283 4,259b 100.883 85,129b 34,803b 10,472b 814o 41,066b	1,163,730  1,163,730  14,102  4,605  200  1,540  7,540  12,747  1,176,477  380,950  32,435  311  5,618	309,912 309,912 5,7920 5720 14,1600 1,517 1,1460 17,8610 292,050 116 1580 4,233 4,191	1,158,476 181,444  6,742  760 32 48  50 812 6,821 188,265  67,295 207 298 4,155 5,965 28,100	9,7320 9,7320 4,6970 2690 1,7000 750 2130 6,5220 16,2610 5,1200 2,7960 1,1050 3,364 5,965 20,000 8,376	49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues income sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amontzation of debt discount and expense Amontzation of premium on debt—Credit Taxes assumed on interest Interest on debt to sissociated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charge	207,962 54 208,017 90,855 878 1,298 373 8 10,349 607 103,615 104,401	1,178b 1,178b 1,178b 110,598b 1,015 288 1,087p 360p 110,238p	6,968,228 20,262 6,988,490  172,601 8,387 34,663 760,500 330,603  3,809 259,366 1,051,197 8,039,667  1,360,537 312,000 12,460  15,941  53,672 1,729,690 6,309,997	99.995 19.669b 50,326 38,655 8,121 14,046b 67,000b 54,283 4,259b 100,883 35,129b 34,803b 10,472b 814b 41,066b 41,066b	1,163,730  1,163,730  14,102  4,605  200  1,540 7,700  12,747  1,176,477  380,950 32,435 311 5,618  6,351 425,666 750,810	309,912 309,912 5,7920 5720 14,1600 1,517 1,1460 17,8610 292,050 116 1580 4,233 4,191 287,859	1,158,476 181,444  6,742  760 32 48 50 812 6,821 188,265  67,295 207 298 4,155 5,965 28,100 94,090 94,175	9,7320 9,7320 4,6970 2690 1,7000 750 2130 6,5320 1,1050 1,1050 3,364 5,965 20,000 8,376 24,6380	49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Inte	207,962 54 208,017 90,855 878 1,298 373 8 10,349 607 103,615 104,401	1,178b 1,178b 1,178b 110,598b 1,015 288 1,087p 360p 110,238p	6,968,228 20,262 6,988,490 172,601 8,387 34,663 760,500 330,603 3,809 259,366 1,051,197 8,039,657 1,360,537 312,000 12,460 15,941 53,672 1,729,690 6,309,997	99.995 19.669b 50,326 38,655 8,121 14,046b 67,000b 54,283 4,259b 100,883 35,129b 34,803b 10,472b 814b 41,066b 41,066b	1,163,730  1,163,730  14,102  4,605  200  1,540  7,700  12,747  1,176,477  380,950 32,435  311  5,618  6,351  425,566  750,810	309,912 309,912 5,7920 5720 14,1600 1,517 1,1460 17,8610 292,050 116 1580 4,233 4,191 287,859	1,158,476 181,444  181,444  6,742  760 32 48  50 812 6,821 188,265  67,295 207 298 4,155 5,965 28,100  94,090 94,175	9,7320 9,7320 4,6970 2690 1,7000 750 2130 6,5320 1,1050 1,1050 3,364 5,965 20,000 8,376 24,6380	49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 70 71	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchandise jobbing and contract work Income from monutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expenue Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to issociated companies Other interest charges Interest charged inconstruction—Credit Miscellaneous amortization Miscellaneous amortization Miscellaneous income deductions TOTAL INCOME DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred from intome account Other credits to surplus	207,962 54 208,017 90,855 878 1,298 373 8 10,349 103,615 104,401 104,401	1,178b 1,178b 1,178b 110,598b 1,015 288 1,087p 360p 110,238p	6,968,228 20,262 6,988,490  172,601 8,387 34,663 760,500 330,603 3,809 259,366 1,051,197 8,039,687  1,360,537 312,000 12,460  15,941  53,672 1,729,690 6,309,997  5,809,997	99.995 19.669b 50,326 38,655 8,121 14,046b 67,000b 54,283 4,259b 100,883 35,129b 34,803b 10,472b 814b 41,066b 41,066b	1,163,730  1,163,730  14,102  4,605  200  1,540 7,700  12,747  1,176,477  380,950 32,435  311  5,618  6,351  425,666 750,810  750,810	309,912 309,912 5,7920 5720 14,1600 1,517 1,1460 17,8610 292,050 116 1580 4,233 4,191 287,859	1,158,476 181,444  181,444  6,742  760 32 48  50 812 6,821 188,265  67,295 207 298 4,155 5,965 28,100  94,090 94,175	9,7320 9,7320 4,6970 2690 1,7000 750 2130 6,5320 1,1050 1,1050 3,364 5,965 20,000 8,376 24,6380	47 48 49 50 51 15 52 52 52 52 55 66 66 67 68 69 70 71 72 73 74 75 75 75 75 75 75 75 75 75 75 75 75 75
49 50 51 52 53 54 55 56 67 61 62 63 64 65 66 67 68 69	TOTAL UTILITY OPERATING INCOME  OTHER INCOME Income from merchanduse jobbing and contract work Income from nonutility operations Revenues from lease of other physical property Dividend revenues Interest revenues Revenues income sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest harges Interest charges Interest charges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Interest harges Intere	207,962 54 54 208,017 90,855 878 1,298 373 8 10,349 507 103,615 104,401 104,401	1,178b 1,178b 1,178b 110,598b 1,015 288 1,087p 360p 110,238p	6,968,228 20,262 6,988,490  172,601 8,387 34,663 760,500 330,603  3,809 259,366 1,051,197 8,039,687  1,360,537 312,000 12,460  15,941  53,672 1,729,690 6,309,997  5,809,997	99.995 19.669b 50,326 38,655 8,121 14,046b 67,000b 54,283 4,259b 100,883 35,129b 34,803b 10,472b 814b 41,066b 41,066b	1,163,730  1,163,730  14,102  4,605  200  1,540  7,700  12,747  1,176,477  380,950  32,435  311  5,618  6,351  425,666  750,810  1,618,389  750,810	309,912 309,912 5,7920 5720 14,1600 1,517 1,1460 17,8610 292,050 116 1580 4,233 4,191 287,859	1,158,476 181,444  6,742 760 32 48 50 812 6,821 188,265  67,295 207 298 4,155 5,965 26,100 94,090 94,175	9,7320 9,7320 4,6970 2690 1,7000 750 2130 6,5320 1,1050 1,1050 3,364 5,965 20,000 8,376 24,6380	47 48 49 50 51 152 53 33 54 55 56 57 58 60 61 62 63 64 65 66 67 70 71 72 73 73 73 73 73 73 73 73 73 73 73 73 73

A WATER UTILITY
B AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS
C INCLUDES \$70,000 APPLIED TO REDUCTION OF UTILITY PLANT ADJUSTMENTS
INCLUDES \$690,000 RESTRICTED AS TO DIVIDENDS.
E HEATING UTILITY

F. PROVISION FOR CONTINGENT LOSSES ON INVESTMENT IN CAPITAL STOCK OF SUBSIDIARY
G INCLUDES APPROXIMATELY \$1,340,000 RESTRICTED AS TO DIVIDENDS ON COMMON STOCK

	Wisconsin Wydming		sin [ Wyoming							
L N E	ITEM	WIS ONSID MICH		Wisconsin Power Company		Wisconsin Publ Corpora		CHEYENNE LIGHT Power Col		LINE
E N O	TEM	АМОИМТ	INCREASE OVER PREVIOUS YEAR	тицома	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
	ELECTRIC UTILITY OPERATING INCOME Operating revenues	7,414,703	790,134	s 17,180,579	2,083,090	\$ 14,362,260	1,813,265	1,014,283	29,254	
,	Operating expenses	4,752,069	1,279,709	8,387,427 1,376,755	1,755,709	7,806,623 1,345,096	1,584,701 77,744	626,242 42,165	71,772 1,635c	D 3
3 4 5	Depreciation  Amortization of limited term utility investments  Amortization of utility plant acquisition adjustments	602,326	41,5140		76,6580	1,345,096	77,744	20	20	4 5 6
7	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	A 35,000 A 681,903	524,000b 60,473	1,470,300 2,005,699	51,800 174,508 1,801,759	628,000 1,669,900	101,000b 87,200	85,288 70,445	31,4870 2,849	8
9	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues	6,071,298 1,343,405	774,663 15,466	13,243,183 3,940,396	1,801,759 281,330	11,449,619 2,912,640	1,648,646 164,618	824,160 190,123	41,519 12,265	D 10
11 12	Income from electric plant leased to others  ELECTRIC UTILITY OPERATING INCOME	1.343,405	15,466	3,940,396	281,330	2,912,640	164,618	190,123	12,265	D 11
13	GAS UTILITY OPERATING INCOME Operating revenues	399,733	55,599	1,300,610	62,153	2,310,741	327,442	630,984	94,994	. 13
14	Operating expenses Depreciation	366,557 34,291	66,135 12,071	1,382,906 99,810	453,115 3,102	2,091,599 156,538	249,732 9,618	491,824 16,914 14	124,473 6,594 14	15
16 17 18	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	20,000		(51, 600)	24 700+			33,900	21,525	17 18
19 20	Taxes Federal taxes on income Other taxes	A 17,803	17,27 <u>2</u> 0	(71,000) 60,197	94,900b 49,1336 305,979	92,500 2,340,637	15,500 274,850 52,591	12,773 555,425	4,905 114,461	20
21 72 23	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from gas plant leased to others	438,651 (38,918)	36,792 18,807	1,471,914 (171,303)	305,979 243,8250	(29,895)		75,559	19,467	D 22 23
24	GAS UTILITY OPERATING INCOME	(38,918)	18,807	(171,303)	243,825o	(29,895)	52,591	75,559	19,467	24 מ
۱۰,	OTHER UTILITY OPERATING INCOME Operating revenues			419,678	19,566	J 838,458	81,042	м 85,714	3,869	1
76 27 28	Operating expenses Depreciation Amortization of limited term utility investments			226, <b>1</b> 92 25,911	4,609 3,1220	769,447 61,098	96,967 9,331	59,086 4,681	5,724 1,199	27 28
29 30	Amortization of utility plant acquisition adjustments Property losses chargeable to operations			40 500	10 700-			5 Q10	1,268	30 30 31
31 32	Taxes Federal taxes on income Other taxes Total Operating Revenue Deductions			18,700 36,610 307,415	10,300 8,084 730	882.343	7,200° 99,099	5,812 3,197 72,776	169 3.088	33
33 34 35	Net operating revenues  Income from other plant leased to others			112,263	20,295	(44,086)	18,0570	12,938	781	34
36	OTHER UTILITY OPERATING INCOME			112,263	20,295	(44,086)	18,0570	12,938	781	36
	TOTAL UTILITY OPERATING INCOME	3	[ <u>-</u>	\$		\$		\$		7
37	Operating revenues	7,814,436	845,733	18,900,869	2,164,810	17,511,461	2,221,749	1,730,981	128,117	
38 39	Operating expenses Depreciation	5,118,626 636,617	1,345,844 53,5850	9,996,527 1,502,478	2,213,434 82,8830	10,667,669 1,562,733	1,931,401 96,694	1,177,152 63,760 34	201,969 3,760 34	39
40	Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations	20,000								41
42 43 44	Taxes Federal taxes on income Other taxes	8 35,000 B 699,706	524,000b 43,201	1,418,000 2,102,507 15,019,513	157,000 133,459	628,000 1,814,400	101,000a 95,500	125,000 86,415	54,280	2 A4
45 46	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues	6,509,949 1,304,487	811,460						7.585	
47 48	Income from utility plant leased to others TOTAL UTILITY OPERATING INCOME		34,273	15,019,513 3,881,356	2,107,010 57,800	14,672,802 2,838,658	2,022,596 199,153	1,452,361 278,620	7,585 159,068 30,951	LD 46
		1,304,487	34,273 34,273	15,019,513 3,881,356 3,881,356	157,000 133,459 2,107,010 57,800	2,838,658 2,838,658		1,452,361	159 068	LD 46 47
49	OTHER INCOME Income from merchandise jobbing and contract work	1	34,273	3,881,356	57,800 54,1180	2,838,658	199,153	1,452,361 278,620 278,620	159,068 30,951	LD 46 47
49 50 51	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operat ans Revenues from lease of other physical property	1,304,487 35,471 7,159	34,273 34,273 6,893a 75a	3,881,356 3,881,356 48,839	57,800 54,1180	2,838,658 127,743 3,536 88,312	199,153 199,153 80,444b	1,452,361 278,620 278,620	159,068 30,951 30,951	1D 46 47 1D 48 49 50 3 51
49 50 51 52 53	OTHER INCOME Income from metchandise jobbing and contract work Income from nonutility operations	1,304,487 35,471 7,159 2 104	34,273 34,273 6,893a 75a 8b 7,539a	3,881,356 3,881,356 48,839 11,667 61,542 11,127	57,800 54,1180 1,068 6,355 9,050	2,838,658 127,743 3,536 88,312 99,852	199,153 199,153 80,444a 682a 7,388 67	1,452,361 278,620 278,620 173 3,074	159,068 30,951 30,951 173 2,374	1D 46 47 1D 48 49 50 3 51 52 4 53
49 50 51 52 53 51 55 56	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operat ans Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions	1,304,487 35,471 7,159 2 104	34,273 34,273 6,893a 75a 80 7,539a 1,306 1860	3,881,356 3,881,356 48,839 11,667 61,542 11,127 2,483 9,625	57,800 54,1180 1,068 6,355 9,050 484 4050	2,838.658 127,743 3,536 88,312 99,852 96,852	199,153 199,153 80,4440 6820 7,388 67 259 2,946	1,452,361 278,620 278,620 173 3,074 1,336 24	159,068 30,951 30,951 173 2,374 1,336	1D 46 47 1D 48 50 3 51 53 54 53 54 53
49 50 51 52 53 51 55	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operat ans Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues	1,304,487 35,471 7,159 2	34,273 34,273 6,893a 75a 8b 7,5390	3,881,356 3,881,356 48,839 11,667 61,542 11,127	57,800 54,1180 1,068 6,355 9,050	2,838,658 127,743 3,536 88,312 99,852 966	199,153 199,153 80,4440 7,388 67 259	1,452,361 278,620 278,620 173 3,074	159,068 30,951 30,951 173 2,374 1,336	1D 46 47 1D 48 49 50 50 51 52 4 52 53 54 55 55 55 55 55 55 55 55 55 55 55 55
49 50 51 52 53 51 55 56 57 58	OTHER INCOME  Income from merchandise jobbing and contract work Income from nonutility operat aris Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontration of debt discount and expense Amontration of gremtum on debt—Credit	1,304,487 35,471 7,159 2 104 2,516 5,299 39,953	34,273 34,273 6,893a 75a 8b 7,539a 1,306 186a 13,023b	3,881,356  3,881,356  48,839  11,667 61,542 11,127  2,483 9,625 126,035 4,007,391  1,140,543 110,353	57,800 54,1180 1,068 6,355 9,050 484 4056 36,7550	2,838.658 127,743 3,536 88,312 99,852 9,114 311,296 3,149,955	199,153 199,153 80,444a 682a 7,388 67 259 2,946 76,356	1,452,361 278,620 278,620 173 3,074 1,336 24	159,068 30,951 30,951 173 2,374 1,336	10 46 47 48 50 50 50 50 50 50 50 50 50 50 50 50 50
49 50 51 52 53 51 55 56 57 58 59 60 61 62 63 64	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operat aris Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME DEDUCTIONS Interest on long term debt Amontration of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges	1,304,487 35,471 7,159 2 104 2,516 5,299 39,953 1,344,440 454,804 11,993	34,273 34,273 6,893a 75a 8a 7,539a 1,306 13,023a 21,250 22,746a 20,049a 383a	3,881,356  3,881,356  48,839  11,667 61,542 11,127  2,483 9,625 126,035 4,007,391  1,140,543 110,353 54,293	57,800 54,1180 1,068 6,355 9,050 484 4050 36,7550 21,045 104,543 7611 2,239	2,838.658 127,743 3,536 88,312 99,852 966 9,114 311,296 3,149,955 994,261 218,753 33,178	199,153 199,153 80,444b 6820 7,388 67 259 2,946 76,356 122,796 153,241 3 114	1,452,361 278,620 278,620 173 3,074 1,336 24 4,559 283,179 33,881 62 538	159,068 30,951 30,951 173 2,374 1,336 24 3,855 27,092 33,881 62	10 46 47 49 50 50 50 51 50 50 50 50 50 50 50 50 50 50 50 50 50
49 50 51 52 53 51 55 56 57 58 59 60 61 62 63 64 65 66	OTHER INCOME  Income from merchandise jobbing and contract work Income from nonutility operat aris Revenues from lease of other physical property Dividend revenues Interest recenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amonitation of debt discount and expense Amotization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	1,304,487 35,471 7,159 2 104 2,516 5,299 39,953 1,344,440 454,804 11,993	34,273 34,273 6,893a 75a 8a 7,539a 1,306 13,023a 21,250 22,746a 20,049a 383a	3,881,356  48,839  11,667 61,542 11,127 2,483 9,625 126,035 4,007,391  1,140,543 110,353 54,293	57,800 54,1180 1,068 6,355 9,050 484 4050 36,7550 21,045 104,543 7610 2,239 4,7520 3,871	2,838.658  127,743  3,536 88,312 99,852  966 9,114 311,296 3,149,955  994,261 218,753 33,178  34,005 71,371 C,16,038	199, 153 199, 153 80, 4440 7, 388 67 259 2, 946 76, 356c 122, 796 153, 241 3 114 7, 828 57, 409 45, 839	1,452,361 278,620 278,620 173 3,074 1,336 2,4 4,559 283,179 33,881 62 538 6,253	159,068 30,951 30,951 173 2,374 1,336 24 3,855 27,092 33,881 62 2,312 1,088	10 46 47 48 49 50 50 50 50 50 50 50 50 50 50 50 50 50
49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	OTHER INCOME  Income from merchandise jobbing and contract work Income from nonutility operat ans Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest on debt to associated companies Other interest charges Interest on dept descount and companies Other interest charges Interest on debt to associated companies Other interest charges Interest on dept desconstruction—Credit	1,304,487 35,471 7,159 2 104 2,516 5,299 39,953 1,344,440 454,804 11,993	34,273 34,273 6,893a 75a 8a 7,539a 1,306 13,023a 21,250 22,746a 20,049a 383a	3,881,356  3,881,356  48,839  11,667 61,542 11,127  2,483 9,625 126,035 4,007,391  1,140,543 110,353 54,293	57,800 54,1180 1,068 6,355 9,050 484 4050 36,7550 21,045 104,543 7611 2,239	2,838.658 127,743 3,536 88,312 99,852 966 9,114 311,296 3,149,955 994,261 218,753 33,178	199,153 199,153 80,444b 6820 7,388 67 259 2,946 76,356 122,796 153,241 3 114	1,452,361 278,620 278,620 173 3,074 1,336 2,4 4,559 283,179 33,881 62 538 6,253	159,068 30,951 30,951 173 2,374 1,336 24 3,855 27,092 33,881 62 2,312 1,088	10 46 47 48 50 50 50 50 50 50 50 50 50 50 50 50 50
49 50 51 52 53 53 51 55 56 57 58 8 8 9 60 61 62 63 64 65 66 67 68 69	OTHER INCOME  Income from merchandise jobbing and contract work Income from monutility operat ans Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of debt discount and expense Amortization of debt discount and expense Amortization of debt discount and expense Amortization of debt discount and expense Amortization of debt discount and expense Interest on least to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Inte	1,304,487  35,471  7,159 2 104  2,516 5,299 39,953 1,344,440  454,804 11,993  26,051 5,461 c 27,000 D 138,893 653,280 691,160	34,273 34,273 6,893a 75a 80 7,539a 1,306 185a 21,250 22,746a 20,049a 383a 24,516 5,461 133,474 110,117 88,867a	3,881,396  3,881,356  48,839  11,667 61,542 11,127  2,483 9,625 126,035 4,007,391  1,140,543 110,353 54,293  13,814 40,032 15,866 1,187,253 2,820,138	57,800  54,1180  1,068 6,355 9,050 484 4056 36,755 21,045  104,543 7610 2,239 4,7520 3,871 1,877 91,041 69,996	2.838.658  127,743  3,536 88,312 99,852  966 9,114 311,296 3,149,955  994,261 218,753 33,178  34,005 71,371 C 16,038 7,554 1,166,063 1,983,891	199,153  80,4440 6820 7,388 67 259 2,946 76,3566 122,796 153,241 3 114 7,828 57,409 45,833 77,063	1,452,361 278,620 278,620 173 3,074 1,336 24 4,559 283,179 33,881 62 538 6,253 6,253	159,068 30,951 30,951 173 2,374 1,336 24 3,855 27,092 33,881 62 2,312 1,086	10 46 47 48 50 50 50 50 50 50 50 50 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60
49 50 51 52 53 53 51 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	OTHER INCOME Income from merchandise jobbing and contract work Income from nonutility operat aris Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenue Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME INCOME INCOME DEDUCTIONS Interest on long term debt Amonitation of debt discount and expense Amotization of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME DISPOSITION OF NET INCOME	1,304,487 35,471 7,159 2 104 2,516 5,299 39,953 1,344,440 454,804 11,993 26,051 5,461 6,7,000 0,138,893 653,280	34,273 34,273 6,893a 756 87,5390 1,306 13,023a 21,250 22,746a 20,049a 20,049a 24,516 5,461 133,474 110,117	3,881,396  3,881,356  48,839  11,667 61,542 11,127  2,483 9,625 126,035 4,007,391  1,140,543 110,353 54,293  13,814 40,032 15,866 1,187,253 2,820,138	57,800 54,1180 1,068 6,355 9,050 484 4050 36,7550 21,045 104,543 7610 2,239 4,7520 3,871	2,838.658 127,743 3,536 88,312 99,852 966 9,114 311,296 3,149,955 994,261 218,753 33,178 34,005 71,371 C 16,038 1,166,063	199, 153 199, 153 80, 4440 7, 388 67 259 2, 946 76, 356c 122, 796 153, 241 3 114 7, 828 57, 409 45, 839	1,452,361 278,620 278,620 173 3,074 1,336 2,4 4,559 283,179 33,881 62 538 6,253	159,068 30,951 30,951 173 2,374 1,336 2,3,855 27,092 33,881 62 1,088 30,542 57,633	10 46 47 48 50 50 50 50 50 50 50 50 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60
49 50 51 52 53 51 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	OTHER INCOME  Income from merchandise jobbing and contract work Income from monutility operat ans Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of debt discount and expense Amortization of debt discount and expense Amortization of debt discount and expense Amortization of debt discount and expense Amortization of debt discount and expense Interest on least to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Inte	1,304,487  35,471  7,159 2 104  2,516 5,299 39,953 1,344,440  454,804 11,993  26,051 5,461 C 27,000 D 138,893 653,280 691,160	34,273 34,273 6,893a 75a 80 7,539a 1,306 185a 21,250 22,746a 20,049a 383a 24,516 5,461 133,474 110,117 88,867a	3,881,396  3,881,356  48,839  11,667 61,542 11,127  2,483 9,625 126,035 4,007,391  1,140,543 110,353 54,293  13,814 40,032 16,866 1,187,253 2,820,138	57,800  54,1180  1,068 6,355 9,050 484 4056 36,755 21,045  104,543 7610 2,239 4,7520 3,871 1,877 91,041 69,996	2.838.658  127,743  3,536 88,312 99,852  966 9,114 311.296 3,149,955  994,261 218,753 33,178  34,005 71,371 C 16,038 C 1554 1,166,063 1,983,891	199,153  80,4440 6820 7,388 67 259 2,946 76,3566 122,796 153,241 3 114 7,828 57,409 45,833 77,063	1,452,361 278,620 278,620 278,620 173 3,074 1,336 24 4,559 283,179 33,881 62 538 6,253 41,034 242,145	159,068 30,951 30,951 173 2,374 1,336 24 3,855 27,092 33,881 62 2,312 1,086	10 46 47 48 49 51 51 51 51 51 51 51 51 51 51 51 51 51
49 50 51 52 53 51 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	OTHER INCOME  Income from merchandise jobbing and contract work Income from morutality operat ans Revenues from lease of other physical property Dividend revenues Interest revenues Revenues from sinking and other funds Miscellaneous monoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME  GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amoritation of debt discount and expense Amoritzation of debt discount and expense Amoritzation of premium on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Interest charges Intere	1,304,487  35,471  7,159 2 104  2,516 5,299 39,953 1,344,440  454,804 11,993  26,051 5,461 C 27,000 D 138,893 653,280 691,160	34,273 34,273 6,893a 75a 80 7,539a 1,306 185a 21,250 22,746a 20,049a 383a 24,516 5,461 133,474 110,117 88,867a	3,881,396  3,881,356  48,839  11,667 61,542 11,127  2,483 9,625 126,035 4,007,391  1,140,543 110,353 54,293  13,814 40,032 16,866 1,187,253 2,820,138	57,800  54,1180  1,068 6,355 9,050 484 4056 36,755 21,045  104,543 7610 2,239 4,7520 3,871 1,877 91,041 69,996	2.838.658  127,743  3,536 88,312 99,852  966 9,114 311,296 3,149,955  994,261 218,753 33,178  34,005 71,371 C 16,038 7,554 1,166,063 1,983,891  1,983,891	199,153  80,4440 6820 7,388 67 259 2,946 76,3566 122,796 153,241 3 114 7,828 57,409 45,833 77,063	1,452,361 278,620 278,620 278,620 173 3,074 1,336 24 4,559 283,179 33,881 62 538 6,253 41,034 242,145	159,068 30,951 30,951 173 2,374 1,336 24 3,855 27,092 33,881 62 1,086 2,312 1,086 57,635	10 46 47 48 53 53 53 53 53 53 53 53 53 53 53 53 53
49 50 51 52 53 54 56 57 58 59 60 61 62 63 64 64 65 66 67 68 69	OTHER INCOME  Income from merchandise jobbing and contract work Income from monutility operat ans Revenues from lease of other physical property Dividend revenues Interest recenues Revenues from sinking and other funds Miscellaneous nonperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME GROSS INCOME  INCOME DEDUCTIONS Interest on long term debt Amonitation of debt discount and expense Amotization of gremtum on debt—Credit Taxes assumed on interest Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous income deductions TOTAL INCOME DEDUCTIONS NET INCOME  DISPOSITION OF NET INCOME Miscellaneous reservations of net income Balance transferred to earned surplus  EARNED SURPLUS ACCOUNT Earned surplus beginning of year	1,304,487  35,471  7,159 2 104  2,516 5,299 39,953 1,344,440  454,804 11,993  26,051 5,461 c 27,000 D 138,893 653,880 691,160	34,273 34,273 6,893a 75a 80 7,539a 1,306 185a 21,250 22,746a 20,049a 383a 24,516 5,461 133,474 110,117 88,867a	3,881,396  3,881,356  48,839  11,667 61,542 11,127  2,483 9,625 126,035 4,007,391  1,140,543 110,353 54,293  13,814 40,032 16,866 1,187,253 2,820,138	57,800  54,1180  1,068 6,355 9,050 484 4056 36,755 21,045  104,543 7610 2,239 4,7520 3,871 1,877 91,041 69,996	2,838.658  127,743 3,536 88,312 99,852 966 9,114 311,296 3,149,955  994,261 218,753 33,178  34,005 71,371 c 16,038 7,156,063 1,983,891  1,983,891	199,153  80,4440 6820 7,388 67 259 2,946 76,3566 122,796 153,241 3 114 7,828 57,409 45,833 77,063	1,452,361 278,620 278,620 278,620 173 3,074 1,336 24,4,559 283,179 33,881 6,253 6,253 41,034 242,145	159,068 30,951 30,951 173 2,374 1,336 24 3,855 27,092 33,881 62 2,312 1,086 30,542 57,635	10 46 47 48 49 50 50 50 50 66 66 66 66 66 66 66 66 66 66 66 66 66

A SEE NOTE (B) TO ITEM 43 AND 44

B. REFLECTS REDUCTION IN FEDERAL AND STATE INCOME TAXES IN THE AMOUNTS OF \$121,000 AND \$14,000, RESPECTIVELY, RESULTING FROM BENEFIT FOR TAX PURPOSES FOR DEDUCTIONS IN CONNECTION WITH REFINANCING OF LONG-TERM DEBT

C. AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS

ADJUSTMENT OF PRIOR YEARS FEDERAL INCOME AND EXCESS PROFITS TAXES INCLUDES \$1,290,223 APPLIED TO REDUCTION OF UTILITY PLANT ACQUISITION ADJUSTMENTS TRANSPORTATION UTILITY INCLUDES \$372,100 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS

Income and Earned Surplus

Wyoming

A Z - L	ITEM	SOUTHERN WYOMING		WESTERN PUBLIC					
0 20		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
1	ELECTRIC UTILITY OPERATING INCOME Operating revenues	639,645	87,343	410,827	25,859	3		S	
3	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	559,567 19,535	73,242 3,908	188,746 33,930	30,563 720				
6 7 8	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	14,617 23,409	2,712 2,780	36,659 42,985	1,210 1,662				
9 10 11	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from electric plant leased to others	23,409 617,128 22,517	82,642 4,701	42,985 302,322 108,505	34,156 8,2960				1
12	ELECTRIC UTILITY OPERATING INCOME  GAS UTILITY OPERATING INCOME	22,517	4,701	108,505	8,296p				
13	Operating revenues		<del> </del>				<del> </del>		
14 15 16 17 18 19 20	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments Property losses chargeable to operations Taxes Federal taxes on income Other taxes								
21 22 23	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues  Income from gas plant leased to others  GAS UTILITY OPERATING INCOME								
24	OTHER UTILITY OPERATING INCOME Operating revenues	A 265,587	3,167p						
26 27 28 29	Operating expenses Depreciation Amortization of limited term utility investments Amortization of utility plant acquisition adjustments	185,813 33,328	23,571 2,069						
30 31 32	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	8,591 25,273 253,005	13,7260 4,469						
33 34	TOTAL OPERATING REVENUE DEDUCTIONS  Net operating revenues Income from other plant lessed to others	253,005 12,582	16,383 19,550p						
35 36	OTHER UTILITY OPERATING INCOME	12,582	19,550o						
37	TOTAL UTILITY OPERATING INCOME Operating revenues	905,232	84,176	410,827	25,859	<b>,</b>		\$	
38 39 40 41	Operating expenses Depreciation Amortization of limited team utility investments Amortization of utility plant acquisition adjustments	745,380 52,863	96,813 5,977	188,746 33,930	30,563 720				3
42 43 44	Property losses chargeable to operations  Taxes Federal taxes on income  Other taxes	23,208 48,682	11,014 ₀ 7,249	36,659 42,985	1,210 1,662				
45 46 47	TOTAL OPERATING REVENUE DEDUCTIONS Net operating revenues Income from utility plant leased to others	870,133 35,099	99,025 14,849 ₀	302,322 108,505	34,156 8,2960			1	
48	TOTAL UTILITY OPERATING INCOME	35,099	14,8490	108,505	8,2960				
49 50 51	OTHER INCOME Income from merchandise jobbing and contract work Income from nountility operations Revenues from lease of other physical property	318	230	472	3,730				4 5 5
52 53 54	Dividend revenues Interest revenues Revenues from sinking and other funds	302	302						5
55 56 57	Miscellaneous nonoperating revenues Nonoperating revenue deductions TOTAL OTHER INCOME	605	14 b 518	5 477	5 12 ₀ 3,748	>			
58	GROSS INCOME	1,225 36,324	14,3310	108,982	4,5480				
59 60 61 62	INCOME DEDUCTIONS Interest on long term debt Amortization of debt discount and expense Amortization of premium on debt—Credit Taxes assumed on interest			32 <b>,</b> 375 692	1,773 ₀ 863 ₀				
63 64 65 66	Interest on debt to associated companies Other interest charges Interest charged to construction—Credit Miscellaneous amortization	1,846	31	784	64				6
67 68 69	Miscellaneous income deductions TOTAL INCOME DEDUCTIONS	527 2,373 33,951	378 409	816 34,668 74,314	22p 2,594p				
70	NET INCOME  DISPOSITION OF NET INCOME  Miscellaneous reservations of net income		14,7400		1,9540				
71	Balance transferred to earned surplus	33,951	14,7400	74,314	1,9540				_ <del></del> ;
72	EARNED SURPLUS ACCOUNT  Earned surplus beginning of year	\$ 257,019		121,046	3	1		\$	
73 74	Balance transferred from income account Other credits to surplus	33,951 342		74,314					
75 76 77	Dividend appropriations—Preferred stock Dividend appropriations—Common stock Other debits to surplus			30,600 47					
78	Earned surplus end of year	291,312		164,713					

# SECTION III CAPITAL STOCK AND BONDS

		APITAL STOCK	ς			BONDS			
COMPANY	CLASS AND SERIES	PAR VALUE	OUTST	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
<del> </del>	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	C'C	COTSTANDING
ALABAMA									
Alabama Power Company  (Commonwealth & Southern Corp )	Common Preferred 4 20% Cum	% Non-par 100 00	3,855,000 300,000	\$ 28,762,500 30,000,000	lst mtge lst mtge lst mtge. Total	Jan. 1, 42 Oct 1, 47 Dec 1, 48	Jan. 1,'72 Oct. 1,'77 Dec 1,'78	3 3/8	80,000,000 10,000,000 12,000,000
Birmingham Electric Company	Common: Preferred 4 20% Cum	Non-par 100 00	545,610 64,000	5,743,758 6,400,000	lst mtge lst mtge To+al	Aug 1,'t/l,' Nov. 1,'L/7	Aug. 1,'74 Nov. 1,'77	3 3 1/8	9,600,000 1,000,000 10,600,000
ARIZONA.									
Arizona Edison Company, Inc.	Common Preferred \$5 Cum.	5.00 Non-par	14,000 14,500	720,000 450,000	1st mtge 1st mtge. Debentures Total	Mar 1, 48	Mar 1, 74 Mar 1, 74 June 1, 68	3 1/2	2,500,000 1,000,000 1,500,000 5,000,000
The Arizona Power Company C	Common Preferred 5% Cum	100 00	10,000	1,000,000	lst mtge s.f lst mtge. s f Total		Aug 1, 170 Aug. 1, 172		2,300,000 350,000 2,650,000
Central Arizona Light and Power Company	Common Preferred \$1.10 Cum.	Non-par 25 00	1,140,000 155,945	5,610,000 3,898,625	lst mtre. lst mtgo.	July 1,*46 Dec. 1,'47	July 1,:76	2 3/L 3 1/E	8,500,000 2,500,000 11,000,000
Citizens Utilities Company a	Common Preferred 5% Cum.Conv.	1.00	257,165 7,381	ъ 285, 11,8 ъ 73,810	lst mtre. & Coll Tr lst mtge. & Coll Tr. Bengor Gas Co. lst mtge. s.f. Total	Mar. 1,148	Mar. 1,'72 Mar. 1,'72 Oct. 1,'71	4	14,500,000 500,000 1458,000 5,1458,000
The Tucson Gas, Electric Light and Power Company	Common Preferred	10,00	294,000 15,000	2,940,000	lst mtge. lst mtge. Total	Apr. 1,'41 Oct. 1,'47	Apr. 1,'66 Oot. 1,'77	3 1/8	3,500,000 750,000 4,250,000
ARKANSAS									
Arkansas-Missouri Power Company	Сотлюх	5 00	221,551	1,107,753	lst mtre Series A lst mtge. Series B lst mtge. Series C Debentures s f.	Line 1 1/16	Dec. 1,174, June 1,176 Dec. 1,177 Apr. 1,172	27/	500,000
Arkansas Power & Light Company (Electric Power & Light Corp.)	Common Preferred \$7 Cum. Preferred \$6 Cum. Total Preferred	12 50 Non-par Non-par	1,780,000 47,609 45,891		1st mtre. 1st mtre.	0ot. 1, 144 July 1, 147 Aug 1, 148	Dot. 1,174 July 1,177 Aug. 1,178	3 1/8 2 7/8 3 1/8	30,000,000 11,000,000 7,500,000
Arkansas Utilities Company	Common	5.00	93,500	9,350,000	Total  lst mtge. & Coll Tr.A lst mtge. & Coll.Tr E Total	Dec. 1,145	Dec. 1,'73 Nov 1,'74	3.35 3.35	1,033,000 1,601,000 2,634,000

b. Stated value.
c. pata as of Dec 31, 1047.

	(	CAPITAL STOCK	<			BONDS			
COMPANY	CLASS AND SERIES	PAR VALUE	оџтѕт	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	c _c	- CONTRACTOR
ARKANSAS (CONTD.)									
The Arklahoma Corporation	Common	<b>\$</b> 100 กบ	500	<b>\$</b> 50,000	1st mtge.	July 1,'47	July 1,:77	3	<b>3</b> ,674,000
Citizens Electric Company (Arkannas Utilities Co.)	Comron	Non-par	25,000	500,000	lst mtge.	Mar. 1,'13	a Mar. 1,'63	7	962,000
CALIFORNIA	a	1,00	1,357,089	7,856,377	1st mtge.	June 1. 46	June 1,:76	3	16,000,000
California Blectric Power Company	Common  Preferrel \$3 Cum.  Preferred \$2 50 Cum.  Preferred 5 1/2% Conv.	50.00 50.00	104,963 60,000 75,000	5,248,150 3,000,000 1,500,000	lat mtge		June 1, 78	3	2,500,000
	Total Preferred		239,963	9,748,150	Total				18,500,000
California-Pacific Utilities Company	Common Preferred 5% Cum.	20.00	77,500 71,750	1,550,000	lst mtge. Series A lst mtge. Series B lst mtge Series C	Aug 1,146	July 1,'69 Aug. 1,'71 July 1,'78	3 1/2 3 1/1 3 1/2	750,000
Coast Counties Gas and Electric	Common	25.00	184,800	4.620.000	Total	July 1.41	July 1,'71	3 1/1	4,250,000
Company  (Pacific Public Service Co )	Pfd. 4% Cum Series A	25.00	124,000	3,100,000	lst mtge. lst mtge. lst mtge	Nov. 1, 45 Dec 1, 47	Nov. 1,'75 Dec. 1,'80 Nov. 1,'75	2 3/1	1,168,000 887,000
Pacific Gas and Electric Company	Common	25.00		188,509,475	lst & ref.mtge Ser. I	Dec. 1, 40	Dec. 1,'70	1 3	
	Pfd. 1st 6% Cum. Pfd 1st 5 1/2% Cum. Pfd 1st 5% Cum Pfd. 1st 5% Cum	25.00 25 00 25 00 25 00	1,173,163 400,000 1,000,000	105,291,550 29,329,075 10,000,000 25,000,000	lst & ref mtge Ser I lst & ref.mtge.Ser. }	June 1, 44 Dec 1, 44 June 1, 45 Dec 1, 45 June 1, 46 June 1, 47	June 1,'74 Dec 1,'79 Dec 1,'77 Dec 1,'75 June 1,'81 Dec 1.'80	3 3 3 2 3/1 2 7/8	109,618,000 78,720,000 48,392,000 12,400,000 24,608,000 72,908,000
	Total Preferred		6,784,825	169,620,625	Unif & ref mtge.Ser	Mar. 1,'22	Mar. 1,'52	6	7,895,000 173,116,000
San Diego Gas & Electric Company	Common  Preferred 5% Cum.	10 00	1,900,000	19,000,000	lst mtge. lst mtge.		July 1,'70 Mar. 1,'78	3 3/8 3	16,000,000
					Total				26,000,000
Southern California Edison Company	Common  Pfd.5% Cum Part.Orig. Pfd. 1.36% Cum Pfd. 1.46% Cum. Conv. Pfd. 1.46% Cum. Conv. Pfd. 1.56% Cum. Conv.	25.00 25.00 25.00 25.00 25.00 25.00	3,183,091 160,000 1,653,429 800,000 1,652,883 799,800	4,000,000 41,335,725 20,000,000 41,322,075	lst & ref mtge. gold lst & ref mtge lst & ref mtge.Ser. A lst & ref mtge Ser	Sept. 1, 4	QSept. 1,'65 QJan 15,'73	3 1/8	30,000,000 108,000,000 40,000,000 25,000,000
	Total Preferred	2,,00	1	126,652,800	Total				203,000,000
Vallejo Electric Light and Power Company	Common	10 00	60,000	600,000	None				
COLORADO									
Colorado Central Power Company	Сошнов	10,00	53,574	535,740	lst mtge. Series B lst mtge. Series C Debentures s.f.	Feb 1 1/18	Aug. 1, 176 Aug. 1, 176 Nov 1, 163	3 3/	600.000
Frontier Power Company	Common	5 00	140,000	700,000	Total	0ot. 1,141	Oct. 1, 166	3 1/	2,500,000

a. Date of maturity extended from Mar. 1, 1943.

		CAPITAL STOCI	κ			BONDS					
COMPANY	CLASS AND SERIES	PAR VALUE	оитѕт	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT	DUTETANDING.		
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	RATE (	OUTSTANDING		
COLORADO (CONTD.)  The Home Gas and Electric Company	<b>Con</b> mon	\$ 05.00		\$					*		
The Home was and Bleecile Company	Contribut	25 00	40,000	1,000,000	lst mtge lst mtge. Cum lebentures Total	July 1, 444 June 1, 47 July 1, 444	Jan. 1,'69 Jan. 1,'69 July 1,'74	3 1/1 3 6	782,000 343,000 280,000 1,405,000		
Public Service Company of Colorado	Common Preferred 4 1/4% Cum Preferred 4 40% Cum Total Preferred	20,00	1,080,809 160,000 66,000	21,616,180 16,000,000 6,600,000	lst mtge. lst mtge.	June 1, 47 Oct 1, 47	June 1,'77 Oct. 1,'78	2 7/8 3 1/8	10,000,000 10,000,000		
Southern Colorado Power Company	Common	Non-par	226,000 511,006	22,600,000 3,062.713	Total  1st mtge.	Nov. 1,'45	Nov. 1 170	3	5,000,000		
				,,,,,,,,	lst mtre Total	Nov 1, 48	Nov. 1, 73	3 1/4			
The Western Colorado Power Company (Utah Power & Light Co.)	Common.	20.00	110,000	2,200,000	None			!			
CONNECTIÇUT		•	•								
The Connecticut Light and Power Company	Common Preferred \$2 00 Cum. Preferred \$1 90 Cum. Total Preferred	Non-par Non-par Non-par	1,305,066 336,088 163,912 500,000	52,534,075 16,804,400 8,195,600 25,000,000	lst & ref.mtge.Ser I lst & ref.mtge Ser. J lst & ref.mtge.Ser. K	May 1, 45	May 1, 78	3	10,000,000 16,000,000 15,000,000		
The Connecticut Power Company	Common	25,00	715,590	17,889,750	lst mtge.  lst & gen.mtge Ser. A lst & gen.mtge Ser B lst & gen.mtge Ser C lst & gen.mtge Ser D lst & gen.mtge Ser E  Total	Jan. 1,'37 Nov. 1,'40 May 1,'47	Oct 1,'65 Jan 1,'67 Nov 1,'75 May 1,'82	3 1/4	1,784,000		
The Danbury and Bethel Gas and Electric Light Company  (Derby Gas & Electric Corp.)	Common	25.00	98,200	2,455,000	lst ref mtge.	Dec. 1,'03	Dec 1,'53	5	150,000		
The Derby Gas and Electric Company (Derby Gas & Electric Corp.)	Common	Non-par	120,000	3,000,000	None						
The Hartford Electric Light Company	Солиоп	25.00	840,000	21,000,000	Debentures Debentures Debentures Total	Apr. 1,'37 Sept.1,'41 July 1,'47	Apr. 1,'67 Sept.1,'71 July 1,'82	3 3 1/1 2 5/8	2,730,000 3,465,000 12,000,000		
The Mystic Power Company  (New England Electric System)	Common.	100.00	10,000	1,000,000	None						
The United Illuminating Company	Common	Non-par	1,246,228	22,871,758	Debentures	Feb. 1,'48	Feb. 1, 78	2 7/8	8 <b>,000</b> ,000		
DELAWARE											
Delaware Power & Light Company	Common  Preferred 4% Cum.  Preferred 3.70% Cum.	13 50 100.00 100.00	1,162,600 40,000 50,000	15,695,100 4,000,000 5,000,000	lst mtge & coll trust lst mtge. & coll.trust	Dot. 1,143 (	Dot. 1,'73 Dec. 1,'77	3 3 1/8	15,000,000 10,000,000		
	Total Preferred		90,000	9,000,000	Total				25,000,000		

		CAPITAL STOC	<u></u>			BONDS			
COMPANY	CLA±S AND SERIES OF STOCK	PAR VALUE PER SHARE	CUTST SHARES	AMDING	CLASS AND SERIES OF OBLIGATION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	INT RATE	OUTSTANDING
DIST OF COLUMBIA	Common Preferred 3 to% Cum	10 00 50 00	2,961,250	\$ 29,612,500 11,250,000	lst mtge lst mtge lst mtge lst mtge lst mtge Total	July 1,:36 Dec 1,:39 Aug 1,:40 Aug 1,:48 Jan 1,:48	July 1,'66 Dec 1,'74 Aug. 1,'75 Aug 1,'75 Jan 1,'83	3 1/4 3 1/4 3 1/4 3 1/4 3	\$ 20,000,000 5,000,000 10,000,000 55,000,000 15,000,000
FLORIDA	; } !								
Florida Power Corporation	Common  Preferred LG Cum.  Preferred L 10%	7.50	1,210,000	9,075,000 4,000,000 3,910,000	lst mtre lst mtge. lst mtge. Total	Feb 1, 44 July 1, 46 Nov. 1, 48	Feb. 1, 74 Jan. 1, 74. Nov. 1, 78	3 3/8 2 7/8 3 1/4	16,500,000 4,000,000 8,500,000
Florida Power & Light Company  (American Power & Light Co.)	Total Freferred Common Preferred 4 1/2% Cum	Non-par	79,100 2,100,000 100,000	7,910,000 30,075,902 10,000,000		July 1, 47	June 1, 172	3 3 1/8	1,5,000,000 10,000,000 11,000,000 10,000,00
Florida Public Utilities Company	Common Preferred 4 3/4% Cum	3.00	150,000 6,000	450,500 600,000	Total  1st mtge. 1st mtre. Total	Dec. 1, 45	Dec 1,'75 Mar 1,'78	3 1/4 3 3/4	1,379,000 500,000 1,879,000
Gulf Power Company (Commonwealth & Couthern Corp.)	Common Preferred \$6 Cum.	Won-par	410,000 11,026	6,550,000 1,102,600	lst mtgo. lst mtgo. Total	Sept 1, 41 Apr. 1, 48	Sept.1,'71 Apr. 1,'78	3 1/8 3 1/8	5,335,000 1,000,000 6,335,000
Tampa Electric Company	Common Gommon scrip Total Common	Non-par	598,358 84 598,442	11,969,816 1,677 11,971,493	lst mtge. lst mtge.	Aug. 1, 46 Jan 1, 48	Aug 1,:76 Jan 1,:78	2 5/8 3	7,500,000 6,000,000 13,500,000
GEORGIA									
Georgia Power Company  (Commonwealth & Southern Corp.)	Common Preferred \$6 Cum. Preferred \$5 Cum Total Preferred	Non-par 100.00 100.00	3,250,000 433,869 14,570 148,439	49,000,000 43,386,900 1,457,000 44,843,900	lst mtge.	Dec. 1, 47	Deo 1,'77	3 3/E	101,271,000 10,000,000 12,000,000
Georgia Power and Light Company (Florida Power Corp.)	Cormon	Non-par	21,050	1,422,234	let mtge. lst mtge. Total	Mar. 1,'45 Sept 1,'47	Mar 1, 75 Sept.1, 75		
Savannah Electric and Power Company	Common Preferred 5% Cum	Non-par	133,334 3,000	3,632,596 300,000	lat intre. lat intge Total	Mar. 1,'45 Mar. 1,'48	Mar 1,'75 Mar 1,'78	3 3 1/2	5,658,000 2,000,000 7,658,000
IDAHO							į		
Idaho Power Company	Common Preferred 4% cum.	20,00	700,000 135,000	14,000,000 13,500,000	lst mtre.	Nov.15,'43 Feb. 1,'47 May 1,'48	Nov.15, 73 Feb 1, 77 May 1, 78	3 1/1 2 3/1 3	18,000,000 5,000,000 10,000,000 33,000,000

	CAPITAL STOCK			SGNC8						
COMPANY	CLASS AND SERIES	PAR VALUE	OUTST	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT	OUTET MELIC	
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	RATE C	OUTSTANDI.1G	
ILLINOIS										
Central Illinois Electric and G*s	Common Pfd 4 10% Cum Ser. A Pfd 4 10% Cum Ser B	\$ 15 00 100.00 100 00	480,000 30,000 10,000	7,200,000 3,000,000 1,000,000	lst mtge. lst mtge.	Feb. 1, 45 July 1, 47	Feb 1,'75 July 1,'77	3 2 3/4	14,000,000 2,500,000	
	Total Preferred		40,000	4,000,000	Total				16,500,000	
Central Illinois Light Company	Common	Non-par	800,000	13,600,000	lst & cons. mtge	Apr 1, 33	Apr 1,'63 Apr. 1,'66	3 1/4	9,376,300	
(Commonwealth & Southern Corp.)	Preferred 4 1/2% Cum	100 00	111,464	11,146,400	lst & cons. mtge Total	Apr. 1, 50	Apr. 1,'00	3 1/2	7,378,000 16,754,300	
Central Illinois Public Service Company	Common Preferred L% Cum.	10.00	2,230,000 150,000	22,300,000	lst mtge Series A lst mtre. Series B Total		Oct. 1, 71 Sept. 1, 77		38,000,000 10,000,000 48,000,000	
Commonwealth Edison Company	Common	25.00	13,732,000	343,300,000	lst mtge. Series L lst mtge. Series M lst mtge. Series N Total	Apr. 1,'45	Feb 1,'77 Apr 1,'85 June 1,'78	3	180,000,000 100,000,000 50,000,000 330,000,000	
Illinois Northern Utilities Company	Common Class A Common Class B	100.00	140,000 40,000		None					
(Commonwealth Edison Co.)	Total Common		180,000	18,000,000	•					
Illinois Power Company (North American Co )	Common	Non-par	1,916,805	L4,474,870	lst mtge lst mtge. S.f. debentures St Clair Co.Gas&El.C lst mtge.	Feb. 1, 48 War. 1, 46	Mar. 1, 76 Feb. 1, 78 Mar. 1, 66	3 1/8	45,000,000 15,000,000 9,000,000	
					Total				70,233,000	
Interstate Light & Power Co.	Common	100.00	5,000	500,000	None					
(Northern States Power Co (Del ))	Preferred 7% Cum.	100.00	3,325	332,500						
Kewanee Public Service Company	Common	50 00	10,000	500,000	lst mtge.	May 1,'46	May 1, 76	3 1/1	588,000	
(North American Co.)	Preferred 7% Cum.	50 00	5,504	275,200						
Mt Carmel Public Utility Co.	Common	20.00	18,000	360,000	lst mtge.	Oot. 1,147	Oct. 1,172	3 1/8	400,000	
Northwestern Illinois Gas & Electric Company	Common	Non-par	2,000	225,000	lst mmge.	Мау 1, ЦД	May 1, 69	3 1/2	581,000	
Produce Terminal Corporation	Common	100.00	45,000	4,500,000	None					
Public Service Company of Northern Illinois (Commonwealth Edison Co.)	Common	Non-par	1,000,000	100,000,000	None					
Sherrard Power System	Common	20 00	1,500	30,000	lst mtge. Series A	Dec. 1, 41	Dec. 1,166 Dec. 1,166	3 1/3	210,000	
	Preferred	100.00	1,235	123,500	lst mtge. Series B Total	Dec. 1, 48	Dec. 1,'66	3 1/3	410,000	
South Beloit water, Gas and Electric Company	Common.	100.00	6,133	613,300	None					
(Wisconsin Power & Light Co.)										
Union Blectric Power Company	Common	20,00	3,943,500	78,870,000	None					
(North American Co )	Preferred 3 3/8% cum. Preferred 3% cum.	100.00 100.00	75,000 70,000	7,500,000 7,000,000						
	Total Preferred		145,000	14,500,000						

ILLINOIS (CONTO)  Western United Gas and Electric Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Company (American Gas & Electric Co.)  Indiana & Michigan Electric Company Common Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company Comp	of STOCK FER	R VALUE	OUTSTAI SHARES	NDING AMOUNT	CLASS AND SERIES OF OBLIGATION	NOMINAL DATE OF ISSUE	DATE OF	INT RATE C	OUTSTANDING
Western United Gas and Electric Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Company (American Gas & Electric Co.)  Indiana & Michigan Electric Co.)  Indiana & Michigan Electric Co.)  Indiana & Service Corporation Common Common Company Common Company Common Common Company Common Company Common Company Common Common Company Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Co	n Class A		SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	*IATURITY	٠,	
Western United Gas and Electric Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Company (American Gas & Electric Co.)  Indiana & Michigan Electric Co.)  Indiana & Michigan Electric Co.)  Indiana & Service Corporation Common Common Company Common Company Common Common Company Common Company Common Company Common Common Company Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Co									
Commonwealth Edison Co.)  INDIANA  Chicago District Electric Generating Corporation  (Commonwealth Edison Co.)  Citizens Heat, Light and Power Company  (American Gas & Electric Co.)  Indiana & Michigan Electric Company  (American Gas & Electric Co.)  Indiana & Service Corporation  Common Company  Common Company  Common Common Common Company  Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common Common C				ì			Į,		
INDIANA  Chicago District Electric Generating Corporation  (Commonwealth Edison Co )  Citizens Heat, Light and Power Corpany  (American Gas & Electric Co.)  Indiana & Michigan Electric Company  (American Gas & Electric Co.)  Indiana Service Corporation Common	1	100 00	100,000	\$ 15,000,000 10,000,000	None				<b>)</b>
Chicago District Electric Generating Corporation  (Commonwealth Edison Co )  Citizens Heat, Light and Power Covpany  (American Gas & Electric Co.)  Indiana & Michigan Electric Company  (American Gas & Electric Co.)  Indiana Service Corporation  Common	al Coruron		250,000	25,000,000					
Generating Corporation  (Commonwealth Edison Co )  Citizens Heat, Light and Power Corpany  (American Gas & Electric Co.)  Indiana & Michigan Electric Company  (American Gas & Electric Co.)  Indiana Service Corporation Common									
Citizens Heat, Light and Power Company  (American Gas & Electric Co.)  Indiana & Michigan Electric Company  (American Gas & Electric Co.)  Indiana Service Corporation  Common	n No	on-par	1,167,600	11,676,000	lst mtge. Series C	Jan. 1,'39	Jan 1,'64	4	15,000,000
(American Gas & Electric Co.)  Indiana & Michigan Electric Company  (American Gas & Electric Co.)  Indiana Service Corporation  Common	n 1	100.00	2,000	200,000	None				
Company a  (American Gas & Electric Co.)  Indiana Service Corporation b  Common							 	İ	
(American Gas & Electric Co.)  Indiana Service Corporation b Common	r. 110	on-par	1,155,000	22,060,775	lst mtge. lst mtge		June 1, 169 Sept 1, 178		22,500,000
1	rred 4 1/8% Cum   1	100-00	120,000	12,000,000	Total				47,500,000
(American Gas & Electric Co.)	n No	on-par	200,000	4,000,000	None				
	rred 1% Cum 1	on-par 100.00 100 00	1,072,253 100,000 40,000	12,493,556 10,000,000 4,000,000	1st mtge. 1st mtge. 1st mtge.	May 1, 40 May 1, 42 Feb. 1, 48	May 1, 70	3 1/4 3 1/8	32,000,000 2,000,000 8,000,000
Tota	al Preferred		1710,000	14,000,000	Total				42,000,000
		on-par	1,500 1,500	75,000 75,000	lst mtge s f SeriesA lst mtge. s f SeriesB lst mtge. s f Series C	July 1,'46	Jan. 1, 70	3 1/3	100,000
Tota	al Common		3,000	150,000	Total				515,000
Northern Indiana Public Service Common Company		-	2,181,564	13,851,637	lst mtge Series C Debentures	Aug. 1, 43 Apr 15, 48	Aug. 1,173 Apr.15,168	3 1/8 3 1/2	56,000,000 9,000,000
Prefe	rred 5% Cum 1	20.00	266,551	5,331,020					
	al Preferred		477,931	920و 7بلبار 26	Total				65,000,000
Public Service Company of Indiana, Commor Inc.		on-par 100 00		30,707,825 15,000,000	lst mtge. Series F lst mtge Series G Conv. lebentures	Sept 1, 45 Nov 1, 47 May 1, 47	Sept 1, 75 Nov. 1, 77 May 1, 62	3 1/8 3 1/8 2 3/4	48,000,000 15,000,000 8,064,400
					Total				71,064,400
Southeastern Indiana Power Company Common		10 00	40,000	L100,000	lst mtge Series A lst mtge. Series B	Nov. 1,'45 July 1,'48	Nov. 1,'70 July 1,'73	3 3 3/6	1,1,00,000 350,300
Prefer	rred 5 1/2% Cum. 1	100 00	4,632	483,200	Total				1,750,000
Southern Indiana Gas and Electric Common Company		on-par	600,000	4,500,000	lst mtge. lst mtge.	oct. 1, 36 oct. 1, 37 July 1, 48	00t. 1, 61 0ct. 1, 61	3.35 3.50	6,700,000
(Commonwealth & Southern Corp.)	raed 4.8% Cum. 10	100.00	85,895	8,589,500	1st mtge. Total	ди <b>1у</b> 1,'48	July 1,'78	3	1,000,000 8,500,000
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a. Company acquired Indiana Service Corp. on Aug. 31, 1948.

# STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Capital Stock and Bonds

		CAPITAL STOC	<u></u> к			BONDS			
COMPANY	CLASS AND SERIES OF STOCK	PAR VALUE PER SHARE	OUTST. SHARES	ANDING AMOUNT	CLASS AND SERIES OF OBLIGATION	NOMINAL DATE OF ISSUE	DATE OF	INT RATE O7	OUTSTANDING
AWO!									
Central States Electric Company	Common Class A	\$ 25.00 25.00	15,598 37,986	\$ 389,950 949,658	1st mtge.	Oct. 1, 46	Oct. 1, 76	2 7/6	5,000,000
	Total Common		53,584	1,339,608					
	Preferred 7%cum.Ser.A Preferred 6%cum.Ser.B Preferred 6%cum.Ser.C		50,545 9,059 15,885	1,263,625 226,475 397,125					
	Total Preferred		75,489	1,887,225					
Interstate Power Company	Соштол	3.50	1,500,000	5,250,000	lst mtge. lst mtge. Debentures	Jan. 1, 48 July 1, 48 Jan 1, 48	Jan. 1,178 July 1,178 Jan 1,168	3 3/4 4 1/2 4 3/4	20,000,000 5,000,000 5,000,000
					Total				30,000,000
Iowa Electric Company	Common	100.00	5,127	512,725	lst mtge. Series A	Jan 1,:36	Jan 1, 61	14	3,312,000
	Preferred 7% Cum Preferred 6 1/2% Cum.	100.00	10,455 12,721	1,045,500 1,272,125					
	Total Preferred		23,176	2,317,625					
Iowa Electric Light and Power Company	Common	Non-par	50,0∞	<b>50,</b> 000	lst mtge. Series C	July 1, 46 July 1, 47	July 1, 76	3 7/2	15,000,000
	Pfd. 7% Cum. Ser. A Pfd 6 1/2%Cum Ser B Pfd. 6% Cum. Ser C	100 00 100.00 100.00	49,290 15,605 43,939	4,929,000 1,560,500 4,393,900	150 mgc Solleg b	July 13.47	oury 1, 1,	2 //6	3,000,000
	Total Preferred		108,834	10,883,400	Total				18,000,000
Iowa-Illinois Gas and Electric Company	Сонтпол	100.00	168,300	16,830,000	lst mtge.	Mar. 1, 47	Mar. 1,'77	2 3/4	22,000,000
(United Light & Railways Co )									
Iowa Power and Light Company	Common	10.00	1,230,000	12,300,000	lst mtge. lst mtge	Aug. 1, 43 Feb 1, 48	Aug. 1, 173	3 1/4	17,000,000
(United Light & Railways Co.)	Preferred 3 30% Cum.	100.00	50,000	5,000,000	Total	reb 1, 40	reb 1, 78	)	23,000,000
Iowa Public Service Company	Common	15.00	769,065	11,535,975	1st mtge.	June 1, 46	June 1, '76	2 3/4	13,750,000
(Sioux City Gas & Electric Co.)	Preferred 3.75% Cum.	100.00	42,500	4,250,000	lst mtge. lst mtge. Total	Sept. 1, 47 Nov. 1, 48	Sept.1,'77 Nov 1,'78	3 1/4	3,500,000 3,000,000 20,250,000
Iowa Southern Utilities Company of Delaware	Common	15.00	358,799	5,381,987	1st mtge. 1st mtge. Debentures s f. Total	Oct. 1, 45 Jan. 1, 48 Oct. 1, 45	Oct 1,'75 Jan. 1,'78 Oct 1,'75	3 1/4 3 5/8 4	9,550,000 2,000,000 3,址0,000 址,690,000
Northwestern Light and Power Company	Common Class A Common Class B	25.00 Non-par	68,000 20,000	1,700,000 13,500	lst mtge. Series A	Aug. 1, 141	Aug. 1,*66	<b>+</b>	872,000
	Total Common		88,000	1,713,500					
	Preferred 6% Cum	25 00	22,706	567,650					
Sioux City Gas and Electric Company	Common Preferred 3 90% Cum.	12 50 100.00	428,176 38,000	5,352,200 3,800,000	lst mtge. & coll trust lst mtge. & coll trust Total	Dec 1,'45 Nov. 1,'48	Dec. 1, 75 Nov. 1, 78	2 3/4	7,920,000 1,000,000 8,920,000

		CAPITAL STOC	Κ		1	BQ 4DS		,	
COMPANY	CLASS AND SERIES	PAP VALUE	OUTS <b>1</b>	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLICATION	OF ISSUE	MATURITY	(,	COTSTANDING
KANSAS			1   				•		
The Central Kansas Power Company	Comron	900	60,000	540,000	1st mtre. Series A	Dec 1,'45	Dec 1, 70	2 95	831,000
(United Utilities, Inc )	Preferred 4 3/4% Cum	100 00	5,330	533,000	1st ntge Series B   1st ntre Series C	Dec. 1,'46 Dec 1,'47	Dec 1, 72	3 3/8	588,000 495,000
		} }			Total				1,914,000
Eastern Kansas Utilities, Inc.	Conmon	100.00	14,000	1,400,000	1st mtre. 1st mtge.	Sept 1,'42 Mar 1,'47	Sept 1, 67 Sept 1, 67	3 1/2 2 7/8	990,000 500,000
(United Light & Railways Co )					Total				1,590,000
The Fansas Electric Power Company	Common	Non-par	75,000	2,651,000	1st mtge. Series A	Dec 1,'36	Dec 1,'66	3 1/2	6,500,000
(North American Co )	Preferred 5% Cum.	100-00	26,450	2,645,000					
Kansas Gas and Blectric Company	Common	Non-par	600,000	6,000,000	1st mtge. 1st mtge.	Apr 1, 40	Apr 1,'70	3 3/8 3 1/8	16,000,000
(American Power & Light Co.)	Preferred 7% Cur Preferred 46 Cum	100.00 Non-par	66,500 15,511	6,650,000 1,577,122	Tac mega.	Mai 1, 40	Hai 1, 70	2,0	,,000,000
	Total Preferred	non-par	82,011	8,227,122	Total				21,000,000
The Kansas Power and Light Company	Common	5.00	3,800,000	19,000,000	lst mtge	July 1, 39	July 1,'69	3 1/2	24,523,000
(North American Co )	Preferred 4 1/2% Cum	100 00	138,576	13,857,600					
Western Light & Telephone Company, Inc.	Common	10.00	283,232	2,832,323	lst mtge. Series A lst mtge. Series B	July 1,'45	July 1, 75	3 1/8	6,056,000 1,250,000
1110.	Preferred 5% Cum.	25 00	161,554	4,038,850	lst mtge. Series C	рес 1, 48	Dec 1, 78	3 3/B	2,500,000 9,806,000
KENTUCKY									
Kentucky Utilities Company	Common.	10.00	1,655,000	16,550,000	1st mtge	May 1, 47	May 1,'77	3	의,,000,000
(Middle West Corp.)	Preferred 4 3/4% Cum.	100 00	130,000	13,000,000					
Kentucky and West Virginia Power Company, Incorporated	Common	25 00	133,821	3,345,525	1st mtre. gold	Apr 1, 26	Apr. 1,'56	5	8,499,000
(American Gas & Electric Co )	Preferred 6% Cum	100 00	8,020	802,000					
Louisville Gas and Electric	Common	Mon-par	1,068,703	17,646,462	lst & ref. mtge.	Sept.1, 136	Sept 1, '66	3 1/2	28,000,000
Company (Standard Power & Light Corp )	Preferred 5% Cum. Preferred 5% Cum	100 00 25.00	20,000 780,792	2,000,000 19,519,800	Louisville Ltg. Co. let mtge. gold lst & ref. mtge.	Apr. 1,103	Apr. 1, 53	5	981,000
(Seemand Power & Highe corp )	Total Preferred	29.00	800,792	21,519,800	Total	маг. 1, ч	mar- 1, /u		36,981,000
Louisville Transmission	Common	10 00	1,000	10,000	1st mtge. sf.	Mar. 1,'42	Mar 1, 67	3 1/8	2,763,000
Corporation (Standard Power & Light Corp.)									
The Union Light, Heat and Power	Common	100.00	5,000	500,000	lst mtge. Series A	Aug. 15, 124	Aug.15,*49	6	2,067,000
Company					lst mtge. Series B	Feb 15, 129	Aug. 15, 149	18	228,700
(Cincinnati Gas & Electric Co.)					Total				2,295,700

	CAPITAL STOCK					BONDS			
COMPANY	CLASS AND SERIES	PAR VALUE	OUTST	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	c.	
LOUISIANA									
Central Louisiana Electric Company, Inc.	Common	10 00	123,600	1,236,000	lst mtge Geries B lst mtge. Series C Debentures s f Total	Feb. 1, 148	Aug. 1, 76 Feb 1, 76 Dec 1, 63	3 1/2	\$ 2,300,000 600,000 600,000 3,500,000
Gulf Public Service Co., Inc.	Common	4.00	510,000	2,040,000	lst mtge. Series A Debentures Total		Oct 1, 76 July 1, 72		4,942,000 2,158,000 7,100,000
Louisiana Power & Light Company (Electric Power & Light Corp.)	Common Preferred \$6 Cum	Non-par	2,300,000 60,000	11,500,000 6,000,000	lst mtge. lst mtge. Total	Apr. 1, 44 Mar. 1, 48	Apr. 1,'74 Mar. 1,'78	3 1/8	16,248,000 10,000,000 26,248,000
New Orleans Public Service Inc. (Electric Power & Light Corp.)	Common Preferred 4 3/4% Cum	Non-par 100.00	952,822 77,798	23,820,544 7,779,800	lst mtge. lst mtge. Total	July 1, 144 Oct. 1, 148	July 1, 174 Oct 1, 178	3 1/4	33,640,000 10,000,000
MAINE									
Bangor Hydro-Electric Company and Subsidiaries ^A	Common  Freferred 7% Cum  Freferred 4% Cum.	15.00 100.00 100.00	217,216 25,000 17,500	3,258,240 2,500,000 1,750,000	lst mtge. lst mtge. lst mtge.	Dec. 1, 45	Mar. 1,'66 Dec. 1,'75 Dec. 1,'77	3	500,000 5,000,000 2,500,000
	Total Preferred		42,500	4,250,000	Total				8,000,000
Central Maine Power Company	Common	10.00	1,690,415	16.904.150	lst & gen mtge Ser. J	Dec. 1, '38	Dec. 1. 68	3 1/2	<b>മി</b> . 2000
(New England Public Service Co.)	Preferred 6% Cum Preferred 3.5% Cum.	100.00	5,713 220,000	571,300 22,000,000	lst & gen mtge Ser. L lst & gen mtge Ser. M lst & gen mtge Ser. N lst & gen.mtge Ser. P lst & gen.mtge.Ser. Q	Oct. 1, 40 Sept.1, 42 May 1, 46 Nov. 1, 47	Oct. 1, 70 Sept. 1, 72 May 1, 76 Nov. 1, 77	3 1/2 3 1/2 2 3/4 3 1/4	19,871,000 12,196,000 12,870,000 3,981,000
	Total Preferred		225,713	22,571,300	Total				54,160,000
Maine Public Service Company	Common	10.00	150,000	1,500,000	lat mtge. Debentures Total	Oct. 1, 45	Oot. 1, '75 Jan. 1, '63	2 7/8 4 1/4	2,868,000 1,500,000 4,368,000
Rumford Falls Power Company	Common	100.00	10,000	1,000,000	None				
Rumford Light Company	Common.	100.00	5,500	550,000	None				
MARYLAND									
Conowingo Power Company (Philadelphia Electric Co.)	Сошпов	Non-par	21,143	555,038	None				
Consolidated Gas Electric Light and Power Company of Baltimore	Common  Pfd. 4 1/2% Cum. Ser. B  Pfd. 4% Cum. Ser. C	Non-par 100.00 100.00	1,316,724 222,921 68,928	48,385,013 22,292,100 6,892,800	lst ref.mtge s f Ser.P lst ref.mtge.s f.Ser.Q lst ref.mtge.s.f.Ser.R lst ref.mtge s f.Ser S The Cons. Gas Co. of	Apr. 1,'46	Apr 1, '81	2 3/4	5,793,000 12,000,000 14,660,000 14,233,000
	Total Preferred		291,849	29,184,900	Baltimore City. General mtge. Debentures conv. Total	Арг. 1,'04 Мау 15,'47	Apr. 1,'54 May 15,'62	4 1/2 2 1/2	2,331,000 7,706,900 86,723,900

a. Penobacot Transportation Co., Northeastern Co.

		CAPITAL STOCK	(	BONDS						
COMPANY	CLASS AND SERIES	FAR VALUE	OUTSTI	MOING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING	
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	c _t		
MARYLAND (CONTD.)  The Eastern Shore Public Service  Company of Maryland	Соплоза	100 00	8 <b>7 ,5</b> 00	8,750,000	None				\$	
(Delaware Power & Light Co.)										
The Potomac Edison Company  (West Penn Electric Co )	Common Preferred 3.60% Cum Preferred 4.70% Cum. Total Preferred	Non-par 100 00 100.00	450,000 63,784 30,000 93,784	9,000,000 6,378,400 3,000,000 9,378,400	lst mtge & coll tr lst mtge & coll. tr. lst mtre. & coll tr.	Jan. 1. 48	oct. 1, 74 Jan. 1, 78 Dec. 1, 77	3 1/8	16,981,000 4,000,000 5,500,000	
			,,,,,				ļ			
The Susquehanna Electric Company  (Philadelphia Electric Co )	Gommo:2	Чоп−раг	1,000	10,000	None					
The Susquehanna Power Company  (Philadelphia Electric Co )	Common	Non-par	200,000	1,190,794	None					
Susquehanna Transmission Company of Maryland  (Pennsylvania Water & Power Co )	Common	100.00	12,055	1,205,500	lst mtge. gold	Jan 1,'10	a Jan. 1,'40	5	2,348,000	
MASSACHUSETTS	1									
Amesbury Electric Light Company (New England Electric System)	Common	25.00	25,300	632,500	None					
Athol Gas and Electric Company (New England Electric System)	Соппол	100.00	9,232	923,200	None					
Attleboro Steam and Electric Company (New England Electric System)	Common	25 00	38,420	960,500	None					
Eswerly Gas and Electric Company (New England Electric System)	Common.	25.00	,000 بلبل	1,100,000	None					
Boston Consolidated Gas Company (Rastern Gas & Fuel Associates)	Common	100.00	316,776	31,677,600	None					
Boston Edison Conpany	Common	25.00	2,468,656	61,716,400	lst mtge Series A	Dec. 1,'40	Dec. 1,'70	2 3/1	49,563,000	
Brockton Edison Company (Eastern Utilities Associates)	Сопидол	25.00	241,398	6,034,950	lst mtge. & coll.trus	sept.1:48	Sept.1,'78	3 3	4,000,000	
Cambridge Electric Light Company (New England Gas & Electric Association)	Common	25.00	77,200	1,930,000	None					

a. Bonds owned by parent company, Pennsylvania Water & Power Co.

b. Company acquired Norton Power & Electric Co. on June 30, 1948.

		CAPITAL STOCK	ς	o and the second		BONDS			
COMPANY	CLASS AND SERIES OF STOCK	PAR VALUE PER SHARE	OUTS'	TANDING	CLASS AND SERIES OF OBLIGATION	NOMINAL DATE	DATE OF	INT RATE O'C	OUTSTANDING
MASSACHUSETTS (CONT D.)									
Cape & Vineyard Electric Company (New England Gas & Electric Association)	Common	\$ 25.00	97,000	\$ 2,425,000	Нопе				
Central Massachusetts Electric Company (New England Electric System)	Common	100.00	25 <b>,</b> 483	2,548,300	None				
Eastern Massachusetts Electric Company (New England Electric System)	Common	25.00	66,594	1,664,850	None				
Fall River Electric Light Company (New England Electric System)	Common (Employees) Total Common	25 00 10.00	210,000 5,000 215,000	5,250,000 50,000 5,300,000	1st mtge. Series A	May 1,'38	May 1,'68	3 1/8	2,000,000
Fitchburg Gas and Electric Light Company	Common	25,00	118,492	2,962,300	None				
Gardner Electric Light Company (New England Electric System)	Common Preferred 5% Cum.	100.00	8,401 2,413	840,100 241,300	None				
Gloucester Electric Company (New England Electric System)	Common	25.00	32,055	801,375	None				
Haverhill Electric Company (New England Electric System)	Common	25.00	145,629	3,640,725	None				
Holyoke Water Power Company	Common	10.00	ᆀ0,000	2,400,000	None				
Lawrence Gas and Electric Company (New England Electric System)	Common	25 00	188,000	4,700,000	lat mtge Series A	July 1,'38	July 1,'68	3 1/8	1,500,000
The Lowell Electric Light Corporation (New England Electric System)	Common,	25 00	167,456	4,186,400	None				
Lynn Gas and Electric Company	Common.	25.00	163,800	4,095,000	None				
Malden Electric Company (New England Electric System	Common.	25.00	140,976	3,524,400	None				•
Montaup Electric Company (Eastern Utilities Associates)	Common Preferred Non-cum.	100.00	133,979 15,000	13,397,900	None				
Company	Common	25.00	265,767	6,क्ष्म, 175	None		;   		
(New England Gas & Electric Association)									

a. Company acquired by New England Power Co on Jan. 1, 1949.

		CAPITAL STOCK			BONDS						
COMPANY	CLASS A ID SERIES	PAR VALUE	OUTST	ANDING	CLASS AND SERIES	NOTHNAL DATE	DATE OF	RATE			
	OF STOCK	FER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	"(			
MASSACHUSETTS (CONT D)		*							*		
New England Power Company a	Common	25.00	622,333	12,44,6,660	lst mtge. Series A	Nov.15, 36 July 1, 48	Nov.15 '6' July 1,'78	3 1/4 3	9,009,000 11,000,000		
(New England Electric System)	Preferred 6% Cum.	100.00	80,14 <b>0</b>	8,014,000	Total				20,009,000		
Northampton Blectric Lighting Company	Common.	100.00	1,889	188,900	None						
(New England Electric System)								İ			
Northern Berkshire Gas Company (New England Electric System)	Common	100.00	15,545	1,554,500	None						
Plymouth County Electric Company (New England Gas & Electric	Commor	25 00	<b>6</b> 8 <b>,0</b> 00	1,700,000	None						
Association)  Quincy Electric Light and Power	Common	25 <b>0</b> 0	34 <b>,</b> 476	861,900	None						
Company  (New England Electric System)											
Salem Electric Lighting Company (New England Electric System)	Common	50,00	51,661	2,583,050	None						
Southern Berkshire Power & Electric Company	Common	25.00	<i>5</i> 0 <b>,</b> 368	759,200	None						
(New England Electric System)											
Suburban Gas and Electric Company (New England Electric System)	Common.	25 00	87,705	2,192,625	None						
Wachusett Blectric Company (New England Electric System)	Соппрота	100.00	9,075	907,500	None						
Western Massachusettz Electric	Common	25 00	952,471	23,811,775	None						
Company (Western Massachusetts Cos.)											
Weymouth Light and Power Company (New England Electric System)	Common.	25.00	48,893	1,222,325	None						
Wordester County Electric Company (New England Electric System)	Common	25.00	152,125	3,803,125	None						
Wordester Suburban Electric Company	Common.	25.00	116,169	2,904,225	None						
(New England Electric System)											
	1		1								

Company acquired all properties of Bellows Falls Hydro-Electric Corpon July 28, 1948.

	(	CAPITAL STOC	·			BONDS			
COMPANY	CLASS AND SERIES	PAR VALUE	outst	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	e _c	
MICHIGAN Alpena Power Company	Common	‡ 100 <b>0</b> 0	10,000	1,000,000		1 470	June 1, '69		\$ 678,000
alipoid for Company	000,000	100 00	10,000	1,000,000	Ist moge.	June 1, 39	June 1, 09	4	8/8,000
The Cliffs Power & Light Company	Соммол	50 00	108,000	5,400,000	None				
Consumers Power Company	Common	Non-par	4,544,576	80,291,513	lst mtge. lst mtge	Sept. 1, 145	Sept 1,175	2 7/8	113,825,000
(Commonwealth & Southern Corp.)	Preferred 44 50 Cum Preferred 44 52 Cum.	100 00 100 00	547,788 200,000	54,778,800 20,000,000	130 11050	Sept 1, 47	3000.1	2 1/0	2,000,000
	Total Preferred		747,788	74,778,800	Total				138,825,000
The Detroit Edison Company and Subsidiaries	Common Common scrip	20.00	6, <i>9</i> 96, <i>2</i> 78 1,152	139,925,560 23,040	Gen. & ref mtge Ser.G Gen & ref mtge Ser H Gen & ref mtge Ser I Debentures	Sept.1, '36 Dec. 1, '40 Sept 1, '47	Sept 1,:66 Dec 1,:70 Sept 1,:82 Dec. 1,:58	3 1/2 3 2 3/4	35,000,000 50,000,000 60,000,000 66,661,200
	Total Common		6,997,430	139,948,600	Total	300 1, 40	<i>poet</i> 2, 50	- F	191,641,400
Edison Scult Electric Company	Common	Non-par	188,324	941,622	lst mtge Series A	July 1, 42	July 1,'72	3 3/A	973,500
Michigan Gas and Electric Company	Common	10.00	120,000	1,200,000	lst mtge Series A	June 1, 46	June 1,'76	2 7/8	3,500,000
	Preferred 4.40% Cum.	100.00	14,000	1,400,000					
Michigan Public Service Company	Common	Non-par	100,000	2,000,000	lst mtge. Series B lst mtge. Series C	Dec. 1,'41 June 1,'47	Dec 1, 71 June 1, 77	3 1/2 3	3,800,000 1,000,000 4,800,000
Upper Michigan Power & Light Company	Common	Non-par	30,430	558,000	lst mtge s.f. Series C	Apr 1, 48	oct. 1, 64	3 1/2	1,848,000
	Preferred 6%Cum.Ser. A Pfd 4 1/2% Cum.Ser. B Total Preferred	50.00 50.00	5,500 5,500 11,000	275,000 275,000 550,000					
Upper Peninsula Power Company	Соштор	9.00	200,000	1,800,000	lst mtge.	May 1, 47	May 1,'77	3 1/4	3,465,000
(Gentral Public Utility Corp.)	Preferred 5 1/4% Cum.	100.00	10,000	1,000,000	1st mtge. Total	Dec 1, 47	Dec. 1,'78	4	1,00,000 3,865,000
MINNESOTA									
Minnesota Power & Light Company	Common	Non-par	650,000	13,360,000	lst mtge.	Sept.1.'45	Sept.1.'75	3 1/8	26.000.000
-	Preferred 5% Cum	100,00	116,000	11,600,000					
Company	Common	100.00	12,300	1,230,000	lst mtge.	Nov. 1, 138	Nov. 1, 163	3 1/2	1,890,000
	Preferred 5% Cum.	100.00	15,000	1,500,000					
	Common Pfd \$3.50 Cum. Ser.	Non-par	9,527,623 275,000 200,000	49,297,368	lst mtge. lst mtge. lst mtge.	Feb. 1, 44, Oct. 1, 45	Feb. 1, '74 Oct. 1, '75 July 1, '78	2 3/4 2 3/4 3	5,000,000 75,000,000 10,000,000
	Pfd. \$4 80 Cum Ser Total Preferred	Non-par	200,000	47,572,000	Total				90,000,000

		CAPITAL STOC	K		BONDS						
COMPANY	CLASS AND SERIES	PAR VALUE	OUTST	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING		
	OF STOCK	PER SHARE	SHARES	АМОИМТ	OF OBLIGATION	OF ISSUE	MATURITY	¢ c			
MISSISSIPPI											
Mississippi Power Company	Common	\$ Non-par	500,000	<b>6,</b> 690,927	1st mtge. 1st mtge.	Sept 1, 41	Sept 1,'71 Aug 1,'77	3 1/8	\$,589,000 2,386,000		
(Commonwealth & Southern Corp.)	Preferred 4 60% Cum.	100,00	20,099	2,009,900	1st mtge.	Apr. 1,:48	Apr 1, 78	3 1/8	1,000,000		
Mississippi Power & Light Company	Сатноп	10.00	1,350,000	13,500,000	1st mtge. 1st mtre.	Sept.1, Վկ June 1, 47	Sept 1, 74	3 1/8 2 7/8	12,000,000 8,500,000		
(Electric Power & Light Corp.)	Preferred \$6 Cum	100.00	144,476	4,447,600	Total				20,500,000		
MISSOURI											
Citizens Electric Corporation a	Common	5.00	930	4,650	None						
The Empire District Electric Company	Common	10.00	350,000	3,500,000	lst mtge. 1st mtge.	Sept 1, 446	Sept.1, 69	3 1/2 2 7/8	10,176,000 2,000,000		
	Preferred 5% Cum.	100.00	39,018	3,901,800	1st mtge. Total	Jan. 1, 48	Jan 1,'78	3 1/2	16,176,000		
Gasconade Power Company b	Common	100.00	954	95,484	None						
(North American Co )											
Kansas City Power & Light Company	Common	Non-par	697,000	27,880,000	lst mtge.	Dec. 1, 46	Dec. 1, 76	2 3/1	36,000,000 12,000,000		
(United Light & Railways Co.)	Preferred 3.80% Cum. Preferred L% Cum.	100.00 100 00	100,000	10,000,000	lst mtge.	June 1, 46	June 1, 70	2 //0	12,000,000		
	Total Preferred		180,000	18,000,000	Total				48,000,000		
Missouri Edison Company	Common	5.00	100,000	500,000	lst mtge. Series A	July 1, 45	July 1, 75	3 1/2	1,350,000		
	Preferred 4 1/4% Cum.	100 00	1,750	175,000							
Missouri Gas & Electric Service Company	Common	Non-par	25,375	873,O41	lst mtge. Series B lst mtge. Series C	Aug. 1, 47	Jan 1,'76 Aug. 1,'77 Jan. 1,'78	2 7/8	250,000		
					Total				1,700,000		
Missouri Power & Light Company o	Common	5.00	1,360,000	6,800,000	1st mtge.	July 1, 46	July 1, 176	2 3/4	7,500,000		
(North American Co.)	Preferred 3.90% Cum.	100.00	000,000	4,000,000							
Missouri Public Service Corporation	Common	Non-par	133,705	3,200,000	lst mtge. Series A lst mtge. Series B lst mtge. Series C	Jan. 1, 46 Sept.1, 46 Jan. 1, 48	Jan. 1, 76 Sept 1, 76 Jan 1, 78 Jan. 1, 55	3 2 7/8 3 1/4	5,100,000 750,000 1,150,000		
					Serial debentures	Jan. 1, 45	Jan. 1, 55	9 1/0	7,403,000		
Missouri Utilities Company	Common	1.00	204,736	204,736	lat matge. Geries A lat matge. Series B	June 1, 41	June 1, 71	3 1/2	3,150,000 400,000		
	Preferred 5% Cum.	100.00	14,000	1,400,000	lst mtge. Series C Debentures s.f.	Dec. 1.47	June 1, 71 Apr 1, 63	3 1/4	2,500,000		
:					Total				6,450,000		

<sup>a. Company formed Nov 5, 1947; acquired Genevieve Electric Cooperative, Inc. as of May 12, 1948.
b. Company acquired by Missouri Fower & Light Co on Dec. 31, 1948.</sup> 

		CAPITAL STOC	K	<del></del>		BONDS	<del></del>		
COMPANY	CLASS AND SERIES OF STOCK	PAR VALUE PER SHARE	OUTST SHARES	ANDING AMOUNT	CLASS AND SERIES OF OBLIGATION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	INT RATE	OUTSTANDING
MISSOURI (CONT'D)									
St. Joseph Light & Power Company	Common	\$100.00	40,409	4,040,900	lst mtge lst mtge.	Apr 1, 46	Apr 1, 176	2 5/8 2 7/8	\$ 3,676,000 981,000
(United Light & Railways Co )	Preferred 5% Cum	100 00	12,553	1,255,300	Total				4,657,000
Sho-Me Power Corporation	Membership Fees	5.00	л [†] 0	700	None				
Union Electric Company of Missouri	Common	Non-par	9,782,500	65,000,000	lst mtge. & coll trust lst mtge. & coll trust	May 1, 41	May 1,'71 Oct 1,'75	3 3/8 2 3/4	90,000,000 13,000,000
(North American Co )	Preferred \$3 50 Cum. Freferred \$1, 50 Cum. Preferred \$3,70 Cum.	Non-par Non-par	130,000 213,597 40,000	13,000,000 21,359,700 4,000,000	Debentures	May 1,148	Иау 1, 168	3	25,000,000
	Total Preferred		383,597	38,359,700	Total				128,000,000
MONTANA									
The Montana Power Company	Common	Non-par	2,481,665	20,700,000	1st mtge.	0ct 1, 45	0ot. 1, 75	2 7/8	39,188,000
(American Power & Light Co )	Preferred \$6 Cum.	Non-par	159,589	15,958,900					
NEVADA									
Sierra Pacific Power Company	Common	15.00	226,584	3,398,760	lst mtge. Series A	Dec. 1,'40 Aug. 1,'47	Dec 1, 70 Aug. 1, 77 Apr. 1, 78	3 1/4 2 7/8	3,000,000 975,000 3,500,000
	Preferred 6% Cum	100.00	35,000	3,500,000	1st mtge. Total	Apr. 1, 48	Apr. 1, 178	3 1/8	3,500,000 7,475,000
Southern Nevada Power Company	Common	Non-par	10,000	121,204	General mtge.	July 1, 42	July 1,*67	5	497,000
	*								

		CAPITAL STOCK				BONDS			
COMPANY	CLASS AND SERIES	PAR VALUE	OUTSTA	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	ζ.	
NEW HAMPSHIRE			}	1					
Concord Electric Company	Cormon Preferred 6% Non-rum.	% Non-per 100 00	50,000 2,250	1,100,010 225,0J0	None				<b>)</b>
Connecticut River Power Company	Common	25 00	044,60ء	15,086,000	lst mtge s f.Series A	Feb.15, 136	Feb.15,'51	3 3/4	16,069,000
(New England Electric System)	Preferred of Cum.	100.00	12,000	1,200,000					
Exeter & Hampton Electric Company	Common	20 00	24,375	467,500	1st mtge.	Nov 1, 140	Nov. 1, '60	3 1/2	200,000
Granite State Electric Company (New England Electric System)	Common	100 00	11 <b>,</b> 400	1,140,000	None				
New Hempshire Gas and Electric Company	Common	Non-par	150,000	3,595,000	lst mtge. Series A lst mtge Series B	June 1, 38 July 1, 41	June 1,'63 July 1,'71	3 1/2 3 1/2	900,000 1,000,000
(New England Gas & Electric Association)					Total				1,900,000
Public Service Company of New Hampshire	Common	10.00	838,4 <i>5</i> 4	8,384,340	lst mtge. Series A 1-+ rtge. Series B 1st mtge. Series C	Jan. 1, 43 June 1, 47	Jan 1, 73 June 1, 77 Jan. 1, 78	3 1/4 2 3/4 3 1/4	20,770,000 1,1478,000 3,000,000
(New England Public Service Co.)	Pfd. 3.35% Cum.	100 00	102,000	10,200,000	1st mtge. Series D	1	Oct. 1,'78		7,000,000 35,248,000
White Mountain Power Company	Сопшоп	Non-par	∞00	120,306	Debentures		Dec.31, '62 Dec.31, '57	ž.	1400,000 200,000
NEW JERSEY					Total				600,000
Atlentic City Electric Company (American Gas & Electric Co.)	Common Preferred 1% Cum.	10 00	1,150,000	11,500,000 5,500,000		Jan. 15, 137	Jan. 15, 164	3 1/4	18,000,000
Deepwater Light and Power Company (Philadelphia Electric Co.)	Common	100 00	76 <b>,</b> 97L	7,597,400	None				
Jersey Central Power & Light Company (General Public Utilities Corp.)	Common Preferred L% Cum.	1,00	1,053,770	1,053,770 12,500,000		Mar. 1, 46	Mar. 1, 76	2 7/8	34,500,000
Millwille Electric Light Company	Common	100.00	1,500	150,000	lst mtge.	June 1,'32	June 1, '61	5	75,000
New Jersey Power & Light Company (General Public Utilities Corp.)	Common Preferred 15% Cum.	Non-par 100.00	87,500 30,000	5,750,000 3,000,000	1st.mtge.	Mar. 1, 144 June 1, 148	Mar. 1, 171	3	9,000,000 6,000,000 15,000,000

		CAPITAL STOC	к			BONDS	<del></del>		
COMPANY	CLASS AND SERIES	PAR VALUE	OUTST	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT	
 	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	RATE	OUTSTANDING
NEW JERSEY (CONT D)									
Public Service Electric and Gas	Common	\$ Non-par	11,566,492	\$ 146,205,800	lst & ref. mtge.		Oct. 1,165		
	Preferred 7% Cum.	100,00	43	4,300	lst & ref. mtge.	July 1, 38	July 1, *66 July 1, *68 July 1, *70	3 1/4	
					1st & ref. mtge.		May 1, 72		15,000,000
					1st & ref. mtge		June 1,2037		9,040,500
					lst & ref mtge. Elizabeth&Trenton RRCo		July 1,2037	5	7,742,900
					lst mtge. gold Gas and Elsc. Co. of Bergen County (The)		Apr. 1, 162	5	3714,000
		-					Nov. 1, 54		37,000
					Cons. mt.e. go'd Hudson County Gas Co.		Nov. 1, 54 June 1, 49		3,463,C00 1,443,000
					lst mtge. gold Hiddlesex Elec. Lt &	Nov. 1,'99	Nov. 1, 49	5	10,500,000
					Pwr. Co. 1st mtgo. gold	Jan. 1.105	Jan 1, 155	5	181,000
		ì			Paterson & Passaio Gas	0.2. 2, 0)	Jun 1, 199	)	101,000
					& El Co. (The) Cons. mtge. gold	Vow 1 100	Mar. 1, 49	_	1, 000, 000
					South Jersey Gas, El.	MAI . 1, 39	met.* 1.149	2	4,099,000
					& Traction Co.				
					lst mtge. gold Tremton Gas & Elec Co.	Mar. 1, 03	Mar. 1, '53	5	12,994,000
					lst mtge. gold	Mar. 1, 99	Mar. 1, 49	5	1,998,000
					United El. Co. of N.J. 1st mtge. gold			1	10 (12 500
					Debentures	ı	June 1, 19 July 1, 98		18,617,500
					Debentures	Nov. 1, 48	Nov. 1, 63	3	50,000,000
					Total				254,685,500
Rockland Electric Company	Common	100.00	7,000	700,000	None				İ
(Rockland Light & Power Co.)									
NEW MEXICO		]							
The Inland Utilities Company	Common	100.00	10,000	1,000,000	None				
New Mexico Electric Service Corporation	Common	100.00	3,500	350,000	lst mtge. Series A	Jan. 1, 146	Jan. 1, 166	3 <b>1/</b> 2	580,000
Public Service Company of New	Common	7.00	524,903	3,674,321	lst mtge.	June 1, 47	June 1, '77	2 7/8	6,732,000
Mexico					lst mtge.	(	Jan. 1, '78		1,000,000
NEW YORK					1	Dec. 1,'48	Dec. 1,'77	3 5/8	2,000,000
NEW YORK					Total				9,732,000
Buffalo Niagara Electric  Corporation	Common	Non-par	3,000,000	22,000,000	lst mtge.	Nov. 1,'45	Nov. 1, 175	2 3/4	56,360,000
- or borgreton	Preferred 3.60% Cum.	100.00	350,000	35,000,000					
(Niagara Hudson Power Corp.)									
Central Hudson Gas & Electric Corporation	Common	Non-par	1,500,000	13,235,224	lst mtge. lst mtge.	Apr. 1, 140	Apr. 1, '70 Mar. 1, '71	3 3	2,200,000 13,265,000
	Preferred 4 1/2% Cum.	100.00	70,300	7,030,000			,		
*					Total				15,405,000
			L		<u> </u>	<u> </u>			

		CAPITAL STOCI	<del></del> -			BONDS	<del></del> ;		
COMPANY	CLASS AND SERIES	PAR VALUE	OUTST	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	cζ	
NEW YORK (CONT'D.)									
Central New York Power Corporation	Сомион	Non-par	1,581,358	\$5,21小,019 \$	General mtge.	Oct. 1, 144	Oct. 1, 74	3	1 ₁ 8,000,000
(N_agara Hidson Fower Corp )	Preferred 3 40% Cum.	100.00	200,000	1	Syracuse Lighting Co.  1st mtge. Utica Gas & El Co.	June 1, '01	June 1, '51	5	879,000
					Ref. & ext. mtge.	July 1, '07	July 1, '57	5	3,214,000
					Total				52,093,000
Consolidated Edison Company of	Common	Non-par	11,477,215	229,547,740	lst & ref mtge Ser A lst & ref mtge Ser B	Mer 1, 1,7	Mar 1,'62 Apr 1,'77	2 <b>3/</b> 4 2 5/8	100,000,000
New York, Inc	Preferred \$5 Cum	Non-par	1,915,,19	174,999,927	lst & ref mtge Ser C lst & ref mtge Ser D Edison Elec Illumi-	June 1, 47	June 1,'72 Nov 1,'72	2 3/4	60,000,000 30,000,000
					nating Co. of N Y lst Cons mtge KingsCountyEl Lt &Pwr	July 1, '95	July 1,'95	5	1,437,000
					Co Purchase money Conv Debentures	1	Oct 1, 197 June 1, 163		1,455,000
					Total				350,257,400
Eastern New York Power Corporation	Соптол	25 00	320,000	8,000,000	lst mtge sf	Dec. 1, 146	Dec 1,'61	3 1/4	9,295,000
(International Hydro-Electric	Preferred 4% Cum	100 00	30,000	3,000,000					
System)									
Long Island Lighting Company	NA				1st mige Series F		July 1,'72 Jan 1,'56		30,035,000 12,000,000
					lst mtge Series G Debentures s f		May 1, 56		
					Total.				92,099,000
New York Fower and Light Corporation	Common	Non-par	00,000ر 1	13,137,107	lst mtge.	Mar 1,'45	Mar 1,'75	2 3/4	48,785,000
(Niagara Hudson Power Corp )	Preferred 3 90% Cum	100 00	খ্য,000	24,000,000					
New York State Electric & Gas	Common	25 00	880,000	22,000,000	lst mtge	Jan 1,'47	Jan. 1, '77	2 3/4	13,000,000
Corporation	Preferred 3 75% Cum	100.00	150,000	15,000,000	1st mtge 1st mtge		Apr 1,171 Apr 1,178		35,393,000 5,500,000
(General Public Utilities Corp )	Preferred 4 50% Cum Total Preferred	100.00	35,000 185,000		Elmira Water, Lt & Railroad Co	Sept 1,'0o	Sept 1,'56	5	4,994,000
					Total				58,887,000
The Niagara Falls Power Company	Common	Non-par	742,241	21,077,796	lst & ref mtge	Mar 1, 136	Mar 1,'66	3 1/2	20,695,000
(Niagara Hudson Power Corp )									
The Orange and Rockland Electric	Common	Non-par	36,420	182,100	lst mtge	June 1, 140	June 1,'55	3	1,150,000
Company	Preferred 5% Cum.	100 00	9,555	955,500					
The Fatchogue Electric Light	Common	Non-par	11,000	)600,000	None				
	Preferred \$3 Non-cum	Non-par	1,000	)			•		

NA Not available a. Company acquired Northern Development Corp. on July 31, 1948

	CLASS AND SERIES DAD VALUE OUTSTANDING					BONDS			
COMPANY	CLASS AND SERIES OF STOCK	PAR VALUE PER SHARE	OUTST SHARES	AMOUNT	CLASS AND SERIES OF OBLIGATION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	INT RATE	OUTSTANDING
NEW YORK (CONT'D.)									
Paul Smith's Electric Light and Power and Railroad Company	Common	100.00	12,500	1,250,000	lst mtge. ref.	Nov. 1,136	Nov. 1,'66	5	\$ 500,000
Queens Borough Gas and Electric Company (Long Island Lighting Company)	Common Preferred 6% Cum	Non-par	200,000 66,860	2,000,000 6,686,000	Ref mtge.	July 1,'02 July 1,'36 July 1,'36 Apr. 1,'27	July 1, 61 July 1, 61	5 4 3 <b>1/2</b> 5 <b>1/</b> 2	3,393,000
Rochester Gas and Electric Corporation (General Public Utilities Corp.)	Common Preferred L% Cum Ser F	Non-par	775,914 120,000	14,383,208 12,000,000	Gen mtge Series D Gen mtge Series G Gen mtge Series H Gen. mtge. Series I Gen mtge Series J	Sept 1,'27 Sept 1,'36 Mar. 1,'37 Mar 1,'38 Mar. 1,'39 Mar. 1,'40	Sept 1,'66 Sept.1,'67 Sept.1,'67 War. 1,'69	4 1/2 3 3/4 3 3/4 3 1/2 3 1/4 3 3/8	3,000,000 3,000,000 1,657,000 8,323,000
Rockland Light and Power Company	Common	10.00	1,353,053	13,530,530	lst ref mtge.Series B	May 1, 36	Way 1, '61	3 3/4	6,1412,000
The St Lawrence River Power Company	Common	100.00	149,170	14,917,000	None				
Staten Island Edison Corporation (General Public Utilities Corp.)	Common Preferred Non-cum	Non-par Non-par	360,000) 2,725)	14,600,000	None				
Westchester Lighting Company (Consolidated Edison Co. of New York, Inc.)	Соппон	Non-par	836,000	29,260,000	General mtge N.Y. & Westchester Lighting Co.	Dec. 1,'00 July 1,'37 July 1,'04	July 1,'67		7,790.000 25,000,000 10,000,000 42,790,000
The Yonkers Electric Light and Power Company (Consolidated Edison Co. of New York, Inc.)	Соппвол	Non-par	بلا5, 83	4, 175,700	Debentures	July 1, 146	July 1, 176	2 5/8	9,000,000
NORTH CAROLINA									
Carolina Aluminum Company	Соштол	100.00	1,000	100,000	None				
Carolina Power & Light Company	Common Preferred \$5 Cum.	Non-par	1,000,000	12,719,500 15,608,800	lst mtge	May 1, '40	May 1,'65	3 <b>3/</b> 4	14,160,000
Duke Power Company	Common Preferred 7% Cum.	Non-par 100.00	1,262,552 2,948	94,691,424 294,800	lst & ref mtge.	Sept 1,'47	Sept.1,'77	2.65	40,000,000
Nantahala Power and Light Company	Common	100.00	177,300	17,730,000	None				
Tide water Power Company	Common Pfd. 1st \$4, 25 Cum.	Non-par	475,572 9,500	1,011,563 950,000	lst mtge.	Jan. 1,'45	Jan. 1,'75	3 1/8	5,100,000

	PAR VALUE PER SHARE	outst/	MDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
1	PER SHARE							THEST AND INC.
Į		SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	C C	
Ommora O	\$ 5 <b>0</b> 0	1,062,063	\$ 5,310,315	lst mtga lst mtga.	Apr. 1,:45 Sept 1,:45	Apr. 1,'65 Sept.1,'70	3 .	\$ 7,500,00 4,000,00
referred 4.20%cum.Ser.	100.00	100,000	10,000,000	lst mtge. lst mtge. Total	Nov. 1, 47	Nov. 1,172	3 1/8 3 10	2,500,00 3,000,00 17,000,00
onen,o vi	5.00	500,000	2,500,000	1st mtge 1st mtge	Sept.1,'41	Sept 1, 71 June 1, 74	3	5,208,00 1,426,00
referred \$3 60 Cum	Non-par	60,000	6,000,000	lst mtre. lst mtge. Total	June 1, 47	June 1,'77 Mar. 1,'78	2 3/4 3 1/8	2,970,00 2,500,00 12,104,00
anaman and and and and and and and and and a	1.00	500	500	None				
cumon	10.60	126,200	1,262,000	lst mtge. Series B Debentures s.f.	Feb. 1,:47	Feb. 1,'77 Dec. 1,'63	2 7/8 3 1/2	5,100,00 1,000,00
referred ).0% Cum	100.00	12,000	1,200,000	Total				6,100,00
ommon referred 4% Cum	8.50 100.00	2,214,000	19,074,000	lst mtge.	0ot. 1, 45 July 1, 48	pet. 1,'75 July 1,'78	2 3/4 2 7/8	15,000,00
								60,500,00
ommon Preferred \$4.50 Cum.	Non-par	2,324,584	25,498,900	1st mtge 1st mtge. Total	Dec. 1, 47	Dec. 1, 82	3	70,000,00
ommon	10.00	750,680	7,506,800	lst mtge. lst mtge.	Sept.1, 140 June 1, 148	Sept.1,'70 June 1,'78	3 1/4	27,400,00 10,000,00
101613 00 1 1/11/10 Omi	100.00	107,011	10,302,100	Total				37,400,00
ommon fd. 3 79% Ser A Cum. fd. 3/79% Ser. B Cum	7.00	1,700,000 100,000 75,000	10,000,000	lst mtge. lst mtge. lst mtre. Series A	Oct 1, 45 Jan. 1, 48 Dec. 1, 48	Oct. 1,175 Jan. 1,178 Dec 1,178	2 3/4 3 3	28,850,00 8,000,00 15,000,00
Total Preferred		175,000	17,500,000	Total				51,850,00
oumon	1.00	500	500	None				
niumon.	100.00	8,000	800,000	None				
ommon referred 4,40% Cum.	8 00	2,283,990	18,271,920	1st mtge.	Sept.1, 44, Apr. 1, 45 Sept.1, 48	Sept.1,'74 Apr. 1,'75 Sept.1,'78	3 2 3/1 3 1/0	30,962,0 26,089,0 12,000,0 69,051,0
	memorical 4.20% cum. Ser.  meterred \$3 60 cum  memon  meterred \$4.50 cum  meterred \$4.50 cum.  meterred \$4.50 cum.  meterred \$1.50 cum.  meterred \$1.50 cum.  meterred \$1.50 cum.  meterred \$1.50 cum.	######################################	######################################	######################################	100,00   10,000,000   10,000,000   10   1	######################################	### ### ### ### ### ### ### ### ### ##	### Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Part of the Pa

a. All of company's properties acquired by The Dayton Power & Light Co. on Sept. 30, 1948.

b. Company acquired all properties of Bradford & Gettysburg Electric Light & Power Co., Brookville & Lewisburg Electric Lighting Co., Buckeye Light & Power Co., Eaton Lighting Co., Greenville Electric

Light & Power Co., New Madison Lighting Co , and Western Ohio Public Service Co., acquired Sept. 30, 1948. All of company's properties acquired by The Dayton Power & Light  $C_0$ . on Sept 30, 1948.

		CAPITAL STOCI	K			BONDS	i		
COMPANY	CLASS AND SERIES	PAR VALUE	оитѕт	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	АМОЦИТ	OF OBLIGATION	OF ISSUE	MATURITY	C.	OUTSTANDING
OHIO (CONT D.)									
Ohio-Midland Light and Power	Common	\$ Non-par	10,461	\$ 538,831	W				\$
Genpany	Preferred \$5 Cum. Ser.	J	2,44,9	280,166	None				
The Ohio Power Company	Common	Non-par	5,000,000	37,464,760	1st mtge.	0ct 1, 38	Oct. 1, 68	3 1/1	. 55,000, <i>0</i> 00
(American Gas & Electric Co.)	Preferred 4 1/2% Cum	100.00	300,000	20,240,300	lst mtge lst mtre. Debentures gold Total	Apr 1, 41 Apr. 1, 48 June 1, 24	Apr. 1, 71 Apr. 1, 78	3 6	15,000,000 L0,000,000 208,000
The Ohio Public Service Company a	Common	5.00	2,638,160	13,190,800	lst mtge.	June 1, 46	June 1, 76	2 3/4	. 32,000,000
(Cities Service Co.)	Preferred 3 90% Cum.	100.00	156,300	15,630,000	lst mtge. Total	Jan 1,148	Jan. 1, 78	3 1/8	10,000,000
The Toledo Edison Company	Common	5.00	2,775,000	13,875,000	lst mtge.	Apr. 1,147	Apr 1,177	2 7/8	32,000,000
(Cities Service Co )	Preferred L 1/1% Cum	100 00	160,000	16,000,000	lst mtge. Total	Sept. 1, 148	Sept.1,'78	3 1/8	5,000,000 37,000,000
OKLAHOMA									
Oklahoma Gas and Electric Company	Common	20,00	890,000	17,800,000	lst mtge	Feb. 1,-45	Feb. 1, 75	2 3/4	35,000,000
(Standard Power & Light Corp.)	Preferred 4% Cum. Preferred 5 1/4% Cum.	20.00	675,000 65,000	13,500,000		нес. 1, 46	Dec. 1, 78	3 1/4	7,500,000
	Total Preferred		740,000	20,000,000	Total				42,500,000
Public Service Company of Oklahome	Common	100.00	1,800,000	18,000,000	lst mtge. Series A	July 1,:45	July 1,'75 Feb. 1,'78	2 3/1	22,500,000
(Central & South West Corp )	Preferred L% Cum.	100 00	98,500	9,850,000	lst mtge. Series B Total	Feb. 1, 45	1,170	27/6	10,000,000 32,500,000
OREGON									
The California Oregon Power	Common.	20.00	550,000	11,000,000	lst mtge.	Nov. 1, 144	Nov. 1,174	3 1/5	13,500,000
Company	Preferred 7% Cum. Preferred 6% Cum. Preferred 4.70% Cum.	100 00 100.00 100.00	24,373 7,793 42,000	2,437,300 779,300 4,200,000	lst mtgs.	Apr. 1,'48	Apr 1,178	) L/8	4,500,000
	Total Preferred		74,166	7,416,600	Total				18,000,000
Mountain States Power Company	Common	Non-par	249,233	5,165,550	lst mtre.	July 1, 145	July 1, 75	3	7,500,000
	Preferred 5% Cum.	50.00	72,993	3,649,650	lst mtge. Total	Арг. 1,148	Apr. 1,178	3 3/8	3,500,000 11,000,000
Portland General Blectric Company	Common	Non-par	998,967	15,357,712	let mtge. let mtge.	July 1,:45 Nov. 1,:47	July 1,175 Nov. 1,177	3 1/8 3 1/2	34,000,000 10,000,000
					Total				仲,,000,000
PENNSYLVANIA									
Abington Electric Company	Common	Non-par	20,000	200,000	None				
(Republic Service Corp.)									
		-					<u> </u>		

a. Company acquired Union Power Co, in July 1948.

# STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Capital Stock and Bonds

		CAPITAL STOCK	<u></u>			BONDS			
COMPANY	CLASS AND SERIES	PAR VALUE	OUTSTA	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	0,c	COTSTANDING
PENNSYLVANIA (CONTD)  Chester County Light and Power Company  (Philadelphia Electric Co )	Common	\$ 100.00	5,850	\$ 585,000	Noze				\$
Duquesne Light Company (Standard Power & Light Corp.)	Common Preferred 1st 5% Cum	Non-par 100.00	2,152,828 275,000	56,813,120 27,500,000	lst mtge.	Aug. 1,:47	Aug. 1 '77	2 3/14	75,000,000
Edison Light and Power Company  (General Public Utilities Corp.)	Common	100.00	13,010	1,301,000	Glen Rock El Lt.&Pwr Collist mtge.	Feb. 1, 41	Feb. 1,'66	3 1/2	310,000
Hershay Electrio Company	Common	50.00	584	29,200	None			 	
Home Electric Company a	Соттол	100,00	500	50,000	None				
Luzerne County Gas and Electric Corporation (United Gas Improvement Co.)	Common Pfd. 4 1/4% Cum.	Non-per 100.00	176,694 25,000	4,417,350 2,500,000	1st mtge.	Jan. 1,'41	Jan, 1, 66	3 1/4	6,549,000
Netropolitan Edison Company (General Public Utilities Corp.)	Common Preferred 3.90% Cum Preferred 4.35% Cum.	Non-par 100.00 100.00	360,780 125,000 40,000		lst mtge. lst mtge. York Haven Water & Pwr.   Co.	Sept.1,'47 Sept.1,'48	Nov. 1,'74 Sept.1,'77 Sept 1,'78	3	24,500,000 4,500,000 3,500,000
	Total Preferred		165,000	16,500,000	lst mtge. gold Total	June 1, Ol	June 1,'51	7	1,247,500
Natrona Light & Power Company	Common	100.00	5,690	669,000	None				
Northern Pennsylvania Power Company (General Public Utilities Corp.)	Common	Non-par	22,130	2,213,000	lst mtgr.	Jan 1,'45	Jan. 1,175	2 3/14	4,600,000
Pennsylvania Electric Company  (General Public Utilities Corp.)	Common  Pfd. 4.40% Cum. Ser. B  Pfd. 3 70% Cum Ser. C  Total Preferred	20.00	1,560,000 69,000 101,000		lst mtgs. lst mtgs. lst mtgs. lst mtge. Erie County El Co Cons mtgs. gold Funding mtgs gold Total	Sept.1,'43 June 1,'46 Jan 1,'09	Jan. 1, 172 Sept 1, 173 June 1, 175 Jan. 1, 159 Jan. 1, 180	5 1/8 2 3/4 6	32,500,000 4,000,000 23,500,000 946,000 74,000
Pennsylvania Power Company  (Commonwealth & Southern Corp.)	Common Preferred 4.25% Cum.	30.00 100.00	200,000 41,049		lst mtge. Ist mtge. Total	Nov. 1,:45 May 1,:48	Nov. 1, 175 May 1, 178	2 7/8 3	9,793,000 1,000,000 10,793,000
Pennsylvania Power & Light Company	Common  Preferred 4 1/2% Cum.  Preferred 4.60% Cum.  Total Preferred	Non-par 100.00 100.00	2,911,885 440,000 63,000 503,000	31,973,291 44,000,000 6,300,000 50,300,000	1st mtge.	oct. 1, 45 July 1,47 Jec. 1,48 Oct. 1,45	Oct. 1, 75 July 1, 77 Dec. 1, 78 Det. 1, 65	3/4	93,000,000 20,000,000 10,000,000 27,000,000

a. Initial report; properties formerly operated under lease by Altoona & Logan Valley Electric Railway Co.

	CAPITAL STOCK				BONDS	<del></del>			
COMPANY	CLASS AND SERIES	PAR VALUE	оитѕ	TANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT	
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	RATE	OUTSTANDING
PENNSYLVANIA (CONT D)									
Pennsylvania Water & Power Company	Common Preferred \$5 Gum	Non-par	429,848 21,493	* 10,868,312 2,130,895	Ref.mtge & coll trust Ref.mtge & coll trust Total	Dec 15,'39 Jan 15,'40	Dec. 15, '64 Jan. 15, '70	3 1/4 3 1/4	\$,862,000 10,042,000
Philadelphia Electric Company	Common *1 Dividend Preference Cum Total Common	Non-par	9,726,240 802,990 10,529,230	137,816,005	lst & ref mtge lst & ref mtge lst & ref mtge lst & ref mtge lst & ref mtge. lst & ref mtge.	Dec 1,'41 Nov. 1,'44 Dec. 1,'46	Nov 1,'67 Dec 1,'71 Nov. 1,'74 Dec. 1,'81 Jan 1,'78	2 3/4 2 3/4 2 3/4 2 7/8	20,000,000 65,000,000 30,000,000
	Preferred 4.1% cum Preferred 3 8% cum. Preferred 4 3% cum Total Preferred	100 00 100 00 100 00	274,720 300,000 150,000 724,720	27,472,000 30,000,000 15,000,000 72,472,000					,
Philadelphia Electric Power Company	Common	25.00	364,000	9,100,000	lst mtge	July 1,'46	July 1,'75	2 5/8	30,000,000
(Philadelphia Electric Co.)									
Safe Harbor Water Power Corporation	Common Class A Common Class B Total Common	Non-par Non-par	100,000 200,000 300,000	3,000,000 6,000,000 9,000,000	1st mtge	Nov. 1, 46	Nov. 1, '81	3	14,000,000
									·
The Scranton Electric Company	Common Preferred 3 35% Cum	5 00 100 00	1,214,000 53,248	6,070,000 5,324,800	lst mtge lst mtge Total	Nov. 1,'46 Apr 1,'48	Nov. 1,'76 Apr 1,'78	2 7/8 3 1/8	8,000,000 3,000,000
South Penn Power Company (West Penn Electric Co.)	Common	Non-par	327,000	1,635,000	None				
Southern Pennsylvania Power Company (Philadelphia Electric Co )	Common	Non-par	11,168	545,263	None				
		•							
West Penn Power Company (West Penn Electric Co.)	Common  Preferred 4 1/2% Cum  Preferred 4 20% Cum.  Series B	Non-par 100 00 100 00	3,035,000 297,077 50,000	24,250,000 29,707,700 5,000,000	lst mtge. Series I lst mtge Series J lst mtge Series K lst mtge Series L lst mtge. Series M	Jan 1,'36 Aug. 1,'38 Mar 1,'40 May 1,'44 Mar 1,'48	Jan. 1,'66 Aug. 1,'68 Mar. 1,'70 May 1,'74 Mar 1,'78	3 1/2 3 1/4 3 3	27,000,000 17,000,000 3,500,000 12,500,000 12,000,000
	Total Preferred		347,077	34,707,700	Total				72,000,000
RHODE ISLAND									
Blackstone Valley Gas and Electric Company	Common Preferred 6% Cum.	50.00 100.00	173,234 12,942	8,661,700 1,294,200	lst mtge. & coll trust	Nov 1,'43	Now 1,'73	3	10,759,000
(Eastern Utilities Associates)				*				}	
The Narragansett Electric Company	Сошноп	50 00	522,487	26,124,350	lst mtge. Series A	Sept.1,'44	Sept.1, '74	3	30,292,000
	Preferred 4 1/2% Cum.	50.00	180,000	9,000,000	lst mtge. Series B Total	Мау 1,'Ц8	May 1, 78	3	10,000,000 40,292,000

	(	CAPITAL STOCK	<del></del>			BONDS			
COMPANY	CLASS AND SERIES	PAR VALUE	OUTSTA	MDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
	OF STOCK	FER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	C.	
RHODE ISLAND (CONTD)  Newport Electric Corporation	Cormon Preferred 3 2/45 Cum	\$ 20 00 100 00	59,550 7,732	\$ 1,191,000 773,200	Newport & Pall River Street Railway Co. 1st mtge gold	July 1,'04	July 1,'54	4 1/2	1,000,000
Rhode Island Power Transmission Company  (New England Electric System)	Common	100 00	5,000	500,000	None				
SOUTH CAROLINA									
Lockhart Power Company a	Common	100.00	3,000	300,000	lst m+ge	Nov 1,'40	Nov 1, 55	3	595,000
South Carolina Electric & Gas Company	Common  Preferred 5% Cum  Pfd 5 1/2% Cum Conv.  Total Preferred	4 50 50 00 50 00	1,222,253 125,234 79,519 204,753		lst mtge	July 1,'43	July 1,'73	3 5/8	19,300,000
South Carolina Power Company (South Carolina Electric & Gas Co.	Common	Non-par	800,000	6,657 <b>,8</b> 41	lst & ref. mtge. lst & ref. mtge. Charleston Cons. Rail- way Gas & El Co. Cons mtre. gold Total	May 1, 47	Jan 1,'75 May 1,'77 Mar. 1,1999	3	8,000,000 4,000,000 1,557,000 13,557,000
SOUTH DAKOTA									
Black Hills Power and Light Company	Common Preferred 4 2% Cum Preferred 5 40% Cum	1.00	168,700 13,500 5,000	1,350,000	lst mtge Sories A lst mtge. Series B lst mtge. Series C	July15, 45	Sept.1,'71 July15,'75 July15,'75	3	2,084,000 1,100,000
	Total Preferred  Common  Preferred 4 3/4% Cum  Preferred \$2.50 Cum.	3 50 50.00 Non-par	992,126 65,000 30,000	3,250,000	Ist mtge s.f.Series A lst mtge.s.f.Series B lst mtre.s f Series C Debentures s.f.	Nov. 1, 44, June 1, 48	June 1, 74 Nov. 1, 69 June 1, 74 Aug. 1, 62	3 1/4	1,799,000
Northwestern Public Service	Total Preferred	3.00	95,000	1,476,000	Total				6,488,000
Company	Preferred 4 1/2% Cum Preferred 5 1/4% Cum Total Preferred	100.00	26,000 6,000 32,000	2,600,000 600,000 3,200,000	lst mt/e. lst mtge. Debentures s f. Total	June 1,'48 Sept-1,'48 Sept-1,'48	Oct. 1, 173 June 1, 178 Sept. 1, 178 Sept. 1, 158	3 3/8 3 1/2 4 1/2	600,000 700,000 1,300,000 8,875,000
TENNESSEE									
	Common Preferred \$6 Cum.	Non-par Non-par	135,000 5,000	1,025,000 500,000	lst mtge. gold	Dot 1,'28	May 1, 156	5	1,044,000
Knoxville Power Company	Common	Non-par	1,500	150,000	None				
Memphis Generating Company  (National Power & Light Co.)	Common	100.00	39,000	3,900,000	None				

a. Report for year ended Nov. 30, 1948.

		CAPITAL STOC	Eκ			BONDS	i		
COMPANY	CLASS AND SERIES	PAR VALUE	OUTS	TANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT	OUTSTANDING
	OF STOCK	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	e č	
TEXAS									
Central Power and Light Company	Common	\$ 10 00	1,447,300	\$ 14,473,000	lst mtge Series A	Nov. 1.43	Nov 1.173	3 1/8	25,000,000
(Central and South West Corp.)	Preferred 4% Cum	100 00	100,000	10,000,000	lst mtge Series B	Nov. 1, 43 Oct. 1, 47	Oct. 1, 77	3 1/4	6,000,000
Community Public Service Company	Common	25 00	228,636	5,715,900	lst mtge. Series A Debentures s f. Total	Nov. 1, կև Jan. 1, կ8	Nov. 1,'69 Jan 1,'68	3 3 1/2	6,592,000 2,000,000 8,592,000
Dallas Power & Light Company	Common	Non-par	341,249	9,974,940	lst mtge.	Feb 1,'37	Feb. 1,'67	3 1/2	16,000,000
(American Power & Light Co )	Preferred 4 1/2% Cum	100 00	74,430	7,443,000	Debentures s.f. Total	Apr. 1, 48	Apr. 1,'73	3 1/8	20,000,000
El Paso Electric Company	Common Preferred \$4 50 Gum.	Non-par	381,994 15,000	3,848,691 1,500,000	lst mtge lst mtge Total	0ct. 1, 46 Feb. 1, 48	Oct 1,'76 Feb. 1,'78	2 3/4 3 1/4	6,000,000 1,000,000 7,000,000
Gulf States Utilities Company	Common  Preferred \$4.40 Cum.  Preferred \$4.50 Cum.	Non-par 100.00	2,182,820 120,000 50,000	以,511,775 12,000,000 5,000,000	lst mtge. 1st mtge.	Мау 1,146) Арг. 1,148	May 1,176 Apr. 1,178	2 5/8 3	27,000,000 12,000,000
	Total Preferred		170,000	17,000,000	Total				39,000,000
Houston Lighting & Power Company	Common Preferred & Cum.	Non-par	1,228,837 97,397	18,311,402 9,739,700	lst mtge. lst mtge. Total	Nov. 1, 44, 1	Nov. 1,'74 Apr 1,'78	2 7/8 3	30,000,000 15,000,000 45,000,000
Southwestern Electric Service Company a	Common Preferred 4.40% Cum.	1 00	182,355	182,355	lst mtge lst mtge. Total	May 1,'47' Apr. 1,'48'	May 1,'77 Apr. 1,'78	3 1/4 3 3/8	2,250,000 600,000 2,850,000
Southwestern Gas and Electric Company (Central & South West Corp.)	Common Preferred 5% Cum.	10.00	1,216,800 75,000	12,168,000	lst mt e Series A lst mtge. Series B	Feb. 1, 140   Jan 1, 148	Feb 1,'70 Jan 1,'78	3 1/4 3 1/8	15,520,000 7,000,000 22,520,000
Southwestern Public Service Company	Common  Preferred 4.15% Cum. Preferred 3 70% Cum. Preferred 3 90% Cum.	1 00 100.00 100.00 100.00	1,237,346 42,590 22,410 20,000 10,000	1,237,346 4,259,000 2,241,000 2,000,000 1,000,000	lst mtge. lst mtge. lst mtre.	Aug. 1, 46 Jan. 1, 47 Pov. 1, 47	Aug. 1,'71 Jan. 1,'72 Nov. 1,'77	27/8 27/8	19,600,000 3,430,000 9,603,000
	Total Preferred		95,000	9,500,000	Total		•		32,633,000
Texas Electric Service Company	Common		1,705,000	11,025,000	lst mtge. 1st mtge.	Mar. 1, 45 1 0ct. 1, 47 0 Apr. 1, 48	Mar. 1,'75	2 3/4 2 7/8	18,000,000 7,000,000
(American Power & Light Co.)	Preferred \$6 Cum.	Non-par	65,000	6,500,000	lst mtge. Debentures s.f. Total	Apr. 1, 48 Apr. 1, 48	lpr. 1,178 lpr. 1,173	3 1/4	5,000,000 5,000,000
Texas Hydro Electric Corporation	Common Preferred \$3.50 Cum.	Non-par	35,000 14,500	35,000 630,750	1st mtge. s.f	July 1,146	July 1,'61	3 1/4	1,058,000
Texas Power Corporation	Common Preferred \$7 Cum.	Non-par	9,988 549	99,880 48,312	lst mtre. s f.	July 1, 48	July 1,'73	3,/4	1,750,000

a. Report for year ended Aug. 31, 1948.

# STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31 1948 Capital Stock and Bonds

		CAPITAL STOC	K			BONDS			
COMPANY	CLASS AND SERIES	PAR VALUE	OUTST	PNIDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
	OF STOCY	PER SHARE	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	΄ ϵ	
TEXAS (CONT'D.)									:
Texas Power & Light Company	Common	% Non-par	2,600,000	18,000,000	lst mtge lst mtge.	May 1, 45 Oct. 1, 47	May 1,'75 Oct 1,'77 Apr 1,'78	2 3/4	\$ 31,500,000 8,000,000
(American Power & Light Co.)	Preferred 7% Cum Preferred \$5 Cum.	100.00 Non-par	65,000 68,7 <b>8</b> 6	6,500,000 6,943,976	lst mtre Debentures s f.	Apr. 1,'48 Apr 1,'48	Apr 1,'78 Apr 1,'73	3 1/4	7,000,000
	Total Preferred		133,786	13,443,976	Total			]	48,500,000
West Texas Utilities Company	Common	Non-par	260,000	13,000,000	lst mtge Series A 1st mtge Series B	Aug 1, 43	Aug. 1, 73 Mar 1, 78	3 1/8	18,000,000
(Central & South West Corp.)	Preferred \$6 Cum.	Non-par	73,013	7,301,300	Total	mer 1, th	, , , ,		23,000,000
UTAH									
	2	Von son	62,910	805,352	lst mtge	Way 1.1/5	May 1, 70	<u> </u>	1,039,000
Southern Utah Power Company  (Washington Gas & Electric Co )	Common Preferred 4 1/2% Cum	Non-par	1,454	145,400	Tab mega	2.49	2,		_,,,,,,,
						a. h 3 1/2	G	z z /a	1,250,000
Telluride Power Company	Common Preferred 7% Cum Ser	1 00	273,811	273,811	lst mtge.	Sept.1,'47	Sept. 1, '72	3 3/6	1,20,000
	Preferred 2nd 6% Cum	1 00	760,525	760,525		į			
	Total Preferred		760,789	786,925					j
Utah Power & Light Company	Common	Non-par	1,185,241	23,704,820	1st mtge	Apr. 1,'48	May 1, 76 Apr. 1, 78	3 1/8	3,000,000
					Debentures Total	Apr. 1,'40	Apr. 1,'73	15 1/2	3,000,000 38,000,000
VERMONT									
			17.105	1 330 500	3-4434	0nt 3 128	Oct 1,'58	_	8,150,000
Bellows Falls Hydro-Electric Corporation	Common	100.00	41,125	4,112,500	lst mtge gold	086, 1, 20	1,000		0,150,000
(New England Electric System)									
Central Vermont Public Service	Соттоп	Non-par	653,400	6,472,643	lst mtge. Series C lst mtge Series D	Dec. 1, 43	Dec. 1,'73 Feb 1,'75 July15,'78	3 1/4	489,000 6,867,000
Corporation (New England Public Service Co.)	Preferred 4 15% Cum.	100,00	37,856	3,785,600	lst mtge. Series E	July15, 48	July15, 178	3 1/8	1,900,000
		   			Total				9,250,000
Green Mountain Power Corporation	Common	Non-par	12,000	1,123,951	lst & ref mtge. Burlington Gas Lt. C		Dec 1,163	3 3/4	7,750,000
(New England Electric System)	Preferred \$6 Cum.	Non-par	46,275	4,340,750			Jan 1,'55	5	1,250,000 9,000,000
					10041				7,000,000
Public Electric Light Company	Common	Non-par	8,000	618,292	lst mtge. Series D lst mtge. Series E	Apr. 1,'39 Apr. 1,'47	Apr 1, 61 Apr 1, 72	3 3/4	2,242,000 892,000
	Preferred 6% Cum.	100.00	11,030	1,103,000	Total				3,134,000
VIRGINIA									
					•				
Braddock Light & Power Company, Incorporated	Common	Non-par	69,250	692,500	None				
(Potomac Electric Power Co.)									

a Company acquired by New England Power Co. on July 28, 1948.

		CAPITAL STO	ск 			BOND	S		
СОМРАНУ	CLASS AND SERIES OF STOCK	PAR VALUE		TANDING AMOUNT	CLASS AND SERIES OF OBLIGATION	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING
VIRGINIA (CONTD.)  East Coest Electric Company	Common	\$ 10.00	105,000	<b>3</b>	lst mtge Series A lst mtge. Series B	Jar. 1,'47 Jan 1,'48	Jan. 1,177 Jan 1,'78	3 1/8 3 1/8	1,300,000 500,000
Eastern Shore Public Service Company of Virginia (Delaware Power & Light Co )	Common	100 00	11,750	1,175,000	None				1,000,000
Northern Virginia Power Company (West Penn Electric Co.)	Common Preferred 7% Cum	100.00	95,000 1,500	9,500,000	None				
Old Dominion Power Company (Middle West Corp.)	Common	25 00	60,193	1,504,825	None				
Virginia Electric and Power Company	Common Preferred \$5 Cum.	10 00	3,669,977 289,471	36,699,770 28,947,100	lst & ref mtge Ser E lst & ref mtge.Ser F Conv. debentures	Mar. 1,'45 Mar. 1,'48 Mpr. 1,'48	Mar 1,'75 Mar 1,'78 Mar 1,'63	2 3/4 3 3 1/8	59,000,000 10,000,000 11,450,700 80,450,700
WASHINGTON									,435,766
Pacific Power & Light Company (American Power & Light Co.)	Common Preferred % Cum	Non-par 100 00	500,000 90,036	8,000,000 9,003,600	lst mtge.	July 1,'47 (	July 1,'77	3 1/lı	29,000,000
Puget Sound Power & Light Company	Common Preferred \$5 Cum. prior preference	10.00 Non-par	2,177,879 137,500	21,778,790	1st mtge.	Dec. 1, 42	ec 1,'72 L	↓ 1 <b>/</b> 1↓	51,475,000
The Washington Water Power Company  (American Power & Light Co.)	Common Preferred \$6 Cum.	Non-par	2,541,800 35,000	25,418,000 3,496,850	lst mtge.	June 1,'39	une 1, 64 ;	s 1/2	19,080,000
WEST VIRGINIA									
Appalachian Electric Power Company a  (American Gas & Electric Co )	Common  Pfd. 4 1/2% Cum.  Pfd. 4.50% Cum s.f.  Total Preferred	Non-par 100.00 100.00	6,000,000 300,000 75,000	30,207,188 30,000,000 7,500,000 37,500,000	Appalachian Pwr. Co Debentures gold Roanoke Railway& El Co	Dec. 1,'40 Dec. 1,'47 Duly 1,'24 J	uly 1,202	6	70,000,000 28,000,000 339,900 5,000 98,344,900
Beech Bottom Power Company, Inc.	Common	100.00	6,700	670,000	None				
Kanawha Walley Power Company  (American Gas & Electric Co.)	Common.	Non-par	500	5,000	None				
Monongahela Power Company (West Penn Electric Co.)	Common Preferred 4 40% Cum. Preferred 4.80% Cum. Total Preferred	6.50 100.00 100.00	90,000 40,000 130,000	6,500,000 9,000,000 4,000,000	lst mtge.	ug. 1,'45 A Sept 1,'47 S	ug. 1,:75 3 ept.1,:77 3		22,000,000 7,000,000

a. Company acquired Holston River Power Co on June 30, 1948.

	CAPITAL STOCK				EONDS						
COMPANY	CLASS AND SERIES	PAR VALUE	OUTSTA	ANDING	CLASS AND SERIES	NOMINAL DATE	DATE OF	INT RATE	OUTSTANDING		
	1	PER SHARC	SHARES	AMOUNT	OF OBLIGATION	OF ISSUE	MATURITY	7			
WEST VIRGINIA(CONTD)											
Potomac Light and Power Company (West Penn Electric Co.)	Common	§ 100 00	36,000	3,600,000	None				\$		
West Virginia Power and Transmission Company (West Penn Electric Co )	Common	100 00	30 <b>,</b> 000	3,000,000	Mone						
Wheeling Electric Company (American Gas & Electric Co )	Common	Non-par	150,000	2,428,460	None						
Wisconsin											
Consolidated Water Power Company	Common	100 00	10,000	1,000,000	lst mtre.	мау 1,'42	May 1,'62	3 1/4	2,400,000		
Interstate Light and Pow r	Common	100.00	5,500	550,000	lst mtge.	0ot. 1,146	Oct. 1, 75	4	336,000		
(Northern States Power Co (Del ))											
Interstate Power Company of Wisjonsin (Interstate Power Co.)	Common	100,00	13,274	1,327,400	None						
Lake Superior District Power Company	Common  Preferred 5% Cum  Preferred 5% Cum. Conv.	20.00	133,647 30,000 52,653	2,672,940 3,000,000	lst matge. Series A	0et. 1,:45	0ot 1,175	3	5,572,000		
	Preferred 5% Cum. Com. Total Preferred	20.00	52,653 82,653	1,053,060 4,053,060							
Madison Gas and Electric Company (United Light & Railways Co )	Camumo 21.	16.00	276,805	4,428,880	1st mtge	Jan 1, 46	Jan 1, 76	2 1/2	4,500,000		
Menominee and Marinette Light and Traction Company (Standard Power & Light Corp.)	Common	100 00	11,500	1,150,000	1st mtge. Series A	123 - 128	Demand	6	1,524,000		
Northern States Power Company	Common	100.00	മുറ,000	थ,,०००,०००	lst mtge.	Apr 1, 147	Apr 1,'77	2 5/8	18,810,000		
(Northern States Power Co (Minn)	Preferred 5% Cum.	100.00	5,528	552,800							
St. Croix Falls Wisconsin Improvement Company  (Northern States Power Co. (Del.)	Common	100 00	21,526	2,152,600	None						
Superior Water, Light and Power Company  (American Power & Light Co.)	Common	100.00	11,000	1,100,000	lst mtge. S f. debentures	Mar. 1,'43	Mar. 1,'73 Mar. 1,'58	3 3/8	2,500,000 162,000 2,662,000		

	CAPITAL STOCY			BONDS					
COMPANY	CLASS AND SERIES OF STOCK	PAP VALUE PER SHARE	OUTST	ANDING AMOUNT	CLASS AND SERIES OF OBLIGATION	NOMINAL DATE	DATE OF MATURITY	INT RATE	OUTSTANDING
WISCONSIN(CONTD)									
Wiscorsin Electric Power Company	Common Preferred 6% Cum. Preferred 3 60% Cum Total Preferred	10 00 100 00 100 00	2,660,928 45,000 260,000 305,000	26,609,280 4,500,000 26,000,000 30,500,000	lst mtge	June 1,'46	June 1,:76	2 5/8	50,000,000
Wisconsin Gas & Electric Company (Wisconsin Electric Power Co )	Common Preferred 4 1/2% Cum	20 00	300,000 33,425	6,000,000 3,342,500	lst mtge. Waukesha Gas & El Co lst mtge Total	Į i	Apr. 1,'66 Jan. 1,'59		10,500,000 500,000 11,000,000
Wisconsin Hydro Electric Commany	Common	12 00	132,600	1,593,600	lst mtge lst mtge Total	маг. 1,'47 Маг. 1,'48	Mar. 1,'72 Mar. 1,'72	3 1/8 3 1/2	1,750,000 250,000 2,000,000
Wisconsin Michigan Power Company (Wisconsin Electric Power Co.)	Common Preferred 4 1/2% Cum	20 00	400,000 40,000	8,000,000 4,000,000	lst mtge.	Apr. 1, 48	Apr. 1,'78	3	1,,0∞0,,0∞0
Wisconsin Power and Light Company	Common Preferred   1/2% Cum	10.00	1,601,157	16,011,570	lst mtge. Series A lst mtge. Series B lst mtge. Series C	Aug. 1, 41 Jan. 1, 48 Sept. 1, 48	Aug. 1,'71 Jan. 1,'78 Sept 1,'78	3 1/4 3 1/8 3 1/8	30,000,000 3,000,000 5,000,000
Wisconsin Public Service Corporation (Standard Power & Light Corp )	Common  Preferred 4 1/2% Cum.  Preferred 4.8% Cum.  Total Preferred	10.00 100.00 100 00	1,375,000 132,000 30,000 162,000	13,750,000 13,200,000 3,000,000 16,200,000	let mtge. let mtge. let mtge. Total	Jan. 1, 41 Nov. 1, 47 Aug. 1, 48	Jan. 1,'71 Nov. 1,'77 Aug. 1,'78	3 1/4 3 3 1/2	25,000,000 3,960,000 5,250,000
WYOMING									,,,
Cheyenne Light, Puel and Power Company (Public Service Co. of Colorado)	Common	Non-par	60,000	1,500,000	1st mtre.	Mar. 1, 48	Mar. 1,'78	3 1/4	1,350,000
Southern Wyoming Utilities Company	Сопилоп	100.00	3,500	350,000	None				
The Western Public Service Company	Common	10.00	15,300	153,500	lst mbge. s f.	Jan. 1,'46	Jan. 1,'71	3 1/2	784,000
							The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		
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# SECTION IV ELECTRIC OPERATING REVENUES CUSTOMERS AND SALES

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Electric Operating Revenues

Alabama Arizona

_		<del></del>	Alabama   Arizona							
LIZE	ITEM	ALABAMA POWER	COMPANY	BIRMINGHAM E COMPAN		ARIZONA ÉDISON INC	Сомрану,	ARIZONA POWER THE (A)		LIXE
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	
H	SALES OF ELECTRIC ENERGY			_						T
1 2 3	Number of customers Residential or domestic Rural Commercial and industrial	176,878 79,644 31,934	17,413 13,649 2,585	87,112 10.911	3,849 488	17,007 3,635	2,306 452	NR		1 2 3
4	Public street and highway lighting	176	2,383	7	#00	)	452			4
5	Other public authorities Railroads and railways	i	l	329	24	) 23				5
6 7	Interdepartmental			1		40				6
8	Others Total ultimate consumers	288,632	33,645	98,360	4,361	20,677	2,758			. 8
10	Other electric utilities	42	· 9	,		3	· 1			10
11	TOTAL CUSTOMERS	288,674	33,654	98,360	4,361	20,680	2,758			11
12 13	Kilowatt hour sales (thousands) Residential or domestic Rural	374,459 112,520	57,795 25,837	129,904	15,792	24,830	7,773	14,782	2,280	12
14	Commercial and industrial	2,196,998	753,037	445,834	25,933	77,930	8,654	26,817	5, 2390	
15 16	Public street and highway lighting Other public authorities	11,027	1,786	5,434 11,050	381 1750	2,993	711	412 58	4 70	16
17 18 19	Railroads and railways Interdepartmental Others			46,506	8970	319	140			17 18
20	Total sales to ultimate consumers	2,695,004	338,455	638,728	41,034	106,072	140 17,124	42,069	2 9620	19
21	Other electric utilities	1,656,389	188,886	,	ì	3,504	1.6901	6,121	2,9620 2,122 8390	21
22	TOTAL KILOWATT HOUR SALES	4,351,395	527,343	638,730	41,033	109,578	18,816	48,192	8390	22
23 24	Revenues Residential or domestic Rural	8,038,246 3,111,583	1,123,859 674,528 2,570,837	\$ 3,303,482	351,193	\$ 777,923	189,776	\$ 507,928	58, 117	23 24
25	Commercial and industrial	21,802,102	2,570,837	5,784,336	372,030	1,393,152	293,130	749,130	52,621	25
26 27	Public street and highway lighting Other public authorities	303,609	11,998	166,723 207,777	11,845 16,230	57,541	12 707	21,649		26
28 29	Other public authorities Railroads and railways Interdepartmental			207,777	4,9710	1 '	12,793	2,420	2660	28 28 29
30	Others	1		211,040	4,9710	3.017	2960			30
31	Total revenues from ultimate consumers	33,255,540 10,722,775	4,381,222	9,673,658	746,327	2,231,633	495.403	1,281,127	110,813	31
32	Other electric utilities	10,722,775	1,804,118	0.609.650	546 500	51, 195	26,578	97,991	29,902	32
33 34	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	43,978,317 569,571	6,185,341 18,081	9,673,659 47,456	746,328 1,656	2,282,831	521,983	1,379,121 4,689	140,716	33
35	TOTAL ELECTRIC OPERATING REVENUES	44.547.889	6.203.422	9,721,116	747.985	2,282,831	521,983	1,383,810	141, 456	

NR NOT REPORTED

A 1947 DATA

Aruzona

L Z E	ITEM	CENTRAL ARIZO AND POWER CO		CITIZENS UT COMPA (A)	NY			Tucson Gas, Ele and Power Com	CTRIC LIGHT	L N E
20		TNUOMA	INCRÉASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	SALES OF ELECTRIC ENERGY						1	1	1	
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	48,738 9,622 13 79	5,553 1,510 1	10,675 2,794 2,389 91 280	350 122 82b 7 7 16			26,392 209 5,097 2 2	4,046 1 953	1 2 3 4 5 6
7 8	Interdepartmental Others			23	5n		1	}		8
9	Total ultimate consumers	58,452	7,063	23 16,252	50 408			31,702	5,000	9
10	Other electric utilities	50 456	2.067	5	10 407			1 7 500		10
11	TOTAL CUSTOMERS	58,456	7,063	16,257	407			31,703	5,000	11
12 13 14 15 16 17 18 19 20 21	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	88,323 392,927 2,886 3,151	14,492 84,305 169 377 1,335b	22,461 8,890 23,745 863 1,955	3,220 1,440 5620 170 230			42,601 15,039 73,872 1,253 6,361	13,090 112 640	13 14 15
19	Others			22	4o					19
20	Total sales to ultimate consumers	487,391 11,891	98,008	57,936 3,123 61,061	4,054 1,439			139,126 1,102	23,822 3.8760	20
21	Other electric utilities Total Kilowatt Hour Sales	499, 284	98,003	51.1 <u>63</u>	5,492			1,102		
**	TOTAL MILOWALL TOOK SOLES									[ ]
23 24 25 26 27 28	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and raifways	2,410,583 4,852,303 63,483 48,675 1,560	363,315 906,290 4,014 4,787 20,0280	\$ 580,819 245,177 626,834 32,873 50,892	84,781 51,000 22,581 2,686 1,792	s		1,181,116 230,838 1,519,163 30,667 94,639		25 26 27 28
29	Interdepartmental			446	202			B (1.357)		29 30
28 29 30 31 32 33	Others Total revenues from ultimate consumers	7 376 604	1 258 378	448 1 537 043	800 162 760			3,055,066		
32	Other electric intilities	7,376,604 89,696	1,258,378 34,878	1,537,043 62,808	162,760 23,873			11.797	585,328 41,477p	32
33	TOTAL REVENUES FROM SALES OF ENERGY	7,466,301	1,223,501	1,599,853	186.634			3,066,865	_ 543.853	33
34	Other electric revenues	62,833	5,2690	16,361	8,846			21,249	9,7320	
35	TOTAL ELECTRIC OPERATING REVENUES	7,529,135	1,218,231	1,616,215	195, 481			3,088,114	534,121	35

A REPORT REFLECTS ACQUISITION OF BANGOR GAS CO , ACQUIRED NOV 29, 1948

B UNCLASSIFIED DISCOUNTS AND ALLOWANCES

7 - 7 - 1		FREAMSAS-MISS COMPA	uri Power	APPANJAS POWE	R & LIGHT	HRKANSAS UT Comp (E	ANY	APKLAHOMA COR THE (C)		n == r
N O	(TEM	TALONA	I (CREASE OVER PREVIOUS YEAR	AMGENT	II CREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE GVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
	SALES OF ELECTRIC ENERGY									
1 2 7 4 5 6 7	Number of cus orners Residen al or dothestic Rural Commer tal and inclusival Public stree and hydrowy ligating Other public authorities Railrands and railways Interdepartment tal	19,231 4,027 6,035 53 103	1,807 814 513 1 17	106,614 60,891 25,614 186 149	8,329 15,582 1,757 7 ₀ 37 ₀					1 2 3 4 5 6 7
8	Others Total ul imate consumers	29,555	3,152	193,455 55	25,624					9
10	Other electric utilities TOTAL CISTOMERS	29,564	3,152	193,510	25,631					11
1 13 14 15 16 17	N. lowart hour sales (ronzande) Rendentral or domestic Rival Commercial and industrial Publics, set and highway lighting Other public authorities Raifronts and cathways Interdepartmental	28,340 3,717 129,362 1,517 1,745	5,697 830 69,068 480 122	123,902 59,633 729,128 4,352 23,973 5,392	15,358 14,385 121,430 7810 1,4020 6500					12 13 14 15 16 17 18
19 01	Othe s  Total sales to ultimate consumers	164,684 47,405	76,197	946,380 442,982	148,340 160,216					20 21
21	Other electric utilities Total Kriowatt Hour Sales	212,091	10.860 87.060	1,389,362	160,216 308,556				<del> </del>	- 22
-3 -4 25 -6 27	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railmoda and rulways	964,502 207,420 2,177,997 8,312 30,791	154,227 44,814 709,993 2,809 2,249	4,505,739 2,773,837 11,403,555 123,218 276,538 58,614	490,145 681,750 1,541,483 839 27,7560 9,7440	\$		\$		23 24 25 26 27 28 29 30
27 18 29 30 31 32 33	Interdepartmental Others Total revenues from ultimate consumers Other electric utilities	A (292,660) 3,096,362 474,182	143,182p 770,910 106,488	19,146,501 2,466,055	2,676,717 910,228					30 31 32 33
33 34 35	TOTAL REVENUES FROM SALES OF EVERGY. Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	3,570,546 34,331 3,604,878	877,400 6,762 884,162	21,612,559 77,427 21,689,987	3,586,947 5,976 3,592,924					34 35

C Not an Electric operating company, plant and property operated under Joint Lease by Arkansas Power & Light Co., Oklahoma Gas & Electric Co., and Southwestern Gas & Electric Co.

			Arkans28	California			<del></del>		
<b>ユー</b> 芝田	ITEM	CITIZENS EL Compan (A)		CALIFORNIA E POWER COM		CALIFORNIA-I Utilities (		COAST COUNTIE ELECTRIC C	
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОШТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER CO
	SALES OF ELECTRIC ENERGY								]
1 2 3 4 5 6	Rutal Commercial and industrial Public street and highway lighting Other public authorities			39,709 1,503 7,194 38 18	3,017 168 514 2 20	14,881 2,062 3,919 30 20	1,029 295 30	29,941 2,117 5,377 41	2,277 158 246 4
8	Others Total ultimate consumers		<del> </del>	48,462	3,699	20,912	1,321	37,476	2,685
10	Other electric utilities		ļ	48,469	3,699	20,913	1.321	37.476	2,585
11	TOTAL CUSTOMERS								
12 13 14 15 16 17	Kilowath hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Ruitroads and railways Interdepartmental			63,688 77,878 323,198 627 6,922	8,151 15,020 50,122 560 467	37,508 7,338 7,338 53,238 904 1,083	5,076 4,099 6,395 28 191	46,084 32,249 82,410 1,446	6,038 1 3,264 1 4,997 1 400 1
19	Others  Total sales to ultimate consumers			472,313	73,704	100,071	15,789	162,189	14,259
20 21	Other electric utilities			64.197	141	13	15.797	162.190	14.260
22	TOTAL KILOWATT HOUR SALES		<del> </del>	536.512	73,847	100,086	15.797	102,190	14,500
23 24 25 26 27 28	Revenues Residențial or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Baitoads and railways Interdebratimental	s		2,060,249 955,439 4,147,625 25,058 84,142	291,411 201,656 650,723 324 2500	902,024 156,023 1,169,344 32,385 21,358	61,690 83,217 140,438 969 3,067	1,201,572 547,788 1,332,958 54,665	120,919 48,992 67,133 1,333
29 30	Others	]	<del> </del>	7 272 51%	1,143,864	2,281,134	289,381	3,136,983	238,377
31 32	Total revenues from ultimate consumers Other electric utilities	l	<u></u>	7,272,513 656,098	27,291	. 403	198		,
33	TOTAL REVENUES FROM SALES OF ENERGY		ļ	7,928,613	1,171,156 1,267p	2,281,539 30,484	289,581 3,5810	3,136,984 14,806	238,378
34	Other electric revenues Total Electric Operating Revenues			7.973.521	1.169.889	2.312.023	285.999	3.151.791	242,841

A Not an electric operating company, electric plant and property leased to Arkansas Power & Light Co

UNCLASSIFIED PROVISION FOR REFUND

NOT AN ELECTRIC OPERATING COMPANY, ELECTRIC PLANT AND PROPERTY LEASED
TO ARKANSAS POWER & LIGHT CO

## STATISTICS OF ELECTRIC LTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Electric Operating Revenues

California

I II I I I I I I I I I I I I I I I I I	PAC F GAS AND ELECTRIC COMPANY		SAN DIEGO GAS ( Sompa		SOUTHERN CAL Esison Coi		VALLEJO E ECT AND POWER		LINE
n C	TF DOM A	INGREASE OVER PREVIOUS YEAR	AMCU YT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0.2
SALES OF ELECTRIC ENERGY									$\Box$
Number of customers  Residen sal or durrestic  Ruad  Commercial and industrial  Public street and highway lighting  Ocher public authorities  Ratioads and rulk was	702,753 301,097 163,927 609 1,122	30,934 29,606 7,352 18 38,	160,754 34,877 21,572 154 9	5,289 4,765 1,009 11 4	653,423 18,104 124,504 601 5,824	57,025 778 11,484 36 465	11,378 1,915 4 3	150 77	I 2 3 4 5
In erdepartmental	1,174,520 33 1,174,553	67,771 1 67,772	157,367 9 157,376	11,078	802,458 9 802,467	69,788 69,788	13,300 13,300	227 227	7 8 9 10
Kilowatt hour sales (thousands) 12 Residential or domestir 13 Rural 14 Commercial and industrial 15 Public street and highway lighting 16 Other public sathorities 17 Railroads and railways	930,068 2,873,109 3,982,032 48,444 48,562 48,845	48,978 480,493 56,015 3,289 1,396 10,122	129,185 148,243 451,358 10,405 12,763	11,131 24,133 16,496 266 4240	904,256 801,737 3,062,078 58,934 440,261	74,812 120,298 335,262 5,432 27,540	14,773 17,582 1,148 6,997	3510	15
Interdepartmental   Others	7,947,897 1,099,424 9,047,324	1,527 463,700 98,040 561,740	762,953 57,432 820,387	3,118 ₀ 48,484 8,975 ₀	5,526,294 637,961	27,763 b 535,581 9,749 b	40,500	1,5880	21
22 TOTAL KILOWATT HOUR SALES  Revenues			\$	39,510	6,164,258	525,834	40,502	1,5880	22
23 Residential or domestic 24 Rural 25 Commercial and industrial 26 Public street and highway lighting 27 Other public authorities 28 Railroads and railways 29 Interdepartmental	24,869,219 41,054,998 55,632,860 1,580,118 646,302 519,391 280,347	1,207,225 5,635,572 967,362 81,942 14,205 119,7180 8,0410	3,679,689 2,924,262 7,158,575 260,005 121,147 152,872	258,358 459,262 540,992 15,121 2,970 16,255	28,782,705 9,011,778 40,493,962 1,316,836 4,575,355 1,698,650	2,477,171 1,163,291 4,093,065 116,492 518,797 155,3330	331,215 337,508 35,497 74,249	1,8560 <b>7</b> 6 12,7190	26
29 Interdepartmental 30 Others 31 Total revenues from ultimate consumers 32 Other electric ublithes 33 TOTAL REVENUES FROM SALES OF ENERGY	124,583,235 6,896,631 131,479,869	7,778,547 482,604 8,261,154	14,296,550 531,913 14,828,465	1,254,508 29,963 1,224,545	85,879,286 8,939,569 94,818,856	8,213,483 2,783,311 10,996,797	778,469 778,470	,	30 31 32
34 Other electric revenues 35 Total Electric Operating Revenues	4,965,691 136,445,560	251,424 8,512,578	32,638 14,861,104	11.519 ₀ 1.213.025	592.874	398,793 p 10,598,004	778,470 1,124 779,594		33 34 35

#### Colorado

L N E	ITEM	COLORADO CENTE COMPAN		FRONTIER POWE	R COMPANY	HOME GAS AND COMPANY,		Public Servic of Colo	R A DO	LIZE
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	SALES OF ELECTRIC ENERGY	·					ļ			
1 2 3 4 5 6 7	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	8,927 4,565 1,548 1,548 98	723 769 209 20	6,235 1,128 1,703 7	310 156 38 1 ₀	5,964 3,450 1,933 9	242 200 125	136,813 10,000 29,698 73 459	6,997 1,718 1,349 1b 82	1 2 3 4 5 6 7
8 9	Others Total ultimate consumers	15,149	1,721	9,076	503	11.356	567	177,043	10,145	8 9
10	Other electric utilities	3_		4_		·		28	2	ιo
11	TOTAL CUSTOMERS	15,152	1,721	9,080	503	11,356	567	177,071	10,147	11
12 13 14 15 16 17 18 19 20 21	Nalowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	12,512 7,907 18,688 360 5,167	1,944 2,044 1,800 70 728	7,191 904 27,687 339 49	1,667 150 1,069 490 10	12,097 17,860 15,581 628	2,135 5,688 2,340 120	182,332 19,974 544,394 10,434 71,634	51,822 602 24,166	12 13 14 15 16 17
19	Others								101 110	19
20	Total sales to ultimate consumers  Other electric utilities	44,634 4,331	6,509 781 7,292	36,170 1,121	2,836 540	46,166	10,283	828,768 162,746	104,640 39,141	20
22	TOTAL KILOWATT HOUR SALES	48,966	7,292	37,294	3,376	46,168	10,284	991,518	143,782	22
23 24 25 26 27 28 29 30 31 32 33 34	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	428,968 298,997 520,039 10,868 107,813	37,039 60,690 67,601 129 ₀ 13,306	279,223 54,192 784,576 18,498 1,792	25,579 8,358 34,977 1,631 907	328,783 422,097 364,811 27,710	41,689 91,016 44,957 4,186	5,472,816 706,765 9,970,285 390,725 612,837	806,685 30,811 161,461	23 24 25 26 27 28 29
30 31 32 33	Interdepartmental Others Total revenues from ultimate consumers Other electric utilities TOTAL REVENUES FROM SALES OF ENERGY	1,366,685 54,598 1,421,285	178,507 8,949 187,458	A (21,344) 1,116,937 17,284 1,134,223 7,032	24,875p 41,501 7,648 49,149 189	1,143,401 1,143,402 370	180,848 180,850 408a	17,153,428 1,528,062 18,681,493 63,350	1,544,136 343,807 1,887,946 4,961	30 31 32 33 34
35	Other electric revenues Total Electric Operating Revenues	1,421,285	187,458	1,141,255	49,339	1,143,773	180,441	18,744,844	1.872.907	

Colorado Connecticut

#### Electric Operating Revenues

	olorado Olorado		LK	ciric Operating I		Connecticut				_
L I N E		SOUTHERN COLORADO POWER COMPANY		WESTERN COLOR COMPANY,		CONNECTICUT L POWER COMPAN	IGHT AND Y, THE	CONNECTICUT COMPANY, (A)	THE	LINE
20	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAP	TAUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	5
П	SALES OF ELECTRIC ENERGY						}		}	ıΙ
2 3 4 5 6 7	Number of customers Residential or domestic Rural Commercial and industrial Public wreet and highway lighting Other public authorities Railroad's and railways interdepartmental	25,174 3,219 5,222 20 8	961 397 175 1	8,135 1,551 17 33	465 33 10 2	190,293 4,290 25,352 265	8,046 843 1,148 5	69,781 10,972 55 3		1 2 3 4 5 6 7
8	Others	33,643	1,534	9,736	499	220,202	10,042	80,811	2,616	9
10	Total ultimate consumers Other electric utilities	A		5_	100	220, 216	10,042	80.816	2,616	10
11	TOTAL CUSTOMERS	33,647	1,534	9,741	499		10,042	00,010	, <u>, , , , , , , , , , , , , , , , , , </u>	1"
12 13 14 15 16 17 18	Kalowart hour sales (thousands) Residential or domestic Rural Commercial and industrial Public screet and highway lighting Other public authorities Railroads and callways Interdepartmental Others	37,798 5,794 63,368 1,948 8,198	3,574 1,120 14,136 100 434	13,337 36,518 595 119	2,824 1,698 82 24	338, 293 10,023 762,879 13,799 18,212	33,246 1,817 32,302 470 131	119,704 202,132 6,350 1,080	17,603 905 392	12 13 14 15 16 17 18 19
20	Total sales to ultimate consumers	117, 106	19,254 2,948 22,205	50,569 16,344	4,628 5,012 9,641	1,143,206 207,234 1,350,442	67,966 21,603 89,571	329,266 67,512	33,327 61,696p	20
21	Other electric utilities	8,973 126,081	2.948	16,344 66,916	9 641	1.350.442	89.571	67,512 396,779	28.3660	22
22	TOTAL KILOWATT HOUR SALES	120,081	46,600	00,710						
23 24 25 26 27 28 9 30	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public sulhonities Railroads and railways	1,289,584 233,677 1,673,656 112,718 107,226	94,656 37,055 250,856 2,992 6,580	395,057 665,506 20,996 2,478	58,990 34,680 785 492	11,050,803 357,000 15,542,028 759,262 230,268	839,470 66,385 1,517,028 33,095	3,917,344 5,591,322 328,508 28,295	768,932 27,925 10,104	23 24 25 26 27 28 29
30	Interdepartmental Others	36	31							30
31	Total revenues from ultimate consumers	3,417,297	392,170	1,084,037 171,304	94,947 47,199	27,939,361 2,937,160	2,478,087 492,9 <b>21</b>	9,865,469 849,980	1,206,545 630.069p	31
32	Other electric utilities	127.806	37,543 429,715	171,304 1,255,342	47,199 142,148	2,937,160 30,876,523	2.971.011	10,715,450	576,477	33
32 33 34	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	3,545,106 31,225	4,2200	9,144	260	98,042	2.484	49,802	6,1820	34
35	TOTAL ELECTRIC OPERATING REVENUES	3,576,332	425,494	1,264,487	142,409	30,974,566	2,973,495	10,765,253	570,295	35

A REPORT REFLECTS ACQUISITION OF THE TORRINGTON ELECTRIC LIGHT CO , ACQUIRED APR 30, 1947

#### Connecticut

L N E	ITEM	DANBURY AND BETTE ELECTRIC LIGHT		DERBY GAS AND COMPANY,		HARTFORD ELECTI COMPANY,		MYSTIC POWER THE		1 - Z E
N O	41c.m	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	O
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5	Number of customers Residential or donestic Rural Commercial and industrial Public street and highway lighting Other public authorities	12,395 1 803 3	514 118	11,412 1,825 3 50	293 29 10	73,364 11,561 10	1,696 405	5,143 82 658 23	139 1 35	1 2 3 4 5 6
6 7 8 9 10	Rattrands and callways Interdepartmental Others Total ulumate consumers Other electric utilities TOTAL CUSTOMERS	14,201 14,202	632 1 633	13,290 13,290	321 321	84,935 3 84,938	2,101	5,906 5,906	175 175	10
12 13 14 15 16	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	17,639 29,287 678	1,733 2,894 14	12,010 72,939 660 278	1,013 477 23 20	136,450 373,673 10,128	12,000 16,804 3140	5,913 466 12,499 222	580 41 140r 1	13 D 14
17 18 19 20 21 22	Nationals and raiways Interdepartmental Others Total sales to ultimate consumers Other electric withites Total Kilowatt Hour Sales	47,604 47,606	4,641 4,642	85,887 85,688	1,533 1,534	520,251 501,854 1,022,106	28,490 16,454 44,945	19,100	482 482	21
3 4 5 6 7 8	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and rulways	611,918 867,171 33,813	46,849 101,924 349	458,351 1,404,467 34,583 11,858	29,569 144,007 662 470	3,905,543 7,821,820 405,357	310,353 743,103 11,094	250,174 13,030 300,894 15,360	18,875 759 24,973 84	24
9 0 11 12 3 14	Interdepartmental Others Total revenues from ultimate consumers Other electric utilities TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	A 3,311 1,516,213 9 1,516,223 8,101 1,524,325	2100 148,912 9 148,921 1,586 150,507	1,909,259 1,909,261 9,002 1,918,263	174,191 174,192 1,257 175,450	12,132,720 4,206,798 16,339,519 16,996 16,356,515	1,064,550 459,783 1,524,335 967 1,525,302	579,458 579,460 317 579,777	44,691 44,692 561 44,636	30 31 32 33 9 34

#### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

Electric Operating Revenues

Conn Del D C Fla

			Connecticut	Delaws	re	Dustrict of C	olumbia	Florida	DCF	12
L N E	ITEM	United Illum Company, T		DELAWARE POWE		Ротомас Елест Соира	RIC POWER	FLORIDA F COROPORA		LINE
× 0		AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	
1	SALES OF ELECTRIC ENERGY									
1	Number of castomers								İ	1
1,1	Residential or domestic	133,834	3.045	59,222	3,049	212,972	6,352	84,727	10,272	١.
2	Rural	بجري و فرد د	ر ښور	1,376	267	212,312	0,332	04,727	1	1 2
3	Commercial and industrial	20,583	376	9,437	437	36,786	1.599	15,800	1,744	3
4	Public street and highway lighting	16	1	· 55	1	54	2,3,7	71	1	4
6	Other public authorities			36	20			126	12	5
6	Railroads and railways			1	•	1				6
7	Interdepartmental			2						7
8	Others Total ultimate consumers	154,433	3,422	70,129	3,752	249,813	5 053	100,724	12,029	8
9	Other electric utilities	1,4,4,1	5,422	70,129	3,732	249,813	7,953	100,724	12,029	10
111	TOTAL CUSTOMERS	154.434	3,422	70,137	3,753	249,815	7,953	100,757	12,031	11
1							1,292			1
11	Kilowatt hour sales (thousands)									
12	Residential or domestic	182,061	16,812	85,379	9,551	393,852	33,581	152,857	26,249	12
13 14	Rural	500 454		3,131	656	-	·	•		13
	Commercial and industrial	582,671	27,321	361,468	38,032	1,181,243	94,210	435,483	189,294	14
15	Public street and highway lighting	11,138	840	3,875	244	32,115	2,039	2,294	137	15
16	Other public authorities Railroads and railways			920	164 28	400 E00	45 -50	21,838	1,080	16
17	Interdepartmental			15,053 1,627	28 254p	129,572	15,6500			17
18	Others			1,027	2340					18
15 16 17 18 19 20	Total sales to ultimate consumers	775,870	44,973	471,453	48,421	1,736,782	114,180	612,472	216,760	20
21	Other electric utilities	30,555	2,605	35,533	7,133	270,706	61,510	296.842	21,410	21
21 22	TOTAL KILOWATT HOUR SALES	806,427	47,580	506,990	55,557	2,007,490	175,692	909.316	238.172	
										r 1
	Revenues	\$		\$		\$		3		
23	Residential or domestic	5,834,638	382,758	3,297,884	308,275	9,027,247	926,356	5,204,893	1,170,403	23
24	Rural	12 575 000	1,439,979	106,077	20,632	45 514 655	0 004 00:			24
23 24 25 26 27 28 29 30	Commercial and industrial Public street and highway lighting	12,575,988 539,360	33,586	5,778,857 198,821	795,300 7,266	17,316,952 1,053,331	2,286,971	7,886,357	2,897,430	22
27	Other public authorities	ن درو	عاد و <i>د</i> ر	21,470	3,776	1,055,551	55,122	69,367	9810	27
28	Railroads and railways			168,273	9,940	1,324,422	34,9850	401,774	68,428	28
29	Interdepartmental			29,629	1,1880	-,,	الدهر , حد	1		29
30	Others						852.098			30
31	Total revenues from ultimate consumers	18,949,986	1,856,323	9,601,011	1,144,001	28,721,952	4,085,562	13,562,391 3,456,596	4,135,280 756,925	31
32 33	Other electric utilities	403,375	74.356	557,508	129,171	2.596.420	728, 175	3,456,596	756,925	32
£33+	TOTAL REVENUES FROM SALES OF ENERGY	19,353,362 57,373	1,930,681	10,158,522	1,273,174	31,318,373	4,813,738	17,018,990	4,892,206	33
34 35	Other electric revenues Total Electric Operating Revenues		9,930 1,940,612	381,929	8,054	436,973	51,120	71,599	9.387	34
27	10TAL ELECTRIC UPERATING REVENUES	19,410,735	1,940,612	10.540.452	1,281,228	31,755,347	4,864,859	17,090,590	4 901 593	135

Florida

L I N E	ITEM	FLORIDA POWE COMPA		FLORIDA PUBLIC COMPA		GULF POWER	COMPANY	TAMPA ELECTRI	c Company	L N E
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	
	SALES OF ELECTRIC ENERGY						1			
H									Ì	
l.t	Number of customers  Residential or domestic		04 ==0			24.000				1.
1 2	Rural	220,461	26,752	4,068	334	36,277	3,961	60,471	4,864	1 2
3	Commercial and industrial	173	10 ₀ 3,874	942	61	6,550	470	3,542 9,738	233 628	
4	Public street and highway lighting	42,267 105	2,874	5	01	20	478	9,738	028	14
5	Other public authorities	1,919	202	22	1 1	20	, ,	441	18	
6	Railroads and railways	1,,,,,	202		, + I			4-1-2	1	16
7	Interdepartmental	1								7
8	Others								ļ	_   8
9	Total ultimate consumers	264,926	30,825	5,037	396	42,847	4,442	74,207	5,743	
10	Other electric utilities	3_	1	1		6.		2	<del></del>	- 10
11	TOTAL CUSTOMERS	264,929	30,826	5,038	396	42,853	4,442	74,209	5,743	- 11
	Kilowatt hour sales (thousands)						}			
12	Residential or domestic	442,282	77,173	7,323	1,393	69,960	11,632	99,333	17,790	1.7
13	Rural	3,932	1520	,,,,,,	4,5/5	05,500	11,000	6,349	1.045	13
14	Commercial and industrial	529,521	78,493	8,237	1,262	128,481	15,618	307,230	1,045 28,845	14
15 (	Public street and highway lighting	15,023	1,089	232	9	988	96	3,110	1 341	11.
15 16 17	· Other public suthorities	51,023	4,102p	171	501p			19,520	1,186	16
17	Railroads and railways	1	-					•	_	17
18	Interdepartmental	77	3		l i					18
19	Others							100.00		_  15
20	Total sales to ultimate consumers	1,041,858	152,504	15,963	2,163	199,429	27,346	435,542	49,207 12,532	
21	Other electric utilities	2,076	423 152,927	1,384 17,349	2,655	24,347 223,777	6,658 34,006	12,654 448,198	61.743	- 2
22	TOTAL KILOWATT HOUR SALES	1,043,934	152.927	17,349	2,000		34,000	440,170	01.745	-  2
1	"rRevenues	3		s		4		t	1	
23	Residential or domestic	16,765,740	4,894,822	241,672	44,610	1,974,319	211,109	3,075,746	479,127	2
24	Rural	139,735	9,764	,	'		-	209,980	479,127 27,275	24
23 24 25	Commercial and industrial	18,396,313	4,536,407	256,761	26,394	2,382,579	129,756	5,630,561	940.380	) 2
26	Public street and highway lighting	716,118	58,034	6,879	339	54,742	6,589	122,177	5,984	. 2
27	Other public authorities	1,191,287	184,814	4,667	9,2230			395,746	50,024	2
28	Railroads and railways				1				1	2
26 27 28 29 30 31	Interdepartmental	3,841	75 ₀						1	3
30	Others	77.047.074	0.607.766	F00 000	62 120	4 411 640	347 454	9,434,210	1,502,790	
32	Total revenues from ultimate consumers	37,213,034	9,683,766	509,979 16,761	62,120	4,411,640 192,435	39 0/1	7,434,210	118 746	5 3
33	Other electric utilities	27,838 37,240,873	12.428 9.671.339	16,761 526,742	5.595 67.716	4.604.076	347,454 38,041 385,496	121,735 9,555,947	118,746 1,621,538	}  ;
34	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	52,786	1,9320	10,564	4,617	108,595	9040	Å 28,319	571	Ĺ
35	TOTAL ELECTRIC OPERATING REVENUES	37,293,660	9.669.406	537,307	72,334	4,712,671	384,591	9,584,266	1,622,110	

## STATISTICS OF ELECTRIC LTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31 1948

#### Electric Operating Revenues

Georgia Idaho Illi		ER	ectric Operating I	Levenues		Georgia	Idaho	
L I	Georgia Power	F GOMPANY	GEOPUIA POWER COMPAN		SAVANNAH ELEC Power Com		IDANO POWER	COMPANY L
N O	amoj jt	INCREASE O ER	AMOUNT	LICREASE O ER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS /EAR	AMOUNT	INCREASE OVER OF PREVIOUS YEAR
SALES OF ELECTRIC ENERGY								
Namber of customers  Residential or domestic	315,496	29,006	18,803	1,901	31,489	1,709	85,811	6,216
2 Ru al 3 Commer a and industrial 4 Publi street and highway lighting 5 Other public authornies 6 Railroads and railways	55,576 4 <b>62</b>	3,784 32	4,565 26 41	403 1 3	5,180 10 78	311 3 1	14,143 80	1,212
Int rdepartmental  Others  Total u timale onsumers  Other electric spilities	372,535 123 372,658	32,823 17 32,940	23,435 14	2,303 1	36,757 1	2,024	100,034 6 100,040	7,432 1 7,433
TOTAL CLSTOMERS	372,658	32,940	23,449	2,309	36,758	2,024	100,040	7,433
Knowan hour sales (Pouzands) Residential or domestic	725,374	114,413	37,355	6,687	59,686	7,455	330,663	59,339
13   Rural	2,428,296 24,266	248,447 1,956	61,948 900 2,311	10,915 81 112	140,363 2,372 8,401	28,346 287 120	320,673 4,200	32,900 ii 469 ii
1" Railmods and rai ways Interdepartmental	75,261	75,261						
19   Others   Total sales to ultimate consumers	3,253,197 516,940 3,770,139	440,077 101,206 541,285	102,514 28,629 131,145	17,795 6,288 24,084	210,822 3,935 214,758	36,076 7480 35,328	655,536 182,138 837,675	92,708 7,631p 85,078
Revenues 23 Residential or domestic	14,886,723	2,097,194	1,002,960	208,831	1,555,825	159,361	5,853,922	834,978
24 Rural 25 Commercial and industrial 26 Publi street and highway lighting 27 Other public authorities 28 Railroads and railways 29 Interdepartmental 30 Others 31 Others	30,673,043 628,122	3,250,813 36,129	1,613,380 30,550 46,879	392,177 2,635 3,989	2,640,300 69,945 106,026	491,786 2,536 7,318	4,341,703 168,032	505,697 13,986
28 Railroads and railways 29 Interdepartmental 30 Others	677,352	677,352						l _ l
32 Other electric utilities	3,534,167	6,061,488 667,307	2,693,769 338,552 3,032,323	607,632 111,159 718,792	4,372,096 51,486 4,423,584	661,001 5,380 666,383	10,363,657 575,867 10,939,527	1,354,661 143,343 1,498,006
TOTAL REVENUES FROM SALES OF EN Other electric revenues TOTAL ELECTRIC OPERATING REVENU	1,401,152	6,728,796 106,638 6,835,435	36,525 3,068,849	8,438 727,231	9,853 4,433,437	900	227,059 11,166,586	9,460b 1,488,545

#### Illinou

LINE	ITEM	CENTRAL IL		CENTRAL ILLIN COMPA		CENTRAL ILLINO SERVICE COI		COMMONWEALTH COMPAN	Υ .	T - Z E
0	ILEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N O
	SALES OF ELECTRIC ENERGY								İ	
1 2 3 4 5	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	45,868 4,802 6,907 44 148	1,662 449 230 20 7	71,309 6,871 10,599 34 27	2,857 346 399	154,894 13,738 34,338 380 169	4,891 1,290 881 4	858,193 145,677 2 1,283 3	3,689 369 132 20	1 2 3 4 5
7 8 9 10	Interdepartmental Others Total ultimate consumers Other electric utilities Total Customers	57,769 1 57,770	2,346 2,346	88,843 4 88,847	3,602 3,602	203,519 37 203,556	7,071 4 7,075	1,005,158 6 1,005,164	4,188	7 8 9 10
12 13 14 15 16	Allow att hour sales (thousands) Residential or domestic Rural Commencial and industrial Public street and highway lighting Other public authorities Ruitcods and railways	69,623 13,972 200,359 4,285 11,324	8,563 3,312 22,810 250 1,093	124,161 25,320 548,436 5,828 1,651	12,673 3,841 49,159 154 56	181,148 30,350 631,731 11,700 21,156	25,172 5,741 111,137 98 1,010	1,119,718 4,756,638 4,398 296,347 874,412	376,949 517 15,038 44,614a	12 13 14 15 16
18 19 20 21 22	Interdepartmental Others Total sales to ultimate consumers Other electric untities TOTAL KILOWATT HOUR SALES	299,563 357 299,922	36,028 494 35,535	203 705,599 7,248 712,851	250 65,858 20,7600 45,100	876.085	143,158 46,469 189,628	7,051,513 2,530,608 9,582,123	417,186 49.026p	18 19 20 21 22
23 24 25 26 27 28 29 30 31 32 33 34 35	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	2,129,901 485,740 3,961,176 98,053 171,692	196,787 84,959 560,286 1,869 16,919	3,158,063 530,965 7,443,969 177,795 32,226 4,666	244,271 61,326 896,570 4,363 812	7,102,980 1,120,065 13,160,669 291,777 275,570	697,679 161,141 1,963,443 1,073 11,789	35,101,044 84,617,740 133,742 3,407,577 8,046,322	6,516,843	23 24 25 26 27 28 29 30
31 32 33 34	Others Total revenues from ultimate consumers Other electric utilities TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	6,846,562 3,929 6,850,493 41,828 6,892,321	860,820 4,5839 856,237 7,778 864,016	11,347,684 86,562 11,434,248 142,949 11,577,198	1,206,763 115,847b 1,090,917 22,787b 1,068,130	21,951,061 1,729,847 23,680,911 144,153 23,825,064	2,835,125 547,112 3,382,240 19,975 3,402,215	131,306,425 14,360,518 145,666,945 2,369,486 148,036,432	146.424	31 32 33 34 35

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

11		
11	linois	

L + E	ITEM	TELENDIS NO UTILITES C		ILLINOIS POWE	R COMPANY	INTERSTATE LIG	нт & Power	KEWANEE PUBLI Compa	
0.2		TPLCMA	INCREASE O ER PREVIOUS JEAR	AMOUNT	INCREALE O JER PREVIOUS YEAR	HMOUNT	1 ICREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER O PRE VIOUS YEAR
Г	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6 7 8	Number of Customers  Residential or domestic  Rural  Corumerical and industrial  Public street and highway lighting  Other public authorities  Railroads and rai***  Interdepartmental  Others	44,697 13,987 8,420 87 1,307	1,570 1,282 256 4 116	200,000 27,717 36,380 289 172 3	6,409 2,849 1,693 7 2	1,750 111 329 1 1	95 18 21	5,039 279 841 2 12	80 1 23 2 13 3 4 1 5 6
9	Total ultimate consumers	73,498	3,228	264,565	10,960	2,192	134	6,224	117 9
10	Other electric utilities Total Customers	73,502	3,228	27 264,592	10,961	2.196	134	6,224	117
1,,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		10,201		1,04	9,224	
12 13 14 15 16 17 18	Kilow att hour sales (thousands) Residential or domestic Rural Commercial and industrial Publia street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	76,683 68,068 328,328 5,864 13,472	11,510 12,615 18,284 397 1,330	299,558 65,275 868,585 4,539 27,707 41,031 3,022	44,405 14,985 88,821 1786 2,515 5,9010	210	347 115 597 83 380	6,365 815 20,545 160 340	613   12   161   13   1,913   14   18   15   33 o   16   17   4   18
-0	Total sales to ultimate consumers	492,415	44,136	1,309,717	143,780	11,235	1,104	28,253	2,696
21	Other electric utilities TOTAL KILOWATT HOUR SALES	47,101 539,519	44,136 5,572 49,710	127,142 1,436,861	25,690 169,471	24,300	2,710° 1,606°	28.256	21
22	TOTAL NILOWALL FLOCK CALES	339,519	42,710	1,420,861	103,471	35,540	1,5060	<u>&lt;8,236</u>	2,696 12
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	2,287,596 1,967,966 4,399,503 119,085 228,862	226,914 250,087 441,238 7,543 2,931	9,550,227 2,349,041 15,861,265 176,977 289,305 446,580 18,135	1,072,642 438,126 2,063,076 1,074 16,953 23,0880 5,2050	76,459 12,963 180,501 8,293 6,047	6,424 3,868 22,804 148 1120	223,441 28,178 392,622 8,436 5,460	15,809 23 4,532 24 51,454 25 311 26 7500 27 28 41 29
31	Total revenues from ultimate consumers	9,003,012 370,777	928,713 68,175	28,691,528 1,295,049	3,563,578 302,629	284,263 461,406	33,132 49,867	658,412	71,397 31
32 33	Other electric utilities  Total Revenues From Sales of Energy	9,373,792	68,175 996,891	1,295,049 29,986,580	302,629	461,406 745,672	49,867 83,001	658,415	71,399 33
34	Other electric revenues	91,880	15.212	266,947	31,463	3,963	7	1,751	216 34
35	TOTAL ELECTRIC OPERATING REVENUES	9,465,672	1,012,103	30,253,528	3,897,673	749,635	83,009	660,167	71,615 35

L N E	ITEM	MT CARMEL UTILITY		Northwestern IL & ELECTRIC Co		PRODUCE TE Corpora		PUBLIC SERVICE NORTHERN IL		LINE
о О		AMOUNT	INCREASE OVER PREVIOUS YEAR	TAUOMA	INCREASE OVER PREVIOUS YEAR	TAUOMA	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	N 0
П	SALES OF ELECTRIC ENERGY									Н
1 2 3 4 5 6 7	Number of customers  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Ruiroady and railways  Interdepartmental	2,784 645 571 1	240 75 30	2,968 552 569 6 15	234 31 25	207 5 3	10 1 ₀	344,892 24,263 37,788 325 2,568 4	435 1,534 5 750 10	1 2 3 4 5 6 7
8	Others *		345	4,110	290	217	9	409,840	1 1	8
9	Total ultimate consumers Other electric utilities	4,002		1		i l		4	1	10
11	TOTAL CUSTOMERS	4,003	345	4,111	290	217	9	409,844	18,823	11
12 13 14 15 16	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	3,524 638 11,548 126 692	733 88 163 140 101	4,171 1,231 6,212 281 518	769 205 66 33 65	113,565 1,663 2,319	6,379 146¤ 900	564,236 87,888 1,772,823 29,556 240,788 78,298	11,753	12 13 14 15 16
18 19	Interdepartmental Others					99				19
20	Total sales to ultimate consumers	16,528 304	1,071	12,413 874	1,138 172	117,646	7,133	2,773,589 478,667	268,503 179,379 ₀	20
21	Other electric utilities TOTAL KILOWATT HOUR SALES	16,835	1,082	13,290	1,314	117,646	7,133	3,252,259		22
23 24 25 26 27 28 29 30	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	139,619 32,581 259,448 4,374 10,815	18,292 3,347 34,401 99 2,737	146,988 48,772 172,433 12,658 10,948	14,625 6,178 11,125 1,692 1,803	1,705,969 24,482 17,397 3,764	179,948 4,796a 6,753	18,100,661 2,230,317 26,476,387 457,415 2,586,605 1,335,097	3,161,444 23,401 266,801 128,867p	23 24 25 26 27 28 29
30 31	Others Total revenues from ultimate consumers	446,837	58,876	391,799	35,423	1,751,612	181,915	51,186,482		31
132		5,196	145	10,931	2,161	1		1,721,706	519,648:	32
•	10-14- 7	452,036 101,429	59,023 28,126	402,732 13,085	37,585 5,210	1,751,613 4,654	181,916 645	52,968,191 678,319	4,611,817 C4,4C1	34
•	(* e e e s	1 101,429 553,465	87, 149	415,818	42,796	1,756,268	182,563	53,586,51.		35

Lilinous

#### Electric Operating Revenues

L I N E		SHEPRAPE POW	ER SYSTEM	South Beloit W	ATER, GAS Company	UNION ELECTR Compa		WESTERN UNITE ELECTRIC C		L I N E
N O	ITEM	TALOMA	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИВОМА	INCREASE OVER PREVIOUS YEAR	N O
Г	SALES OF ELECTRIC ENERGY									
1 2 2 4 5 0	Railroads and railways	1,831 2,316 446 7	96 133 4 11	1,646 303 265 2	113 34 31	48,552 5,493 7,359 21 7	1,219 554 202	41,966 2,380 5,738 20 302	1,753 6 166 3s 48	1 2 3 4 5 6
9	Inte departmental Others		234	2,216	183	61.432	1,975	50,406	1,970	8
9		4,650	254	1		61,432 12	1		\$	10
10	Other electric utilities Total Customer	4,650	234	2,217	183	61,444	1,975	50,413	1,970	11
12 13 14 15 16 17	Rural Commer tal and industrial Public street and highway lighting Other public authorates Raifroads and railways	2,319 4,936 2,268 105	185 445 156	2,373 778 8,984 61	359 174 504 2	73,653 11,636 986,886 3,612 1,433	8,150 1,174 70,495 188 32	63,606 11,752 117,009 2,819 14,236	7,743 1,206 12,543 102 1,364	12 13 14 15 16 17 18
119	Others	9,628	786	12 196	1.039	1,077,220	80,039	209,422	22,958 4,226	20
20	Total sales to ultimate consumers  Other electric utilities	3,020	- "	12,196 5,324 17,521	1,039 2,4220 1,3810	1,077,220 3,150,501 4,227,724	446.549 526.590	57,497	4,226	21
21	TOTAL KILOWATT HOUR SALES	9,630	789	17,521	1,3810	4,227,724	526,590	266,921	18,733	. 22
23 24 25 6 27 78 79 30 31 32 33	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	104,431 178,968 71,317 1,327	2,367 6,959 4,661 800	78,390 30,610 191,946 4,238	8,560 4,891 19,231 190	1,885,919 346,702 9,048,926 113,057 15,509	107,928 35,059 1,264,328 6,241 128	2,137,465 276,703 2,706,401 54,411 189,537	193,008 21,341 254,576 1,621 12,290	25 24 25 26 27 28 29 30
31	Others Total revenues from ultimate consumers	356,043	13,907	305,184	32,872 30,367 2,507	11,410,113 22,361,561	1,413,684 4,263,812	5,364,517	482,836	31
32	Other electric utilities	1	ļ .	551.824_	30,3670	22,361,561	4.263.812	559, 168 5, 923, 688	20,533	32
33	TOTAL REVENUES FROM SALES OF ENERGY	356,045	13,908	361.011	2.507	33,771,676	5.677.497 21.999	5,923,688	503,372 21,302	34
34	Other electric revenues	2,668	2,248	3,539	2,251 4,758	156,141 33,927,818	5,699,497	5.991.003	524.675	35
35	TOTAL ELECTRIC OPERATING REVENUES	358,713	16,156	364,550	4.758	23,921,818	1 2 022 427	1 2221,000	1	<u> </u>

A REPORT REFLECTS OPERATIONS FOR PERIOD JAN 21, 1948 to Dec 31, 1948

#### Indiana

L N E	ITEM	CHICAGO DISTRIC GENERATING COR		CITIZENS HEAT, Power Cor	LIGHT AND IPANY	INDIANA & M Electric Co (A)	ICHIGAN DMPANY	(NDIANA S Corpora (B)		LIZE
N O	13Em	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОИМТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	Ö
П	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 6 7 8	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authoritier Railreads and railways Interdepartmental			3,398 1,522 818 8 28	149 81 79 12	175,721 3,297 21,557 177 1,330		24,229 3,203 4,110 18 206 1		1 2 3 4 5 6 7
9	Others Total ultimate consumers			5,774	321	202,085 28		31,770 14		9
10	Other electric utilities TOTAL CUSTOMERS	2		5,776	321	202,113		31,784		111
12 13 14 15 16 17 18	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and ruilways Interdepartmental Others			4,069 2,772 22,460 339 255	494 369 341 50 88	332,016 3,057 1,025,337 11,210 32,756 4,465		33,781 5,774 210,402 459 3,171 3,839 5,500		12 13 14 15 16 17 18 19
20	Total sales to ultimate consumers  Other electric utilities	2,361,939	57,178	29,895 572	1,342 120	1,408,851 692,744 2,101,597		262,926 68,995		20 21
22	TOTAL KILOWATT HOUR SALES	2,361,939	57,178	30,469	1,464	2,101,597		331,924		- 42
23 24 25 26 27 28 29 30	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	\$		148,300 99,583 325,551 14,167 6,794	12,913 6,468 29,941 1,000 2,989	9,056,507 99,216 14,209,453 351,228 507,269 63,616 227	,	834,726 195,398 2,872,161 16,694 68,971 52,283 72,856	1	23 24 25 26 27 28 29 30
31 32	Total revenues from ultimate consumers  Other electric utilities	14 833 210	1 786 743	594,395 10,216	53,311 2,039 55,352	24,287,516 5,767,538 30,055,055		4,113,089 790,053		31 32
33	TOTAL REVENUES FROM SALES OF ENERGY	14.833.219 14.833,219	1,786,743 1,786,743	10,216 604,614 4,498	55,352 146	30,055,055 171,888		4,903,146 14,013		33 34
34	Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	14,833,219	1,786,743	609,112	55,499	30,226,944		4,917,159		35

A REPORT REFLECTS ACQUISITION OF INDIANA SERVICE CORP, ACQUIRED AUG 31, 1948

B COMPANY ACQUIRED BY INDIANA & MICHIGAN ELECTRIC Co. on Aug 31,5

# STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Electric Operating Revenues

Indiana Iowa

_		<del></del>							IOM	
E I	ITEM	INDIANAPOLIS LIGHT COI		Madison Light Compan		Northern India Service Co		PUBLIC SERVIC OF INDIANA		LINE
S O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	0
	SALES OF ELECTRIC ENERGY									Г
1 2 3 4 5	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities	133,148 21,121 14 2	4,910 1,065 1	5 <b>,3</b> 50 950 4 94	524 24	137,116 16,321 22,438 86 1,333	5,713 1,459 1,053 2 20	196,560 36,185 39,282 673 2,257	6,728 3,435 1,278 14 18	1 2 3 4 5
6 7 8	Railroads and railways Interdepartmental Others	45/ 005				1		1		6 7 8
9	Total ultimate consumers Other electric utilities	154,285	5,976	6,398	548	177,295 19	8,247	274,958 93	11,473 9	10
11	TOTAL CUSTOMERS	154,287	5,977	6,398	548	177,314	8,247	275,051		11
12 13 14 15 16	Kilowart hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	226,073 846,036 17,923 3,722	27,204 74,850 1,260 198	6,298 6,818 423 1,816	1,478 680 47 180	179,493 45,471 1,129,580 13,278 37,123 31,418	19,604 8,503 120,129 2,199 2,271 1,968p	254,760 78,764 1,127,116 19,937 74,718 42,025	2,988	14 15 16
18 19 20 21	Interdepartmental Others Total sales to ultimate consumers Other electric utilities Total Kinowart Hour Sales	1,093,754 26,422 1,120,178	103,512 24,014 127,528	15,355 15,356	2,385	1,436,363 119,569 1,555,936	150,738 20,355 171,096	1,597,320 357,286 1,954,609		18 19 20
22	Revenues Residential or domestic	6,513,324	607,345	\$ 231,292	40,064	\$ 6,633,128	575,623	3		
24 25 26	Rural Commercial and industrial Public street and highway lighting	13,655,895 471,383	1,635,938 31,242	206,163 14,242	25,291 220	1,538,739 14,679,639 417,191	240,837 1,815,563 33,592	8,954,539 2,701,767 18,972,267 578,177	70,941	25 26
27 28 29 30	Other public authorities Railroads and railways Interdepartmental Others	79,122 A (106,323)	4,972 244,5360	37,668	5,587	812,057 461,044	40,573 12,764	1,401,010 357,212	155,202 37,237s	27 28 29 30
31 32 33	Total revenues from ultimate consumers  Other electric utilities  Total Revenues From Sales of Energy	20,613,401 250,686 20,864,088	2,034,961 216,494 2,251,457	489,365 489,366	71,162 71,164	24,541,798 1,139,878 25,681,676	2,718,952 184,212 2,903,164	32,964,972 3,782,949 36,747,924	4,557,233 1,211,329 5,768,564	31 32 33
34	Other electric revenues	326.948	12.650p	3,965	786	122.767	4.861	138,802	36,584	34
35	TOTAL ELECTRIC OPERATING REVENUES	21,191,036	2,238,807	493,332	71,951	25,804,443	2,908,025	36,886,727		35

A ADJUSTMENT OF ACCRUED ELECTRIC REVENUES

					Indiana	Iowa				
LIZE	ITEM	SOUTHEASTERN Power Co		SOUTHERN INDIA ELECTRIC C		CENTRAL STATES COMPAN		INTERSTATE POW	ER COMPANY	HZ-F
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 %
	SALES OF ELECTRIC ENERGY									$\Box$
1 2 3 4 5	Number of customers  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Raifroads and railways	4,266 2,857 1,008 27	305 104 30 3	46, <i>62</i> 7 6,681 8	2,505 410	11,618 3,867 3,086 54	850 71 630 40	58,363 9,258 15,147 188 152	2,023 487 540 1	
6	Interdepartmental			6	10 2					6
8 9 10	Others Total ultimate consumers Other electric utilities	8,158	442	53,323	2,916 2	18,625 5	810	83,108 35	3,050 2	8 9 10
11	TOTAL CUSTOMERS	8,160	442	53,327	2,918	18,630	81 ₀	83,143	3,052	11
12 13 14 15 16	Kilowatt-hour sales (thoniand) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities	4,707 5,233 10,238 173	1,012 869 974a 55	72,051 271,461 4,068	10,581 30,790 85	14,260 8,940 29,755 1,604	2,207 1,610 2,379 138	82,872 24,947 161,599 6,088 9,478	12,903 5,365 13,647 425 919	12 13 14 15
17 18	Raulroads and raulways Interdepartmental	}		64 367	34 o 65					17
19	Others	20.751	962	348,011	41,487	54,559	6,334	284 004	33 250	19
20 21	Total sales to ultimate consumers Other electric utilities	20,351 4,529	906	21,677	15,540 57,028	1,605	361	284,984 99,735	33,259 19,250	20 21
22	TOTAL KILOWATT HOUR SALES	24,881	1,870	369,691	57,028	56,166	6,697	384,722	52,511	22
23 24 25 26 27	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public suffortiers	211,985 221,095 264,110 8,933	49,813 44,165 39,002 2,231	2,086,765 4,009,653 101,060	220,597 566,810 1,309	547,533 390,140 714,773 32,137	37,492 37,867 51,950 2,190	2,827,584 1,096,994 3,885,659 240,787 195,831	297,287 139,865 376,791 7,387 19,909	23 24 25 26 27
28 29	Railroads and railways Interdepartmental			2,160 8,097	126 ₀ 1,832					28 29
30 31 32	Others Total revenues from ultimate consumers Other electric utilities TOTAL REVENUES FROM SALES OF ENERGY	706,123 62,120 768,246	135,211 24,763 159,976	6,207,735 184,086 6,391,821	790,422 126,464 916,887	1,684,583 38,051 1,722,637	129,499 7,530 137,031	8,246,855 1,392,807 9,639,664	841,239 252,973 1,094,214	30 31 32 33
33 34	Other electric revenues	2,936	482	61,190	4.850	1.025	14 _D	127,541	31,771	24
35	TOTAL ELECTRIC OPERATING REVENUES	771.183	160,459	6,453,012	921,738	1,723,663	137,016	9,767,206	1,125,985	35

LINE		lowA ELECT∓IC	COMPANY	TOWA ELECTRIC Power Son	LIGHT AND	IOWA-ILLINOIS ELECTRIC CO	GAS AND	Iowa Power a Compa		LIME
¥ 0	ITEM	AMCUNT	NEREASE OVER PROVICUS YEAR	AMCUNT	INCREASE GYER FRE 1065 FEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0.3
	SALES OF ELECTRIC ENERGY									1
1 2 7 4 5	Number of cistomers Residential Cistomers Rural Commer a' and invust tal Public, treet and inglinary lighting Other public authorities Radiguals and radiavass	19,323 4,720 4,738 94	\$70 153 87 10	49,498 3 313 11,554 96	1,639 564 339 1	60,467 8,959 12,703 32 26	1,796 830 470 2c 2	78,875 13,196 15,092 97 363	2,686 1,933 1,390 1 678	6
8 3 10	Interdepartmental Others	25,880 13 28,893	1,109 1,109	69,461 21 69,482	2,543 20 2,541	19 82,211 9 82,220	3,096 2 3,098	107,623 14 107,637	5,332 10 5,331	7 8 9 10 11
1. 13 14 15 16	k: owart hour sales (these ands) Readentail or domestic R-ad Commercial and indust, al Public, st eet and highway lighting Other public authorities	21,571 10,402 30,819 1,970	3,2C4 1,651 1,829 47	73,454 23,743 194,756 4,052	8,185 4,528 2,299 170	82,727 18,785 312,276 6,025 11,708	6,048 3,270 48,074 287 3,245	114,598 30,587 290,681 8,977 12,857	11,394 7,746 38,944 483 10,701	113
16 17 18 19 0 21	Raimade and railways Inter-departmental Others Total sales to ultimate consumers Other electric artifities TOTAL KENWART HOLE SALES	64,752 7,382 72,145	6,731 738 7,470	296,005 120,511 416,519	15,182 22,469 37,654	223 431,744 73,295 505,044	20 60,944 26,597 87,545	457,700 113,673 571,375	47,866 23,641 71,508	18 19 20 21 22
23 24 25 26 27	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railgoals and railways	842,390 481,090 895,241 41,383	54,279 48,735 46,922 2,118	2,387,902 672,709 3,903,705 142,054	192,829 89,314 320,515 7,042	2,523,336 610,332 5,457,302 179,861 194,111	150,071 87,359 738,003 9,653 59,395	3,642,674 1,205,552 5,230,851 218,494 210,608	290,214 259,325 656,200 6,465 219,348	148
24 25 26 27 28 29 30 31 32 33 34 35	Autroads and numbers Interdepartmental Others Total revenues from ultimate consumers Other electric sublities TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	2,260,104 131,628 2,391,734 581 2,392,315	152,054 11,566 163,622 288 163,910	7,106,370 1,345,078 8,451,450 5,215 8,456,665	609,700 265,992 875,693 1,977 877,671	5,051 8,969,993 655,685 9,625,678 116,864 9,742,542	290 1,044,771 199,450 1,244,221 10,288 1,254,509	10,508,179 1,121,488 11,629,669 234,985 11,864,654	992,856 211,188 1,204,047 72,226 1,276,274	34

L - X E		TOWA PUBLIC COMPAN		lowa Southern Company of		Northwestern Power Co		SIOUX CITY ELECTRIC		LINE
N 0	ITEM	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
1 2 3 4 5 6	SALES OF ELECTRIC ENERGY  Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Ratiroads and ratiways Interdepartmental	55, 390 9, 4521 14, 521 150 120 2	1,970 1,015p 505 2 3	47,796 7,932 B 12,444 108 146 B 62	897 765 537 1 7	5,648 1,206 1,333 30	616 14 <b>1</b> 1820	20,951 3,584 1 1	236 212	1 2 3 4 5 6 7 8
8 9 10 11	Others Total ultimate consumers Other electric utilities Total Customers	79,652 39 79,691	1,465 2 1,467	68,488 18 68,506	2,209 4 2,213	8,217 4 8,221	575 20 573	24,538 6 24,544	448	9 10 11
12 13 14 15 16 17 18	Kilowat bour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and inglinway lighting Other public authorities Railotad and railways Interdepartmental	77,728 24,215 132,942 5,089 7,910 8,093	11,901 3,811 7,280 101 775 83b	58,565 15,164 B 105,541 3,832 6,443 B	5,797 3,070 10,315 190 1,680b	6,844 2,784 6,650 587	1,257 553 484 134	25,219 85,861 2,192 8,021 1,619	1,382 1,605 45 20 3,6400	13 14 15 16
20 21 22	Others Total sales to ultimate consumers Other electric utilities TOTAL KILOWATT HOUR SALES	255,977 51,612 307,592	23,785 10,373 34,160	189,849 33,593 223,444	17,617 7,260 24,879	16,865 3,972 20,839	2,428 1,180 1,248	122,912 124,600 247,515	610: 31,753 31,143	20
23 24 25 26 27 28 29 30	Revenues Residential or domestic Roral Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	2,812,412 970,146 3,528,915 160,229 154,229 94,686	412,003 110,097 428,048 4,838 18,874 10,200	2,419,769 645,644 B 2,739,151 125,656 126,083 B 6,087 A (13,605)	259,586 95,676 285,194 1,067 16,525 1,5160	276,600 112,036 260,167 13,409	45,550 19,809 25,261 255	949,339 1,702,277 64,354 93,685 20,033	42,702 96,834 1,287 6,118 38,664	24 25 26 27 28 29 30
31 32 33 34	Others Total revenues from ultimate consumers Other electric subtries Total Revenues From Sales of Energy Other electric retroues Total Execution Operating Revenues	7,720,617 696,888 8,417,508 40,341 8,457,849	984,060 149,632 1,133,693 5,276 1,138,970	6,048,785 427,803 6,476,588 39,438 6,516,026	623,730 107,056 730,786 6,097 736,883	662,212 48,237 710,451 182 710,633	90,875 5,477 85,399 175 85,574	2,829,688 971,910 3,801,600 24,686 3,826,287	108,277 236,135 344,414 435 344,850	33

## STATISTICS OF ELECTRIC LTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Electric Operating Revenues

Kansas Kentucky

) - Z E	itev	CENTRAL KANS COMPANY,	AS POWEP THE	EASTERN KANSAS INC	UTILITIES,	KANSAS ELECTR Company,		KANSAS GAS AND Compan		L I N E
20		T) UOMA	I ICREASE CVEP PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
Г	SALES OF ELECTRIC ENERGY									T
1 2 3 4 5 6	Number of customers Residential or domestic Ru.al Comme tal and industrial Public street and highway lighting Other public author ties Rail roads and railways	5,776 695 2,110 34 44	385 164 90 1 3	8,429 1,664 2,268 24 15	182 374 62	28,269 4,273 5,533 90 222	326 819 455 5 1	74,608 9,714 11,350 55 245	2,685 1,678 444 1 18	1 2 3 4 5 6
8 9 10	Interdepartmental Others Total ultimate consumers Other electric utilities Total Customers	A 154 8,813 3 8,816	200 623 10 622	12,400	618 1 619	2 38,389 13 38,402	1,616 2 1,618	95,972 23 95,995	4,826 4 4,830	7 8 9 10
12 13 14 15 16	Kilowatt hour sales (ibourands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities	6,210 1,048 26,156 356 1,241	1,203 390 2,925 30	7,807 2,173 35,514 605 858	684 541 865 12 330	33,296 8,059 90,182 2,675 36,870	1,791 2,125 9,697 266 15,9030	100,540 16,237 452,066 5,087 17,963	9,583 3,223 32,932 786 469	12 13 14 15
18	Raziroads and cariways Interdepartmental					121	600	1		17 18
18 19 20	Others  Total sales to ultimate consumers	A 293 35,304 973	4,488	46,957	2.069	171,203	2,0840	591 893	46 993	19 20
21	Other electric utilities TOTAL KILOWATT HOUR SALES	973 36.281	806 5,296	3,133 50,093	2,069 1,886 3,956	171,203 22,917 194,122	11,722 9,640	591,893 52,545 644,440	46,993 23,8160 23,179	
22	TOTAL MILOWATT FROM SALES		7,570	20,093	2,356	194,122	9.040	044,440	43,179	. 22
23 24 25 26 27 28 29 30 31 32 33 34	Revenues Residential or domestic Ruzzl Commercial and industrial Public street and highway lighting Other public authorities Railroads and railwars	307,640 51,921 527,350 15,894 24,949	49,036 16,142 62,550 1,528 574	\$ 338,048 101,071 795,087 26,767 12,257	21,624 24,488 89,933 4180 5520		53,852 73,880 232,724 3,339 96,990 ₀	3,304,032 656,452 7,558,098 131,902 259,251	142,065 127,102 896,556 5,687 15,791	25 26
29	Interdepartmental	1 17 000	1 154		]	1,212	6020	,		29
31	Others Total revenues from ultimate consumers	A 13,888 941,642	1,1560 128,674	1,273,230	135,075	4.024.791	266,203	11,909,735	1.187.201	30
32	Other electric utilities	11.653 953,298	9,041 137,717	45,881 1,319,113	135,075 21,514 156,589	4,024,791 189,166 4,213,961	73,670	11,909,735 644,498	1,187,201 219,025	, 32
34	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	1.738	2.300	7.591	1 28	34.911	J4.059b	12,554,236 163,657	968,178 26,897p	33
35	TOTAL ELECTRIC OPERATING REVENUES	955,037	135,416	1,326,704	156,617	4,248,872	305,815	12,717,894		35

A RESIDENTIAL AND COMMERCIAL HEATING AND COOKING SALES

					Kansas	Kentucky				
L N E	ITEM	Kansas Power Company,	AND LIGHT THE	WESTERN LIGHT & COMPANY,		KENTUCKY UT Compa		KENTUCKY AND WE POWER COMPANY,		LINE
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	A MOUNT	INCREASE OVER PREVIOUS YEAR	0
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities	75,361 8,168 16,092 229 77	2,534 994 262 5	30,002 2,421 9,446 158 100	1,418 462 358 4D 8	103,850 29,652 20,365 279 1,510	5,336 3,585 1,029 26 40	56,287 8,676 27 605	8,725 1,374 87	1 2 3 4 5
6	Railroads and railways Interdepartmental	4				•				6
8 9	Others Total ultimate consumers	99,931	3,803	42,127	2,242	155,660 65	10,016 12	65,595	10,186	8 9
10	Other electric utilities TOTAL CUSTOMERS	99,961	3,800	42,150	2,246	155,725	10,028	65,601		10
111	TOTAL CUSTOMERS	32,201	3,000	72,130	2,240		10,020		10, 10,	'
12 13 14 15 16	Kilowatt hour sales (thousands) Residential or dometic Rural Commercial and industrial Public street and highway lighting Other public authorities	100,407 21,480 319,966 5,883 35,932	9,624 3,632 15,968 1810 5,261	31,419 4,497 70,105 1,723 4,670	4,269 1,020 8,843 37 90	137,168 45,771 405,848 8,354 42,870	21,650 8,892 35,683 743 7,851	61,473 395,166 1,705 6,793	35,419 116 594	12 13 14 15 16
16 17 18 19 20 21 22	Railroads and railways Interdepartmental	1,012	20							17 18
19	Others	101 500	74 704	112,414	14,160	640,232	74,845	465,137		19
20	Total sales to ultimate consumers Other electric utilities	484,680 103,045	34,324 25,633 59,960	13,132	3,040	252,424	59.587	9.022	700	20
22	TOTAL KILOWATT HOUR SALES	587,728	59,960	13,132 125,547	17,203	892,659	59,587 134,435	474,161		22
23 24 25 26 27	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities	3,373,474 719,958 5,326,095 178,010 384,688	259,232 106,203 395,915 2,181 ₀ 46,169	1,479,341 212,424 1,984,075 85,165 95,341	153,178 47,512 273,685 2,390 2430	4,728,722 1,718,017 8,534,202 251,885 778,630	547,594 288,475 1,011,213 14,489 113,150	2,167,723 5,211,228 56,201 131,509	660,000 1,748 16,185	23 24 25 26 27 28
26 27 28 29 30 31	Railroads and railways Interdepartmental Others Total revenues from ultimate consumers	17,297 9,999,522	118 805,456	3,856,346	476,522 44,884 2:,(6)	11,225 16,022,681	775 1,975,696	7,566,661	1.137.977	29 30 31
32	Other elector til ties	$-\frac{714,036}{11,733,05}$	143,695	187,574	44,884	2,749,452	912,051	114,664	15,513	32
	e setta e e e e e e e e e e e e e e e e e e e		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	3,856,346 187,574 4,3,1,722 4,3,1,722 4,793,791	7, 7, 40				3.72	1;

Kentucky La Maine

#### Electric Operating Revenues

Kentucky | Louisiana

LINE		Lauisville ( Electric C		LOUISVILLE TRA		UNION LIGHT, POWER COMPA	HEAT AND NY, THE	CENTRAL LOUISIAN COMPANY,		J - 7 E
Н	ITEM	AMGUNT	INCREASE OVER	AMOUNT	INCREASE OJER FREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 7
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 6	Public street and highway I ghting	111,489 16,545 17 722 1	4,315 583 1			40,781 3,787 5,262 33 204	684 268 230 2 10	6,208 10,015 1,529 18 150	572 2,011 46 24	1 2 3 4 5 6
7 8 9 10	Interdepartmental Others Total ultimate consumers Other electric wildlies Total Customeas	128,774 7 128,781	4,899 4,900			50,072 2 50,074	1 1,184 1,184	17,920 8 17,928	2,653 3 2,656	8 9 10 11
17 13 14 15 16	Kitowart bour sales (thousand) Residential or domestic Raral Commercial and industrial Public street and highway lighting Other public authorities Railroads and critiwas	157,520 1,032,971 10,097 80,911 15,171	15,665 143,615 232 8,227 7,6140			57, 233 7, 236 105, 481 2, 694 14, 380 7,818	3,558 1,000 30,198 93 1,218 2,9480	5,773 9,802 24,796 513 6,945	1,032 2,233 2,108 53 495	12 13 14 15 16
18 19 10 21 21	Interdepartmental Others	1,296,670 296,038 1,592,710	160, 125 19,700 140,425			24 194,866 13,779 208,648	33,119 2,646 35,767	47,829 24,475 72,307	5,921 14,406 20,330	19 20 21 22
23 24 25 26 27 28	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Rairloads and raifways	\$ 4,097,445 11,617,071 270,495 1,039,736 159,468	340,032 1,860,367 8,978 146,908 58,841	\$		1,401,462 265,183 1,873,362 153,321 209,790 92,216	52,956 25,874 400,331 1730 11,833 23,1260	270,800 489,769 462,855 42 88,051	42,016 42	23 24 25 26 27 28
26 27 28 29 30 31 32 33 34 31	Interdepartmental Others Total revenues from ultimate consumers Other electric utilities TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	17,184,215 2,800,448 19,984,663 172,992 20,157,655	2,297,444 574,709 2,872,153 26,7020	361,473 361,473	6,505 6,505	1,124 3,996,458 173,651 4,170,112 61,345 4,231,458	39b 467,656 30,835 498,493 6,518b 491,974	1,311,517 220,779 1,532,297 7,426 1,539,724	7,426	30 31 32 33 34

							Louisiana	Maine		_
L N E	ITEM	GULF PUBLIC SE	RVICE CO ,	LOUISIANA POWE	R & LIGHT	NEW ORLEANS PUB	LIC SERVICE	BANGOR HYDRO- COMPANY AND SUB (A)		L N E
N O	I) E.M	A MOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
	SALES OF ELECTRIC ENERGY									
1	Number of customers Residential or domestic	33,028	3, 135	95,904	11,548	118,240	3,184	32,587	1,919	1
3 4	Rural Commercial and industrial Public street and highway lighting	7,485 40	89b 50b	14,562 157	923 29	22,499 2	27	7,177 80	278 60	
6	Other public authorities Railroads and railwags Interdepartmental	497	240	146		866	120			5 6 7
8 9 10	Others Total ultimate consumers Other electric utilities	41,050	3,236	110,769 33	12,500 6	141,610	3,199	39,844	2,191	8 9 10
11	TOTAL CUSTOMERS	41,058	3,237	110,802	12,506	141,611	3,199	39,852	2,191	11
12	Kilowatt hour sales (thousandt) Residential or domestic	28, 120	4,551	90,800	17,906	149,801	15,952	45,327	7,701	12 13
13 14 15	Rural Commercial and industrial Public street and highway lighting	48,341 1,009 4,088	8,001 655¤ 1,809	434,478 4,109 22,112	37,494 1,386 2,874	435,443 13,674 57,368	39,705 336 1,034	86,792 2,191	30,8080 16	14 15
16 17 18 19	Other public authorities Railroads and railways Interdepartmental	4,080	1,609	22,112	2,014	42,762	2,546			17 18 19
20 21	Others Total sales to ultimate consumers Other electric utilities	81,558 10,517 92,077	13,706 5,414 19,122	551,499 1,021,931 1,573,433	59,660 237,267 296,929	699,048 557,101 1,256,151	59,573 219,829 279,405	134,310 24,219 158,530	5.434	20
22	TOTAL KILOWATT HOUR SALES	92,077	17, 146		<u> </u>	1,200,101	213,400	190,950	1,000	-
23	Revenues Residential or domestic Rural	1,315,742	167,966	3,450,282	590,786	5,097,867	428,642	1,481,107	162,537	23 24
25 26 27	Consinercial and industrial Public street and highway lighting Other public authorities	1,553,648 22,238 105,233	141,935 11,4840 50,288	6,114,292 98,555 246,506	726,544 31,762 14,053	9,034,417 142,397 807,898	764,721 91,5010 20,4760	1,550,886 81,812	61,100 ₀ 1,677	27
28 29 30	Railroads and railways Interdepartmental Others		,			303,751	20,218			28 29 30
31	Total revenues from ultimate consumers	2,996,861	348,705 59,113	9,909,635 5,162,209	1,363,145 1,343,440	15,386,330 2,780,250	1,101,604 971,829	3,113,805 208,043	103,114 46,346	31 32
32 33	Other electric utilities Total Revenues From Sales of Energy	118,331 3,115,194 6,283	407.819	15,071,846 113,289	2.706.588 26.662	18, 166, 581 226, 296	2,073,433 22,250	3,321,850 6,734	149,461 303	33
34 35	Other electric revenues Total Electric Operating Revenues	3, 121, 478	1,803 409,622	15, 185, 136	2,733,250	18, 392, 878	2.095.684	3,328,584	149.764	35

## STATISTICS OF ELECTRIC LTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Electric Operating Revenues

Maine Maryland

,		<del>,</del>							
J-7E	(TEM	CENTRAL MAIN COMPAN		MAINE PUBLIC COMP		RUMFORD FALLS COMPANY		RUMFORD LIGH	T COMPANY L
20		AMOUNT	I ICREASE OVER PREVIOUS YEAR	AMOU IT	INCREASE OVER PREVIOUS YEAR	T) UOMA	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER O PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and railways Interdepartmental	126,477 37,423 25,439 288 2,211	5,268 4,516 704 6 65	9,761 3,762 2,737 17 2	408 350 110 70	1		4,594 306 911 23 75	418 1 24 2 49 3 3 4 6 5
8	Others	101 841	40-550		L				8
9 10	Total ultimate consumers Other electric utilities	191,841	10,559	16,279	861	1 1		5,914	502 9
11	TOTAL CUSTOMERS	191,852	10,559	16,288	861			5,914	10 10 501 11
12 13 14 15 16 17 18	Kilowatt hour sales (thonsands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Ruifroads and railways Interdepartmental Others	160,949 51,574 707,551 10,559 24,370 35 785	21, 465 8, 692 39, 452 605 1, 4290 24 54	12,005 5,745 15,723 440 774	1,986 1,621 2140 130 6380	125,674	34,6270	5,764 424 3,847 282 195	880 12 122 13 413 14 3 33 16 17 9 18
20 21	Total sales to ultimate consumers Other electric utilities	955,803 26,311	68,863 1,1170	34,687 3,473	2,742 4.864	125,674 12,078	34,627p 1.261	10,579	1, 457 20
22	TOTAL KILOWATT HOUR SALES	982,118	67.749	58, 163	7.606	137,753	33,3650	10.583	1280 21 1.328 22
23 24 25 26 27 28 29 30 31	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Intercepartmental	5,917,309 1,807,590 10,415,069 503,495 531,133 640 9,426	730,224 324,481 1,657,948 31,987 1,095 448 650	451,817 209,339 506,482 22,904 17,000	62,380 44,556 41,663 4220 15,1190	\$ 524,196	68,1370	\$ 202,587 15,921	30,855 2: 3,937 24 15,849 2: 434 2: 1,464 2: 22 457 2:
30	Others	A 109,000 19,293,662	88,125 2,834,958	1,207,542	133,058	F24 10c	60 170-	760.010	F0.000
32	Total revenues from ultimate consumers  Other electric utilities	362,899	2,834,938 66,954	323,480	103,008	524,196 91,969	68,137 ₀ 10,837	367,910 43	52,996 31 2,900 32
32 33	TOTAL REVENUES FROM SALES OF ENERGY	19,656,565	2,901,914	1,531,024	236,333	616,165	57,2990	367.956	50.098 33
34 35	Other electric revenues	B 512,741	73,433	13,256	3310	117.264		4.027	1, 2550 34
35	TOTAL ELECTRIC OPERATING REVENUES	20,169,306	2,975,348	1,544,280	236,002	733,429	57,299b	371,983	48,843 33

A ADJUSTMENT OF ACCRUED ELECTRIC REVENUES.

#### Maryland

L 1 N E	ITEM	CONOWINGO POWER	R COMPANY	CONSOLIDATED GA LIGHT AND POWE OF BALTIM	R COMPANY	EASTERN SHOR SERVICE COM MARYLAND	PANY OF	POTOMAC EDISON THE	COMPANY, I
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER O PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6 7	Number of customers  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Railroads and railways  Interdepartmental	7,473 498 1,317 12	703 20 61	311,932 53,780 71 1 4	11,366 2,387 6 10	26,114 1,078 5,220 52 38	2,222 327 176 5 2	24,374 31,750 3,942 104	799 2,304 148 4
9	Others Total ultimate consumers	9,300	784	365,791	13,758	32,503	2,730	60,170	3,255
10	Other electric utilities TOTAL CUSTOMERS	9.301	784	365,792	13,758	32,506	2.730	60,198	3,256
11		9,301	7.04	363,792	15,738		2.730	60,198	3,236
12 13 14 15 16 17 18 19 20 21	Kilowatt hour sales (thousands)  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting Other public authorities  Railroads and railways  Interdepartmental Others	11,563 1,960 20,948 249	2,063 199 101 4	402,515 2,323,919 19,580 23 378,130 39,698	41,657 311,505 1,381 12,6870 35,0680 6,919	34,586 1,447 53,204 1,533 2,178	5,621 486 8,459 116 34 2,077b	33,432 64,530 268,880 2,726	3,810 12 11,627 13 17,207 14 214 15 16
20	Total sales to ultimate consumers	34,720	2,367	3,163,865 2,241	313,707	92,982 20,686	12,639	369,568 350,768	32,858
21	Other electric utilities TOTAL KILOWATT HOUR SALES	34,731	2,368	3,166,108	2640 313,443	113,670	5,951 18,591	720,338	71,582 21 104,443 21
23 24 25 26 27 28 29	Revenues  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Railroads and railways  Interdepartmental  Others	377,292 58,005 445,918 20,927	48,570 4,625 25,567 346	12,844,424 31,629,019 1,205,133 951 3,536,200 219,533	858,864 4,244,289 113,028 152,6830 87,1400 43,834	1,399,255 67,660 1,642,907 77,248 41,499 1,265	232,964 22,564 258,011 6,129 545 30,288p	1,184,270 2,246,256 3,809,454 73,756	102, 126 2 317, 642 2 460,001 2 5, 320 2 2
31 32	Total revenues from ultimate consumers	902,142	79,108	49,435,260	5,020,192	3,229,834	489,925 97,970	7,313,736 3,647,305	885,089 787,195
32	Other electric utilities TOTAL REVENUES FROM SALES OF ENERGY	902,373	79, 106	265,200 49,700,463	5.020.192	318,380 3,548,217	587.897	10,961,043	787, 195 1,672, 286
33 34	Other electric revenues	12,972	2,170	454,604	7.6040	10,913	64	140,255	4,499
35	TOTAL ELECTRIC OPERATING REVENUES	915,346	81,276	50, 155, 067	5.012.588	3,559,131	587,962	11,101,298	1,676,785

B INCLUDES \$389,351 REVENUES FROM SALE OF STEAM

Maryland Massachusetts

Maryland Massachusetts		E	ectric Operatin	g Kerennes		Maryland j N	fassachuse ts	
ITEM	Susquemanna Company,	ELECTRIC THE	Susquehan Company (A	. THE	SUSQUEHANNA T COMPANY OF	RANSMISSION MARYLAND	AMESBURY E LIGHT Co	
	AMOU 1"	MARIACE OVER BUS ARMA	-MOU IT	I ICREASE O VER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
SALES OF ELECTRIC ENERGY								
Numbe of ustomers Residential or domesta Rural Commercial and industrial Public street and highway lighting Other public authorities							4,369 5 568 7	28 2 9
6 Railroads and railways 7 Interdepartmental 8 Others 9 Testal ult.mate consumers							4,949	39
Other electric athletes Total Customers	2						4,951	40
Ki'owait hour sales ( b.wiandi) Residential or domestr Rutal Commercial and industrial Public street and highway lighting Other public subnotnes Rutroads and railway.							3,562 89 9,353 397	300 30 9100 81
Autorate autory in the figure of the first sales to ultimate consumers  Othe electric unit ice  Total Kilowatt Holes Sales	1,329,481 1,329,491	114,5110 114,5110					13,401 1,636 15,040	5320 189 3430
Resenties Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities	\$		s		\$	\$	192,413 1,899 287,283 26,376	10,637 51 ₀ 10,437 215
Railroads and railways	5,340,000 5,340,000	97,517p 97,517p					507,971 31,260 539,233	21,238 5,530 26,769
Interdepartmental Others Total revenues from ultimate consumers Other electric untitues TOTAL REVENUES FLOW SALES OF ENERGY Other electric revenues	5,340,000 11,841 5,351,841	97,517b 1,023 96,493b			661,929	9 4,467 4,467	2,249 541,483	699 b 26 069
TOTAL ELECTRIC OPERATING REVENUES	3,331,841	96,4930			7021-0			

A NOT AN OPERATING COMPANY, PLANT AND PROPERTY LEASED TO THE SUSQUEHANNA ELECTRIC CO

LINE	ITEM	ATHOL GAS AND COMPA		ATTLEBORO S ELECTRIC C (A)		BEVERLY GAS AN COMPA	D ELECTRIC NY	Boston Conso Gas Comp		L N E
N		тицома	INCREASE OVER	АМОИТ	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	0
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 6	Public street and highway lighting Other public authorities Raifroads and raifways Interdepartmental	5,667 21 706 10	119 17 4	10,348 119 1,379 25	1,536 19 215 3 10	9,839 25 1,335 11 6	223 6 40 4 1	5,596 1,190 1 57	14 22 1	1 2 3 4 5 6
8 9	Others Total ultimate consumers	6,404	140	11,871	1,772	11,216	230	6,844	37	8 9
10	Other electric utilities	6,408	141	11.874	1.772	11,220	231	6.844	1 ₀	10
11	TOTAL CUSTOMERS	- 6,406	141	11,0/4	1,712					[
12 13 14 15 16	Kilowatt hour sales (thourands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and railways	5,447 225 22,741 425	748 1,396 21	11,051 940 32,443 670	1,650 45 6,480 21 610	10,701 452 7,620 1,905 402	859 64 696 183 82	3,994 29,518 1,039 6,298	221 2,120 7 750	12 13 14 15 16
18 19 20 21	Interdepartmental Others Total sales to ultimate consumers Other electric utilities Total Kilowart Hour Sales	28,838 233 29,072	2,165 75 2,240	45,104 5,967 51,073	8,135 3,6550 4,480	21,080 468 21,551	1,884 228 2,115	40,849 40,851	3,098 2,386 713	18 19 20 21 22
22 23 24 25 26 27 28 29 30	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Intendepartmental Others	266,888 5,638 513,178 24,630	24,989 1620 62,427 874	\$ 434,885 23,058 758,760 41,368	56,576 1,124 170,069 1,829 1,076 ₀	472,239 12,313 312,729 88,401 13,173	30,024 2,106 30,228 2,906 2,499	\$ 206,561 587,385 34,124 115,128	61,404 1,577 9,176	23 24 25 26 27 28 29
31	Total revenues from ultimate consumers Other electric utilities	810,334 9,330	88,128 2,539	1,258,071 94,400	228,522 47,602	898,855 9,719	67,763 5,286	943,198	86,775 37,459 40,717	31 32
33 34	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	819,667 717	90,668 612p	1,352,472 4,172	180,920 6,283	908,576 19,153	73,053 5,404	943,200 2,777	618	33 34
35	TOTAL ELECTRIC OPERATING REVENUES	820.384	90.055	1,356,645	174,637	927,730	78,457	945,977	49,936	35

A Report reflects acquisition of Norton Power & Electric Co , acquired June 30, 1948

Massachusetts

L i	ITCM	Boston Edison	COMPANY	BPOCKTON EDISO	N COMPANY	CAMBRIDGE ELEC COMPA		CAPE & VINEYAR COMPA		LIZE
20		TPUOMA	INGREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	20
	SALES OF ELECTRIC ENERGY									П
	Number of customers									1.
1	Residential or domestic	369,043	5,247	42,019	1,183	30,745	112	16,868	1,214	1
2	Rural	21 071		1,022	8			·	·	2
3	Comme cial and industrial Public street and highway lighting	74,031 121	580 3	5,019 40	100 20	5,391	36	2,454 24	156 3	3
5	Other public authorities		,	17	20	216	6	332	6	5
6	Rail-pads and railways	1	10				•	322		6
4 5 6 7 8	Interdepartmental									7
9	Others Total ultimate consumers	443,196	5,829	48,117	1,289	36,353	154	19,678	1,379	8
10	Other electric utilities	23	2	40,117	1,200	20,333	1.54	17,074	1,379	10
11	TOTAL CUSTOMERS	443,219	5,831	48, 121	1,289	36,355	155	19,679	1,379	11
	Kilowatt hour sales (thousands)	ļ								1 1
12	Residential or domestic	415,554	27,945	57,034	5,505	31,355	1,726	23,095	2,954	12
13	Rural		,	4.800	243	, ,	′	25,023	,	13
13 14 15	Commercial and industrial	1,058,360	83,490	78,574 3,326	4,241	157,932	10,002	13,517	1,637	14
15	Public street and highway lighting Other public authorities	37,415	1,468	3,326 3,678	98 414	4,378 4,862	488 356	1,067	43	15
17	Railroads and railways	6,223	2.140p	3,678	414	4,002	200	4,668	1,037	16
16 17 18 19 20	Interdepartmental	,,,,,,	5,1,05							18
19	Others				·					19
	Total sales to ultimate consumers Other electric utilities	1,517,552 1,286,245	110,763 270,771	147,412 7,756	10,501 7,322p	198,527 24.925	12,572 5,348	42,347 1,090		20
21	TOTAL KILOWATT HOUR SALES	2,803,798	381,535	155,171	3,181	223,455	17,921	43,440	550	21
				4///			1,263	47,440		1
	Revenues	\$		\$		\$		\$		
23 24	Residential or domestic	19,006,632	1,476,312	2,172,687	195,412 10,903	1,007,653	41,821	1,298,965		23
25	Commercial and industrial	28,171,075	2,924,374	151,790 2,077,740	186,686	3,029,303	364,429	543,922		24 25
26	Public street and highway lighting	1,833,305	115,154	180,556	3,290	141.507	15,167	99,346	3 456	26
27	Other public authorities		, i	99,838	11,158	134,110	11,072	129,964	22,156	27
28	Railroads and railways	73,322	27,451p	·			·			28
26 27 28 29 30 31	Interdepartmental Others				i					29
31	Total revenues from ultimate consumers	49.084.334	4,488,389	4,682,611	407,449	4,312,573	432,489	2.072.197	221,486	31
32	Other electric utilities	49,084,334 13,224,976	4,488,389 3,871,863	126,858	84.984 b	364.788	102,186	2,072,197 19,072	3.925	32
33	TOTAL REVENUES FROM SALES OF ENERGY	62,309,311	8,360,253	4,809,473	322,466	4,677,363	534,678	2.091,272		33
34 35	Other electric revenues  Total Electric Operating Revenues	109.213 62.418.525	526p 8,359,727	17,019 4,826,492	323,014	78,611 4,755,975	7940 533,883	32,574 2,123,846		34

L	ITEM	CENTRAL MASSA ELECTRIC COI		Eastern Massa Electric Co (A)		FALL RIVER ELEC COMPAN		FITCHBURG GAS A LIGHT CO		L N E
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИВОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N O
	SALES OF ELECTRIC ENERGY									$\Box$
1 2 3 4 5 6	Number of customers  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Railroads and railways  Interdepartmental	13,089 729 1,456 31 8	171 555 82 2 1			36,154 31 4,442 12 1	568 10 121	13,588 2,585 4 93	391 5 ₀	1 2 3 4 5 6
8	Others									8
9	Total ultimate consumers Other electric utilities	15,313	811	8	10	40,640	688	16,270	395	9
10	Other electric utilities Total Customers	15,315	811	8	10	40,644	688	16,270	395	11
	TOTAL COSTONES									
12 13 14 15 16 17 18 19 20 21	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raitroads and railways Interceptarimental	15,325 3,247 27,902 986 703	1,897 588 5,450 15 166	,		28,231 226 158,420 3,034 203	2,701 2, 10,688 5, 2	12,698 68,459 1,176 548	884 3,501 59 72	12 13 14 15 16 17
19	Others Total sales to ultimate consumers	48,163	8,116			190,114	13,384	82,881	4,516	19 20
21	Other electric utilities	219	83	421,627	75,248	_ 6,808	1130	1	_	21
22	TOTAL KILOWATT HOUR SALES	48,385	8,200	421,627	75,248	196,924	13,270	82,883	4,517	22
23 24 25 26 27 28 29 30 31 32 33	Revenues Residential or domestac Rural Commercial and industrial Public street and highway lighting Other public authorities Rastroads and railways Interdepartmental Others	\$ 650,142 95,872 713,427 53,463 16,273	69,752 16,777 144,839 1,817 4,652	<b>\$</b>		1,311,695 5,722 2,995,651 148,320 4,042	100,783 480 314,933 832 182	677,003 1,629,605 76,355 29,741	84,040 256,831 3,588 4,985	24
31	Total revenues from ultimate consumers	1.529,177	237,837			4,465,430 104,705	416,682 5,698	2,412,704	349,444	31
32	Other electric utilities	1,529,177 5,636	237,837 2,437	5,186,062	1,379,465	104,705	5,698		1	32
33	TOTAL REVENUES FROM SALES OF ENERCY	1,534,817	240,275	5,186,062 184,751	1,379,465	4,570,137 23,745	422,383	2,412,706	349,445 7,816	
34	Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	1,634 1,536,451	223 240,498	5,370,814	1,380,864	4,593,882	424,651	2,433,150	357,262	- 35

A Company acquired by New England Power Co  $\,$  on Jan 1, 1949 842507 O - 49 - 16

# STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31 1948 Electric Operating Revenues

Massachusetts

L 1 N E		GARDNER ELECT COMPA		GLOUCESPER ELEC	TRIC COMPANY	HAVERHILL ELECT	RIC COMPANY	HOLYOKE WATE COMPAN		L-NE
N O	(TEM	AMCU 17	INCREASE OVER	AMOJNT	INGREASE OVER PREVIOUS YEAR	AMOU IT	INCREASE OVER PREVIOUS /EAR	АМОИНТ	INCREASE OVER PREVIOUS YEAR	20
Ħ	SALES OF ELECTRIC ENERGY									
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Number of customers Resident all or domestix Paral Commercial and indus rial Public street and highway lighting Other public authorities Railroads and railways	9,213 91 1,215 22 5	371 70 19 6	10,754 10 1,439 11 2	184 3 70 1	19,389 34 2,973 32 5	216 14 33 4	59	3	1 2 3 1 5 6 7
7	Intendepartmental Others				181	22,433	267	60	3	8
,	Total ul imate consumers	10,546	466	12,216	101	5	,	3		10
10	Other electra actiones Te tal Customers	10,551	456	12,217	181	22,438	267	63	3	hi
13 14 15 16	Kilowat hour sales ( h. mand.) Residential or domestic Riral Comme coal and indust ral Publi, street and highway lighting Other public authorities Raircask and casiways	9,324 756 22,914 715 1,257	841 187 2,057 196 120	9,319 97 19,900 1,067 270	1,134 35 2,628 13 44	16,546 397 30,220 1,615 2,243	1,598 101 2,261 15 17	70,353	5,132 ₀	12 13 14 15 16 17
18 19	Inter departmental Others			***************************************	3,854	51,021	3 992	70,510	5,1270	19
٥.	Total sales to ultimate consumers	34,966 4,635	3,269 420	30,653 4,360	7860	32,543 83,565	3,992 5,041 9,036	61.446	2,570	21
21 27	Other elegric utilities TOTAL KILOWAYT HOUR SALES	39,603	3,690	35,016	7860 3,070	83,565	9,036	131,957	2,5560	22
23 24 25 26 27 28 30 31	Resenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	461,474 20,376 628,682 40,995 25,355	37,812 5,060 87,765 1,932 560	\$ 479,025 2,984 560,448 61,573 11,025	43,641 1,103 71,058 819 1,951	\$ 894,371 10,714 1,126,180 75,249 37,537	62,764 3,269 90,119 1,158 1,697	879,836	4,8100	26 27 28
19	Interdepartmental				1			3, 151	107	29 30
30 31 52	Others Total revenues from ultimate consumers Other electric utilities	1,176,882 89,552	133,129 11,270	1,115,055 60,829	118,572	2,144,051 453,479	159,007 92,502	882,987 806,232	4,703b 88,845	
33	TOTAL REVENUES FROM SALES OF ENERGY	1.266,437	144,400	1.175.886	118,566	2,597,534 6,796	251,511 351 ₀	1,689,220 437,732	84,141 37,569p	
34 35	Other electric revenues Total Electric Operating Revenues	7,279 1,273,717	19.510p	62,692 1,238,579	14,308 132,875	2,604,330	251,160	2.126.952	46,572	35

コーズ田	ITEM	LAWRENCE GAS AND ELECTRIC COMPANY		LOWELL ELECTRIC LIGHT CORPORATION, THE		LYNN GAS AND ELECTRIC COMPANY		MALDEN ELECTRIC COMPANY		32-1
20	I I E M	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INGREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	N _O
П	SALES OF ELECTRIC ENERGY									
1 2 3 4 3	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	35,534 151 4,264 52	438 40 148 2 20	35,593 290 3,977 20 86	905 120 98 1 ₀	37,183 4,785 7	193 1,061	52,540 4,762 75	369 160 3	1 2 3 4 5 6
7 8 9 10	Interdepartmental Others Total ultimate consumers Other electric whilates TOTAL CUSTOMERS	40,002 3 40,005	582 582	39,966 4 39,970	1,122	32 42,007 6 42,013	20 870o 870o	57,377 1 57,378	356 356	8 9 10 11
12 13 14 15 16	Kilowatt hour sales (thonsands) Rendential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	28,099 965 76,239 4,340 235	2,606 39 3,835 338 141	30,277 1,578 88,657 2,700 990	2,612 452 5,595 51 120	33,493 102,228 5,706	1,779 1,096 271	53,929 146,228 4,239	3,581 18,928 69	12 13 14 15 16
17 18 19 20 21 22	Interdeptimental Others Total sales to ultimate consumers Other electric ublittes Total Kilowayy Hour Sales	109,878 26,432 136,312	6,959 2,994 9,956	124,202 30,941 155,144	8,698 16,442 25,141	173 141,600 104,303/ 245,904	3,149 2150 2,935	204,396 1,302 205,700	22,578 537 23,116	18 19 20 21 22
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and lughway lughung Other public authorities Railroads and railways Interdepartmental	1,350,035 26,769 1,993,224 178,598 4,371	70,089 74 b 180,727 9,791 2,822	1,455,770 45,220 2,221,045 160,143 35,130	104,504 13,983 255,472 2,376 2540	1,486,444 2,419,589 273,428	39,850 140,972 14,371	2,290,460 2,942,947 252,159	118,679 449,432 5,263	23 24 25 26 27 28 29
30 31 32 33 34 35	Others Total revenues from ultimate consumers Other elegane ultimes Total Revenues From Sales of Energy Other elegane ultimates Total Electric Operating Revenues	3,552,997 389,495 3,942,494 36,796 3,979,291	263,355 91,241 354,598 2,103p 352,494	3,917,308 348,683 4,265,994 9,705 4,275,700	376,081 201,342 577,424 3870 577,036	15,853 4,195,314 880,483 5,075,799 6,003 5,081,802	1230 195,070 157,117 352,188 16,6170 335,571	5,485,566 56,455 5,542,023 73,609 5,615,633	573,374 34,492 607,868 1850 607,682	D 34

### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

#### Electric Operating Revenues

Massachusetts

L - E	ITEM	14 NTAUP ELECTRI COMPANY		NEW BEDFIRD GAS AND Edison Light Company		NEW ENGLAND POWER COMPANY (A)		NORTHAMPTON ELECTRIC LIGHTING COMPANY	
0		AMGUNT	INCREASE GVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1 2	Numbe of customers Residential or domestic Rural			42,76°	749			7,027	146
7 4 5	Commercial and industrial Public street and highway lighting Other public authorities			5,620 11 301	151 7	34		1,066 20	27 11
6 - 8	Railroads and railways In erdepartmental Others								8
10	Total ultimate consumers Other electric utilities	4		48,694	907	37 30	10	8,113	184 9
11	Total Customers	4		48,698	907	67	1o	8,114	184 11
12	Kilowait hour sales (thousands) Residential or domestic Rural			35,382	3,027			7,741	710 12
14 15 16	Commercial and industrial Public street and highway lighting Other public authorities			276,941 3,255 4,283	9,937 43 416	307,880	2,9280	24,749 682	2,454 14 159 15
17 18- 19 20	Raifroads and railways Interdepartmental Others			4,283	410	8,219	2,261		16 17 18
20	Total sales to ultimate consumers Other electric utilities	242 340	150 745	319,861 98,334	13,423 20,352 33,777	316,099 1,933,231 2,249,331	6670	33,172	3,323 20
21 27	TOTAL KILOWATT HOUR SALES	742,318 742,318	159,745 159,745	418, 198	33,777	2,249,331	213,401 212,734	33,174	3,325
23 24	Revenues Residential or domestic Rural	3		\$ 1,459,775	103,600	š		303,367	23, 129
25 26 27	Commercial and industrial Public street and highway lighting Other public authorities			4,560,297 140,362 101,665	506,646 2,686 9,086	4,640,061 126,158	493,832 26,582	602,925 38,305	63,772 25 2,447 26
25 26 27 28 29 30 31 32 33	Railroads and railways Interdepartmental Others				-				18 19 30
31	Total revenues from ultimate consumers	6 010 000	1,568,645	6,262,099 1,189,322	622,018	4,766,219 22,985,988	520,414	944,597	89,348 31
33	Other electric utilities Total Revenues From Sales of Energy	6,919,086 6,919,086	1,568,645	7,451,423	290,390 912,409	27,752,208	4,150,549 4,670,964	944,628	89,344 33
34	Other electric revenues	192	84	26,235	2,428	204, 108	2,403	1.077	730 34
35	TOTAL ELECTRIC OPERATING REVENUES	6,919,279	1,568,730	7,477,659	914,837	27,956,316	4.673,368	945.706	89,271 35

A REPORT REFLECTS ACQUISITION OF PROPERTIES OF THE BELLOWS FALLS HYDRO-ELECTRIC CORPORATION ON JULY 28, 1948 BUT NOT THE ACQUISITION OF EASTERN MASSACHUSETTS ELECTRIC CO ACQUIRED AT THE CLOSE OF BUSINESS ON DEC. 31, 1948

L N E	ITEM	NORTHERN BERKSHIRE GAS COMPANY		PLYMOUTH COUNTY ELECTRIC COMPANY		QUINCY ELECTRIC LIGHT AND POWER COMPANY		SALEM ELECTRIC LIGHTING COMPANY	
NO		THUOMA	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1	Number of customers Residential or domestic Rural	12,334	192	14,916 49	892 2 <b>0</b>	23,444	457	11,095	63
3 4	Commercial and industrial Public street and highway lighting	51 1,765 35	8 111 1	1,888 14	48 1	2,653 13	91	1,976 19	33 20
5 6 7	Other public authorities Raifroads and railways Interdepartmental Others	1		208	11		10		
8	Total ultimate consumers Other electric utilities	14,186	312	17,075	10o 940	26,110	547	13,090	94
10 11	TOTAL CUSTOMERS	14,186	312	17,076	940	26,111	547	13,094	96 96
12	Kilowatt hour sales (thousands) Residential or domestic Rural	11,682 546	1,061 57	14,036 310	1,401 15	25,427	1,538	9,938	546
13 14 15	Commercial and industrial Public street and highway lighting	42,474 1.342	3,616 16 83	17,006 785	1,469 109 564	66,821 2,658	13,181 19	48,686 1,314	1,386 104
6 7 8	Other public authorities Railroads and railways Interdepartmental Others	204		2,274	36 <i>4</i> 8p				
20	Total sales to ultimate consumers Other electric utilities	56,248	4,833	34,411 8,678	3,550 <b>63</b> 8	94,906	14,738	59,938 73,444	2,036 31,013
22	TOTAL KILOWATT HOUR SALES	56,250	4,835	43,090	4,190	94,908	14,739	133,383	33,050
23	Revenues Residential or domestic Ruzal	\$ 551,809 13,070	39,278 1,536	\$ 751,270 9,577	65,542 371	910,072	45,654	\$ 415,191	16,706
24 25 26 27	Commercial and industrial Public street and highway lighting Other public authorities	952,885 66,677 4,528	119,481 2,272 1,713	504,788 58,393 73,957	29,954 2,864 14,041	1,300,731 137,152	240,381 3,857 80	1,228,322 70,190	95,156 2,098
28 29 30	Ratiroads and ratiways Interdepartmental Others	,,	-,		·				
31	Total revenues from ultimate consumers  Other electric utilities	1,588,969	164,280	1,397,985 126,906	8180 111,954 20,126	2,347,955 54	289,884	1,713,703 956,789	113,960 502,973
33 34	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	1,588,970 14,270	164,282 2,524 166,806	1,524,893 16,885	132,083 508	2,348,010 4,052	289,885 2,4320	2.670.493 9.914	616.934 7260
35	TOTAL ELECTRIC OPERATING REVENUES	1.603.241	166.806	1.541.778	131,574	2,352,062	287.453	2.680.408	616,208

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31 1948

Massachusetts Michigan

1 1 7 E		SOUTHERN BERKS	THE POWER	SUBURBAN GAS AND COMPAN		Warhusett Electric Company		WESTERN MASS ELECTRIC G	
ZO	том	AMCUN**	(NOREASE OVER	AMOUNT	INCREASE OVER PPEVIOUS YEAR	AMGUNT	INCREASE OVER PREVIOUS YEAR	АМОИЧТ	INCREASE OVER O PREVIOUS YEAR
	SALES OF ELECTRIC ENERGS								
3 4 5	Number of Custome's Rendental or domests. Rural Commercial and industrial Public street and highway   ghring Other public authorities Railcoads and estiwary Interdental metal	5,381 86 876 17 3	525 5 69 10 1	15,173 1,457 31 2	<b>357</b> 42 20	14,493 83 1,783 18 1	548 13 120 20 20	92,790 14,619 45 884	2,270 1 103 9 90 4 13
8	Others Total uft.mate consumers	6,363	599	16,663	419	16,378	545	108,338	2,377
10	Other elect is utilized Total Customers	6,364	600 600	16,665	419	16,380	545	108,345	2,375
11 13 14 15 16 17	Alloware bour sales (thomands) Residential or domestic Rural Commercial and industrial Public strees and highway lighting Other public authorities Raifcoal's and railways Interdepartmental	6,543 882 8,605 5,27 298	569 83 289 58 26	15,188 10,573 1,573	965 285 46	13,792 830 51,262 1,066 323	1,521 203 5,695 40	131,768 540,348 10,160 19,849	11,320 1: 37,021 1: 383 1: 3,516 1:
10	Others Total sales to ultimate consumers	16,855	1,025	27,334 527	1,296	67,273 2,570	7,470 152 7,624	702,125 43,176 745,303	52,240 26
71	Other electric utilities Total Kilowatt Hour Sales	16,857	1,028	27,863	419 1,717	69,846	7,624	745,303	61,321p 2 9,078p 2
75 76 27 28 29	Revenues Reviden sal or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Ruitroads and ruilways Interdepartmental	310,010 24,046 292,987 33,877 8,142	23,900 1,412 20,499 1,771 1,506	687,180 418,490 83,124 38	32,459 18,642 1,724	673,923 22,018 1,174,162 73,263 6,468	62,708 5,281 180,055 2,894 230	\$ 4,770,028 10,224,473 543,790 504,372	333,259 2: 1,280,355 2: 22,884 4: 69,666 2:
31	Others Total revenues from ultimate consumers	669,062	49,088 15	1,188,832 9,703	52,825 7,026 59,853	1,949,834 41,343	251,168 6,558	16,042,663 592,607	1,706,164 3 860,1440 3
32 33	Other electric utilities Total Revenues From Sas as of Energy	15 669,078	49,106	1, 198, 537	59,853	1,991,179	257,729 860	16,435,273 427,938	846,021 3 168,149 3
34	Other electric revenues  TO AL ELECTRIC OPERATING REVENUES	8,073 677,151	266 49,373	8,799 1,207,336	2,027 ₀ 57,826	1,997,496	258,589	16,863,211	1,014,170 3

							Massachusetts	Michigan	
LINE	POWER COMPANY		Worcester Coun Compai	WORCESTER COUNTY ELECTRIC COMPANY		WORCESTER SUBURBAN ELECTRIC COMPANY		COMPANY	
0 2	ITEM	TAUDMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER C
П	SALES OF ELECTRIC ENERGY								1
1 2 3 4 5 6	Number of customers Residential or domestic Roral Commercial and industrial Public street and highway lighting Other public authorities Rullroads and railways Interdepartmental	11,867 39 928 17 5	380 3 33 7 30	68,804 319 8,825 19 2	1,160 23 11	33,713 634 3,784 97 9	1,109 52 146 11 20	3,785 1,484 519 1 195	97 315 860 108
8	Others Total ultimate consumers	12,856	420	77,969	1,194	38,237	1,316	5,984	434
10	Other electric util es	12,860	421	77,979	1,194	38,242	1,316	<u>5.985</u>	434
11	TOTAL CUSTOMEAS	12,800	421	- 11,515		30,2.2			,
12 13 14 15 16 17	Kilowatt hout sales (thoutands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Rairoads and railways Interdepattmental	14,266 295 7,464 1,025 4,936	1,414 58 907 46 5500	80,398 1,423 219,197 8,058 715	6,280 179 21,160 337 174	38,708 4,066 70,172 2,690 1,782	3,881 434 7,189 186 324	6,328 1,969 16,039 154 746	778 1 433 1 65 1 154 1 810 1
19 20	Others  Total sales to ultimate consumers	27,986	1,875	309,791	28,130	117,418	12,014 269 ₀	25,236	1,349
21	Other electric utilities TOTAL KILOWATT HOUR SALES	27,986 23,753 51,742	1,190 3,067	78,767 388,560	9,939 38,072	24,510 141,930	2690 11,746	4,256	356 1,706
23 24 25 26 27 28 29 30	TOTAL KILOWATT HOUR SALES  Revenues Residental or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Ruilroads and railways Interdepartmental Others	\$ 629,496 7,324 236,183 63,609 106,231	51,085 1,268 27,061 2,814 2,021	\$ 2,899,810 36,381 4,821,248 321,820 11,318	185,008 3,597 640,999 5,282 2,857	1,710,444 110,135 1,796,137 174,283 43,571	138,504 11,314 236,541 11,001 10,974	204,634 61,781 332,000 1,939 18,730	28,532 2 7,580 2 43,361 2 1,939 1
31	Total revenues from ultimate consumers Other electric utilities	1,042,843 402.109	80,207 54,016	8,090,577 1.097.624	837,743 224,251	3,834,570 390,603	408,334 36,447	619,084 52,246	82,521 5,349
32 33 34	TOTAL REVENUES FROM SALES OF ENERGY	1.444.954	134,225	9.188.204	1.061.997	4,225,175	36,447 444,783	671,333	87,873 307
34 35	Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	647 1,445,602	561 134.886	51,683 9,239,887	3.177 1.065.174	10,707 4,235,882	450 445,233	1,929 673,263	88,181

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Electric Operating Revenues

Michigan

7-2E	ITEM	CLIFTS POWER COMPANY,	& Light The	CONSUMERS POWE	R COMPANY	DETROIT EDISO		EDISON SAULT COMPAN		LINE
0		AMOUNT	INCREASE OVER	4N CUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	O
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 0 7	Number of customers Residential or dorrestic Riral Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	967 313 189 5 41	26 21 14	517,769 72,746 402 1 4	25,469 3,236 5	787,032 95,029 222 270 3	29,129 3,327 6 1	5,369 1,906 1,097 4 101	215 170 57 3	1 2 3 4 5 6 7
8	Others Total ultimate consumers	1,515	61	590,922	28,710	882,556	32,463	8,477	445	8
10	Othe, electric utilities	6	1	7		. 5	,	4_		í
11	TOTAL CUSTOMERS	1,521	62	590,929	28,710	882,561	32,463	8,481	445	11
12 13 14 15 16 17 18	Kilowatt hour sales (Iboniandi) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	697 318 83,753 104 318	122 59 3,558 4 167	1,076,965 2,425,954 32,588 5,775 7,235	129,199 193,817 2,324 7650 768	1,374,519 4,353,148 26,239 54,929 43,227	130,755 388,985 151 4,134 4,6660	10,283 3,329 28,765 600 5,714	558   731   52   1 268   1	12 13 14 15 16 17 8
20	Total sales to ultimate consumers	85,180 22,125 107,308	3,910	3,548,517	325,343	5,852,062 284,285 6,136,351	519,359 57,369 461,991	48,691	2,974 2	0
21	Other electric utilities TOTAL KILOWATT HOUR SALES	107, 308	447 4,360	84,498 3,633,017	14,835 340,179	284.285	57,3690 461,991	8,409 57,103	1,426 2 4,403 2	1
	Revenues			\$						2
23 24 25 26 27 28 29 30	Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	31,928 13,133 1,189,882 2,741 7,479	3,693 1,381 62,031 157 3,567	26,353,232 38,689,642 904,549 94,452 162,989	2,567,499 4,552,089 41,381 19,5670 18,336	38,571,725 70,449,983 995,259 680,442 514,900	3,762,632 8,328,330 12,017 46,080 1,432	272,946 112,116 460,757 22,576 67,370	5,844 2 2 2	4 5 7 8 9
30	Others Total revenues from ultimate consumers	1,245,163	70,829	66,204,864	2 150 739	A 409,778 111,622,087	317,419 12,467,910	935,765	144,159 3	0
31 32	Other electric utilities	240,663	1,229	988,434	7,159,738 226,688	2,780,389	235,250	106,429	29.613	2
33	TOTAL REVENUES FROM SALES OF ENERGY	1,485,828	72,062	67,193,299	7,386,429	114,402,478	12,232,661	1,042,197	173,774 3	3
34	Other electric revenues	4 405		848,174	48.581	1,131,448	104,049	3,522	284 3 174,059 3	4
35	Total Electric Operating Revenues	1,485,828	72,062	68,041,474	7,435,010	115,533,927	12,336,711	1,045,720	174,059 3	7

A ADJUSTMENT OF ACCRUED ELECTRIC REVENUES AND CUSTOMERS! ACCOUNTS

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L N E	ITEM	MICHIGAN GAS AN COMPAN			MICHIGAN PUBLIC SERVICE COMPANY		N POWER & MPANY	Upper Peninsula Power Company (A)	
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER O PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6 7	Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	12,576 4,405 2,470 24 17	550 385 94 1	13,593 7,765 3,453 50 26	668 961 200 1 6	312 1,517 174 3 31	4 130 20	14,575 2,175 2,553 56 297	421 1 28 2 141 3 20 3
9	Others Total ultimate consumers	19,492	1,030	24,887	1,836	2,038	154	19,656	613
10	Other electric utilities TOTAL CUSTOMERS	19,495	1,031	24,898	1,835	2,042	154	19,667	614
11	TOTAL CUSTOMERS	19,493	1,031	24,020	1,055	2,042	134	19,007	014
12 13 14 15 16 17 18	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and railways Interdepartmental Others	18,646 8,598 27,154 831 767	2,874 1,550 450 6 22	21,647 16,450 33,465 1,137 1,777	4,142 3,557 8799 80 313	261 1,645 12,041 11 82 31	36 426 4,4250 1 1 110	17,423 2,076 34,548 1,106 3,373	9,268 1: 846 1: 11,563 1: 520 1: 1,536 1:
20	Total sales to ultimate consumers	55,996 7,420	4,902 2,676	74,476	7,213 2,182 9,397	14,071 20,861	3,972¤ 2,883	58,526 2,170	23,733 20 1,154 21
21 22	Other electric utilities	7,420 63,417	2,676 7,580	19,987 94,465	2,182	20,861 34,936	2.883 1.087p	2,170 60,698	24,889 2
23 24 25 26 27 28 29 30 31 32	TOTAL KILOWATT HOUR SALES  Revenues  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Railroads and railways  Interdepartmental  Others	\$ 590,353 277,002 677,405 46,938 17,126	47,155 33,842 37,957 1,572 411	\$ 753,383 610,194 931,872 54,624 33,798	139,515 141,602 97,072 2,636 5,970	\$ 11,776 67,890 182,814 379 2,935 1,600	1,049 12,018 1,2570 43 12 4030	\$ 595,883 101,150 728,766 52,633 87,081	293,181 2 37,069 2 320,679 2 22,240 2 42,100 2
31	Total revenues from ultimate consumers	1,608,824	120,937 34,829	2,383,871	386,795	267,394 214,151	11,462 24,219	1,565,513	715, 269 13, 451
32 33	Other electric utilities  Total Revenues From Sales of Energy	94,092 1,702,919	34,829 155,768	317,509 2,701,383	45,388 432,186	481.547	35,682	27,187 1,592,702	728,723
34	Other electric revenues	19.581	1,085	29,829	5.364	3,069	76 35,759	17,902	7,691
1,5		1,722,501	156.854	2,731,212	437,550	484.617	35,759	1,610,605	736,415

A. INCORPORATED FEB 26, 1947, ACQUIRED COPPER DISTRICT POWER CO,
HOUGHTON COUNTY ELECTRIC LIGHT CO, AND IRON RANGE LIGHT & POWER CO.

Minnesota Muss Mussouri

	innesota Miss issouri		Ei	ectric Operating I	(Etthics		Minnesota	Мівлівпррі		7
L I N E		MINNESOTA POWER		MISSISSIPPI VAL SERVIÇE CO	LEY PUBLIC	NORTHERN STAT COMPAN	ES POWER Y	MISSISSIPPI Compan		L-ME
70	STEM	AMCUNT	INCREASE OVER PREVIOUS YEAR	A WOU 1T	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	20
	₩LES OF ELECTRIC ENERGY									11
1 2 3 4 5 6 7	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lightung Other public authorities Railroads and calways Interdepartmental	52,097 10,559 10,084 125 265	2,654 1,469 282 40 17	10,299 456 1,964 18 63	728 43 47 7	393, 412 15, 555 65, 100 302 301 1	22,992 2,354 1,376 3 27	56,787 11,836 47 872	3,946 438 2 62	1 2 3 4 5 6 7 0
8 9 10	Others Total ultimate consumers Other electric guitness Total Customers	73,131 29 73,160	4,418 3 4,421	12,800 2 12,802	825 825	474,671 63 474,734	26,752 11 26,763	69,542 17 69,559	4,448 3 4,451	10
12 15 14 15 16 17	Nilowat hour sales (thousands) Residential or domestir Rural Commercial and industrial Public street and highway lighting Other public authorities Railroad, and rulways Interdepartmental	79,576 17,645 512,415 4,313 21,602 5,678	9,977 4,217 60,323 661 720 440	16,156 1,404 37,087 679 2,070	2,344 292 1,440 15 2010	665,567 39,673 1,186,216 40,178 82,432 122	71,100 8,756 86,944 4,107 7,774 560	72,625 251,968 4,504 36,918	8,013 37,108 835 341	13 14 15 16 17 18 19
18 19 20 21	Others Total sales to ultimate consumers Other electric sultimes	642,229	75,854 14,272	57,396 7,387 64,787	3,890 168 4,059	2,015,188 397,105	178,6 <b>2</b> 5 92,466	366,015 46,370	46,297 11,717 58,015	20 21
24	TOTAL KHOWATT HOLE SALES	712,537	90,127	64,787	4,059	2,412,295	271,092	412,386	38,015	- 22
23 24 25 26 27 28	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroad's and railways	2,356,084 719,894 8,294,288 211,980 306,428 76,593	182,366 124,729 1,380,673 15,767 19,560 2,0930	496,787 48,644 789,710 34,554 34,718	85,420 8,091 100,764 791 9196	\$ 18,150,069 1,471,181 25,554,378 1,059,326 1,156,607 1,228	1,727,657 236,420 2,754,549 58,712 166,451 5660	2,460,807 4,063,314 133,801 565,502	157,086 281,941 11,466 6,040	24 25
2) 30 31 32	Interdepartmental Others Yould revenues from ultimate consumers Other electric untilines Toral Revenues From Salesi of Energy	11,965,257 943,724 12,908,984	1,721,002 228,034 1,949,039	1,404,413 108,872 1,513,287	194,147 3,540 197,689	47,392,789 3,812,933 51,205,726	4,943,223 1,050,111 5,993,337	7,223,424 308,546 7,531,973	444,453 59,491 503,946	30 31 32 33
33 34 35	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	104,443 13,013,428	3,905 1,952,945	11,573 1,524,860	3,650b 194,038	727,247 51,932,973	83,319 6,076,657	118,935 7,650,908	2,390 501,555	D 34 35

			Mississippi	Missouri		,				7
LINE	ITEM	MISSISSIPPI POW COMPAN		CITIZENS E Corpora (A)		EMPIRE DISTRIC COMPANY,	THE	GASCONADE POW		LIXE
0	TILM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
	SALES OF ELECTRIC ENERGY									H
1 2 3 4 5	Number of customers  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities	61,460 30,860 14,650 170 423	3,714 5,051 726 6 15	3,518 1,660 756 8 53	291 472 50	39,182 7,202 9,346 144 166	1,131 743 194 8 6	,681 673 719 17 13	148 79 26 1	1 2 3 4 5
6 7 8	Railroads and railways Interdepartmental Others	107,567	9,512	5,995	817	10 56,050	2,082	4,106	254	7 8 9
9 10 11	Total ultimate consumers Other electric utilities Total Customers	25 107,592	9,518	5,996	818	21 56,071	2,084	4,107	254	10 11
12 13 14 15	Kilowatt hour sales (thousandt) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities	74,451 43,768 365,720 4,399 22,541	8,630 9,911 69,561 733 2,514	4,842 1,755 27,865 117 348	982 724 3,147 10 30	40,985 10,844 208,847 3,231 5,583	4,690 2,283 12,576 186 1890	2,772 1,117 6,290 176 395	467 153 705 12 9	12 13 14 15 16
17 18 19	Railroads and railways Interdepartmental Others	659				447	10	3		18 19
20 21 22	Total sales to ultimate consumers Other electric utilities Total Kilowatt Hour Sales	511,538 60,299 571,840	91,349 19,693 111,044	34,927 91 35,020	4,860 91 4,951	269,937 131,808 401,748	5,5960 29,255 23,661	10,753 1,842 12,599	1,346 31 1,380	20 21 22
23 24 25 26 26	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorites	2,682,344 1,861,678 6,869,259 129,644 299,435	266,915 386,608 1,095,530 8,0370 22,564	148,921 71,940 385,749 2,156 6,836	19,299 24,915 53,709 124 529	1,520,956 459,634 3,698,182 44,928 88,143	118,633 71,921 43,179 1,368 2,350	117,553 52,207 151,395 9,512 9,078	14,808 6,935 18,804 362 174	23 24 25 26 27 28
28 29 30	Railroads and railways Interdepartmental Others	13,823	215			10,073	427	426	12	29 30
31 32 33	Total revenues from ultimate consumers  Other electric utilities  TOTAL REVENUES FROM SALES OF ENERGY	11,856,183 485,497 12,341,683	1,763,795 126,269 1,890,066	615,602 1,000 616,602	97,518 1,000 98,518	5,821,916 1,182,142 7,004,062	151,520 307,076 458,597	340,171 24,763 364,936	41,095 1,548 42,646	31 32 33
34 35	Other electric revenues Total Electric Operating Revenues	31,522 12,373,205	10,715 1,900,782	17 616,619	98,491	13,605 7,017,667	1,397 459,995	426 365,363	260 42,620	35

COMPANY FORMED NOV 5, 1947, ACQUIRED GENEVIEVE ELECTRIC COOPERATIVE, INC. AS OF MAY 12, 1948 REPORT REFLECTS FULL YEAR OPERATION OF ACQUIRED COMPANY

B COMPANY ACQUIRED BY MISSOURI POWER & LIGHT CO ON DEC 31, 1948.

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 $Electric\ Operating\ Revenues$

Мизопт

L E	item	KANSAS CITY POW COMPAN		Missour! Ediso	N COMPANY	MISSOURI GAS & SERVICE CO		MISSOURI POWE COMPA (A)	
20		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER O PREVIOUS YEAR
П	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6	Number of customacs.  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Raifroads and railways  lacerdepartmental	150,921 14,663 28,679 74 1,093	4,649 2,991 989 3 60	6,620 2,321 1,637 28 181	240 260 51 3 35	8,137 1,083 1,585 22 7	362 105 53 2	39,992 2,962 9,247 113 29	1,068   1   554   2   298   3   4   4   4   180   5   6
8 9 10	Others Total ultimate consumers Other electric utilities	195,432	8,692 2	10,787	589 10	10,834	522	27 52,374 17	1,912 9
11	TOTAL CUSTOMERS	195,446	8,694	10,788	1o 588	10.835	522	52,391	1,912
12 13 14 15 16 17	Kalowatt hour sales (thostands) Residential or domestic Rural Commercial and industrial Public street and lughway lighting Other public authorities Railroads and railways	235,730 32,609 753,387 15,502 72,307 85,531	20,583 8,229 50,108 574 8550 9,0060	6,544 3,411 20,874 432 883	1,094 797 660 22 89	9,026 1,827 12,109 804 874	1,068 324 2,716 54 320	41,451 4,440 114,330 2,212 2,071	4,959 1,001 13 12,889 44 43 4740 16
18	Interdepartmental Others		-					2,353	1150 18
20 21 22	Total sales to ultimate consumers Other electric utilities Total Kilowatt Hour Sales	1,195,066 115,235 1,310,303	69,633 24,305 93,938	32,144 1,613 33,759	2,662 561 3,225	24,640 2,296 26,938	4,130 570 4,702	166,877 68,836 235,716	19,304 20 11,672 21 29,976 22
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other publics authorines Railroads and railways	7,221,387 1,138,771 13,491,048 604,557 1,043,657 856,018	547,725 262,228 1,375,578 69,729 76,163 23,6980	295,268 174,514 436,720 11,743 23,364	27,876 29,307 19,380 499 1,547	\$ 409,984 100,088 377,464 29,821 14,327	36,287 14,088 51,116 1,782 6260	1,637,598 196,287 2,541,178 110,063 40,996	140, 227 23 41,660 24 300, 038 23 3,426 26 8,9330 27 28
30 31	Interdepartmental Others Total revenues from ultimate consumers	24,355,438	2,307,725	941,609	78,609	931,684	102,647	42,530 2,023 4,570,675	2476 20 136 30 476,307 31
32 33	Other electric utilities Totae Revenues From Sales of Energy	1,113,617 25,469,057	238,094 2,545,821	16,019 957,632	3,605 82,216	24,052 955,738	5,929 108,578	790,127 5,360,806	144,255 32 620,564 33
34 35	Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	519,685 25,988,742	55,590 2,490,231	7,241 964,873	296 82,512	4,437 960,175	548 109,126	32,915 5,393,721	1,461 34 622,025 35

A. REPORT REFLECTS ACQUISITION OF GASCONADE POWER CO; ACQUIRED DEC 31, 1948

L R E	ITEM	MISSOURI PUBLI CORPORAT		MIBSOURI UT Compa		ST JOSEPH LIG Compa (A)	HT & POWER	Sho-Me Power C	ORPORATION L N E
N O		AMOUNT	INCREASE OVER PŘEVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER O PREVIOUS YEAR
11	SALES OF ELECTRIC ENERGY	}	•				}		
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	25,242 4,617 5,056 78 371	960 587 125 3 18	22,530 2,112 5,072 44 44	1,341 362 368 1	26,777 3,174 6,313 54 52	536 444 359 4 240	10,315 701 2,894 35 40	763 1 145 2 167 3 1 4 12 5
8	Others Total ultimate consumers	35,364	1,693	29,803	2,073	36,370	1,319	13,985	1,088 9
10	Other electric utilities	35,304 12 35,376	11	· 7	· ¬	7 7	,	14,005	5 10
11	TOTAL CUSTOMERS	35,376	1,694	29,810	2,076	36,377	1,319	14,005	1,093
12 13 14 15 16 17 18	Kilowait hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and railways Interdepartmental	26,751 8,586 48,946 1,678 3,096	3,019 2,035 5,233 186 66	29,426 3,464 40,718 1,207 1,909	4,987 962 7,026 44 387	35,102 6,019 120,324 3,277 1,738	7,287 1,873 9,475 441 891	9,111 1,253 14,630 474 1,092	865 12 121 13 8,7120 14 610 15 3950 16
19	Others	<b>)</b>		1	13,405				1.9
20	Total sales to ultimate consumers. Other electric patients:	89,057 17,731	10,539 9290	76,725 17,824	13,405 7,780	166,460 16,676	19,967 2,903	26,560 32,027	8,1820 20 8,180 21
21	TOTAL KILOWATT HOUR SALES	106,792	9,612	94,553	21.187	183,137	22.872	58,590	10 22
23 24 25 26 27 28 29 30 31	Revenues Residential or domestic Rural Commercial and industrial Public strept analogical properties Other-public authorities Résicoads and callways Interdepartmental	1, 157, 553 370, 412 1,333,898 79,743 92,014	93,468 70,665 143,281 5,958 597	\$ 983,837 140,173 1,087,507 31,808 32,319	133,882 33,996 171,478 674 7,091	1,136,115 203,468 2,034,125 56,137 28,813	245,937 67,308 468,289 23,711 17,754	349,875 50,814 394,883 18,611 24,353	5,707 23 6,723 24 66,350025 2,71702 7,612027
30	Others Total revenues from altimate consumers	3,033,620	313,969	2,275,672	300 347,091	3,458,658	822,999	838,536	64,24903
32	Other electric utilities	241,041	2,641	232,089	119.064	173.886	46,532	405,798	113.096  3
33 34	TOTAL REVENUES FROM SALES OF ENERGY	3,274,664 15,899	316,613 3,461	2,507,764 11,947	466,157	3,632,549 83,549	869,534 314	1,244,337 3,822	48,847 3
35	Other electric revenues Total Electric Operating Revenues	3,290,564	320,075	2.519.711	36 466,194	3,716.098		1.248.160	

A. REPORT REFLECTS ACQUISITION OF UNITED UTILITIES CORP AND MARYVILLE ELECTRIC HIGHT & POWER CO., ACQUIRED FEB. 5, 1947 AND OCT. 1, 1947, RESPECTIVELY.

Manouri Mon Electric Operating Revenues

•	Vevada New Hampshi e		Mss - I	*for an	4	Nevada				<del></del>
J-ZE		Union Electric of Misso	: Company	MENTALA POJES THE	COMPANY,	SIEPPA PACIF COMPAN		Зоштнери Nev Гомра		i. 1 €
× 0	ITEM	AMSU T	ICPEASE C EP PPE / GUS 1EmP	AMCUNT	INCREASE CHER PREVIOUS YEAR	AMOU (T	INCREASE OVER PREVIOUS YEAR	AMOURT	I ICREASE OVER PREVIOUS YEAR	20
	SALES OF ELECTRIC ENERGY									
1 2 3 4 4 6 7	Number of cust me s Residential or duriest i Re al Cummer sal and industrial Publis it red and highway I ghung Other public authorities Re I roads and callways I recedentarium tal	320,677 22,635 40,379 40 81	5,903 3,648 8 ⁰ 5 15	91,272 15,990 203 9 2	4,846 707 9	19,150 3,576 22 14	1,445 320 3	7,484 2,392 } <b>4</b> 3	479 60 2	1 2 3 4 5 6 7
8	Others Total ulurrate corsume s	393,813	9,827	107,475	5,562	22,762	1,768	9,879	541	9
10	Other electric california Total Customers	13 393,825	9,829	107,524	5,570	22,766	1,763	9,879	541	11
12 13 14 15 16 17	Nilowatt nour sales (thew ends) Residential or domestic Rural Commer tal and industrial Publia Steet and highway lighting Other public authorities Rultroads are dralways Inter departmental	515,354 47,875 1,632,494 32,093 19,516 113,861	44,205 10,097 95,376 72 1,015 14,790	154,321 1,575,158 10,603 5,126 129,936	27,369 91,628 885 227 ₀ 3,930 ₀		5,487 4,562 2 25	57,179 83,281 } 1,024	14,264 16,950 664	13 14 15 16 17 18
19 20	Others Total sales to ul :male consumers	2,361,693 433,905	136,476	1,875,149 482,231	115,725 31,834p	138,249 8,644	10,076 1,690	141,484	31,878	21
21	Other electric arbitres Total Kilowatt Holla Sales	2,795,602	136,476 161,942 299,319	2,357,381	83, 391	146,895	11,769	141,485	31,878	- 22
23 24	Resenues Residential or domestic	\$ 13,248,278	560,691 239,218	\$ 4,403,931	511,162	1,483,020	166,458	\$ 638,199	101,378	23 24
25	Rurai Commercial and industrial Public street and highway lighting	1,370,156 25,220,475 485,899	2,521,180 20,012	10,380,368 247,962	703,443 3530	1,613,051 50,540	121,551 3,982 412	910,517	134,977 22,139	25 26
26 27 28 29	Other public authorities Railroads and railways Interdepartmental	263,744 944,077	17,328 141,397o	34,663 806,049	782± 15,555±	6,977	412	5,449	26,139	28 29
101	Others Total revenues from ultimate consumers	41,532,629	3,217,032	15,872,973 1,358,351	1,197,915 8.059	3,153,588 96,016	292,403 13.807	1,557,165	214,216	32
32 33	Other electric utilities Total Revenues From Sales of Energy	3,495,760 45,028,392 540,928	1,341,955 4,558,989 24,869	17,231,326 17,231,326 110,612	1,205,974 9,810	3,249,607 11,869	306,213 2,608	1,557,166	214,216	34
35	Other electric revenues Total Electric Operating Revenues	45,569,321	4,583,859	17,341,939	1,215,785	3,261,476	308,822	1,557,166	214,216	35

New Hampshire

LINE	ITEM	CONCORD ELECTR	C COMPANY	CONNECTICUT R COMPA		EXETER & HAMPTON COMPANY		GRANITE STATE COMPAI	
0 2	I) E/M	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1 2	Number of customers Residential or domestic Rural	9,052	170			6,735	407	7,036 306	402 50
3 4 5 6	Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	1,295 6 171	83 30	5		1,024 7 79	55 1 4	1,097 10 1	75
7 8 9	Interdepartmental Others Total ultimate consumers Other electric utilities	10,524	250	5 10	1	7,845	467	8,450	472
10 11	Total Customers	10,524	250	10 15	1	7,845	467	8,453	472
12	Kilowatt hour sales (thousands) Residential or domestic Rural	13,296	1,761			8,143	1,182	8,466 1,277	1,077 275
13 14 15 16	Commercial and industrial Public street and highway lighting Other public authorities	17,241 846 1,978	1,831 6 96	43,030	8,9140	13,966 568 237	2,731 45 29	12,985 421 166	2,626 76
15 16 17 18 19	Railroads and railways Interdepartmental Others	00.00	7 (0)	43,030	8,914p	22,914	3,987	23,315	4,054
21 22	Total sales to ultimate consumers Other electric utilities	33,361	3,694	388,608	78,7740	1	•	11,285	2,058
22	TOTAL KILOWATT HOUR SALES	33,362	3,696	431,638	87,688 ₀	22,915	3,987	34,602	6,114
23	Revenues Residential or domestic Rural	\$ 452,021	42,759	\$		\$ 340,950	37,393	322,344 33,798	29,649 5,257 42,248
23 24 25 26 27	Commercial and industrial Public street and highway lighting Other public authorities	392,903 46,383 63,295	34,272 224 3,635	573,607	38,1110	368,488 32,981 11,603	78,979 2,381 1,076	311,251 29,504 2,077	42,248 801 845
28 29 30 31 32 33	Railroads and railways Interdepartmental Others	054 603	90 900	573,607	38,111 ₀	754,022	119,829	508 07A	78,800
31 32	Total revenues from ultimate consumers  Other electric utilities	954,602	80,890	4,326,028	421,251	1	,	698,974 143,975	78,800 20,877
33 34	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	954,604 3,274	80,890 929	4,899,636 139,268	383,140 77,949p	754,023 4,909	119,830 1,773	842.952 7.440	99.680 14p
] ²⁴ ].	TOTAL ELECTRIC OPERATING REVENUES	957.878	81.820	5,038,904	305,190	758.932	121.603	850,393	99,666

#### Electric Operating Revenues

New Hampshire New Jersey

						New Hampshire	New Jersey	New Jersey
)TE M	NEW HAMPLHIRS ELECTRIC Co		PUBLIC SERVIC OF NEW HAM		WHITE MOUNTA COMPAN		ATLANTIC CITY COMPA	
	T _F BOMA	INCREASE OVER PREVIOUS YEAR	+MGUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER
S*LES OF ELECTPIC ENERGY								
Number of customers Residential or domestic Ru al	15, 198	747	100,544	4,287	6,243	409	107,887	4,918
Commercial and industrial Public street and highway lighting Other public authorities	1,914 23 212	72 =	14,182 120 1,271	688 3 31	1,117 30 140	7 <b>1</b> 10 2	19, 153 122 1,043	976 9
Ratiroads and ratiways Interdepartmental Others Total of imate consumers	8 17,355	10 827	116,118	5,009	7,530	481	128,206	5,903
Other electric utilities	_   5		19	60	2	ļ	1	1 12
TOTAL CUSTOMERS	17,360	827	116, 137	5,003	7,532	481	128,207	5, 903
Kilowait hout sales (Ibousards) Residential or domestic Rural	20,151	2,204	133,924	18, 267	6,424	919	173,566	25,082
Commercial and industrial Public street and highway lighting Other public authorities	27,941 773 5,461	1,036 36 99	316,677 8,131 11,179	31,993 975 1,096	6,414 537 533	312 51 90	319,613 14,485 25,780	27, 100 1 1, 560 1 2, 387
Railroads and railways Interdepartmen.al Others	5	40	235	12			8,810	3,5650 t
Total sales to ultimate consumers Other electric utilities	54,331 40,631 94,964	3,371 4,139 7,512	470,146 93,800	52,343 14,856	13,908 25	1,372 16p	542,254 9,895	52,564 20 1,401 1 53,966 2
TOTAL KILOWAYT HOLR SALES	94,964	7,512	563,949	67,202	13,934	1,357	552,152	53.966 z
Resenues Residential or domestic Rural	\$ 867,117	89,925	\$ 4,658,730	44C,7 <del>9</del> 7	<b>s</b> 277,565	30,318	6,105,838	707,538
Commercial and industrial Public street and highway lighting Other public authorities	753,183 59,811 150,017	75,534 2,480 15,011	5,857,201 446,231 284,632	704,901 34,889 30,496	210,210 25,686 16,844	14,391 585 2,354	6,697,915 715,088 574,608	857,586 25 45,752 26 62,665 21
Railroads and railways Interdepartmental Others	382	290	4,054 A 61,966	21 58,657			111,436	20,301 ₀  26   29   30
Total revenues from ultimate consumers  Other electric utilities	1,830,510 649,208	182,921 135,488	11,312,814 929,266	1,269,761 216,271	530, 305 362	47,648 740	14,204,885 112,293	1,653,240 31 19,109 3
TOTAL REVENUES FROM SALES OF ENERGY	2,479,720	318,411	12,242,082	1.486,034	530,669	47,575	14,317,179	1.672.350 33
Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	27,140 2,506,860	5,9840 312,427	273,724 12,515,807	56,014 1,542,049	845 531,515	267 47.843	527,359 14,844,539	36,367 3 1,708,718 3

#### A ADJUSTMENT OF ACCRUED ELECTRIC REVENUES

LINE	ITEM	DEEPWATER LIGH		JERSEY CENTRA LIGHT CO		MILLVILLE ELEC COMPA		NEW JERSEY POW COMPA	
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИООМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1 2	Number of customers Residential or domestic Rural			128,176	6,008	4,766	267	62,009	2,835
3 4 5 6 7	Commercial and industrial Public street and highway lighting Other public authorities Railmads and milways Interdepartmental			19,195 139 48 1	1,051 30b 2	554 2	25	8,510 166 2 1	427 8
8	Others Total ultimate consumers	I	<del> </del>	147,559	7,031	5,322	292	70,688	3 270
10	Other electric utilities TOTAL CUSTOMERS			5 147,564	7,031	5,322	292	70,690	3,270
12	Kilowatt hour sales (thowsands) Residential or domestic			187,659	21,090	6,025	1,108	106,609	13,203
13 14 15 16 17	Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others			427,121 13,549 4,021 14,344	39,051 1,823 2830 2,131	28,997 589	304 6	239,063 4,038 1,012 11,984	12,757 76 59 1,296
19 20	Total sales to ultimate consumers Other electric utilities	420, 411	133 1600	646,694 16.685	63,812 2,142	35,611	1,418	362,706 11.850	27,391 1,434
21	Total Kilowatt Hour Sales	420,411	133, 1690 133, 1690	663,383	65,956	35,612	1,419	374,558	28,828
23 24 25	Reveaucs Residential or domestic Rural	\$		\$ 7,323,972	496,031	\$ 245,120	33,892	3,272,021	423,140
25 26 27 28 29 30	Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental			8,235,859 646,471 100,016 186,276	860,420 45,1150 7,7240 33,179	461,517 31,803	44,495 1,369	3,736,324 221,287 16,308 147,577	442,798 7,220 1,735 22,116
32	Others Total revenues from ultimate consumers Other electric utilities	3,512,133 3,512,133	338,509 338,509	16,492,594 260,018	1,336,791 37,390	738,440	79,756	7,393,517 88,368	897,009
33	TOTAL REVENUES FROM SALES OF ENERGY	3,512,133	338,509 15,623	86,157	37,390 1,374,182 16,329	738,441 5,439	79,757 758	7,481,887 90,958	908,488 10,192
•	Other Garmanana 68		7-75	7 7 5	1,390,511	743,880	80,515	7,572,846	918,680

New Jersey New Mexico N Y

	New Jersey New Mexico N Y		E	ectric Operating i		New Mexico				<del></del>
LINE		Public Service		PockLAND ELECTR	IC COMPANY	INLAND UTSCITIE THE	s Company,	NEW MEXICO E SERVICE CORPO		L - NE
N G	ITEM	THUCMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИЦОМА	INCREASE OVER PRÉVIOUS YEAR	N O
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5	Commercial and industrial Public street and highway lighting Other public authorities	921,922 154,725 230	23,918 4,098 3	9,913 1,031 19 21	488 35	8,348 3,572 3,143 50 73	1,660 670 457 11 6	3,779 8 973 8 51	558 3 73 1 11	1 2 3 4 5
6 7 8 9 10	Interdepartmental Others	1,076,880 2 1,076,882	28,019 28,019	10,987 10,988	523 523	15,217 1 15,218	2,805 1 2,806	4,819 1 4,820	646	7 8 9 10 11
12 13 14 15 16 17	Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	1,030,415 3,810,650 75,130 1,240 38,452 21,039	81,046 249,042 3,743 3,1990 1,7190 1,524		2,166 1,020 40 8	7,319 8,332 12,435 790 1,279 508	1,136 1,388 1,608 29 25 70	4,183 203 13,212 100 1,346	997 63 2,655 12 321	12 13 14 15 16 17
19 20 21 22	Others	4,976,926 12,536 4,989,466	330,437 3,400 333,839	28,506 1,961 30,469	3,190 174 3,365	30,663 305 30,971	4,179 191 4,372	19,044 3,525 22,571	4,048 2,600 6,650	20 21 22
23 24 25 26 27 28	Other public authorities Raijroads and raijways	38,242,009 77,897,356 4,055,741 15,706 506,307	1,324,164 9,078,054 135,724 32,2430 17,755	365,648 47,619 6,910	82,494 29,488 1,569 294	\$ 358,871 285,502 541,877 24,743 43,601 16,214	43,813 72,873 87,195 489 2,889 416	\$ 257,141 3,786 410,912 1,537 .20,830	51,522 1,097 74,752 32 3,941	24
29 30 31 32 33 34 35	Total revenues from ultimate consumers	338,061 121,055,180 152,884 121,203,067 1,283,277 122,496,344	43,662 10,567,116 46,566 10,613,683 118,201 10,731,885	182 1,067,887 30,688 1,098,578 14,585 1,113,163	13p 113,832 2,730 116,564 264p 116,299	1,283,290 7,280 1,290,574	12,482 219,325 4,606 223,933 4,374 228,307	694,206 36,611 730,820 7,794 738,614	131,344 27,560 158,908 1,294 160,202	33 34

A ADJUSTMENT OF UNBILLED SALES

			New Mexico	New York						<del>T</del>
L N E	ITEM	Public Servic of New M		BUFFALD NIAGAR CORPORA		GENTRAL HUDS ELECTR CORPORAT	10	CENTRAL NEW YOU CORPORA (A)		L-ZE
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ő
П	SALES OF ELECTRIC ENERGY									1
	Number of customers	1			1	,			}	1
	Residential or domestic	37.745	4,030	295,769	7,346	79,875	2,674	185,399 20,973	4,378 573	1
2	Rural	37,745 272	43			40 700	584	20,973 28,604	1,710	3
3	Commercial and industrial	7,278	814	40,431 218	1,488	12,390 81	704	189	1,710	3
4	Public street and highway lighting	16 42	1 7	2,045	240	891	189	2,163	51	5
5	Other public authorities Railroads and railways	44	<b>'</b>	2,043	10	97.		_,		6
7	Interdepartmental	4		,	1		1		1	7
8	Others	li				44_			<del></del>	, 8
9	Total ultimate consumers	45,357	4,895	338,466	8,809	93,241	3,447	237,328	6,712	9
10	Other electric utilities	11	1	103	2 212	93.254	3,447	237, 385	6,712	10
hil	TOTAL CUSTOMERS	45,358	4,896	338,569	8,810	92,454	3,44.7		0,/12	111
	Kilowatt hour sales (thousands)								į	
12	Residential or domestic	41,532	8,027	611,498	66,693	132,110	13,452	246,716	28,402 8,297 58,953 587	12
12	Rural	10,256	2,713	<b>,</b>	,	1	,	60,187	8,297	13
13	Commercial and industrial	100,887	19,988	2,582,991	142,171	220,423	21,383	1,388,028	58,953	14
15	Public street and highway lighting	1.107	99	41,278	1,445	8,979	49	24, 124 45, 227	587	115
16	Other public authorities	9,309	1,158	41,278 139,633 25,666	5,087 5,893	20,512	3,072	43,227	4,182	17
17	Railroads and railways	461	860	25,000	5,835	,				18
18 19	Interdepartmental Others	401	901			3	i			19
20	Total sales to ultimate consumers	163,552	31,899	3,401,066	221,289	382,027	37,956 32,820 70,778	1,764,282	100,421 76,971	20
21	Other electric utilisties	656	656	577,949 3,979,018	61,601s 159,689	179,205	32,820	281,533	76,971	21
22	TOTAL KILOWATT HOUR SALES	164,211	32,556	3,979,018	159,689	561,234	70,778	2,045,818	177,394	22
								_	1	, ,
1	Revenues	\$ 455 403	245,090	12,803,900	1,043,001 -	4,554,203	_309,051	8 7177 206	678,801	123
23	Residential or domestic Rural	1,455,493 143,774	39,145	12,600,500	1,044,001	7,334,203		1.581.527	161.587	24 25
25	Commercial and industrial	2,230,362	406,952	23,102,195	1,673,943	4,294,396	448,198	17,248,841	1,253,484	25
26	Public street and highway lighting	37,110	4,219	1,604,536	22,942	359,666	2,998	8,107,206 1,581,527 17,248,841 1,018,923	161,587 1,253,484 18,540	26
27	Other public authorities	133,455	15,927	1,398,608	45,013	396,969	54,100	819,025	79,714	26 27 28
28 29 30	Railroads and railways	1		192,664	49,983b		l		{	28
29	Interdepartmental	4,161	4220		Ì	200	22			30
30	Others	1 004 755	510 O11	30 101 003	2 734 016	9,605,440	814,349	29 775 522	2 102 126	
31	Total revenues from ultimate consumers	4,004,355 9,472	710,911	39,101,903 6.051.942	2,734,916	1 977 315	565 707	3 131,522	1 524 046	32
33	Other electric utilities Total Revenues From Sales of Energy	4.013.830	9,472 720,384	45, 153, 847	284,1440 2,450,772	1.977.315 11,582,757	565.707 1,380,056	28,775,522 3,131,527 31,907,051	2,192,126 1,524,046 3,716,174	33
34	Other electric revenues	14.068	866	374,504	17,208	139,697	35.820	1.030,200	151.299	4 34
35	TOTAL ELECTRIC OPERATING REVENUES	4,027,899	721,250	45,528,352	2,433,564	11,722,455	1,415,876	32,937,252	3,867,473	<b>J</b> 35

A REPORT REFLECTS ACQUISITION OF NORTHERN DEVELOPMENT CORP , ACQUIRED JULY 31, 1948

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Electric Operating Revenues

New York

LIZE	ITEM	CONSOLIBATED ED	ISON COMPANY K, INC	EASTERN NEW YO GORPORA		LONG ISLAND COMPA		NEW YORK POWER CORPORA		L N E
20		AMCUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER	0.7
	SALES OF ELECTRIC ENERGY									П
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and rulways	1,943,867 404,892 }	15,792 6,141	3 .		175,708 21,182 224 330	15,73 <b>0</b> 996 2	217,870 15,800 31,097 222 2,217	5,591 387 1,159 2 58	1 2 3 4 5
-	Interdepartmental	2 200	05.			•				7
8 9 10	Others Total ultimate consumers Other electric utilities	2,292 2,351,061 4	95p 21,838	3 4	<del></del>	197,473	16,728	267,206	7,197	8 9
11	TOTAL CUSTOMERS	2,351,065	21,838	7		197,475	16,728	63 267,269	7,198	10
12	Kilowatt hour sales (thoniands) Residential or domestic	1,822,728	93,795			226,300	38,573	312,767		
13	Rural Commercial and industrial	4,915,670	340,427	70,339	5,998	318,306	·	54,408 1,012,666	5,911	13
15	Public street and highway lighting	191,228	10,584	,0,0,5	J, <del>29</del> 6	20,599	35,588 634	26,929	124,507 1,017a	14
16 17	Other public authorities	1,050,674	30,6180			7,389	856	73,856		16
17 18 19	Railroads and railways Interdepartmental	813,649	59,7046			25,073	5,067			17
19	Others Total sales to ultimate consumers	8,794,075	354,484	70,339	5,998	69				19
20 21	Other electric utilities	815,091	244,037 598,521	172,637	31,403p	597,736 27,873	80,718 2,567	1,480,626 367,955		20
22	TOTAL KILOWATT HOUR SALES	9,609,169	598,521	242,976	25,404p	625,614	83,289	1,848,583		72
23	Revenues Residential or domestic	\$ 87,061,397	5,625,407	\$		9,898,909	1,297,446	9,852,690	701,618	73
25	Rural Commercial and industrial	152,667,573	15,234,280	555,674	60.266	7,515,342	836,388	1,319,771 14,061,679		74 25
26	Public street and highway lighting	3,657,690	341,903	,	35,250	1,115,408	34,439 20,729	1,219,953	43.645	26
27	Other public authorities	13,031,663 8,309,223	753,069			157,958	20,729	1,141,494	121,885	27
25 26 27 28 29 30 31 32 33 34	Railroads and railways Interdepartmental	]	522,728			280,891	69,625			28
30	Others	38,573 264,766,119	1,1380	555 674	60.264	2,996	0.050 (17			30
32	Total revenues from ultimate consumers  Other electric utilities	7,130,714	3,142,033	555,674 1,129,066	60,266 16,173	18,971,504 304,578	2,258,644 45,582	27,595,587 2,527,696	2,680,570 41.037b	31
33	TOTAL REVENUES FROM SALES OF ENERGY	271,896,836	25,618,285	1,684,741	76,440	19,276,087	2,304,228	30, 123, 285	2.639.535	33
34	Other electric revenues	2,631,357	166,3280	21,488	120	54,975	4.281	466.367	37.666	34
35	TOTAL ELECTRIC OPERATING REVENUES	274,528,194	25,451,957	1,706,229	76,560	19,331,062	2,308,509	30,589.652	2,677,201	35

SALES OF ELECTRIC ENERGY   Number of customers   Residential or domestic   297,904   11,070   11,300   590   11,169   Residential or domestic   297,904   11,070   11,070   11,300   590   11,169   Residential or domestic   297,904   11,070   11,070   11,070   54   1,399   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   17   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   10	L I N E	ITEM	NEW YORK STATE GAS CORPOR		NIAGARA FALL COMPANY,		ORANGE AND R ELECTRIC COMP		PATCHOGUE ELEC COMPANY,		L - Z E
Number of customers   Readential or domestic   Rural   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September	0 %		AMOUNT		ТИПОМУ		AMOUNT		THUOMA	INCREASE OVER PREVIOUS YEAR	0
Residential or domestic   297,904   11,070     11,300   590   11,169		SALES OF ELECTRIC ENERGY									П
Public street and highway lighting   3,977   56   1   100   6   111	2	Residential or domestic Rural	1	1 ′	26		, ·	_	_	883	1 2 3
Total ultimate consumers    Total ultimate consumers   338,915   12,845   28   12,999   648   12,696   1,	4 5 6 7	Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	589	j 3	1		21	20	17	1	4 5 6 7
Kilowatt hour sales (Iboursandt)   495,317   61,420   18,267   1,863   12,459   1,	9	Total ultimate consumers			28		12,999	648	12,696	1,001	9
Residential or domestic   495,317   61,420   18,267   1,863   12,459   1,				12,828	29		13,002	649	12,697	1,001	11
15   Public street and highway lighting   28,997   1,679   15,786   1,091   2,358   680   826     16   Other public authorities   82,804   5,939   15,786   1,091   2,358   680   826     17   Rationals and rationals and rationals and rationals and rationals and rationals and rationals and rationals and rationals and rationals are represented by the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the results of the	12	Residential or domestic	495,317	61,420			18,267	1,863	12,459	1,872	12
21   Other electric utilities   432,915   68,347   461,556   56,4850   4,974   1310   76	15	Public street and highway lighting Other public authorities	889,054 28,997 82,804	1.679	1	1,091	901	37	725	640 21 96	14 15 16 17
21   Other electric utilities   432,915   68,347   461,556   56,4850   4,974   1310   76	18	Others		110 100	7 570 041	46 100	68	470	0.016	0.600	18 19
Revenues \$ \$	21	Other electric utilities	432,915	68.347	461,556	56, 4850	4.974	3,690 1310	76_	2,629 27 2,659	20 21 22
	22		1,929,009	200,770		10,0000	40,455			2,002	22
24 Reral	23	Residential or domestic	15,610,799	1,396,528	3		669,775	54,966	\$ 516,554	64,988	23 24
14,694,947   1,421,799   12,979,691   589,149   400,973   48,306   285,388   19   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691   12,979,691	25 26 27	Commercial and industrial Public street and highway lighting Other public authorities	1,395,544	54,286	1	2340	46,240	3,027a	39,972	19,734 1,280 2,260	25 26 27 28 29
28   Railroads and railways	29	Interdepartmental				7330	5,274	1250			29 30
31 Total revenues from ultimate consumers 33, 149, 051 3, 001, 465 13, 045, 202 588, 160 1, 185, 436 99, 735 865, 023 88 32 Other electric publics 4, 532, 640 1, 066, 031 1, 080, 329 41, 5350 70, 290 2, 5320 3, 955 1	31	Total revenues from ultimate consumers	33,149,051 4.532,640	3,001,465 1,066,031	13,045,202 1,080,329	588,160 41,5350	1,185,436 70,290	99,735 2,5320	3,955	88,262 1,034	31 32
24 Other electric expenses 485, 570 65, 344 660, 131 1,598 24, 246 1,437 16,602 1	34	Other electric revenues	37,681,692 485,570	65,344	660,131	1,598	24,246	1.437	16,602	89,298 1,187 90,485	33 34 35

#### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1949 Electric Operating Revenues

New York

L	PAUL SMITH'S E E AND POWER AND COMPA	PAILROAD	QUEENS BOROUG Electric C	H GAS AND OMPANY	PCCHEJTEP GAS A COPPORA	ND ELECTRIC	RGLKLAND LIGHT Compa		L N E
N N O	AVGUNT	I KERCALE SVEP PREVICUS YEAR	AMCU «T	I IUREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE O EP PREVIOUS YEAR	0
SALES OF ELECTRIC ENERGY									
Numbe ut austumers Resulen is or domestic	3,310	199	52,510	2,900	126,643	2,654 302	33,482	1,098	
2 Rural	766	27	8,243	<b>5</b> 15	11,495 18,319	676	5,493	176	3
Commercial and indam all publicate e and highway lighting Other public authorities	4 55	5	41 18	28 7	120 861	1 3	42 61	1	5
6 Railriads and railways - Interdepartmen al			2	1	1		3	1,	-
Uniters  Others  Total u' irrate consumers	4,135	321	60,815	3,450	157,439	3,636	39,081	1,274	9
Other election is lived Total Customer	4,138	221	60,817	3,449	157,442	3,636	39,083	1,275	11
Kilowa, hour sales ( Fox and t)  Residential or dumest -	4,415	277	69,104	7.926	161,731 29,868	16,509	39,882	5,411	12
Rural	5,331	442	•	7.205	495,813	5,035 29,899	84,971	8,295	
Publi s ret and highway lighting	312 337	30 23	49,139 9,579 5,401	7,205 520 555	20,533	301 1,972	2, 262 5, 183	14 190	16
Rastroad and rastway			5,401 8,889	4540	3,118	1690		,	17 18
9 Others	10 895	739	72 142, 184	15,752	733,875	53,547	132,302 2,506	13,910	- 19 20
Other electric utilities	10,895 9,631 20,729	1,099 1,840	1,302 143,499	15,752 217 15,972	53,776 787,654	11,153 64,700	2,506 134.810	13,910 254 14,166	21 22
•					\$		3		
Revenues Residential or domestic	196,122	11,553	2,517,296	200,208	5,765,990 804,255	417,821 96,228	1,747,934	205,615	24
Rural Commercial and industrial	205,637	14,683	1,349,359 372,985	152,524 18,736	9,280,163 973,638	96,228 827,001 13,511	2,023,244 143,656	171,839 2,825	25 26
Public street and highway lighting Other public authorities	13,426 11,724	941	127,499 98,271	14,719	526,227 57,416	49,591 486	143,656 92,959	5,085	27 28
8 Ratiroads and ratiways 9 Interdepartmental			7.768	1170	1		515	52	29 D 30
Rural Commercial and industrial Public steer and highway lighting Other public subhorities Rationada and railways Interdepartmental Others Total revenues from ultimate consumers Other electric unlines Total REVENUES FROM SALES OF ENERGY Other electric revenues	425,909 138,459	27,177 14.384	4,473,179 23,344	386,311 4.147	17,407,689 425,747	1,404,638 179,230	4,008,308 50,544	385,312 6.291	31 32
Other electric unlines TOTAL REVENUES FROM SALES OF ENERGY	565,370	41.563	4,496,526 55,117	390, 459 3580	17.833.438	1,583,871	4.058.854	391,604 119	34
Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	7,493 572,864	760 42.323	4,551,644	390, 101	18,027,988	1,571,401	4,293,164	391,723	35

L ! N E	ITEM	ST LAWRENCE R COMPANY,	IVER POWER	STATEN ISLAN CORPORA		WESTCHESTER Comp		YONKERS ELECT AND POWER COM		カスード
NO	) I E M	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0
	SALES OF ELECTRIC ENERGY									
1	Number of customers Residential or domestic Rural			46,815	729	144,334	1,860	39,687	815	1 2
3	Commercial and industrial	1		6,819	75	26,726 ) 997	735 12	7,433	128	3
5	Public street and highway lighting Other public authorities			181	1	1 1		5 6		5
6	Ratiroads and ratiways Interdepartmental	1		1	10	В				7
8	Others Total ultimate consumers	2		53,817	804	172,057	2,607	47,126	943	9
10	Other electric utilities Toyal Customers	1 3		53.817	804	172.057	2.607	47, 126	943	10
111										
12	Kilowatt hour sales (thousands) Residential or domestic			61,709	4,522	180,107	13,820	38,811	2,488	12
13 14	Rural Commercial and industrial	536,841	29,1600	118,342	14,040	226,286	13,613	71,096	3,522 62	14
15	Public street and highway lighting Other public authorities	,		10,390	1,139 1,155 2,043	13,493 28,122	469 2,200	71,096 3,319 5,817	62 368	15 16
16 17	Raifroads and railways	- 100	155	7,858 18,408	2,0430	20,122	2,200	-,		17
18 19	Interdepartmental Others	5,107				96	3			19
20 21	Total sales to ultimate consumers Other electric utilities	541,948 69,422	29,005p 11,540p 40,545p	216,707	18,813	448,104	30,105	119,043	6,440	20
22	TOTAL KILOWATT HOUR SALES	611,371	40,5450	215,709	18,814	448,106	30,107	119,046	5,441	22
23 24	Revenues Residential or domestic	<b>;</b>		\$ 2,150,493	150,883	7,860,809	470,799	1,869,702	96,881	23
25	Rural Commercial and industrial Public street and highway lighting	1,119,619	74,7090	417.803	269,048 31,811	8,053,463 512,084	799,066 27,3700	2,224,077 105,934	214,994 1,523	26
26 27 28 29	Other public authorities Railroads and failways			165,062 290,432	20,281 16,991	700,883	61,945	140,865	14,487	28
29 30	Interdepartmental	30,646	934	•	,	1	254			29 30
31	Others Total revenues from ultimate consumers	1,150,265	73,7750	5,243,054	455,032	7,806 17,135,045	254 1,304,694	4,340,578	327,885	31
32 33	Other electric utilities Total Revenues From Sales of Energy	247,301 1,397,567	63,138 10,635	5,243,055	455,033	17,135,047	1,304,695	4,340,579	327,885	33
34	Other electric revenues Total Electric Operating Revenues	36,430 1,433,998	1,281 9,3540	75,672 5,318,728	45,9530 409,079	240,806 17,375,853	38,410 1,343,106	718,428 5,059,007	277,441 605,327	34

A METERS
B INCLUDED WITH PUBLIC STREET AND HIGHWAY LIGHTING

#### Electric Operating Revenues

North Carolina N Dak. Ohio

								N Dax. Un	110
E ITEM	SARSET VA. AL.		CARPLINA POWE SCHPA		DUKE POWER (	CCMPANY	Nantahala Po Light <b>C</b> c	WER AND MPANY	L N E
c	-MOL +T	ACREASE GATE PREVIOLS YOUR	AMOUNT	I KOREASE OF ER PROVIDUS YEAR	AMOU 4T	INCREASE OVER PREVIOUS YEAR	AMGUNT	INCREASE OVER PREVIOUS YEAR	N O
SALES OF ELECTRIC ENERGY							The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		T
Numbe of the others Renders also defreest. Rural Commercial and industrial Public street and highway lighting Other public authorities	596 69 1	2p 13	118,729 55,302 25,454 190 1,205	9,980 17,666 1,724 7 139	395,001 57,027 182	58,963 5,389 10	1,696 4,069 945 5	90 954 128	1 2 3 4
6 Raifroads and railways 7 In ordepartmental 8 Others	2				2 84	2	1	1	6
9 Total ultimate consumers 10 Other electric utilities 11 TOTAL CLSTOMERS	669 2 671	11	211,383 70 211,450	29,516 8 29,524	452,296 62 452,358	64,364 2 64,366	6,717 5 6,722	1,173 1 1,174	10
k.ilowatt hour sales ( bonsands)  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities	1,001 814 138	141 260 5b	268,626 102,828 933,488 11,963 24,361	50,998 30,658 90,280 750 2,803	690,880 3,580,688 16,680	173,554 386,136 1,877	4,748 3,771 19,147 315	936 1,204 2,319 26	13
17 Rail-oads and railways 18 Interdepartmental 19 Others	607,851 645,318	93,200 3,751		,	16,990 21,926	1,093 2,059	4 259.283	18,5990	17
Total sales to ultimate consumers  Other electric utilities  TOTAL KILOWATT HOUR SALES	1,255,122 223,193 1,478,316	97,347 27,758 125,106	1,341,266 353,004 1,694,272	175,489 36,920 212,412	4,327,164 458,141 4,785,308	562,533 78,596 641,129	287,268 3,940 291,211	14,1100 894 13,2130	21
Resenues 23 Residential or domestic Rural 25 Commercial and industrial	\$ 27,942 12,657	2,913 2,904	6,505,938 3,070,096 11,823,598	927,729 850,763 1,734,784	s 16,972,253 36,794,742	3,240,692 4,760,093	99,877 130,579 256,105 8,698	13,718 36,062 27,702	23 24 25
Public street and highway lighting Other public authorines Railroads and railways Interdepartmental	2,761 536,793	791,3450	359,485 359,403	20,068 54,980	526,064 191,599 253,700	44,747 7,3330 25,962	45	648	25 27 28 29
	1,032,184 1,612,337 969,578 2,581,917	5,678 779,9660 71,067 708,8980	22,118,520 3,519,950 25,638,472	3,588,324 522,247 4,110,574	54,738,358 3,458,138 58,196,499	8,064,161 594,153 8,658,316	700,064 1,195,368 34,894 1,230,265	244,7360 166,5610 7,090 159,4680	D 31
34 Other electric revenues 35 Total Electric Operating Revenues	223,822 2,805,740	7,788p 716,686p	78,963 25,717,435	7,688 4,118,263	542,004 58,738,504	113,172 8,771,489	202,707 1,432,972	5,4730 164,9410	o  34

pure.	and in the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the con		North Carolina	North Dakota			North Dakota	Оћю		
LINE	ІТЕМ	TIDE WATER COMPA		Montana-Dakota Co (A)	UTILITIES	OTTER TAIL POW	ER COMPANY	BUCKEYE LIGHT COMPANY, (B)		L I N E
N O		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	Ŋ
	SALES OF ELECTRIC ENERGY									1
	Number of customers Residential or domestic	32,631	2,924	41 144	4 070	60 433	7.004	4 000	F1	
1 2	Residential or domestic	32,031	2,924	41,144 1,076	4,879 199	60,433 3,181	3,024 190	1,977 2,461	71 180	2
3	Commercial and industrial	8,584	607	10,531	997	18,652	507	337	100	13
4	Public street and highway lighting	48	2	169	6	412	2	6		4
. 5	Other public authorities	553	10	77	4	164	16	11		1 5
6	Railroads and railways			40	1					6
7	Interdepartmental Others	1	'	10	1					8
9	Total ultimate consumers	41,816	3,532	53,008	6,086	82,842	3,739	4,792	258	9
10	Other electric utilities	16		1 2	1	_ 63	13		1	10
11	Total Customers	41,832	3,532	53,010	6,087	63 82,905	3,752	4,792	258	11
									į	
	Kilowatt hour sales (thousands)  Residential or domestic	45,607	7,273	63.226	14 500	99,275	17 616	1 064	3120	
12 13	Rural	45,607	1,512	63,226 3,184	14,589 942	8 390	17,616 1,671	1,864 3,745	3130	12
14	Commercial and industrial	79,572	4,905	81,862	14,917	8,390 101,939	8,927	z, 108	3490	14
15 Î	Public street and highway lighting	1,329	116	4.562	543	5.010	360	88	250	13
16 17	Other public authorities	7,320	5010	5,503	486	5,295	366	350	930	16
17	Railroads and railways									17
18 19 20	Interdepartmental			387 43	260					18
19	Others Total sales to ultimate consumers	133,828	11,793	158,767	11p 31,440	219,909	28,940	8,155	1,0920	19
20	Other electric utilities	25,425	2,773	459	21	83.504	22 245	0,100	1,0920	21
22	TOTAL KILOWATT HOUR SALES	159, 254	14.566	159,230	31,463	303,415	22,246 51,188	8,158	1.0940	22
	_									
,,	Revenues Residential or domestic	\$ 1 510 613	202,343	2,075,801	303 425	3,213,654	489,145	\$ 171.614	15 25 45	.  ,=
23 24	Rural	1,519,612	202,345	86,606	22,430	326 630	43,140	71,614 135,464	15,2640 21,7880	24
25	Commercial and industrial	2,107,095	221,012	2,810,574	393,435 22,322 462,297	326,639 3,828,809	43,597 389,877	59,274	21,7880 11,8050 1,3440	25
26	Public street and highway lighting	65,032	7.069	103,408	3,898	254,697	4,185	4,654	1,3440	1/26
27	Other public authorities	191,206	2,383	79,722	4,437	141,400	8,261	7,391	1,9800	)   2 /
26 27 28 29 30	Railroads and railways	1	•			,		•	1	28
29	Interdepartmental			5,809	405 ₀				1	25
30	Others	7 000 045	132 907	5 162 369	59a 885,925	7 765 100	035.065	200 200	50 101-	
22	Total revenues from ultimate consumers  Other electric utilities	3,882,945	422,6U/ 88 947	5,162,368 6,008	2.811	7,765,199 1.126.038	935,065 353,996	278,397	52,1810	13
32 33 24	Total Revenues Prom Sales of Energy	399,872 4,282,820	432,807 88,947 521,756	5, 166, 378	888.737	8,891,240	1.289.065	278,309	52,1930	`را د
4	Ole, els, in even es	1,012	560	81,891	23,226 911,965	62,659	26,019	1,506	6260	3
	FO RCC RINCR N PR	4,283,832	522,317	5,250,269	911.965	8,953,899	1,317,082	279,906	52.8110	ıls

A. Report reflects acquisition of Sheridan County Electric Co , acquired July 14, 1947

B ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT CO ON SEPT 30, 1948

LIZE		SENTRAL OHIF POWER COME	_IGHT &	CINCINNATI GAS ( COMPANY,	L ELECTPIC THE	CLEVELAND EI	LECTRIC IMPANY, THE	COLUMBUS AND SO ELECTRIC C		J-2E
н о	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	0
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Rainradd and railways	14,893 3,525 2,373 35 131	842 354 127 2 7	199,772 30,868 34,048 143 1,135	4,456 3,546 1,103 10 41	338,411 45,845 98 1,672	9,723 1,379 9 46	140,369 25,101 21,332 83 1,176	4,848 3,065 750 1 36s	1 2 3 4 5 6
8 9	Interdepartmental Others Total ultimate consumers Other electric utilines	21 20,978 14 20,992	3 1,335 10 1,334	266,017 13 266,030	9,156 1 9,157	386,028 11 386,039	11,157 20 11, <u>155</u>	188,062 8 188,070	8,628 8,628	9 10 11
11 12 13 14 15 16 1,	TOTAL CLISTOMERS  Kilowan hour sales (thourands) Residential or domestic Rural  Commercial and industrial Public street and highway highling Other public authocities Raifroads and railways Interdepartmental	22,637 8,847 73,171 1,346 4,421	2,953 1,811 2,580 68 317	282,161 56,452 1,305,910 21,255 58,705 81,691	16,543 9,702 173,988 722 1,005 3,0530	555,340 3,178,777 22,495 180,196 171,164	44,101 374,481 4,164 48,968 17,974p	188,676 35,526 520,160 3,316 37,145	17,067 9,792 42,565 143 2,410	12 13 14 15 16 17 18
18 19 20 21	Others Total sales to ultimate consumers Other electric utilities TOTAL KLOWATT HOUR SALES	110,422 81,024 191,448	7,729 19,728 27,461	1,806,234 323,885 2,130,122	198,907 22,6760 176,232	4,107,972 14,834 4,122,809	453,740 33,987 ₀ 419,753	813,448 68,346 881,796	72,271 10,499 82,772	20 21 22
25 74 25 26 27 78	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Ratifoxals and ratiways	748,820 255,062 1,446,342 36,325 78,147	82,285 26,486 133,769 3,123 6,766	7,625,998 2,270,851 18,648,639 749,534 951,119 809,560	910,599 328,204 5,639,626 48,914 175,027 45,764	\$ 15,881,046 37,216,574 935,755 2,372,223 1,611,668	2,169,666 5,368,870 67,152 369,974 14,054b	7,054,604 1,337,178 9,043,975	527,322 304,628 744,185 3,161 48,553	23 24 25 26 27 28 29
19 30 31 32 33	Interdepartmental Others Total revenues from ultimate consumers Other electric unlines TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	5,950 2,570,646 1,002,857 3,573,506	392 252,821 298,092 550,915	4,524 31,060,225 3,374,380 34,434,609 264,316	94b 7,148,040 160,804 7,308,847 8,812b	58,017,266 250,915 58,268,183	7,961,608 247,0240 7,714,584	18,543,662 734,563 19,278,228 258,547	1,631,528 148,819 1,780,350 60,716 1,841,067	30 31 32 33 34
35	TOTAL ELECTRIC OPERATING REVENUES	3,573,506	550,915	34,698,926	7,300,035	58,268,183	7,714,584	19,536,775	1 1 041 067	122

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LINE	ПЕМ	Dayton Power Company,		GREENVILLE ELEC AND POWER COMP (B)	TRIC LIGHT ANY, THE	MARIETTA ELECTRI THE	ic Company,	OHIO EDISON (	COMPANY	LIZE
0 13	114.11	ТИИОМА	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	o
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Publis street and highway lighting Other public authorities Railroads and railways Interestructural	155,393 20,881 115 1,805 6	11,401 1,818 5 101	3,002 2,067 668 5 14	78 152 28 1 ₀	9,390 599 1,508 16	493 68 62 1	221,233 24,907 85 3	7,182 1,111 2	1 2 3 4 5 6 7
8 9 10	Others Total ultimate consumers Other electric utilities Total, Customers	30 178,230 18 178,248	3 13,328 2 13,330	5,756 9 5,765	257 10 256	11,523 1 11,524	624	246,229 13 246,242	8,295 1 ₀ 8,294	8 9 10 11
12 13 14	K-flowart hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities	229,859 721,691 7,263	32,696 52,361 533 17,214	2,702 3,062 6,539 290 443	580a 193a 1,084a 69a 136a		1,359 145 6,562 28 48	462,068 1,347,286 18,391	39,343 82,765 939	12 13 14 15
16 17 18 19 20	Railroids and rathways Interdepartmental Others Total sales to ultimate consumers	131,062 26,068 20 1,115,963	756	13,036	2,062b 2,711b	41,388 2,847	8,142 1,083	31,122 2,431 1,861,298 181,543	1,059b 418 122,406 208,473b	15 20
21	Other electric utilities TOTAL KILOWATT HOUR SALES	97,296 1,213,261	16,507 120,070	16,449 29,487	4.7760	44,237	9,228	2,042,844	86.065	22
23	Revenues Residential or domestic Rural	7,957,290	958,446	101,088 114,830	24,2640 16,754b 31,350b	\$ 379,798 25,726	42,127 4,294	11,783,170	765,866	23
25 26 27	Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	11,762,671 314,543 1,971,476 282,724	1,299,687 24,127 301,481 8,228	185,252 10,132 8,772	31,350 ₀ 2,862 ₀ 2,913 ₀	10,418	68,474 475 478	20,577,621 632,825 430,917	1,843,875 14,823 3,320	25 26 27 28 29
28 29 30 31 32	Interdepartmental Others Total revenues from ultimate consumers Other electric utilities	2,077 22,290,781 1,047,298	193 2,592,162 165,535	420,074 171,173	78,1430 144,1670	940,379 24,521	115,848 7,157 123,008	37,028 33,461,561 2,357,879	4,743 2,632,627 1,467,090 1,165,539	30
33 34 35	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues Total Electric Operating Revenues	23,338,083 222,694 23,560,778	2,757,700 4,601 2,762,302	591,249 6,450 597,700	222,312 ₀ 3,730 218,581 ₀	964,903 6,173 971,077	123,008 160 123,168	35,819,443 647,150 36,466,593	1,165,539 53,952 1,219,492	34 . 32

A REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF BRADFORD & GETTYSBURG ELECTRIC LIGHT & POWER CO , BROCKVILLE & LEWISBURG ELECTRIC LIGHTING Co , BUCKEYE LIGHT & POWER CO , EATON LIGHTING CO , GREENVILLE ELECTRIC

B ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT CO ON SEPT 30, 1948

#### Electric Operating Resenues

Ohio Okla. Oregon

,		T-1							Oregon
LIZE	ITEM	CHAG-MIDEANS I POWER COM	IGHT AND Pany	On a Power Com	PANY, THE	OHIO PUBLEC ! COMPANY, (A)		TOLEDO EDISON C	OMPANY, THE IN
0		TI UOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT ♥	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER OF PREVIOUS YEAR
П	SALES OF ELECTRIC ENERGY					20 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2 - 1 2			
1 2 3 4 5 6	Number of customers Residential or domestic Ratal Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	2,523 4,330 699 21 1	117 392 40	2 <b>9</b> 0,707 40,956 284 2,668	10,247 2,330 15 15o	114,713 27,989 18,830 84 1,366	4,647 2,091 2530 10 1,366 61	111,994 18,008 17,166 56 766	3,557 1 1,073 2 755 3 1 4 23 5
8 9 10	Others Total ultimate consumers Other electric utilities TOTAL CUSTOMERS	7,574 8 7,582	549 1 550	334,615 43 334,658	12,577	163,043 27	7,922	147,992 15	5,409 9 1 10
11 12 13 14 15 16 17 18 19 20 21	Kilowatt hour sales (thousands) Residential or domesur Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	2,965 8,175 6,222 254 4,223	414 1,461 507 30 203	2,633,834 18,319 72,320	12,580 68,733 341,989 2,889 2,946	163,070 188,732 71,796 1,332,679 12,001 55,037 990	7,924 19,764 13,546 89,695 956 55,037 990	148,007 194,501 45,051 815,966 14,399 39,437 7,083	17, 171 12 9,428 13 83,800 14 736 13 3,161 16 1,8320 18
20 21 22	Total sales to ultimate consumers Other electric utilities Total KILOWATT HOUR SALES	21,839 18,624 40,465	2,615 4,000 6,617	3,213,100 1,852,327 5,065,430	416,557 191,333s 225,225	1,661,235 185,729 1,846,967	179,998 31,406 211,406	1,116,437 31,607 1,148,047	112,464 % 4,938 11 117,404 12
23 24 25 26 27 28 29 30 31 32 33	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Laterdepartmental Others	* 106,463 268,231 141,515 10,279 57,258	11,718 37,247 15,182 793 5,905	14,697,622 26,821,237 785,039 1,215,198	1,514,301 3,408,737 94,099 53,802	\$ 6,201,095 2,334,313 17,780,439 358,081 949,799 25,098	494,116 324,684 1,438,594 33,859 949,799 25,098	5,798,608 1,341,473 14,240,928 443,689 634,591 113,637	396, 163 23 179,059 14 2,055,301 25 19,740 26 81,312 27 19,2290 18
34	Total revenues from ultimate consumers  Other electric utilities  Total Revenues From Sales of Energy  Other electric revenues	583,746 241,935 825,683 6,143	70,845 65,785 136,633 934	43,519,096 12,226,805 55,745,903 275,617	5,070,939 1,149,440 6,220,382 91,072	27,648,825 2,022,927 29,671,754 114,937	3,266,150 420,257 3,686,412 17,542	22,572,926 456,986 23,029,915 132,465	2,712,346 82,328 2,794,676 8,021
35	TOTAL ELECTRIC OPERATING REVENUES	831,827	137,568	56,021,520	6,311,454	29.786.692	3.703.954	23,162,380	2.802.697 33

A. REPORT REFLECTS ACQUISITION OF UNION POWER CO . ACQUIRED IN JULY 1948

					Oklahoma	Oregon				
LINE	ITEM	OKLAHOMA GAS AN COMPAN		Public Servic of Okla (A)		CALIFORNIA ORE COMPANY,		MOUNTAIN STAT COMPAN		L NE
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	АМОИМТ	INCREASE OVER PREVIOUS YEAR	АМОЦИТ	INCREASE OVER PREVIOUS YEAR	O
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5	Number of customers  Residential or domestic  Rural:  Commercial and industrial  Public street and highway lighting  Other public authorities  Rathoads and railways  Interdepartmental	173,574 23,416 34,171 177 2,040	11, 155 3,531 1,355 1 116 20	134,764 8,763 27,889 175 221	15, 169 2, 205 2, 708 19 26	70,110 503 11,529 59 33	9,272 82 1,263 2 30	101,730 738 17,947 95 396	13,227 134 1,585 7 24	1 2 3 4 5 6
8 9 10 11	Others Total ultimate consumers Other electric utilities Total. Customers	233,378 72 233,450	16,156 8 16,164	171,813 45 171,858	20,127 10 20,137	82 <b>, 2</b> 34 8 82, 242	10,616 10 10,615	120,906 14 120,920	14,977 2 14,979	1 . 1
12 13 14 15 16 17	Kilowatt-hour railes. (themiands):  Residential or domester Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Railroads and railways  Interdepartmental	185, 463 32, 311 690, 045 8, 897 130, 412	20,419 6,834 44,392 480 19,244 4,029b	145,740 10,777 507,860 6,326 24,343 2,439	21,808 3,240 104,830 938 966 2,421	199,511 21,488 233,758 2,675 820	42,544 28 37,126 518 1	234,955 2,507 253,348 3,304 10,099	50,591 654 39,647 207 1,893	12 13 14 15 16 17
19 20 21 22	Others Total sales to ultimate consumers Other electric utilities TOTAL KILOWATT HOUR SALES	1,047,128 75,426 1,122,556	87,340 16,433 103,775	697,485 213,886 911,374	134,203 51,909 186,116	458, 252 258, 988 717, 243	80,217 10,705 90,925	504,213 10,127 514,343	92,992 1,151 94,146	19 -0 21 22
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	6,845,831 1,469,385 11,568,680 179,654 1,422,949	640,924 205,756 959,794 10,456 177,831 37,025	5,876,794 555,755 9,444,419 173,031 335,839 30,490	858,799 156,871 1,658,571 14,541 10,642 29,964	3,323,272 163,064 3,315,114 75,204 14,468	598,566 5,391 509,987 1,613 599 ₀	4,528,540 78,855 4,370,503 130,048 124,613	18,180 598,658 6,893	23 24 25 26 27 28 29
30 31 32 33 34 35	Interdepartmental Others Total revenues from ultimate consumers Other electric sulfities Total REVENUES FROM SALES OF ENERGY Other electric revenues Total Electric OPERATING REVENUES	21, 486, 499 738, 494 22, 224, 994 244, 272 22, 459, 267	1,957,736 193,805 2,151,542 62,456 2,213,999	16,416,328 1,838,599 18,254,930 132,239 18,387,169	2,729,388 553,796 3,283,188 25,179 3,308,367	6,891,122 1,585,867 8,476,991 30,940 8,507,931	1,114,958 169,419 1,284,377 5,258 1,289,636	9,232,559 104,124 9,336,686 63,146 9,399,832	1,414,692 14,733 1,429,428 14,151 1,443,580	30 31 32 33 34 35

A REPORT REFLECTS ACQUISITION OF OKLAHOMA POWER & WATER CO.; ACQUIRED DEC 29, 1947.

Oregon Pennsylvania

## Electric Operating Revenues Olegoo | Pennsyl and

			Pennsyl an a						~
	FORTLAND GENERA SHARAN		ABINGTON ELECTR	IC COMPANY	CHESTER GOUNTY PUWER GO	LIGHT AND MPANY	Duquesma Linn	T COMPANY	1 - 12 E
O IZEM	Wul yT	ACRIASI DAER	AMGU ₁₹	NCREAGE OVER PREVIOUS YEAR	AMOU IT	INCREASE OVER	AMOUNT	I ICREASE OVER PREVIOUS YEAR	0
SALES OF ELECTRIC ENERGY									
Number of unomer	161,554	8,534	4,176	161	3,972	119	343,621	6,303	ı
Resuler ial or dumes to	152,554	3,33			1		44.404	1 700	- 7
Comm calland industrial	19,901	1,357	470	8	758 5	30	41,404 130	1,360	3
a Publ stree and highway lighting	154 1,773	1	6	İ	2	-	150		9
5 Other puul authoritie	1,002	66					1		6
n Rail cads and ra ways Inte depa. truental	1				1				7
8 Others						118	385,156	7,666	. 8
9 Total ultimate consumers	131,943	9,960	4,654	169	4,736	118	200,100	7,000	10
10 Other elect, is wall met	151,9-4	9,957	4,653	170	4.733	118	395, 161	7,666	. 11
TOTAL CLATOMERS	131,944	7,27							1
Kilowatt hou sales ( rowmads)	ł	i I				1	519,428	41,404	12
Residential or domestic	735,537	153,498	5,716	572	8,833	1,280	519,420	41,404	13
[3] Ru al			0.040	340	7,690	960	2,948,893	259,783	14
14 Commer ial and indu trial	849,041	103,333 1,190	2,249	340	148	32	33,662	1,214	1:
Public street and highway lasting Other public author ties	849,041 19,215 74,238 42,451	4 864				}			16
16 Other public author nes 17 Railroads and ra Iwass	42 451	4,864 5,040		1		_	273,371	2,1640	3 17
18 In end-partmental	12,102				41	2		1	118
[19] Others			0.050	912	16 712	2,274	3,775,354	300,242	. 12
Total sales to ultimate consume s	1,720,482 12,733	248,107	8,060	912	16,712 92	19	3.330	1.717	21
O her electric utilities Total Kilowatt Holiz Sales	1.733.223	248,107 13,193 234,915	8,060 229 2,290	936 936	16.805	2,294	3,778,686	301,960	- 2
TOTAL KILOWATT HOLR SALES						}	}		-
Revenues	5		\$		\$ 005.010	29,974	16,382,484	932,051	٠,
Residen (all or domests).	9,406,105	1,333,774	257,192	17,407	295,819	29,974	10,302,404	1	24
24 Rural 25 Commet ial and industrial	B 545 505	875,272	02.055	10.185	221,683	30,606	35,079,367	4,743,773 44,876	2:
25 Commet tal and industrial 26 Public street and highway lighting	7,510,895	24 347	92,055 8,143	298	9,959	1,771	1,396,195	44,876	20
27 Other rubbs, authorities	418,365 759,325	24,347 8,297	5,2.75		,	1		400 000	25
8 Railroads and railways	344,914	40,100		1			2,327,915	198,378	29
2) Interdepartmental	,	1	1	1	720	35	1		30
30 Others	10 430 604	2 206 500	357,390	27,890	528,181	62,386	55,185,961	5,919,078	31
31 Total revenues from ultimate consumers 32 Other electric utilities	18,439,604 109,793	2,206,590 38,479	4.592	450	1.976	395	99,330	51.053	_  37
33 Total Revenues From Sales OF ENERGY	18.549.404	2,168,111	361.983	28.341	530,159	62,783	55,285,293	5,970,133	
34 Other electric revenues	268.204	63,457 2,104,654		202	5,425	178	646,023 55,931,316	11,854 5,981,988	
35 TOTAL ELECTRIC OPERATING REVENUES	18,817,608	2,104,654	370,934	28,544	535, 584	62,961	1 55,931,316	1 1,301,388	-12

L I N E	ITEM	EDISON LIGHT A COMPAN		HERSHEY EL Compai		HOME ELECTRI		LUZERNE COUNT ELECTRIC COR		L I N E
20	ILEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	Ö
1 2 3 4 5 6	SALES OF ELECTRIC ENERGY  Number of customers Rendential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Intendepartmential Others	34,341 3,883 5,498 28	6030 251 108	2,565 217 1	166	4,060 501 643 5	85 34 20 10	34,327 2,520 4,429 27 3 1 11	149	1 2 3 4 5 6 7 8
8	Total ulturnate consumers	43,750	24 <b>4</b> p	2,783	166	5,209	138	41,318		9
10	Other electric utilities Total Customers	43,752	2440	2,783	166	5,209	138	41,321		11
12 13 14 25 16 17 18	Kilowati hour sales (thontauls) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Intendepartmental Others	62,615 9,497 106,095 1,575	8,436 2,261 1,4660 520	5,395 14,658 456	856 810 ₀ 4	4,867 926 5,066 270	699 145 613	31,049 2,460 142,673 2,488 63 7,515 994	363 218 52 22 8780 596	12 13 14 15 16 17 18
28	Total sales to ultimate consumers Other electric utilities	179,782 3,226	9,179 813	20,509	50	11,129	1,457	187,242 2,752	4,201 427	20 21
21	TOTAL KILOWATT HOUR SALES	183,010	9,993	20,511	50	11,130	1,458	189,999	427 4,631	22
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railmoads and railways Interdepartmental	\$ 1,765,904 251,523 2,087,361 64,802	439,166 78,533 209,657 1,126	205,481 211,204 26,522	22,077 7,917a	209,904 36,697 149,650 12,118	21,461 4,804 15,895 40	1,554,187 123,901 2,171,992 119,297 1,976 67,640 15,229	15,376 117,713 3,746 696 7,9070	23 24 25 26 27 28 29
30	Others Total revenues from ultimate consumers	4 160 FOO	728,482	A (4,996) 438,211	189 ₀ 13,971	408,369	42,156	4,054,222	265,892	31
32	Other electric utilities	4,169,590 45,850	13.016	_	L	· ·	·	32,557	2,337	32
33	TOTAL REVENUES FROM SALES OF ENERGY	4,215,442	741,500 19,177	438,211 201	13,971 2,930	408,371 1.845	42,157 62	4,086,782 63,393		33 34
34	Other electric revenues Total Electric Operating Revenues	22,289 4,237,732	760.678	438,412	11.041	410,217	42,219	4.150,175		35

A Unclassified Allowances,

#### Electric Operating Revenues

Pennsy (vanta

LINE	ITEM.	METROPOLITAR Compan	Еріцан	NATRUKA LIGHT ISMPAN		Northern Penn Power Comi		PENNSYLVANIA COMPAN	
22		TI LOMA	INCREASE O EP PREVICUS YEAR	AMOUNT	INCREASE O EP PRE OUS YEAR	THLOMA	INCREASE OVER	AMOUNT	INCREASE OVER C
П	SALES OF ELECTRIC ENERGY								
I 2 3 4 5 6 7 8	Number of cu tomers Residential or domes is Rural Commercial and industrial Public arcest and highwas lighting Other public authorities Raifocads and railways Interdepartmental Others	99,348 29,967 17,092 147 899 2	1,724 2,745 274 30	3,354 250 1 16 2	93 37	17,865 12,091 3,246 57 322	315 676 90 20 15	250,059 4,050 36,622 299 23 1	9,036 193 1,455 12 1
9	Total ultimate consumers	147,455	4,773	3,626	130	33,581	1,094	291,054	10,697
10 11	Othe, electric utilities TOTAL CI STOMERS	147,465	4,773	3,627	130	33,588	1,094	291,078	10,697
11	TOTAL CI STOMERS	147,403	4,772	730,0	130		1,094	291,078	10,697
12 13 14 15 16 17	Kilowat hour sales (thowands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and railways Interdepartmental	149,067 96,751 872,173 7,916 14,181 2,627	13,568 22,079 100,646 385 442 2,051b	4,189 11,977 272 214 30	439 588 6 37	27,235 31,145 44,787 1 121 1,257	3,610 7,642 3,324 30 218	345,372 6,106 1,319,995 14,781 42 7,842	51,278   13 853   13 117,920   14 796   15 9650   17
18 19	Others  Total sales to ultimate consumers	1,142,715	140,069	16,686	1,071	105,545	14 004	1.01.170	169,889
21	Other electric utilities	247.257	13,971	3,916	333	32,343	14,824 3,527	1,694,138 217,827	42,248 2
21 27	TOTAL KILOWATT HOUR SALES	1,389,974	154,042	20,605	1,407	137,891	18,353	1,911,969	212,138 2
23 24 25 26 27 28 29 30 31	Resenties Residential or domestic Rural Commercial and indust ial Public street and highway lighting Other public authorities Railroads and failways Interclepartmental Others	\$ 4,708,039 2,400,068 12,977,750 322,558 289,472 43,492	419,527 451,704 1,973,346 13,345 21,532 28,6860	\$ 163,697 153,358 14,492 5,309 595 208	8,046 16,538 865 548 70	1,072,978 1,034,854 1,113,309 55,199 48,956	91,192 158,373 112,899 993 7,200	12,777,644 238,979 21,755,330 565,330 1,514 86,541	1,305,006 2 24,521 2 1,983,679 2 23,134 2 256 2 12,3260 2
31	Total revenues from ultimate consumers	20,741,379	2,850,768	337,659	26,039	3,325,296	370,657	35,425,344	3,324,270
32 33	Other electric utilities	2,553,519	339.061	43,092	10,062	427,694	70.881	2,149,464	407,144 3
33	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	23, 294, 902	3,189,831 15,082	380,755 1,726	36,102 245	3,752,992 62,249	441,541 7,9540	37,574,811 348,974	3,731,415 3 64,608 3
34 35	TOTAL ELECTRIC OPERATING REVENUES	23, 467, 771	3.204.914	382,481	36.348	3,815,241	433,586	37,923,785	3.796.024

ITEM								
	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER O PREVIOUS YEAR
SALES OF ELECTRIC ENERGY								
Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	55,842 6,981 43	2,256 361 6	407,698 13,126 63,002 495 3,022 2	30,028 14,1980 4,833 29 231			698,955 1,105 143,045 303 904 5 3	18,766 1 10 2 4,380 3 4 0 4 4 0 5
Total ultimate consumers	62,866	2,623	487,348	20,922	1		844,320	23,148 9
Other electric utilities	5	0.602	46	30			4	10
TOTAL CUSTOMERS	62,871	2,623	487,394	20,919			844,324	23,148 11
Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and railways Interdepartmental Others Others	106,363 443,129 4,532	13,855 31,605 305	530,708 26,948 2,232,098 23,752 88,608 33,301 2,793	96,447 19,0330 215,578 997 5,129 2,4430 3,5130	314,664	16,080	1,082,185 7,224 4,366,312 55,852 25,186 1,260,174 50,155	96,288 12 605 13 345,198 14 14,017 15 2,662 16 1,96017 10,226 18
	554,024	45,765		293,162	1 041 001	16,080	6,847,088	467,036 20 51,998 21
	568 499	46,887		295,215		33, 177		519.037 22
Revenues Resudential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	2,945,025 5,494,227 152,608	216,764 438,476	\$ 21,719,947 942,573 35,272,858 1,272,976 1,806,414 374,082 54,646	3,118,482 817,4050 4,911,373 43,439 202,158 9,5780	1,936,035	108,841	30,646,554 187,820 61,290,317 2,360,055 495,160 11,462,021 426,008	1,936,518 ²³ 18,428 ²⁴ 7,167,643 ²⁵ 286,800 ²⁶ 51,254 ²⁷ 368,136 ²⁸ 83,418 ²⁹
Total revenues from altumate consumers	8,591,860	654,069	61,443,096	7,383,722	1,936,035	108,841	106,867,935	9,912,197 31
Other electric utilities	183,610	12,454	457,569	16,569	5,576,879	1,496,722	3,866,330	635,216 32 10,547,417 33
TOTAL REVENUES FROM SALES OF ENERGY				7,400,791	7,517,914	1,605,564		10,547,417 33 37,754 34
				7,432,678		1,605,564		10,585,172 35
	SALES OF ELECTRIC ENERGY  Number of customers Residential or domestic Rural  Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others Total ultimate consumers Other electric utilities  TOTAL CUSTOMERS  Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others Total sales to ultimate consumers Other electric utilities  TOTAL KILOWATT HOUR SALES  Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others TOTAL KILOWATT HOUR SALES  Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others Total revenues from ultimate consumers Other electric utilities	SALES OF ELECTRIC ENERGY  Number of customers Residential or domestic Roral Commercial and industrial Public street and highway lighting Other public authorities Ruitoads and railways Interdepartmental Others Total ultimate consumers Other electric utilities Total customers  (thousands) Residential or domestic Ruitoads and railways Interdepartmental Others Total customers  (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Rairoads and railways Interdepartmental Others Total sales to ultimate consumers Other electric utilities  Total killowatt Hour Sales Residential or domestic Residential or domestic Rural Commercial and industrial Public street and highway lighting Other electric utilities  Total killowatt Hour Sales  \$ 2,945,025 Rural Commercial and industrial Public street and highway lighting Other public authorities Rairoads and railways Interdepartmental Others Total revenues from ultimate consumers Other electric utilities  Total revenues from ultimate consumers Other electric utilities  Total Revenues from ultimate consumers Other electric utilities  Total Revenues From Sales of Energy Other electric utilities  Total Revenues 182, 381. 610	SALES OF ELECTRIC ENERGY	SALES OF ELECTRIC ENERGY   Number of customers   Residential or domestic   Residential or domestic   Residential or domestic   Residential or domestic   Residential or domestic   Residential or domestic   Residential or domestic   Residential or domestic   Residential or domestic   Residential or domestic   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential   Residential	SALES OF ELECTRIC ENERGY   Number of customers   Sales and an advance   Sales of Electric Energy   Number of customers   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an advance   Sales and an a	COMPANY   LIGHT COMPANY   POWER CO	COMPANY   COMPANY   POWER COMPANY   POWER COMPANY	COMPANY   LIGHT COMPANY   POWER COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   CO

Pransylvania Rhode Island

J - Z E		PHILADELPHIA Power Con (A)	ELECTR+C	SAFE HARBOR WA CORPORATI	TER POWER	SCRANTON ELECTR THE		SOUTH PENN COMPA	POWER NY	L N E
×O	(TEM	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИВОМА	INCREASE OVER PREVIOUS YEAR	0 2
П	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and lughway lighting Other public authorities Baringuis and milways					75,166 9,971 33 409 2	<b>944</b> 265 7	3,118 8,616 468 9	64 635 14	1 2 3 4 5 6 7
7 8	Interdepartmental Others					85,581	1,216	12.211	713	8
9	Total ultimate consumers			2		5,301	1,010	12,211 5	1	10
10	Other electric utilities			2		85,586	1,217	12,216	713	11
լս	TOTAL CUSTOMERS		<del> </del>							1
12 13 14 15 16 17	Kilowart hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways					79,989 359,436 5,203 5,633 6,731	8,352 26,016 16 538 1,6370	5,438 17,303 26,492 246	3,618 2,668	12 13 14 15 16 17 18
18	Interdepartmental Others		j			l				19
19 20	Total sales to ultimate consumers					456,992	33,285	49,479 21,242 70,723	7,011 282 7,293	20 21
21	Other electric utilities			934,052	97,2860	91.089	46,306 79,591	70 723	7 203	21
21	TOTAL KILOWATT HOUR SALES		<del> </del>	934,052	97,2860	548.084	13,191	10,782	1	1
23 24 25 26 27 28 29 30 31 32 33	Revenoes Residential or domestic Rusal Commercial and industrial Public street and highway lighting Other public authorities Rullmost and rullways	S		\$		2,872,586 4,920,967 206,668 113,117 84,762	230,955 370,347 3,334 11,724 5470	\$ 176,263 599,797 470,047 12,331	16,532 96,603 54,743 1,306	28 29
30	Interdepartmental Others		L					1 250 150	450 40:	30
31	Total revenues from ultimate consumers				100.05	8,198,100 1,061,805	615,813	1,258,438 266,771	169,184 51,384	31 32
32	Other electric philips		<del></del>	3,375,461	100,067 100,067	1.061.805 9.259.908	640, 137 1, 255, 952	1.525,211	220,570	
33	TOTAL REVENUES FROM SALES OF ENERGY		<del> </del>	3,375,461 114	200		2.069	9.348	1,302	34
34	Other electric revenues Total Electric Operating Revenues		<del> </del>	3,375,575	100,047	9.313.206	1,258,021	11,534,559		

A. Not an operating company, Plant and Property Leased to Philadelphia Electric Co

		SOUTHERN PENNSYLVANIA POWER COMPANY			Pennsylvania	Rhode Island			
LINE				WEST PENN COMPAN		BLACKSTONE VALL ELECTRIC CO		NARRAGANSETT Company,	
20	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
П	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	3,357 674 582 4	397 270 34	247,315 6,630 32,228 243	10,199 2,615 1,579 15	A 52,016 8,103 25 94	1,789 1,036 18 16	146, 104 451 19,732 . 229 3 1	3,678 28 475 5 60
8	Others Total ultimate consumers	4,617	354	286,418	14,408	60,238	2,859	166,520	4,180
10	Other electric utilities	1 2	354	286,427	14,409	60.241	2.859	166.527	4, 180
11	TOTAL CUSTOMERS	4,619	354	285,427	14,409	00.69.1	2,839		4.160
12 13 14 15 16 17	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Rullroads and railways Interdepartmental	6,219 2,863 8,912 103	1,283 118 432 1	413,748 11,834 2,426,949 18,418 15,509	55,799 5,107 213,814 1,128 400a	46,956 280,173 4,060 7,279	4,304 19,010 145 76	143,919 2,987 457,248 11,640 1,144 35,524	13,833   223   9,533   319   2,5580   2,9390
19 20	Others Total sales to ultimate consumers	18,097	1,834	2,886,458	275,448	338,468	23,535	652,462	18,411 153,772
21	Other electric utilities	18, 139	1,842	416,925 3,303,386	7.294 282.745	8.140 346.610	<u>437</u> 0	535,590 1,188,055	153,772 172,183
22	TOTAL KILOWATT HOUR SALES	18, 139	1.842	2,303,280	406.743	346.010	23,099		112,161
23 24 25 26 27 28 29	Revenues Residental or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Other	\$ 193,215 84,611 220,266 8,187	31,061 777 17,274 105	12,343,216 370,511 26,532,092 610,057 201,711	1,178,216 156,603 3,261,795 36,390 3,516	2,129,758 5,798,090 184,912 107,519	120, 151 594, 873 6, 543 10, 118	6,402,727 80,727,739 10,727,739 620,565 50,318 597,948	516,038 5,583 1,133,598 28,157 30,386 1,295
31 32 33 34	Total revenues from ultimate consumers  Other electric utilities	506,279 849	49,217	40,057,587 2,510,150 42,567,740	4,636,520 213,220 4,849,743	8,220,279 132,347	731,685	18,479,623 4 968 899	1,651,695
33	TOTAL REVENUES FROM SALES OF ENERGY	507,130	49,290	42,567,740	4,849,743	132,347 8,352,628	7820 730,905	23,448,526	3,682,113 14,893
34 35	Other electric revenues Total Electric Operating Revenues	8,383 515,513	1,074 50,364	627,150 43,194,890	148,436 4,998,180	73,591 8,426,220	7,439	183,913 23,632,440	14.893 3.697,006

#### Electric Operating Revenues

R.I S Car South Dakota

			· · · · · · · · · · · · · · · · · · ·		Rhode Island	South Carolina			South Daket	2 —
LINE	ITEM	NEWPORT EL CORPORA		RHODE ISLAN TRANSMISSION		LOCKHART Compa (A)		SOUTH CAROLINA & GAS COMP		J-ZE
۸ 0		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUDMA	INCREASE OVER	0.2
	SALES OF ELECTRIC ENERGY							125		Τ
1 2	Number of customers Residential or domestic Rural	12,203	268			1,497 926 20	276 65	35,215	3,764	
3 4 5	Commercial and industrial Public street and highway lighting Other public authorities	1,806 4 1	31			20 4 1		7,432 24	509	4
6 7 8	Railroads and railways Interdepartmental Others	14,014	299							8
9	Total ultimate consumers Other electric utilities	1 1		1		2,448	341	42,671 19	4,273	10
ı	TOTAL CUSTOMERS	14,015	299	1		2,449	341	42,690	4, 273	11
2	Kilowatt hour sales (thousands) Residential or domestic Rural	17,779	1,791			2,286 1,029	880 124	63,852	14,043	12
4	Commercial and industrial Public street and highway lighting Other public authorities	15,453 683 18	888 17 1.011p			81,564 85 99	5,398 130 26	246,474 2,468	16, 946 225	14
5 6 7 8	Railroads and railways Interdepartmental Others		-,				20			17
ο	Total sales to ultimate consumers	33,933 1,996	1,685	407.000		85,063 11,730	6,415	312,794	31,214 35,499	21
2	Other electric utilities TOTAL KILOWATT HOUR SALES	35,930	3910 1,295	103,000 103,000	3,533p 3,533p	96,796	2,339 8,756	373,718 686,513	35,499 66,714	2 2
3 4	Revenues Residential or domestic Rural	s 663,092	46,496	\$		\$ 55,457	13,785 10,262	1,775,459	355,892	23
5	Commercial and industrial Public street and highway lighting Other public authorities	561,640 35,800 912	42,475 883 14,305			36,471 701,780 4,620 2,091	40,425 30 458	3,378,672 80,729	470,631 5,694	2:
3 4 5 6 7 8 9 0 1 2 3 4	Railmads and railways Interdepartmental Others		14,5550			2,031	-38			25 25 30
1	Total revenues from ultimate consumers Other electric utilities	1,261,444 28,288	75,549 110	1,454,596	65 468	800,419 119,104	64,960 23,397	5,234,860 2,544,658	832,217 154,836	
3	TOTAL REVENUES FROM SALES OF ENERGY	1,289,734	75,660	1,454,696	65,468 65,468	919.525	88,359	7,779,520	987.054	3
1	Other electric revenues	8,358 1,298,092	853 76,514	294,621 1,749,317	57,889	040 505		153,798 7,933,318	52, 121	3
1	TOTAL ELECTRIC OPERATING REVENUES	1, 298, 092	/0,314	1,749,317	123,357	919,525	88,359	7.933.318	1.039.175	- 1

A. REPORT FOR YEAR ENDED NOV 30, 1948.

Other electric utilities
Total Revenues From Sales of Energy
Other electric revenues
Total Electric Operating Revenues

LINE	ITEM	SOUTH CAROLI COMPA		BLACK HILLS P LIGHT COM		CENTRAL ELE GAS COM		NORTHWESTERN SERVICE CO		J-2E
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	20
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Intercleptimental	48,020 10,901 61	4,610 899 6	13,544 761 3,780 26 65	1,023 110 234 6 9	5,882 118 2,550 35 22	260 20 77 180 210	23,578 1,207 5,988 88 69	1, 281 212 320 2 2	1 2 3 4 5 6
8 9 10 11	Others Total ultimate consumers Other electric utilities TOTAL CUSTOMERS	58,982 41 59,023	5,515 30 5,512	18,176 7 18,183	1,382 2 1,384	8,607 8,607	318 318	30,930 10 30,940	1,817 2 1,819	8 9 10
12 13 14 15 16 17	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and risilways	116,300 232,101 3,331	16,799 31,233 524	22,260 1,717 58,631 991 1,942	4,418 456 10,863 120 530	8,211 235 10,133 440 2,117	1,694 105 2,294 2850 545	42,450 3,204 48,101 3,524 4,743	6,240	12 13 14 15 16
18 19 20 21 22	Interdepartmental Others Total sales to ultimate consumers Other electric utilities TOTAL KILOWATT HOUR SALES	351,732 38,747 390,480	48,556 1,279 49,836	85,541 8,926 94,469	16,387 4,078 20,468	21, 136 21, 138	4,353 4,354	102,022 10,488 112,512	5,364	19 20 21 22
23 24 25 26 27 28 29 30	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	3,575,622 114,336	375,122 384,061 18,204	746,936 55,098 1,282,503 42,047 30,069	141,575 13,461 243,470 2,793 9,147	329,944 14,039 406,118 27,069 45,171	57,983 4,774 77,341 10,5940 14,541	1,479,158 125,464 1,789,101 138,159 110,773	309,999 3,732 17,474	124 1
30 31 32 33 34 35	Others Total revenues from ultimate consumers Other electric utilities TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues TOTAL FLECTRIC OPPRATING REVENUES	6,636,815 394,919 7,031,735 140,139 7,171,874	777,387 4,964 782,353 5,814 788,167	2,156,753 106,986 2,263,741 10,743 2,274,484	410,446 51,206 461,654 1720 461,481	822, 341 822, 343 16, 880 839, 223	144,045 144,048 4,787 148,835	3,642,655 152,892 3,795,549 124,952 3,920,502	654, 432 67, 613 722, 049 7, 9320 714, 116	34

Tennessee Texas

Texas			1,10	ciric Operating i			Tennessee	Texas		_
L I N E		K NGSPORT UTI Incorpora		KNOXVILLE I COMPAN		MEMPHIS GEN COMPA		CENTRAL POWER COMPAN		LINE
N C		4MCUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	I ICREASE OVER PREVIOUS /EAR	0
SALES OF ELECTRIC ENERGY										
Number of customers Readent all or domestic Rural Commer tal and industrial Publis street and highway lighting		12,741 1,321 2	1,382 153 1	2,336 2,745 315 2	375 252 54			103,793 5,596 30,032 99 676	11,029 51 2,848 7 83	1 2 3 4
5 Other public authorities 6 Raticoads and ratio sys 1 Interdepartmental Cothers	_	51	1,543	55 1 5,458	3 2 686			140,196	14,018	6 - 8 9
9 Total ultimate consumers 10 Other electric utilities 11 Toyal Customers		_4,1 ₁ 5	1,542 1,542	5,459	696	A		47 140,243	13 14,031	10
Kilowatt hour sales ( boutands) Residential or domesti Rural Commercial and industrial Public, street and highway lighting		29,763 95,723 600	6,411 12,045 12 1250	8,519 5,410 2,728 304 932	3,092 434 386 206 125			113,955 12,430 403,473 3,276 51,342	18,853 1,233 52,498 433 6,958	15
to Other public authors ses The Railroads and railways The Interdepartmental Others Total sales to ultimate consumers To the electric utilizes	-	2,607 128,693 128.694	18,343 3990 17,944	4,351 539,873 562,117 265 562,384	269 24,062 28,574 106 28,683	A 353,273 353,273	7,696 7,696	584,476 89,517 673,996	66,059 17,338 83,398	17 18 19 20 21 22
22 TOTAL KILOWATT HOUR SALES  Revenues	s		123,542 158,679 180 2,146	140,774 106,066 44,166 3,793 13,923	42,803 6,273 6,103 542 1,193	\$	1,000	4,759,495 442,256 9,101,483 136,489 550,754	717,736 33,307 1,192,388 20,465 58,3690	23 24 25 26 26
Other public authorities Railroads and railways Interdepartmental Others Total revenues from ultimate coe Other electric utilities Total RYVINUSS FROM SALES		1,818,003	264,547 4,6400 279,908	25,039 863,312 1,197,073 3,187 1,200,264	1,353 38,157 96,424 1,148 97,575	8 1,222,375 1,222,375	121,838 121,838	14,990,477 752,565 15,743,044 67,364	1,905,527 120,414 2,025,941 6,888	28 29 30 31 32 33
34 Other electric revenues 35 Total Electric Operating Ri		19,625 1,837,629	1.767 281,675	428,460 1,628,724	174.729 272.3Q4	C 117, 143 1,339,519	880 121.749	15,810,408	2,032,830	

ENTIRE OUTPUT OF COMPANY SOLD TO T.V.A. AND ARKANSAS POWER & LIGHT CO.
REPRESENTS REIMBURSEMENT OF OPERATING EXPENSES

C CONTRACT FIXED CHARGES

L N E		COMMUNITY PUBLI		Dallas Power Compa		EL PASO ELECTR	C COMPANY	GULF STATES UT COMPANY	
N O	ITEM	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY		·						
1 2 3 4 5	Number of customers Residential or domesisc Rural Commercial and industrial Public street and highway lighting Other public authorities Ratiogads and ratioways	37,252 14,367 10,176 99 73	3,494 1,201 771 4 2	116,601 16,435 83 461 1	7,468 1,114 2 26	36,935 251 6,740 5 323 1	3,797 2,2440 838 40 115	147,131 24,778 100 119	15,996 2,244 12 5
7 8 9 10	Interdepartmental Others Total ultimate consumers Other electric utilities TOTAL CUSTOMERS	61,967 4 61,971	5,472 5,473	133,581 2 1 <b>3</b> 3,583	8,610 8,610	44,255 2 44,257	2,502 1 2,503	172,128 43 172,171	18,257 7 18,264
1.2 1.3 1.4 1.5 1.6 1.7 1.8 1.9 2.0	Nilowat hour sales (thoutands) Residental or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Intendepartmental	40,017 22,776 135,937 2,322 8,400	7,435 6,170 34,349 272 1,229	184,863 464,282 7,849 40,054 37,320	24,626 54,802 546 5,861 2,285	65, 285 772 188, 632 1, 880 35, 322 855	13,117 5,515 16,277 342 2,377 1,626 360	194,734 1,338,631 3,781 21,129	32,100   134,234   481   1,878
19 20 21 22	Others Total sales to ultimate consumers Other electric utilities Total Kitowatt Hour Sales	209,452 4,723 214,178	49,455 9400 48,516	734,368 44,039 778,410	83,550 30,298 53,252	292,746 24,460 317,209	24,936 220 25,156	1,558,275 108,273 1,666,550	168,693 39,011 207,706
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raitroads and railways Inter departmential	1,677,604 873,544 2,592,560 46,229 117,828	245,393 174,926 467,025 5,466 16,776	5,120,820 7,630,621 54,895 291,398 132,955	587, 953 889, 903 3, 532 31, 167 25, 815	1,756,791 19,144 2,852,368 61,542 404,243 12,908	320,493 131,4490 327,946 6,239 23,406 20,6600 7130	6,358,066 12,571,115 115,680 219,596	971,736 1,512,041 14,550 14,946
30	Others Total revenues from ultimate consumers  Other generic from 1	5,307,765 	909,586	13,230,689 220,19°	1,538,370	5,106,996	525, 262	19,264,457	2,513,273

A INCLUDES \$571,056 REVENUES FROM SALE OF STEAM

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Electric Operating Revenues

Ters

_ ZE	ітем	-DUSTON LIG POWER CO	HTING & MPANY	SOUTHWESTERN ! SERVILE COI (4)		SOUTHWESTERN ELECTRIC C		SOUTHWESTERN SERVICE CO	HPANY	LINE
0		TPLOMA	INCREASE OVIR PREVIOUS TEAP	*NLOMA	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER	0.2
	SALES OF ELECTRIC ENERGY									П
1 2 3 4 5 6 7	Number of customers Residential or domesia. Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interceptartmental	179,962 39,772 29,277 264 1,155	12,888 6,177 2,688 38 71	14,032 1,236 3,875 21 110	1,091 89 152 1	106,632 21,880 130 449	10,070 1,585b 1,682 4 24	77,412 7,416 20,687 156 732	8,280 1,089 1,816 5 97	1 2 3 4 5 6
9 10	Others Total ultimare consumers Other electric quinties Total Clistomers	250,431 6 250,437	21,862 1 21,863	19,324 4 19.328	1,334	129,092 46 129,138	10,195 11 10,206	106,413 44 106,457	11,287 12	8 9 10
12	Kilowatt hour sales (Iboutands) Residential or domesti.	263,402 92,937	41,706 19,809	13,766 1,160	2,154 149	122,259	18,516	90,703		12
13 14 15 16	Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and rail-ways	1,254,771 7,111 181,489	61,477 1,231 39,045 4040	22,001 1,159 4,678	4,425 281 620	435,658 5,236 21,061 14,260	1,7250 67,148 373 3,510	51,084 613,165 4,625 37,065	l 99,600 l	13 14 15 16 17
18 19	Interdepartmental Others Total sales to ultimate consumers	1,800,505		42 564	7 (00					19 19
20 21	Other electric utilities	98,576	162,864 42,477	42,764 6,450	7,629 2,455	598,474 81,403	87,806 21,011	796,642 159,962	62,047	20 21
22	TOTAL KILOWATT HOUR SALES	1,899,084	205.342	49,216	10.087	679,878	108,819	956,607		22
23 24 25 26 27 28 29 30	Resenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	6,793,390 2,389,376 14,940,839 195,505 1,563,099 9,249	942,723 465,109 1,401,548 29,557 288,333 5,2310	544,509 48,121 686,405 16,226 56,731	59,095 4,596 99,137 1,911 5,136	4,639,793 7,801,448 161,420 278,649 150,612	639,672 74,4840 1,061,572 12,239 38,244 3,896	\$ 3,502,285 1,011,563 7,923,373 94,779 424,954	1,260,430 11,988 33,502	23 24 25 26 27 28 29
30 31 32 33	Others Total revenues from ultimate consumers Other electric utilities TOTAL REVENUES FROM SALES OF ENERGY	25,891,458 538,895 26,430,357	3,122,039 154,560 3,276,600	1,351,992 39,300 1,391,294	169,875 14,580 184,458	13,031,922 504,906 13,536,830	1,681,139 154,605 1,835,746	12,956,954 1,142,922 14,099,878	2,027,927	30 31 32 33
34	Other electric revenues	1.113.740	336.651	2,856	1,302	112,404	17.025	114.368	71.524	34
35	TOTAL ELECTRIC OPERATING REVENUES	27,544,097	3,613,252	1,394,151	185.760	13,649,235	1,852,771	14,214,246	2.582.109	35

A REPORT FOR YEAR ENDED AUG 31, 1948

LINE	ITEM	TEXAS ELECTRI Gompa		TEXAS HYDRO Corpora		TEXAS POWER CO	RPORATION	TEXAS POVER ( GOHPAN	
0 3		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	ÁMOUNT	INCREASE OVER OF PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6 7	Railroads and railways Interdepartmental	121,026 15,947 19,699 213 331	9,317 2,363 1,507 48 24					163,240 43,566 31,668 347 949	12,456 4,709 2,464 49 72
8	Others Total ultimate consumers	157,216	13,259		ļ		<del> </del>	239,771	19,750
10	Other electric utilities	23 157, 239	13.262	2		1		37	l f
11	TOTAL CUSTOMERS	157,239	13,262					239,808	19,750
12 13 14 15 16 17 18 19	Kilowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	166,602 27,777 817,023 10,364 41,559	24,175 7,068 128,385 1,866 6,383					162,050 44,354 609,134 9,884 44,857 15,426	22,458   1   8,777   1   66,036   1   1,101   1   6,456   1   571b   1   1
20	Total sales to ultimate consumers	1,063,325 74,538	167,877	46.060	45 (45-	20,690	18,5720	885,705 254,713	104,257 20 99,3130 2
21 22	Other electric utilities TOTAL KILOWATT HOUR SALES	1,137,865	8,822 176,702	16,069 16,069	15, 443p 15, 443p	20,690	18,5720		4.945
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and railways Interclepartmental	5,878,574 1,131,028 11,357,472 137,492 452,919	780,022 280,210 1,590,878 31,058 57,350	\$		\$		6,785,024 2,151,204 10,768,608 174,069 489,631 131,128	907,539 ² 377,315 ² 1,211,962 ² 18,648 ² 69,655 ² 4,8590 ²
30 31 32	Others Total revenues from ultimate consumers Other electric utilities	18,957,485 646,214	2,719,518 144,746	120,517	115 823n	155,175	139 290n	20,499,664 1,696,835	2,580,260 355,380
33	Other electric utilities TOTAL REVENUES PROM SALES OF ENERGY	19,603,701	2,864,267	120,517	115,8230 115,8230	155, 175	139,2900 139,2900	22,196,502	2,224,881
34	Other electric revenues	55, 431	13,130 2,877,397	120,517	115,8230	155, 175	139,290p	194,320 22,390,822	56,773 2,281,655
35	TOTAL ELECTRIC OPERATING REVENUES	19,659,132	2,011,391	150,017	110.0630	133,173	139,2900	26.794.066	1 5 591 633 1

Texas Utah Vermont

	remone		Texas	Uuh						7
J - Z E		WEST TEXAS U COMPA		SOUTHERN UTA COMPAN		TELLURIDE Compan	POWER Y	UTAH POWER & COMPA		L I N E
N	(ТЕМ	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	SALES OF ELECTRIC ENERGY									
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	61,805 3,318 15,674 128 903	4,539 461 767 2 43	4,097 110 651 20	507 11 38 2	6,535 1,165 30 118	612a 255 7 17	129,037 15,814 279 46 3	5,9 <b>5</b> 1 9 <b>3</b> 2 9 10 10	
8 9 10	Interdepartmental Others Total ultimate consumers Other electric utilizes Total Clivioners	81,828 38 81,866	5,812 6 5,818	4,878 5 4,883	558 558	7,848 16 7,864	3330 1 3320	145, 180 30 145, 210	6,890 2 6,892	8 9 10 11
17 13 14 15 16	Kilowati boot sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interceptumental	81,753 5,269 289,450 4,733 22,377	11,683 1,104 50,724 1,890 4,672	8,527 5,433 9,289 302	2,253 1,048 853 56	10,929 9,585 318 1,024	2,619 1,262 36 409	304,566 598,859 10,261 12,619 5,884 79	11,652b 703 2,028 921b	13 14 15
18 19 20 21 21	Others Total sales to ultimate consumers Other electric utilities TOTAL KROWATT HOUR SALES	403,602 71,529 475,133	70,073 4,435 74,509	23,551 4,109 27,662	4,210 966 5,180	21,856 6,467 28,325	4,326 820 5,148	932,268 68,356 1,000,628	44,231 24,489 68,720	20 21 22
23 24 25 26 27 28 29 30 31	Revenues Residential or domesic Renal Commercial and sodustrial Public street and highway lighting Other poblic sucharders Railreads and raiwaya Interdepartmental	3,185,988 246,546 5,471,672 111,433 413,531	401,760 48,171 777,324 21,284 66,635	205,492 92,445 236,518 8,103	40,200 27,464 24,547 1,469	354,962 279,739 14,237 30,209	59,572 36,139 1,181 5,567	6,973,161 8,634,879 302,724 160,205 57,348 1,987	930,390 326,286 16,452 22,536 10,4320 530	24 25 26 27 28
30 31 32 33 34 35	Others Total revenues from ultimate consumers Other electric withings TOTAL REVENUES FLOM SALES OF ENERGY Other electric revenues TOTAL ELECTRIC OPERATING REVENUES	9,429,170 666,154 10,095,327 238,981 10,334,309	1,315,174 114,856 1,430,032 14,970 1,445,003	542,558 48,093 590,653 5,225 595,879	93,680 14,970 108,652 1,955 110,607	679,147 112,495 791,644 6,446 798,091	102,459 39,671 142,133 4020 141,731	16,130,304 770,636 16,900,943 134,820 17,035,763	1,285,179 190,110 1,475,291 17,412 1,492,703	32 33 34

		Vermont								7-7
L N E	ITEM	BELLOWS F Hydro-Electric C (A)		CENTRAL VERHO SERVICE COR		GREEN MOUNTA Corpora		PUBLIC ELECTR COMPAN		LINE
0 2		AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	ő
	SALES OF ELECTRIC ENERGY									
1 2	Number of customers Residential or domestic Rural			43,333	2,057	21,382 3,130 4,230	789 140 167	4,385 991 840	198 2	1 2 3
3 4 5 6	Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	2		6,112 129 687 2	98 14 5	4,250 73 15	9	26 100	19 5 6	4 5 6 7
7 8 9	Interdepartmental Others Total ultimate consumers Other electric utilities	2 5		50,263 13	2,174	28,830 14	1,105	6,342	230	8 9 10
11	TOTAL CUSTOMERS	7		50,276	2,175	28.844	1,105	6,347	230	11
12	Kifowatt hour sales (thousands) Residential or domestic Rural			71,546	8,667	26,836 8,481	4,171 957	5,605 2,826	283	12 13
14 15 16	Commercial and industrial Public street and highway lighling Other public authorities	2,622		143,866 2,839 2,729 274	6,287 324 29	78,135 1,566 1,190	8,281 147 52	25 <b>,</b> 559 249 287	2,346 7 22	14 15 16 17
17 18 19	Railroads and zailways Interdepartmental Others			274						18 19
20 21	Total sales to ultimate consumers Other electric utilities	2,622 152,667 155,289		221,254 17,857 239,114	15,307 2,167 17,476	116,208 26,313 142,523	13,608 3,5520 10,058	34,526 39,169 73,698	3,344 1,741 5,087	20 21 22
22	TOTAL KILOWATT HOUR SALES	150,269		239,114	17,470	142,020	10,000	75,000	3.007	[22
23 24	Revenues Residential or domestic Rural	\$		2,526,529	313,492	1,124,883 291,541	124,506 26,600	\$ 206,972 78,569 358,991	23,878 6,068 50,673	23 24 25
25 26 27	Commercial and industrial Public street and highway lighting Other public authorities	20,899		2,933,690 140,433 77,563 6,820	356,360 4,400 8,208 1,258	1,745,485 75,323 21,877	202,970 1,578 657	358,991 14,506 13,339	50,673 431 1,216	26 27
28 29 30	Railroads and railways Interdepartmental Others				-					28 29 30
31	Total revenues from ultimate consumers Other electric utilities	20,899 1,224,194		5,685,035 271,869	683,718 69,140	3,259,109 354,438	356,311 36,080 392,394	672,377 347,468	82,266 42,296	31 32
33	TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	1,245,094 3,181		5,956,906 111,840	752,861 19,432 772,293	3,613,548 12,259	392,394 2,525 394,919	1,019,848 518	124,565 137	33 34
35	TOTAL ELECTRIC OPERATING REVENUES	1,248,275		6,068,747	772,293	3,625,807	394,919	1,020,366	124,428	35

A COMPANY ACQUIRED BY NEW ENGLAND POWER GO ON JULY 28, 1948

	LIXE	ITEM	BRADDOCK LIGHT	A POWER	EAST COAST COMPA		EASTERN SHOR SERVICE COM Virgin	PANY OF	Northern Virgi Cohpan		L I N E
1949	0		THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	N O
	П	SALES OF ELECTRIC ENERGY					2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
1950		Number of customers	1.5.5								
	1	Residential or domestic	1,910	1	11,033	1,836	5,538	425	6,727	307	1
	2	Rural	365	12	0.007		303	148	10,345	1,409 59	2
	3	Commercial and industrial	200	14	2,703	221	1,701	59	1,469		3
1951	4	Public street and highway lighting	۲		33 185	5	12	1	27	40	1 1
	6	Other public authorities Raulroads and raulways			100	,	9	1			3
	7	Interdepartmental					1	20			6
1952	8	Others			3	1 1	_	2.0			1:1
1932	9	Total ultimate consumers	2,277	13	13,957	2,064	7,564	632	18,568	1,771	9
	10	Other electric utilities	1		5	1		032	5	-,	10
	11	TOTAL CUSTOMERS	2,278	13	13,962	2,065	7,564	632	18,573	1,771	[ii
	1 [	Kilowatt-hour sales (thousands)	1			[					
	12	Residential or domestic	2,392	107	13,082	2,847	5,681	1,146	13,287	2,398	12
	13	Rural			•	,	314	177	17,905	4.392	13
	14	Commercial and industrial	100,392	6,485	8,717	1,706	7,953	2,210	53,222	4,027	14
	15	Public street and highway lighting	161	7	404	54	299	51	817	26	15
	16	Other public authorities			745	149	3,432	335	1		16
	17	Railroads and railways				ļ			ļ	j	17
	18	Interdepartmental:					820	1,3420	İ		18
	19	Others	102,945	6,599	23,059	4,842	18,499	0.505		10.0.5	19
	20 21	Total sales to ultimate consumers  Other electric utilities	140, 423	51.836	8 497	2,271	51	2,577 51	85,231 12, <b>1</b> 33	10,843 3,206	20
	21	TOTAL KILOWATT HOUR SALES	149,423 252,370	51,836 58,438	8,487 31,546	7, 117	18,553	2.630	97.366	14.051	. 21
	12	TOTAL RECOVATY HOUR ONESS		00,450				2,030	37,200	14,001	122
	1 1	Revenues			\$	1	s	i	s	1	1
	23	Residential or domestic	66,879	2,017	644,225	122,876	280,874	38,380 8,805	403.349	51,744	23
	24	Rural			-		16,852	8,805	640 012	136,553	24
	25	Commercial and industrial	1,097,921	123,498	381,019	61,692	307,560	65,275	924,826 27,549	100, 123	25
	26	Public street and highway lighting	6,594	308	9,064	650	15,549	2,627	27,549	1, 197	26
	27 28	Other public authorities			28,571	3,959	58,413	9,763			27
	29	Railroads and railways					44 500	40.465		ļ	28 29
	30	Interdepartmental	1		2,138	1,148	11,578	19,1670	1		30
	31	Others Total revenues from ultimate consumers	1 171 304	125 823	1,065,017	100 325	690,836	105,683	1,995,736	200 617	
	32	Other electric utilities	1,171,394 1,462,340	125,823 599,104	1,003,017	190,325 27,652	1.029	1,029	1,993,736	289,617 25,863	32
	33	TOTAL REVENUES FROM SALES OF ENERGY	2.633.735	724.928	1.165.863	217.980	691.858	106,714	2.110.231	315, 482	33
	34	Other electric revenues	2, 533	916p	8,625	1,410	1.747	720	31, 267	1,700	
	35	TOTAL ELECTRIC OPERATING REVENUES	2.636.268	724,011	1,174,488	219,391	693,616	107.434	2,141,499	317, 182	35

REPORT REFLECTS ACQUISITION OF PROPERTIES OF TIDEWATER ELECTRIC Service Co; Formerly Leased to respondent, acquired Apr. 30, 1947

-					Virginia	Washington			
L I N E	iTEM	OLD DOMINIO COMPA		VIRGINIA ELEC POWER COM		PACIFIC POWER COMPAN (A)		PUGET SOUND LIGHT CO	
o O		AMOUNT	INCREASE OVER	THUOMA	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER O
- 1	SALES OF ELECTRIC ENERGY	į							
6)61 6)66	Number of customers  Residential or domestic  Rural  Commercial and industrial  Public street and highway lighting  Other public authorities  Railroads and railways	6,409 4,263 1,374 11 85	452 568 105	357,598 57,310 262 3,146 2	25,066 3,249 22 294	91,985 21,730 21,358 190 76 2	9,127 639 3,408 50 200	238,531 4 29,291 186 140	2,181 90 3570 14 50
REVISED	Others     Total ultimate consumers     Other electric utilities	12,143	1,135	418,318	28,631	135,342	13,149	268,153 10	1,824 s
<u>5</u> 11	TOTAL CUSTOMERS	12,144	1, 135	418,357	28,634	135,347	13,149	268, 163	1,822
0 12 13 14 16 17 18 19	Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	8,847 3,821 54,908 415 653	2,001 1,022 2,063 31 160	616,340 1,396,354 14,833 223,835 18,069	95,837 123,913 2,368 22,303 20,7340	361,085 97,180 695,681 6,503 3,154 1,275	67,916 6,644 214,238 1,407 4820 360 62	933,167 7,998 1,092,291 5,497 72,648 39,627	122, 109 12 9, 3920 13 9, 356 14 451 13 18, 8480 16 2, 063 17
STATISTICS	Total sales to ultimate consumers	68,665	5,287	2,269,431 157,546	223,687 34,377	1,165,074 52,317	· 289,749 152,131	2,152,228 98.067	105,739 20 12,052 21
₹ 21 5 22		5,658 74,326	3,319 8,609	2.426.979	258.064	1.217.393	137,619	2.250.297	117, 791 22
23 24 25 26 27 28 29 30	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways: Interdepartmental Others	298,065 158,682 976,957 12,416 17,736	50,181 35,388 108,341 582 3,555	18,034,485 24,252,357 416,757 2,549,733 216,376	1,884,749 2,758,160 60,219 407,870 262,1800	5,316,758 1,752,769 7,179,524 177,054 177,054 18,588 1,961	794,164 20,3790 1,933,065 36,542 7,9450 387 624	\$ 13,016,613 66,281 12,603,413 198,218 623,115 402,538	998, 354 23 84, 2290 24 311, 883 25 13, 173 24 159, 8220 38, 656 28
31 32 33	Total revenues from ultimate consumers  Other electric utilities	1,466,015 60,238 1,526,256	523 198,570 37,126 235,697	45,469,708 1,674,574 47,144,285	4,848,818 352,039 5,200,858	14,483,883 356,200 14,840,086	2,736,458 352,3630 2,384,097	26,910,278 478,489 27,388,770	1,118,015 3 35,514 3 1,153,529 3
34 35	4 Other electric revenues	16,701 1,542,958	1,1840 234,513	259,054 47,403,339	23,401 ₀ 5,177,457	179,339 15,019,426	32,966 2,417,063	204,209 27,592,980	15,510 1,169,039

A REPORT REFLECTS ACQUISITION OF NORTHWESTERN ELECTRIC CO; ACQUIRED MAY 31, 1947

## Electric Operating Revenues Washington | West Virginia

	Car A trigitine	_	wasnington	west virginit			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			7
LIZE	ITEM	WASHINGTON WA COMPANY,	ATER POWER THE	APPALACHIAN Power Coi (A)		BEECH BOT COMPANY (B	. Inc	KANAWHA VAL Compa		1-ZE Z
N O	1164	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	Ö
П	SALES OF ELECTRIC ENERGY									
1 2 3 4 3 6	Number of customers Residential or domestic Resid Commercial and industrial Public street and highway lighting Other public author use Railroads and railways	75,805 16,165 13,229 159	3,704 1,352 719 14	290,793 37,947 135 2,943 3	37,000 4,330 12 337 10					1 2 3 4 5 6
7 8 9 10	Interdepartmental Others Total ultimate consumers Other electric stabilists Total Cistomers	105,367 24 105,391	5,787 10 5,786	331,821 30 331,851	41,678			1		8 9 10
12 13 14 15	Kilowatt hour sales ( honrande) Resider tal or domestic Raral Commer tal and industrial Public street and highway fighting	361,317 87,558 767,473 10,267	58,443 8,053 69,656 1,671	397,137 2,832,258 9,660 44,140	84,607 227,433 787 20,5170					12 13 14 15 16
16 17 18 19	Other public authorities Railroads and railways In erdepartmental Others	51,206 23,369	7,015 1,3350	1,788	1,6650					17 18 19
20 11 22	Total sales to ultimate con umers Other electric utilities Total Milowatt Holer Sales	1,301,190 844,547 2,145,740	143,503 96,699 240,204	3,284,983 1,113,865 4,398,850	290,645 138,714b 151,931			268,342 268,342	16,895 16,895	20 21 22
23 24	Revenues Residential or domestic Rural	4,689,742 1,320,208 6,128,433 241,893	598,256 139,520	12,825,716	2,288,264	\$		\$		23 24 25 26 27
25 16 27 18	Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	332,900	596,945 37,945 30,190	31,350,918 317,668 849,808 17,351	3,752,043 21,597 105,2660 17,3850					26 27 28 29
29 30 31	Interdepartmental Others Total revenues from ultimate consumers	22,768 12,735,944 3,106,143	6,8410 1,396,015 6,013	45,361,461 8,663,007	_			695,427	21.1180	- 30 31
37 33 34	Other electric unlines TOTAL REVENUES FROM SALES OF ENERGY Other electric revenues	15,842,090 180,982	1,402,030 5,978	54,024,472	7,853,954			695,427	21, 118	D 33 34
35	TOTAL ELECTRIC OPERATING REVENUES	16,023,072	1,396,051	54,452,414	7,926,415			695,427	1	2 22

A REPORT REFLECTS ACQUISITION OF HOLSTON RIVER POWER CO , ACQUIRED JUNE 30, 1948

B COMPANY OPERATES THE WINDSOR STEAM ELECTRIC GENERATING STATION FOR THE ACCOUNT OF ITS TWO OWNERS, WEST PENN POWER CO AND OHIO POWER CO , AND IS REIMBURSED BY THEM FOR ALL OPERATING EXPENSES

West Vergenia

L I N E	ITEM	MONONGAHELA Compan		POTOMAC LIGHT COMPAN		WEST VIRGINIA ( Transhission (A)		WHEELING EL COMPAN		L I N E
N O	11249	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER PREVIOUS YEAR	ő
П	SALES OF ELECTRIC ENERGY						}			
1 2 3 4	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting	114,553 10,348 18,213 99	8,518 822 1,566 4	9,686 13,539 1,752 61	300 1,412 118 9			33,295 4,882 13 210	1,036 215 8	1 2 3 4 5
5 6 7 8	Other public authorities Railroads and railways Interdepartmental Others	16	20 50					2		6 7 8
9	Total ultimate consumers	143,229	10,903	25,038 9	1,839	1		38,402	1,259	9
10 11	Other electric utilities Total Customers	143,236	10,903	25,047	1,838			38,403	1,259	11
12 13 14 15 16 17	Notion att hour sales (thoutands) Residential or dorressic Rural Commercial and industrial Public street and highway lighting Other public authorities	130,819 8,162 1,077,590 5,100	19,032 962 87,855 569	13,786 24,883 103,311 963	1,712 5,270 107 35			43,684 270,335 2,025 11,789	3,424 99,599 77 901	12 13 14 15 16
17 18 19 20	Railroads and railways Interdepartments! Others	1,737 1,513	210	142,943	7,124			327,841	104,001	18 19 20
20 21 22	Total sales to ultimate consumers Other electric utilities	1,224,921 64,909 1,289,832	94,174 11,280 105,457	105,338	11.840 18.967	151,080	46,235 46,235	5	1	21
22	TOTAL KILOWATT HOUR SALES	1,289,832	105,457	248,284	18,967	151.080	46,235	327,847	103,977	22
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	5,013,102 377,040 13,149,761 200,001 15,633 29,212	633,344 42,727 1,859,994 16,084 95,8470 6,011	\$ 480,324 878,435 1,534,323 37,120	41,943 153,321 109,978 1,569	\$		1,483,694 3,070,187 67,563 166,864 502	96,596 702,769 3,470 16,477	24
30 31 32	Interdepationental Others Total revenues from ultimate consumers Other electric utilities Total, Revenues From Sales of Energy	18,784,749 644,367 19,429,118	2,462,313 71,742 2,534,058	2,930,202 1,107,409 4,037,612	306,811 167,453 474,266	875.900 875.900	16,442 16,442	4,788,810 50 4,788,861	819,063	30 31 32 33
33 34 35	Other electric Operating Revenues  Total Electric Operating Revenues	119,055 19,548,174	21,801 2,555,860	135,485 4,173,098	11,382 485,649	1,217 877,117	16,442	112,100 4,900,961	70,728	.  34

COMPANY HAS NO UTILITY PLANT BUY LEASES AND OPERATES THE LAKE LYNN HYDROELECTRIC GENERATING STATION OWNED BY WEST PENN POWER CO.

#### Electric Operating Revenues

W inconsin

L I N E	ITEM	CONSOLIDATED WATER POWER COMPANY			INTERSTATE LIGHT AND POWER COMPANY		INTERSTATE POWEP COMPANY OF WISCONSIN		DISTRICT
N O	1	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PRÉVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	TRUOMA	INCREASE OVER
П	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6 7	Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	325 52 6 1	12 20	2,744 669 580 4 4	215 8 <b>3</b> 25 1	4,172 1,015 1,267 25 16	187 60 74	18,896 4,258 4,419 93 183	1,418 492 206 60 30
8		385	10	4,001	324	6,495	322	27,849	2,140
10		388	10	4,008	324	6,499	322	27,857	2,143
12 13 14 15 16	Kilowatt hour sales (thonsands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways	839 88 51,041 6	159 8 30,3540 2	4,685 1,768 8,551 390 5	725 358 5,492 ₀ 112	7,041 2,576	1,467 563 1,927 28 143	28,160 6,489 119,702 1,892 1,837	4,711 1,185 5,685 122b 953
18 19 20 21 22	Others Total sales to ultimate consumers Other electric utilities	51,993 34,227 86,222	30,185p 5,758 24,425p	15,399 11,360 26,761	4,2970 643 3,6520	20,284 4,266 24,553	4,128 330 3,798	158,080 15,418 173,501	12,412 2,481 14,894
23 24 25 26 27 28 29	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdentmental	\$ 19,671 4,081 417,499 332 374	3,771 366 60,323b 14 29	\$ 114,995 66,726 206,738 13,089 333	12,180 9,456 82,890b 923 15	\$ 222,620 109,786 287,497 20,688 21,195	28,922 14,128 45,321 747 2,981	830,278 309,709 2,498,098 79,551 46,342	102,245 52,014 343,911 14,001 ₀ 21,332
30 31 32 33 34 35	Others Total revenues from ultimate consumers	441,957 386,507 828,466 354,970 1,183,436	56,143b 53,781 2,360b 108,049 105,688	401,881 190,830 592,713 3,746 596,459	60,316 20,593 39,721 261 39,459	95,450 757,238 4,446	92,099 2,699p 89,402 154b 89,247	3,763,978 215,354 3,979,334 60,963 4,040,298	505,501 38,774 544,276 7,326 551,603

L I N E	ITEM	MADISON GAS AN COMPA		MENOMINEE AND LIGHT AND TRACTI		Northern Stat Compan		ST CROIX FALLS	
0		AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИИОМА	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER O PREVIOUS YEAR
	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental	22,351 5,058 3,645 16 5	1,708 459b 160	7,408 1,148 1,112 7 8	285 117 30 20	62,029 9,784 11,876 94 115	4,983 1,418 342 1 80	869 120 275 3	77 16 70 3
8	Others Total ultimate consumers	31,073	1,409	9,683	430	83,898	6,736	1,267	86 8
10	Other electric utilities	1_		3_		16		11	10
11	TOTAL CUSTOMERS	31,074	1,409	9,686	430	83,914	6,736	1,268	86 11
12 13 14 15 16	Kilowatt hour sales (thoniands) Residential or domestic Rur-l Corma, cial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmential	49,477 20,993 86,804 2,426 15,278	6,725 375 6,120 126 1,540	10,109 1,871 29,571 1,027 1,750	1,426 367 6,173 14 453	100,974 22,607 260,820 6,492 6,870	16,136 5,033 4,037 ₀ 855 611	1,700 249 1,375 234	211 12 68 13 1900 14 76 15 16
18 19	Others					705 1145	10.505		19
20 21 22	Total sales to ultimate consumers Other electric utilities	174,978 5,394	14,136 3,942 18,080	44,328 2,831	8,433 6,507p	397,763 136,000	18,598 22,689 41,288	3,558 76,285 79,844	165 20 21.6370 21
22	TOTAL KILOWATT HOUR SALES	180,375	18,080	47,161	6,507p 1,927	136,000 533,766	41,288	79,844	21,4710 22
23 24 25 26 27 28 29 30 31 32 33	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	971,858 375,505 1,429,150 73,696 141,490	115,574 10,423b 125,949 3,819 15,205	331,145 84,565 552,289 31,005 24,826	31,187 11,137 88,517 675 5,763	2,732,159 883,486 4,344,656 237,182 92,198	367,793 148,223 316,320 6,487 9,354	\$ 40,299 10,813 44,363 6,625	3,814 23 2,047 24 3,963b 25 329 26 27 28 29
31	Total revenues from ultimate consumers	2,991,699	250,124	1,023,830	137,279	8,289,681	848,177 508,715	102,100 377,185	2 227 31
32	Other electric utilities	53,944 3,045,644	250,124 39,427 289,553	24,297 1,048,128	137,279 29,393 107,888	8,289,681 1,541,005 9,830,689	508,715 1,356,895	377,185 479,287	11,242 ₀ 32 9,014 ₀ 33
34	TOTAL REVENUES FROM SALES OF FINERGY Other electric revenues	47,823	3,981	10,857	253p	105.149	14.083	1.661	930 34
35	FOTAL ELECTRIC OPERATING REVENUES	3,093,467	293,535	1,058,986	107,634	9,935,838	1,370,978	480,949	9,1080 33

Wisconsin Wyoming

L I N E		SUPERIOR WATER	R, LIGHT OMPANY	Wisconsin ELEC Compa		WISCONSIN GAS & ELECTRIC COMPANY		WISCONSIN HYDR COMPA		J-ZE
N O	ITEM	TAUCHA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE O FER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR	0 2
	SALES OF ELECTRIC ENERGY									1
1 2 3 4 5 6 7	Rural Commercial and industrial Public street and highway lighting Other public authorities Rulewals and railways	9,265 1,516 1	31 220 20		5,999 3 551 22 20	61,217 18,484 9,865 118 4	4,528 1,249 394 3 10	5,970 2,950 1,791 32 20	495 236 11 20	1 2 3 4 3 6 7
8	Others	10,782	7	285,650	6,573	89,689	6,173	10,763	740	9
9	Total ultimate consumers Other electric utilities	2.	L	4		10	6,173	10.767	10 739	11
11	Total Customers	10,784	7	285,654	6,573	89,699	0,173			1
12 13 14 15 16 17 18 19	Kilowart bour sales (thoursands) Residential or domestic Roral Commercial and industrial Publis street and highway highting Other public authorities Railroads and railways Interdepartmental	10,541 42,292 757	575 1,686 181	439,514 20,549 1,393,053 36,985 27,943 110,070	40,357 1,881 134,897 2,613 1,124 10,9250	100,706 61,264 210,153 12,852 8 2,522	15,284 8,735 14,060 864 10 1100	8,493 6,316 15,553 554 489	1,405 1,323 203 55 2	12 13 14 13 16 17
19	Others Total sales to ultimate consumers	53,590	2,442	2.028.514	169,947	387,505	38,832	31,405	2,988	20
10 1°1	Other electric utilities	4.705	1.018	2,028,514 751,494	151,057 321,005	41,118	9,209 48,043	11, 184 42, 592	2,187p 803	122
22	TOTAL KILOWATT HOUR SALES	58, 296	3,461	2,780,012	321,005	428,625	40,042			
23 74 25 26 77 78 79 30 31 32	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raifroads and railways Interdepartmental	401,802 814,146 33,953	15,896 51,387 850	11,004,066 502,712 22,158,549 722,875 340,659 1,220,812	462,778 27,113 2,704,707 113,911 40,235 8,1580	2,751,232 1,714,345 4,218,498 288,990 342 29,679	296,582 152,757 477,610 14,961 670 3,351	269,299 272,782 427,847 24,533 13,889	28,909 35,443 13,037 2,011 1,178	23 24 25 26 27 28 29 30
30	Others Total revenues from ultimate consumers	1.249.901	68,133	35,949,673	3,340,586	9,003,086	945, 194	1,008,350	80,578 3,5370	31
32	Other electric utilities	1,249,901 65,738 1,315,640	68,133 12,985 81,120	7,341,188 43,290,863	3,340,586 1,558,565 4,899,152	541,364 9,544,455	945,194 129,239 1,074,436	126,895 1,185,247	77.043	33
33	TOTAL REVENUES FROM SALES OF ENERGY	1,315,640	81,120 5,1390	43,290,863 650,302	4,899,152 53,472	9,544,455	1,074,436 11,115p	8.348	1,229	34
34	Other electric sevenies TOTAL ELECTRIC OPERATING REVENUES	8,414 1,324,055	75.980	43,941,165	4.952.624	9,627,068	1.063.321	1,193,595		35
12)	TOTAL ELECTRIC OPERATING REVENUES	1,724,000	1							

		Wirconna   Wyoming							
LIZE		WISCONSIN MICHIGAN POWER COMPANY		Wisconsin Power Compan		WISCONSIN PUBL CORPORA		CHEYENNE LIGHT POWER CO	
0 2	ITEM	AMOUNT	INCREASE OVER	AMOUNT	INCREASE OVER PREVIOUS YEAR	TNUOMA	INCREASE OVER PREVIOUS YEAR	AMOUNT	INCREASE OVER PREVIOUS YEAR
П	SALES OF ELECTRIC ENERGY								
1 2 3 4 5 6	Number of customers Residential or domestic Raral Commercial and inclustrial Public Street and highway lighting Other public authorities Railroads and railways Interdepartmental	31,618 8,734 5,811 75	1,823 367 640 10	94,436 32,049 19,314 230 20	4,319 2,695 982 6 10	72,232 29,810 12,960 122 107	4,300 2,425 404 10 4	8,003 87 1,490 1 3	329 17 ¦82
8	Others	46.040	2,125	146,049	8,001	115,231	7,143	9,584	428
9	Total ultimate consumers Other electric utilities	46,240 19		146,049	1	115,231	1 1	•	1
11	Tot a Customers	45, 259	2,125	146,093	8,001	115,248	7,144	9,584	428
12 13 14 15 16 17	Kalowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Rairloads and callways	62,325 21,749 271,743 5,523	10,335 4,029 48,977 500 7	146,036 85,099 277,803 8,871 1,307	22,107 17,468 31,009 328 309	109,102 70,025 379,310 7,142 13,409	12,866 12,551 31,188 431 948	13,293 295 28,183 430 826	1,711 104 1,081 31 780
18	Interdepartmental Others					!			
19 20	Total sales to ultimate consumers	361,377	63,848	519,116 117,764	71,221	578,988 113,754	57,984	43,027	2,849
21	Other electric utilities TOTAL KILOWATT HOUR SALES	108,818 470,198	25,5920 38,258	636,883	12,078 83,302	692,745	39,346 97,332	43,029	2,851
23 24 25 26 27 28 29 30 31 32 33 34	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public sulforities Railroads and railways Interdepartmental Others	1, 570, 593 678, 026 3, 702, 658 153, 642 767	190,310 79,558 585,879 9,708 126	4,688,812 3,326,100 6,678,394 429,500 30,002	513,062 487,017 745,841 20,755 4,652	3,420,695 2,730,287 6,220,431 230,510 189,569	332,563 319,835 646,614 14,553 13,449	368,406 8,740 592,755 20,021 16,695	15,305 2,497 15,496 701b 147b
31	Total revenues from ultimate consumers	6, 105, 686	865,581	15,152,808	1,771,327	12,791,492	1,327,014	1,006,617	32,450
32	Other electric utilities Total Revenues From Sales of Energy	1,147,224 7,252,912	109, 1530 756, 429	16.882.342	205,717 1,977,047	1,332,386 14,123,881	490, 239 1,817, 255	1,006,619	32.450
	Other electric revenues	161,790	33,704	298, 236	106,043	A 238.378	3,990	7.663	3, 1950
35	TOTAL ELECTRIC OPERATING REVENUES	7,414,702	790, 134	17,180,579	2,083,090	14,362,260	1.813.265	1.014.282	29, 255

A INCLUDES \$117,442 REVENUES FROM SALE OF STEAM.

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Electric Operating Revenues

Vunming

LINE	ITEM	SOUTHERN WYOMING COMPAN		WESTERN PUBLI COMPANY,						LINE
o O		AMOUNT	INCREASE OVER PREVIOUS YEAR	ТИПОМА	INCREASE OVER PREVIOUS YEAR	тиџома	INCREASE OVER PREVIOUS YEAR	THUOMA	INCREASE OVER PREVIOUS YEAR	0
П	SALES OF ELECTRIC ENERGY									Γ-
1 2 3 4 5 6	Number of customers Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Russpaces and enlways Interdepartmental	4,711 4 830 4 77	1,226 1 38 8	3,512 22 618 1 1	143 2 70					1 2 3 4 5 6 7
8	Others	5,626	1,273				<b></b>	- <u></u>	<del> </del>	8
9 10	Total ultimate consumers Other electric utilities	3,020	1,2/3	4,155	138	}	I	ĺ	1	10
11	TOTAL CUSTOMERS	5,628	1.274	4,155	138				<del></del> -	lii
12 13 14 15 16 17 18 19	Kalowatt hour sales (thousands) Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Railroads and railways Interdepartmental Others	5,794 2 14,906 591 733	1,303 1,548 57 74	4,247 237 7,553 281 30	481 101 983 8 40b 26					12 13 14 15 16 17 18 19
20 21	Total sales to ultimate consumers Other electric utilities	22,026 384	2,982	12,374	1,559					20 21
21	TOTAL KILOWATT HOUR SALES	22,413	2,982 109 3,093	12,376	1,561					22
23 24 25 26 27 28 29 30 31 32 33	Revenues Residential or domestic Rural Commercial and industrial Public street and highway lighting Other public authorities Raitrouds and railways Interdepartmental	194,624 200 388,119 16,526 24,291	46,146 39 35,055 107 1,939	\$ 180,972 8,675 205,386 14,532 613	19,403 2,944 4,174 12 736b	\$		\$		23 24 25 26 27 28 29 30 31
31	Others Total revenues from ultimate consumers	623,760	83 286	410, 293	25,912		<del> </del>		<del></del>	30
32	Other electric utilities	13.031	83,286 3,337	410,293	عدد ودع					32
33	TOTAL REVENUES FROM SALES OF ENERGY	13,031 636,795	86.624	410, 296	25,914					32 33 34
	Other electric revenues	2.849	719	531	54p		ļ			34
35	TOTAL ELECTRIC OPERATING REVENUES	639,644	87,343	410,827	25,859	L		l		35

_										
										L
l' l								1		l N
N E	ITEM							İ		E
N	IIEM						[	1	T	IN
0			INCREASE OVER	l	INCREASE OVER		INCREASE OVER			0
		TNUOMA	PREVIOUS YEAR	TANOMA	PREVIOUS YEAR	AMOUNT	PREVIOUS YEAR	TRUDMA	PREVIOUS YEAR	₩
1 1	SALES OF ELECTRIC ENERGY		i							1 1
1		ļ	ł	<u> </u>			[			
) ]	Number of customers		ļ	1.		ļ	1	1	ļ	1.
1	Residential or domestic Rural			,				1	ļ	1
2	Rurai Commercial and industrial						Į.	}		2
3 4	Public street and highway lighting				+			Ì		3
5	Other public authorities				,					4 5
6	Railroads and railways		ļ	]	<b>;</b>		]	]		6
6	Interdepartmental	Ì					Ī			7
8	Others		<u> </u>			l			1.	8
9	Total ultimate consumers									9
10	Other electric utilities									10
11	TOTAL CUSTOMERS		<b> </b>						<del> </del>	111
11	Kilowatt hour sales (thousands)									1
12	Residential or domestic	1	ĺ			Ī			}	12
13	Rural		ł						1	13
14	Commercial and industrial								1	14
15	Public street and highway lighting		}						1	15
16	Other public authorities								1	16
17	Railroads and railways					į l				17
18	Interdepartmental	Į.								18
19	Others Total sales to ultimate consumers								ļ	19
20 21	Other electric utilities	ļ				Ì			ļ	20
22	TOTAL KILOWATT HOUR SALES							<del></del>		21
	The Original Property of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control									
	Revenues	s		\$		\$		s		
23 24	Residential or domestic									23
24	Rural		1			}			•	24 25
25	Commercial and industrial	i	ĺ							25
26 27	Public street and highway lighting Other public authorities	İ				1			'	27
28	Railroads and railways	l			1					28
29	Interdepartmental		1		·					29
28 29 30	Others									30
31	Total revenues from ultimate consumers									31
32	Other electric utilities							<del></del> _		32
33	TOTAL REVENUES FROM SALES OF ENERGY									33
34	Other electric revenues					l				34
35	TOTAL ELECTRIC OPERATING REVENUES	1	L		. '1	L			i	35

# SECTION V ELECTRIC OPERATING EXPENSES

Alabama Arrzosa

Electric Operating Expenses

	Amona Diectric Operating Experises  Alabama Annona									
L I N E N O	ITEM	ALABAMA Power Company	BIRMINGHAM ELECTRIC COMPANY	ARIZONA EDISON COMPANY, INC	ARIZONA POWER GOHPANY, THE (C)	CENTRAL ARIZONA LIGHT AND POWER COMPANY	CITIZENS UTILITIES COMPANY (B)		TUCSON GAS, ELECTRIC LIGHT AND POWER COMPANY, THE	02 M2-F
	PRODUCTION EXPENSES	\$	1	\$	s	\$	5	\$	\$	
	Steam power									
١,	Operation Supervision and engineering	92,170	2,021		4,778	13,619	459		5,802 65,446	1 2
1 2	Station labor Fuel	1,074,777 7,715,150	9,691 45,765		31, 143 152, 394	132,634 980,960	5,565		122,476	3
1 4	Water	22,237	1,729		1,484 4,579	30,621 32,359	) 1		6,902 6,669	5
1 ?	Supplies and expenses Total operation	170,852 9,075,189	59, 207		194,379	1,190,198	388 6,413		207, 299	6
	Maintenance	25,393	215			8,922	815			7
	Supervision and engineering Structures and unprovements	117,906			1,411 17,092	35,636 91,339	23 2,875		1,801 5,435	8 9
19	Boiler plant countrient Generating and electric equipment	358,324 177,966	10, 162 10, 501			59,083	84 !		16,177 23,416	10 11
1	Total maintenance Miscellaneous	679,593	20,880		18,504	194,983	3,799			
1;	Rents	85,215			136	ĺ	(			12
1					17,383					14 15
1	Joint expenses—Debit	14.819	60, 123						748	16
1	Total miscellaneous	70,396 9,825,179	A (60, 123) 19, 964		(17, 246) 195, 637	1,385,182	10,212		229.967	17 18
1	TOTAL PRODUCTION EXPENSES—SYEAM POWER Hydraulic power	<u>7,843,179</u>	17, 204							
1	Operation	44,745			1,056		2,005			19
2	Station labor	214,994			28,743	ĺ	14,236 8,040			21
12	Supplies and expenses	38,411 298,155			3,869 33,668		8,040 2,709 28,991			22 23
3	Total operation Maintenance						1 1			24
2	Supervision and engineering	33,149 57,414			538	1	1,485 61			25
12	Reservoirs, dams and waterways	43,461			19, 185 16, 346	•	2,912 406			26 27
2		206,528 4,288			1.709					28
2		344,842			37,779		4,866			1
3	Rents	201			8,221	Ì				30 31
3		6,102				l				32 33
3	Total miscellaneous	(5,901) 637,096			8,221 79,669	1	31,858			34
	Internal combustion engine power				]					
3	Operation Supervision and engineering			}	10.440	}	9,873		2,927 23,923	35
3		4		) 86,816 117,619	12,619 34,645 5,062	1	32,406 119,955		170,118	37 38
3	Supplies and expenses	24 28		25,809 230,245	5,062 52,328		29,419 191,654		17,796 214,766	39
3	Maintenance				30,300		1,087			40
4	Supervision and engineering Structures and improvements			4,380	62 63	· ·	131		881	41 42
4	Fuel holders producers and accessones	}		61.655	11,520		92 59,513	]	104 91, 109	43
4	Total maintenance			66,037	11,647		59,513 60,825		92,096	44
4	Miscellaneous Rents				90		23,989	]	j	45 46
4	Joint expenses—Debit									47
4	Total miscellaneous Total Paod Exps —Internal Comb. Eng. Power	28		296,282	64,066		23,989 276,469		306,863	48 49
45			7 000 EC.	848,335	105,904	1 045 930			392,050	50
31	Purchased power Interchange power	4,150,729	3,890,574	340,000	100,504	1,045,838 (228,586)	6,238			51
52	Other expenses Joint expenses—Debit	158,533	2,504			3,854			1	52 53
53	Joint expenses—Credit Total other production expenses and credits	14,604 4,294,658 14,756,962	3,893,077	47,038 801,297	105.904	2,700 818,406	6,519 240,502		392,050	54
56	Total other production expenses and credits  TOTAL PRODUCTION EXPENSES	14,756,962	3,913,042	1,097,579	105,904 445,278	2,203,588	559,042		928,880	56
	TRANSMISSION EXPENSES						]			
1	Operation Supervision and engineering	60,646	1		1,992	8,240	4,623	i	3,268	57
57	Load dispatching labor and expenses	53, 185		) 7,468	1,428 11,143	22,466	9,405		1	58 59
59	Stations Lines	262,249 203,071		)	1,875	16,200	8,162 22,191		1,708 2,841 7,818	60 61
61	Total operation Maintenance	579,151		7,469	16,440	84,497			7,818	1 1
62	Supervision and engineering	34,749 32,717		1		6,126 1,608	1,680 20		25	62 63
64	Structures and improvements Station equipment	226,897		2,078	4,785 6,050	11,151	2,099	}	6.884	64
65	Overhead system Underground system	120,056		1,780	6,050	1,661	2,997		6,688	65 66
67	Roads and trails	4,071		3,859	10,836	491	6,797		13.598	67 68
68	Total maintenance Miscellaneous	418,493		7,039			i			
69 70	Rents Joint expenses—Debit	17,531		}	1,319	547	10,590	-	163	69 70
71	Joint expenses—Credit	992			1 740	547	10 500		163	71 72
72 73	Total miscellaneous Total Transmission Expenses	16,539 1,014,185		11,328	1,319 28,596	126,962	10,590 39,579		163 21,579	73
12	TOTAL TRANSMISSION EASTERNAL									_

A REPRESENTS REIMBURSEMENT OF COST OF EMERGENCY GENERATION FOR ALABAMA POWER  $\mathsf{Co}$ 

B REPORT REFLECTS ACQUISITION OF BANGOR GAS CO , ACQUIRED NOV 29, 1948
C 1947 DATA

Electric Operating Expenses

Alabama Arizona

	Alabama Arizona										
LINE NO	ІТЕМ	ALABAMA Power Company	BIRMINGHAM ELECTRIC COMPANY	ARIZONA Edison Gompany, Inc	ARIZONA POWER COMPANY, THE (C)	CENTRAL ARIZONA LIGHT AND POWER COMPANY	CITIZENS UTBLITIES COMPANY (B)		TUCSON GAS, ELECTRIC LIGHT AND POWER COMPANY, THE	L N E N	
	DISTRIBUTION EXPENSES	\$	\$	\$	\$	\$	\$	\$	\$	T	
74	Operation Supervision and engineering	117,548	43,592	A 26,403	5,305	8,920	12,718		41,214	74	
73 76	Load dispatching labor and expenses Distribution office expenses	139,674	18,843	•	3,500	5,569			2,834	75 76	
77 78	Stations Storage batteries	52,421	67,039	3,243	3,145	19,594 13	3,016 3,009		3,009	9 77	
79 80	Lines Services on customers premises	616,312 653,420	53,053 164,511	6,965 26,328	20,341 20,318	119,821 116,311	34,645 16,824		24,303 46,758	79 80	
81 82	Street lighting and signal systems Total operation Maintenance	53,056 1,632,436	48,982 396,023	62,941	2,365 51,479	4,351 274,586	4,451 74,665		118,121	81	
83 84	Supervision and engineering Structures and improvements	86,020 21,717	26,591 3,170			6,732 8,869	4,901 1,766			83 84	
85 86	Station equipment Storage battery equipment	165,833	54,073		3,568	47,806 99	775			85 86	
87 88 89	Overhead system Underground system Line transformers and devices	345,903 3,870 96,648	105,033 2,871 27,511	27,420	12,111	43,721 986	16,254 322		23,291	87 88	
90 91	Services Meters	47,777 62,589	15,682 20,394	7,778 17,791 5,187	3,730	53,746 24,400 5,725	7,707 5,478 5,000		24,442 9,918 4,454	90 91	
92 93	Installations on customers premises  Leased property on customers premises	102			3,,30	1,260	3,000			92 93	
94 95	Street lighting and signal system Total maintenance	22,201 852,667	<u>17,092</u> <u>272,422</u>	4,884 63,062	606 20,016	10,220 203,570	2,687 44,897		3,985 66,092	94 95	
96 97	Miscellaneous Rents Joint expenses—Debit	75,555	5,335		1,389	16,019	953		15,807	96	
98 99	Joint expenses—Credit Total miscellaneous	75.555	5.335		1.389	16,019	953		15,807	97 98 99	
100	Total Distribution Expenses	75,555 2,560,659	5,335 673,781	126,003	1,389 72,885	494,176	120,516		200,021	100	
101 102 103 104 105 106 107 108 109 110	CUSTOMERS ACC'TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents Total Customers Accounting and Coll Exps.	36,723 48,410 218,433 341,987 240,255 7,466 18,000 23,033 934,310	14,622 36,799 168 78,311 70,485 135,808 5,334 799 8,512 350,842	13,393 } 5,956 19,350	9,849 9,768 32,942 1,080 2,593 56,233	16,610 5,971 38,340 21,452 94,502 93 17,399	13,320 24,715 32,578 9,545 33,348 83,506		4,417 16,489 13,981 7,735 21,721 16,726 2,325	103 104 105 106 107 108	
111 112 113 114 115	SALES PROMOTION EXPENSES Supervision Salaines and commissions Demonstration Advertising Miscellaneous sales expenses	72,730 369,653 3,288 165,516 126,539	46,589 148,279 8,779 52,207 21,010 ,5,873	19,527	4,968 3,237 7,543 1,933	21, 125 22,557 4,513 56,870 15,651	1,870 60 7,168		1,473 1,700 14,316 1,803	114	
116 117 118	Rents Merchandising, jobbing, and contract work TOTAL SALES PROMOTION EXPENSES	16,529 754,258	5,873 (9,437) 273,302	19,527	18,530	1,128 14 121,862	9,098		19,294	116 117 118	
	TOTAL SALES EROMOTION ARECON	7,74,630	200,000		18,350	121,002	9,090		19,694		
119 120 121 122 123	ADMINISTRATIVE AND GENERAL EXPENSES Salaries of general officers and executives Other general office salaries Expenses of general office employees Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses	208,694 729,283 28,638 48,349 228,612 180,962	64,647 163,163 6,084 1,029 35,629	20,591	24,881 15,447 2,183	156,032 133,514 28,634 557 63,444	36,199 32,811 3,504 9,163		33,375 21,747 7,962 3,584	120 121 122	
125	Special services Legal services	23, 196 149, 690	38,946 21,177	6,889	5,052	27,324 37,283	14,221 10,681	}	34,620	125 126	
127 128 129	Regulatory commission expenses Insurance Injuries and damages	74,588 76,701 24,000	6,651 18,519	34,221 3,429	3,780 3,829 3,358	16,652 7,269 63,287	456 11,641		4,858 5,975 16,094	128	
130	Employees welfare expenses Pensions	126.767	12,607 82,581	23,271	3,338 475 1,925	42,114 139,445	7,619 11,672		24,533		
132	Miscellaneous general expenses Maintenance of general property	613,370 97,368 154,373	37,992 1,809	89,853 4,853	25,616 56	94,467 27,814	18,251 619		37,883 541	132 133	
134	Rents Commissions paid under agency sales contracts	22,460	14,694	10, 097	534	40,357	5,148		6,555	134 135	
136 137 138	Franchise requirements  Duplicate miscellaneous charges—Credit  Administrative and general expenses transferred—Credit	3,568 3,568			287 2,314	1,612	761 85		748	136 137 138	
139	Joint expenses—Debit ~  Joint expenses—Credit	109,316	341 42,010 7,458			230,516	63,256		1,189	139 140	
141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	2,677,742 22,698,118	539,746 5,750,714	323,155 1.596.945	85, 112 706, <b>63</b> 6	649,296 3,790,257	99,411 911,155		197, 292 1, 450, 464	141	
_									1771371		

A UNDISTRIBUTED LABOR EXPENSE

B. REPORT REFLECTS ACQUISITION OF BANGOR GAS CO., ACQUIRED NOV 29, 1948
C. 1947 DATA.

Arkansas

Electric Operating Expenses

C	altforma			ric Operaising	1	Arkansas	California			_
L N E N O	STEM	ARKANSAS- Missouri Power Company	ARKAHSAS Power & Light Company	ARKANSAS UTILITIES COMPANY (B)	ARKLAHOMA CORPORATION, THE (C)	CITIZENS ELECTRIC COMPANY (B)	CALIFORNIA ELECTRIC POWER COMPANY	CALIFORNIA- PACIFIC UTILITIES COMPANY	COAST COUNTIES GAS AND ELECTRIC COMPANY	L - N E N O
1 2 3 4 5 6 7 8 9 10	PRODUCTION EXPENSES  Steam power  Operation  Supervision and engineering  Station labor  Fiel  Water  Supplies and expenses  Total operation  Maintenance  Supervision and engineering  Structures and improvements  Boiler plant equipment  Generating and eletin equipment	5	43,110 271,606 1,165,648 46,068 29,655 1,556,091 12,714 33,006 124,162 96,156	3		5	980 29,945 109,199 1,733 1,733 143,494 978 978 987 7,864 8,524 18,307	1, 136 22, 454 18,821 4,231 1,441 48,039 252 26 6,649 596 7,527		1 2 3 4 5 6 7 8 9 10
11 12 13 14 15 16 17 18	Total maintenance Miscellaneous Rents Steam from other sources Steam transferred—Credit Joint expenses—Debit Joint expenses—Credit Total miscellaneous Toral Production Expenses—Steam Power Hydrails power Operation Supervision and engineering Station labor	4,027	266,043 A 30 30 1,822,164 7,996 56,186 (1)				27,336 147,064 442,352	55,616 3,896 36,915	205 4,154 475	12 13 14 15 16 17 18 19 20 21 22
22 23 24 25 26 27 28 29 30 31	Supplies and expenses Total operation Maintenance Supervision and engineering Structures and improvements Reservoirs dams and waterways Generating and elettrate equipment Roads railroads and birdges Total maintenance Muscellaneous Rents Joint expenses—Debit Joint expenses—Debit Joint expenses—Credit	1, 275 18, 732 399 659 995 257 2, 313	9,991 74,175 26 2,909 155 1,581 72 4,745				15, 984 632, 739 15, 805 15, 152 57, 411 17, 795 2, 782 108, 929 130, 257	3,929 44,743 1,545 12,690 5,457 196 20,813	1,130 8,176 495 987 10,789	23 24 25 26 27 28 29 30 31 32 33
33 34 35 36 37 38 39 40 41 42 43	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER Internal Combustion engine power Operation Supervision and engineering Station labor Engine fuel Supplies and expenses Total operation Maintenance Supervision and engineering Structures and improvements Fuel holders producers and accessories Generating and electric equipment	21,045  4,859 11,488 5,427 4,142 25,920 1,020 1,020 11,702 11,702	78,922 952 3,904 10,972 3,640 19,473 5 642 5 642 5 17,524 18,204				130, 237 871, 926 51 342 47 756 518 117 37	506 5,344 8,915 2,771 17,540 544 267 240 8,473 9,526	15,627	35 36 37 38 39 40 41 42 43 44
44 45 46 47 48 49 50 51 52 53 54	Miscellaneous Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous Total Pago Exps—Internal Comp Eng. Power Purchissed power Interchange power Other expenses—Debit Joint expenses—Debit Joint expenses—Credit	39,910 1,358,266	37,678 4,004,282				60 819 1,221,011 8,701 23,859	27,067 605,073	1,112,312 3,901 1,108,411	45 46 47 48 49 50 51 52 53 54 55
53 36 37 58 59 60 61	Total other production expenses and credits TOTAL PRODUCTION EXPENSES  TRANSMISSION EXPENSES Operation Supervision and engineering Load dispatching labor and expenses Stations Lines Total operation Maintenance Supervision and engineering	12,166 15,828 23,637 17,158 66,790	4,004,282 5,943,048 4,797 62,880 4,293 63,212 135,184 3,283				11,253,572 2,288,120 11,458 32,905 45,683 31,676 121,723 7,624 3,884	753,314	3,720 7,865 16,324 16,119 44,030	57 58 59 60 61
63 64 65 66 67 68 69 70 71 72 73	Structures and improvements Station equipment Overhead system Underground system Roads and trails Total maintenance Miscellaneous Rents Joint experise — Debit Joint expenses — Credit Total miscellaneous Total Taxysission Expenses	27, 206 21 21 94, 018	3,283 2,031 30,906 67,396 67 103,685 167,334				3,884 14,743 16,005 1,879 44,137 4,201 4,201	260 671 3,718 9 6.309	1, 419 3, 753 6,040 ———————————————————————————————————	66 67 68 69 70 71 72

Excludes RENT REFERRED TO IN NOTE (A) TO ITEM 96
NOT AN ELECTRIC OPERATING COMPANY, ELECTRIC PLANT AND PROPERTY LEASED
TO ARKANSAS POWER & LIGHT CO

C NOT AN ELECTRIC OPERATING COMPANY, PLANT AND PROPERTY OPERATED UNDER JOINT LEASE BY ARKANSAS POWER & LIGHT CO., OKLAHOMA GAS & ELECTRIC CO., AND SOUTHWESTERN GAS & ELECTRIC CO.

Electric Operating Expenses

Arkansas California

				oric Operating	•	Arkansas	Catifornia		Californ	
U-7H ZO	ІТЕМ	ARKANSAS~ MISSOURI POWER COMPANY	ARKANSAS Power & Light Company	ARKANSAS UTILITIES COMPANY (C)	APKLAHOMA CORPORATION, THE (D)	CITIZENS ELECTRIC COMPANY (C)	CALIFORNIA ELECTRIC POWER COMPANY	CALIFORNIA- PACIFIC UTILITIES COMPANY	COAST COUNTIES GAS AND ELECTRIC COMPANY	L NE NO
74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 97 98 99 90	Distribution office expenses Stations Socrage batteries Lines Services on customers premises Street lighting and signal systems Total operation Maintenance Supervision and engineering Strotutes and improvements Station equipment Socrage battery equipment Overhead system Underground system Line transformers and devices Services Meters Installations on customers premises Leased property on customers premises Leased property on customers premises Services Meters Installations on distomers premises Leased property on customers premises Rents Street lighting and signal system Total maintenance Miscellaneous Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous	35,780 55 8,844 31,459 103,435 78,415 9,105 267,097 17,683 142 6,419 43,707 30,062 16,819 13,063 184 3,040 131,122 1,475 399,696	194,880 40 104,740 151,030 23 426,514 362,770 37,878 1,277,882 28,150 4,654 110,096 50 280,705 20,160 213,539 89,009 63,083 525 19,327 829,306 A 26,954 26,954 2,154,143		\$		\$ 41,072 13,803 29,112 33,736 58,069 147,100 3,844 326,742 42,116 9,122 36,463 112,874 1,050 41,102 33,743 12,744 41 266 1,251 290,540 4,557 621,840	\$ 18,883 22,504 3,424 25,425 15,799 86,847 6,984 1,920 3,448 146 17,832 199 6,672 7,619 4,534 83 6,213 55,657 586	\$ 52,206 10,293 18,459 58,942 59,786 6,407 206,098 3,686 4,874 8,305 39,373 8,148 9,340 8,445 2,790 84,966 713 291,778	74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 88 89 90 91 92 93 94 95 96 97 98 99
101 102 103 104 105 106 107 108 109	Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Reats	19,282 22,203 19,165 106,153 16,692	8,593 37,298 4,120 193,284 137,318 247,611 4,805 25,072 658,105				30,248 20,968 843 40,403 25,456 72,777 22,373 19,148 11,597 243,818	5,202 3,080 105 23,129 20,802 54,942 3,519 6,086 4,203 121,071	11,847 18,689 22,639 27,791 58,825 643 3,139	101 102 103
111 112 113 114 115 116 117 118	Demonstration Advertising Miscellaneous sales expenses Rents Merchandising jobbing, and contract work	7,291 3,605 8,413 40,735 3,716 825 (25,313) 39,273	62,058 138,476 26,498 186,175 85,883 3,762				25,293 78,556 12,833 29,762 50,788 1,563 (8,319) 190,597	2,736 2,585 265 18,809 14,631 897	10,952 19,140 2,181 5,112 2,720 3,138 43,245	111 112 113 114 115 116 117
119 120 121 122 123 124 125 126 127 130 131 132 133 134 135 136 137 138	Other general office salaries  Expenses of general officers  Expenses of general officers  Expenses of general office employees  General office supplies and expenses  Management and supervision fees and expenses  Special services  Legal services  Regulatory commission expenses  Insurance  Injuries and damages  Employees welfare expenses  Peasions  Miscellaneous general expenses  Maintenance of general property  Rents  Commissions paid under agency sales contracts  Franchise requirements  Duplicate miscellaneous charges—Credit  Administrator and general expenses transferred—Credit	29,650 97,227 8,908 19,242 19,670 12,510 4,500 18,628 3,346 24,764 55,796 25,633 53,672 4,767 12,681	238,107 713,842 31,016 37,660 211,203 491,559 93,727 111,955 40,199 150,358 72,368 303,798 272,779 42,068 8 422,835 6,540 6,540 468,310				122, 482 266, 428 7,098 3,837 73,520 4,838 8,553 10,058 8,821 22,914 15,215 31,776 110,925 52,689 14,902 57,753 850 850 187,000	41,636 67,383 8,566 2,558 10,447 5,053 12,007 93 17,915 8,758 24,216 7,373 9,908 12,666	72,897 56,582 2,973 807 16,157 2,711 3,776 189 5,617 6,535 19,001 23,850 6,798 8,823 3,360 22,727	119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138
139 140 141 142	Joint expenses—Credit Total Administrative and General Expenses	325.107 2,460,815	99,626 2,664,846 12,309,203				26,652 598,267 4,112,708	228,804 1,305,290	252,810 1,911,638	139 140 141 142

A EXCLUDES RENT REFERRED TO IN NOTE (B) TO ITEM 134.
B INCLUDES \$357,000 UNDISTRIBUTED RENT FOR PRODUCTION, DISTRIBUTION AND GENERAL PROPERTIES LEASED FROM OTHERS
C. NOT AN ELECTRIC OPERATING COMPANY, ELECTRIC PLANT AND PROPERTY LEASED TO ARKANSAS POWER & LIGHT CO

D Not an electric operating company, plant and property operated under joint lease by Arkansas Power & Light Co., Oklahona Gas & Electric Co., and Southwestern Gas & Electric Co.

California Colorado Electric Operating Expenses
California | Colorado

C	korado			operans :	California	Colorado				7-7
LIHE NO	ITEM	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS & ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	VALLEJO ELECTRIC LIGHT AND POWER COMPANY	COLORADO CENTRAL POWER COMPANY	FRONTIER POWER COMPANY	HOME GAS AND ELECTRIC COMPANY, THE	PUBLIC SERVICE COMPANY OF COLORADO	L N E N O
	PRODUCTION EXPENSES	\$	\$	\$	S	s	\$	*	*	11
	Steam power							l		
1,1	Operation Supervision and engineering	487,748	41,176	251,869			6,911	[	131,600	1
2	Station labor	2,389,273	380.174	251,869 802,198			75,811 279,235		340,575 3,016,263	3
3 4	Fuel Water	17,503,274 265,058	4,401,991 30,140	12,331,811 64,722			21,496		24,646 52,339	4
5	Supplies and expenses	255,263	24,085 4,877,571	116,908 13,567,513			7,416 390,874		3,565,427	6
6	Total operation Maintenauce	20,900,620							12,708	7
7	Supervision and engineering Structures and improvements	81,285 51,209	25,101 58,333	121,714 187,904			9,443 2,064		19,680	8
8 9	Boiler plant equipment	858.875	158,418 134,192	1,090,028 1,241,082			33,459 6,747	ł	172,086 51,336	10
10	Generating and electric equipment Total maintenance	650,282 1,641,653	376,049	2,640,731			51,717		255,816	111
	Mixellaneous		4,396				12,000		1,659	12
12	Rents Steam from other sources	232,828	4,550				-,	f		14
14	Steam transferred—Credit	]						ļ		15
16	Joint expenses—Debit Joint expenses—Credit		34,986						1,659	16 17
17	Total miscellaneous Total Production Expenses—Steam Power	232,828 22,775,102	(30,589)	16,208,245			12,000 454,591		3,822,902	18
18	Hydraulic power		1					}		
19	Operation Supervision and engineering	426,711	1	215,856				ľ	50,154	19
20	Station labor	1,473,244	1	358,309				ł	117,918	20 21
21	Water for power Supplies and expenses	201,681		55,327 80,670		l		[ <del></del>	23,649	22 23
23	Total operation	2,661,517		710,166					205,595	11
24	Maintenance Supervision and engineering	50,533		93,606				1	9,559	24
25	Structures and improvements	104,633 434,625	1	166,052 177,344				}	8,794 21,970	26
26 27	Reservoirs, dams, and waterways Generating and electric equipment	517,653		490,574				l	28,362	27 28
28 29	Roads railroads and bridges Total maintenance	83,616 1,191,063		54,227 981,806					69,134	29
	Muscellaneous								4,974	30
30 31	Rents Jourt expenses—Debrt	128,655 15,159		6,919 A 2,701,069					4,5/4	31
32	Joint expenses - Credit	·		7,424				\	4 974	32 33
33 34	Total mucellaneous Total Production Expenses—Hydraulic Power	143,814 3,996,395		2,700,563 4,392,537					4,974 279,704	34
	Internal combustion engine power									
35	Operation Supervision and engineering	1,024	}	7,625	1	1		1	2,162	35 36
36 37	Station labor	5,484		25,482 28,753		<b></b>			16,528 62,410	37
37 38	Engine fuel Supplies and expenses	8,673 2,576		2 187	l			\	6.022	38
39	Total operation	17,762		64,050			l		87,125	39
40	Maintenance Supervision and engineering	605	}	5,793	1	}			590	40 41
41	Structures and amprovements	175	Ţ	4,546	[				712 263	42
42 43	Fuel holders producers, and accessories Generating and electric equipment	4.579	Ï	40,523			[		13,844	43 44
44	Total maintenance Miscellaneous	5,361		50,864					15,410	1 1
45	Rents					1	]		1	45 46
46 47	Joint expenses—Debut Joint expenses—Credit	(	-		[				<u> </u>	47
48	Total mascellaneous								102,536	48 49
49	TOTAL PROD. EXPS INTERNAL COMB ENG. POWER	23,123		114,915						
50	Purchased power	6,929,156	435,271	3,927,281	312,154	500,682	ļ	491,972	547,665	50 51
51 52	Interchange power Other expenses	6,570,189 30,373	1		1	1	[		1	52
53	Joint expenses—Debit	]	)		ł	1	}		1	53 54
54	Joint expenses—Credit Total other production expenses and credits	13,529,720	435,271	3,927,281	312,154	500,682 500,682		491,972	547,665	55
56	TOTAL PRODUCTION EXPENSES	13,529,720 40,324,342	5,658,302	24,642,978	312,154	500,682	454,591	491,972	4,752,808	56
	TRANSMISSION EXPENSES	1				i	}		1	
	Operation Supervision and engineering	244,980	21,245	237,189	}	)	1,078		84,493	57
57 58	Load dispatching labor and expenses	30,831	13,109	77,983	Į.	1			36,459	58
59 60	Stations Lines	638,559 371,744	(20,057) 32,917	556,507 134,043	1	1	1,229		16,583 66,599	60
61	Total operation	1,286,116	47,216	1,005,724			2,396		204,136	61
62	Maintenance Supervision and engineering	51,221	15,275	96,817	1	1	964		4,865	62
63	Structures and improvements	56,564	1,303	47,773			35	1	1,258 7,962	63
64	Station equipment Overhead system	367,156 428,531	21,046 7,248	786,353 331,863			12,657 4,273	{	13,195	65
66	Underground system	183	)	489			1	1	1	66 67
67 68	Roads and trails Total maintenance	10,736 914,395	44,874	38,499 1,301,798			17,930		4,706 31,989	68
1	Miscellaneous						2		4,078	69
69 70	Rents Joint expenses—Debit	83,798	57	113,746		}	1	1	4,078	70
71	Joint expenses—Credit		779	117 7/2		1	1	İ	4 079	71 72
72	Total miscellaneous Total Transmission Expenses	83.798 2.284.310	(721) 91,368	113.746 2,421,269			20,328		4.078 240,204	73
للنت										-

A. PRODUCTION EXPENSES FOR HYDROELECTRIC GENERATION BY LEASED CAPACITY LOCATED AT HOOVER DAM

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31 1948 **Electric Operating Expenses**

California Colorado

					California	Colorado				
L HE NO	ITEM	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS & ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	VALLEJO ELECTRIC LIGHT AND POWER COMPANY	GOLORADO CENTRAL POWER COMPANY	FRONTIER POWER COMPANY	HOME GAS AND ELECTRIC COMPANY, THE	PUBLIC SERVICE Company of Colorado	L-25 20
	DISTRIBUTION EXPENSES	\$	\$		\$	\$	\$	\$	\$	$\prod$
74	Operation Supervision and engineering	1,918,300	71 373	792,191	11,060	12,661	1,046	1 640	180,475	74
75 76	Lead dispatching labor and expenses	382,137	71,373 35,355 65,070	103,289	8,122	1	1,607	1,649 2,502	141,845	75
77 78	Stations Storage batteries	1,400,595	37,546	955,215	1,202	14,292 3,170	24	1,145	168,568	77 78
79 80	Services on customers premises	1,724,923 1,999,479	380,349 226,864	1,029,228 870,053	6,268 24,128	19,628 34,991	4,087 7,776	12,601 32,435	264,985 346,603	79 80
81	Street lighting and signal systems Total operation	344,126 7,769,566	50,086 866,649	179,812 3,929,793	215 50,998	34,991 3,394 88,141	14.691	4,076 54,412	70,867 1,173,349	81 82
83 84	Maintenance Supervision and engineering Structures and improvements	761,510	105,800	479,754	5,411	8,971	1,027	2,752	64,068	83
85 86	Station equipment	102,729 414,094	38,669 64,608	83,774 423,089	2,862 1,962	3,637	147 934	5,690	9,770 78,988	84 85 86
87 88	Orethead system Underground system	1,280,760 154,350	71,34 <b>9</b> 10,752	1,201,344 91,030	2,890	15,429	13,445	14,009	154,6 <b>1</b> 3 6,043	87 88
89 93	Line transformers and devices	385,494 406,304	107,310	448,631 269,111	60 1,936	15,435 3,531	5,761 5,628	6,284 3,291	56,643 84,892	89
91 92	Meters Installations on customers premises	135,506 2,028	21,709 9,433	177,527	2,370	3,531 6,291	2,664	6,274	27,086 1,543	91
93 94	Street lighting and signal system	195,698	12,606 442,240	113,908 3,288,171	5,783 23,280	2,894 56,190	7,102 36,712	2,154	20,504 504,155	93
95	Total maintenance Miscellaneous	3,838,478		,				40,709		
96 97 98	Joint expenses—Debit	52,417	1,879 7,917	357,244	48	121	5,383	174	36,905	97
99		52,417 11,660,463	6.037 1,302,852	357,244 7,575,210	74,326	121 144,453	5,383 56,787	95,296	36,905 1,714,409	
	TOTAL DISTANDO FOR DAY GARAGE		1,501,005		14,323	1777,755	30,101		1,744,402	
	CUSTOMERS ACC'TING AND COLLECTING EXPS	504 500		77. 44S	5 7.0	04 455				
101 102 103	Supervision Customers contracts and orders	626,392 762,980	4,449 107,590	374,145 304,954	5,748 4,392	21,433 9,630	1,148 907	1,935	71,540 107,324 18,222 181,212	101
104	Credit investigations and records Meter reading Collecting	779,754 1,672,870	4,045 76,483 117,293	424,866 621,334	180 7,238 9,383	15,894 15,675	6,208 9,001	8,313 11,091	181, 212 181, 212 138, 185	103
106	Customers billing and accounting Miscellaneous expenses	1,633,493	154,665 20,048	1,199,600	13,018	27,967 13,426	16,270 710	8,815	285,618 48,985	3 106
108	Uncollectible accounts Rents	77,975	4,998	84,271	900	4,143 4,143 3,851 112,022	1,244		27, 264	108
110		5,725,363	11,964 501,539	120,836 3,639,632	40,936	112,022		775 31,005	878,352	110
111 112 113 114 115 116 117	Demonstration Advertising Miscellaneous sales expenses	297,513 524,441 35,333 451,551 176,976 12,467 (22,308) 1,475,976	15,599 145,278 1,050 112,341 53,552 50	176,002 393,090 23,974 221,078 130,807	2, 184 3, 283 5, 467	5,003 6,558 9,729 21,291	4,097 792 786 	5,529 2,803 8,803	62, 563 106, 200 6, 051 50, 884 38, 025 8, 254 75, 022	112 L 113 L 114 115 L 116
119 120 121 122 123	Other general office salaries Expenses of general officers Expenses of general office employees General office supplies and expenses	422,679 3,249,107 13,147 75,883 631,372	49,140 173,474 10,454 1,360 44,203	275,663 2,135,984 16,823 37,518 370,234	24,384 7,199 1,740 13,896	38,121 21,592 9,822 558 7,605	22,540 17,083 5,014 6 4,421	13,772 18,330 3,469 922 10,182	49, 357 274, 641 16, 747 17, 001 59, 863	121 122 123
124 125	Management and supervision fees and expenses  Special services	26,607	7,918	48,379 16,038	5,464	2,143	4,680	1,053	13, 488	124
126 127 128	Legal services Regulatory commission expenses Insurance	34,740 10,716 194,937	9,722 50.788	15,869 145,421	4,129 14 1,558	8,023 4,015	9,475 1,387 5,858	1,284 5,750	57, 496 31, 436	[127]
129 130	Injunes and damages Employees welfare expenses	332,455 109,101	50,788 35,783 95,266	159,283 354,595	1,155	373 36,297	2,328 3,400	227 1,632	31, 436 24, 500 73, 774	129
131 132	Pensions Miscellaneous general expenses	925,353 399,080	161,674 77,894	1,175,381 410,666	58,210 860	6,365 33,646	36,673	9,082 11,194	83,857 340,193	131
133 134	Maintenance of general property Rents	120,830 39,737	29,952 145	180,186 24,352	2,539	11,546 244	403 307	2,040	25, 152 36, 796	133
135 136	Commissions paid under agency sales contracts Franchise requirements	665,531	106.949	435,278	6,011	_,,,	6, 298		296, 218 25, 805	135
137 138	Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit	2,502,768	8,501	840 814,648	300		4,722	4,426 19,676	25,805	138
139 140				42,921						139 140
141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	4,748,514 66,218,969	846,229 8,728,164	4,943,268 44,167,313	126.866 559,751	180,357 958,806	115, 156 688, 659	54,842 690,255	1,374,722 9,307,507	141

Colorado Connecticut Electric Operating Expenses

-	poniecturet			Connecticut	·					-
7-2# XO	ITEM	SOUTHERN COLORADO POWER COMPANY	WESTERN COLORADO POWER COMPANY, THE	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT POWER COMPANY, THE (A)	DANBURY AND BETHEL GAS AND ELECTRIC LIGHT COMPANY, THE	DERBY GAS AND ELECTRIC COMPANY, THE	HARTFORD ELECTRIC LIGHT COMPANY, THE	MYSTIC POWER COMPANY, THE	L N O
	PRODUCTION EXPENSES	\$	1	\$	\$	\$	,	,	1	
	Steam power				1		ľ			11
- 1	Operation	12 722	1 203	117,157	25,051		3,574	45,815		1
1	Supervision and engineering Station labor	12,732 142,301	1,803 44,700	423,763	336.890		103.753	45,815 521,279	1	2
3	Fuel	613,502	125,725	423,763 7,118,718	1,922,973		757,558	6,713,058 12,719		3 4
4	Water	6,194 9,659	4,897 5,771	55,725	15,986 40,856	1	29,276 13,772	50.518		3
6	Supplies and expenses Total operation	784,394	183,900	7,715,364	2,341,758		907,939	7,343,393		6
"	Maintenance		1 774	40 524	26 /12		1 875	21,310	1	7
7	Supervision and engineering Structures and improvements	7,373 5,613	1,334 2,587	49,524 28,191	26,412 17,673	1,041	1,875 2,898 51,790	46,867		8
8 9	Bosler plant equipment	41,519	11,984	398,695	101,709 50,335 196,134	448	51,790 8,882	263,283 84,899	1	9
10	Generating and electric equipment  Total maintenance	14,732 69,242	4,907 20,816	158,441 634,853	196 134	1,490	65,448	416.363		11
11	Muxcellaneous  Muxcellaneous	07,242								12
12	Rents	'			1			1		13]
13	Steam from other sources Steam transferred—Credst				108,047		(			14
15	Joint expenses—Debit					1	}			15 16
16					24,387					17
17 18		853,636	204,717	8,350,217	2,405,458	1,490	973,387	7,759,757		18
1.0	Hydraulic power			)	1	1	)	1	1	1 1
19	Operation Supervision and engineering	3,730	1,822	9,143	5,549		1,125	3,215	1	19
20	Station libor	7,254	46,800	130,374	58,767		7,904 6,681	25,840		21
21 22		62	3,013	13,267	9,170 73,490			428		22
23	Total operation	11,048	51,638	152,785	73,490		15,710	29,483		23
24	Maintenance	749	1 136	6.045	3,386		Ì	3,199		24
25		731	1,136 3,679	6,045 7,651	2.481	1	1	198		25 26
26	Reservoirs, dams and waterways	6,812	36.614	19,423 60,562	7,324 10,403	ļ		861	1	27
27 28	Generating and electric equipment Roads, railroads, and bridges	2,231 330	5,699 181	4.711	1	l				28
29	Total maintenance	10,857	48,314	98,395	23,598			4,631		29
30	Miscellaneous		1,448		3,001	1				30
31	Joint expenses—Debit		1,,,,,		, ,,,,,,					31
32			1,448		3 001	\				33
33 34	Total miscellaneous Total Production Expenses—Hydraulic Power	21,905	101,400	251,180	3,001 100,089		15,710	34,115		34
	Internal combustion engine power						ł.		1	1
35	Operation Supervision and engineering					į				35
36							}	ļ	1	36 37
37	Engine fuel		[	1		{	l			38
38 39										39
	Maintenance			{		1	1	l		40
40 41	Supervision and engineering Structures and improvements		]			ł				41
42	Fuel holders, producers and accessories		1	1	ļ	1	1			42 43
43	Generating and electric equipment Total munitenance									44
1"	Miscellaneous									45
45	Rents Joint expenses—Debut			1		1				46
46 47	Joint expenses—Credit			\		-	1	\ <u> </u>	J	47
48	Total miscellaneous Total Prod Exps —Internal Come Eng. Power									49
49	KOTAL PROB EXYS INTERNAL COMB ENG, POWER									
30	Purchased power	17,865	18,226	1,456,518 659,243	3,760,400 (2,495,711)	692,611	119,694 17,450 (16,007)	43,568	338,438	50 51
51 32	Interchange power Other expenses		}	(22,483)	(2,473,111)	(3,675)	(16,007)			52
53	Joint expenses—Debit	1	1	' '	]	1	1	}	1	53 54
54 55	Joint expenses—Credit Total other production expenses and credits	17 865	18,226	2,093,279	6,743 1,257,945	688,935	121,136 1,110,235	43,568 7,837,440	338,438 338,438	55
56	Total Production Expenses	17.865 893,407	324,344	2,093,279 10,694,677	3,763,493	690,426	1,110,235	7,837,440	338,438	56
1	TRANSMISSION EXPENSES		1			1				
1	Operation EXPENSES		1							
57	Supervision and engineering	3,506	1,178	52,187	18,254 54,181	3,544		2,242 820		57 58
38 39	Load dispatching labor and expenses Stations	11,363	117	44,108	11,555	723				59
60	Lines	6.570	948	44,108 97,251 193,547	90,210 174,203	1,527 5,796		6,705 9,768		60 61
61	Total operation Maintenance	21,440	2,244					3,700		
62	Supervision and engineering	4,338	473	13,338	3,587 1,060	238		Į	1	62 63
63 64	Structures and improvements Station equipment	2 375	518	3,045 34,353	9.089	454		48		64
65	Overhead system	2,375 13,258	1,632	14,792	37,091	27		1,919		65
66	Underground system	ĺ	(	753	31	1		507	1	66
67 68	Roads and trails Total maintenance	<u>536</u> 21,010	2,625	66,283	50,861	730		2,477		68
	Miscellaneous								1	69
69 70	Rents Joint expenses—Debut		711	1	14,501			1,684	1	70
71	Joint expenses—Credit			l						71
72	Total miscellaneous Total Transmission Expenses	42.451	711 5.582	259,831	14,501 239,565	6,526		1,684 13,929		72 73
73	AUTAL LEANIMINION EXPENSES	46.45	3,304	1	رور وري	0,000				

A REPORT REFLECTS ACQUISITION OF THE TORRINGTON ELECTRIC LIGHT Co , ACQUIRED APR 30, 1947

Electric Operating Expenses

Colorado Connecticut

			Colorado	Connecticut					Connecticu	
02 m2-r	ITEM	SOUTHERN Colorado Power Conpany	WESTERN COLORADO POWER COMPANY, THE	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT POWER COMPANY, THE	DANBURY AND BETHEL GAS AND ELECTRIC LIGHT COMPANY, THE	DERBY GAS AND ELECTRIC COMPANY, THE	HARTFORD ELECTRIC LIGHT COMPANY, THE	MYSTIC POWER COMPANY, THE	7-ZE ZO
	DISTRIBUTION EXPENSES	S	\$	s	s	3	\$	\$	\$	$\prod$
	Operation Supervision and engineering	20 026	10 106	250 500	0, 100	10.400				
74 75	Load dispatching labor and expenses	28,976	19,186 13,170	258,782	84,120	18,690	10,063	133,769	2,668	74
76 77	Distribution office expenses Stations	9,908 12,441	4,706 3,250	76,608 178,662	65,681 66,567	5,101 28,156	6,834 18	63,799 56,539	2,542 289	76 77
78 79	Storage batteries Lines	51,538	5,524	713,562	200,755	46,323	14,996	146,015	2,057	78 79
80 81	Services on customers premises Street lighting and signal systems	74,445 4,704	22,598 3,585 72,023	298,120 65,303	274,856 38,260	46,323 31,288 3,901	10,759 2,087	403,715 44,799	17,177 2,848	80 81
82	Total operation Maintenance	182,017		1,591,040	730,246	133,462	44,762	848,640	27,585	82
83 84	Supervision and engineering Structures and improvements	12,733 890	4,947 725	112,218 12,335	40,279 1,818	2,804 (2,129)	10,348 427	76,592 8,168	3,562 251	83 84
85 86	Station equipment Storage battery equipment	1,241	2,614	139, 182 296, 989	23,781	1,433	428	39,635	4,672	85 86
87 88	Overhead system Underground system	45,274	18,301 4,037	24,215	46,040 6,724	10,020	14, 189	30,565 30,337	15,382	87 88
89 90	Line transformers and devices Services	19,291 25,336	4,617	74,347 65,215	29,611 14,771	2,761 5,588 2,782	2,884 5,450	55,019 7,716	1,629 2,625	89 90
91 92	Meters Installations on customers premises	14,477	3,971	22,287 107	8, 134	2,782	3,566	14,855 805	603	91 92
93 94	Leased property on customers premises Street lighting and signal system	23.636	2.700	ł	1 75/1	1,247	1,938	7,840	1-224	93 94
95	Total maintenance Miscellaneous	23,636 142,882	2,700 41,915	18,336 765,236	13,705 186,619	1,247 24,509	39, 235	271,537	1,224 29,951	95
96 97	Rents Joint expenses—Debit		2,252		2,773			5,775	425	96 97
98 99	Joint expenses—Credit Total miscellaneous		2,252		2,773			5,775	425	98 99
100	TOTAL DISTRIBUTION EXPENSES	324,900	116, 191	2,356,276	919,639	157,971	83,998	1,125,953	57,962	100
101 102 103 104 105 106 107 108 109 110	CUSTOMERS ACCITING AND COLLECTING EXPS Supervision Custoners contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS' ACCOUNTING AND COLL. EXPS  SALES FROMOTION EXPENSES Supervision Salaries and commissions Demostration Advertising Miscellaneous sales expenses	5,923 8,844 6,193 32,221 33,428 31,986 1,076 3,126 6,540 129,339	783 2,045 9,032 11,460 21,560 1,256 921 47,059 5,111 4,328 2,781 7,821 2,018 358	92,803 805,155 } 14,495 24,401 936,856 51,462 191,419 134,906	23,939 43,530 54,620 58,491 149,787 6,171 115 336,656 11,312 19,294 8,288 18,415 3,719	6,102 3,709 1,200 13,208 11,454 20,115 546 1,521 57,858	10,907 7,406 3,949 18,710 8,517 1,912 51,403	34,723 64,181 30,485 84,195 148,670 4,987 6,254 373,498 19,967 165,936 32,727 69,688 120,019	2,105 4,059 4,586 8,868 10,876 30,497 5,133 127 60 773 5,512	102 103 104 105 106 107 108 109 110 111 112 113
116 117	Rents Merchandising, jobbing, and contract work	(23,027) 43,107		(177,820) 199,967	25,049			2,581		117
118	TOTAL SALES PROMOTION EXPRINSES	43,107	22,419	199,967	86,079	13,702	8,459	410,921	11,606	118
119	ADMINISTRATIVE AND GENERAL EXPENSES Salanes of general officers and executives	200		10 ( 20 )	200 117	46				
120	Other general office salaries Expenses of general officers	26,662 52,845 2,369	13,534 22,562 5,264	404,004 547,858 ) 43,281	208,149 263,046 5,111	18,286 21,445	18,688 28,330	136,887 425,928	7,654 9,141 155	119 120 121
122	Expenses of general office employees  General office supplies and expenses	1,925	3,516	} }	2,486	2,332 261	2,108	4,400 4,980	1 6	122
124	Management and supervision fees and expenses  Special services	18,156	9,355	212,696	73,749	8,407 1,600	12,493	68,245	1,161	124
125	Special services Legal services Regulatory commission expenses	19,529 10,369	2,781 2,298	7,037 46,461	30, 255 14, 309	2,238 1,712	2,553 1,700	37,062 14,830	4,372 6	126
127 128 129	Regulatory commission expenses Injuries and damages	14,763	4,541	124, 136 47, 273	124 13,540 25,544	6,613	4.116	21 23,534	1,131	127 128
130	Employees welfare expenses Pensions	20,839 19,131	6,776 4,979 23,213	51,460 } 548,929	64,222	12,536	9,350 10,552	28,652 135,031	136 95	130
131 132	Miscellaneous general expenses	28,872 39,028	3.020	298,401 78,532	147,612 47,784	2,333 4,313	6,348 7,105	28,652 135,031 214,020 117,764	4,868 875	131
133 134	Maintenance of general property Rents	9,847 6,420	2,831 1,124	78,532 A 387,314	14,160 13,578	2,488 1,356	4,965	34, 156 1, 485	79 1,859	134
135 136 137 138 139	Commissions paid under agency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit	46,562 818	3,468		12,933		6,184			135 136 137 138 139
140	Joint expenses—Credit TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	316.507	100 330	2.707 388	910,745	85,987	100 100	1,247,004	598 64 32.079	140
142	TOTAL ELECTRIC OPERATING EXPENSES	1,749,713	102.332 617.929	2,797,388 17,244,997	6,256,179	1.012.472	102,128 1,356,225	11.008.747	470.584	

A. INCLUDES \$327,423 UNDISTRIBUTED RENT FOR PLANT LEASED FROM OTHERS, TREATED IN COMPANY'S REPORT AS A DEDUCTION FROM NET OPERATING REVENUES

B REPORT REFLECTS ACQUISITION OF THE TORRINGTON ELECTRIC LIGHT Co; ACQUIRED APR 30, 1947

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STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

Conn Del D.C. Fla Electric Operating Expenses

£	DC Fla	Connecticut	Delaware	Dutnet of Columbia	Florida					<del></del>
LIZE ZO	ITEM	UNITED ILLUMINATING GOMPANY, THE	DELAWARE Power & Light Company	POTOHAC ELECTRIC POWER GOMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER & LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF Power Company	TAMPA Electric Company	LINE NO
$\vdash$	D. COLUMN CALLETT	\$	\$	\$	\$	1	\$	\$	\$	
11	PRODUCTION EXPENSES Seeum power									11
11	Operation	155,365	11,717	70,849	52,134	114,272		4,823	40,124 198,316	1
;	Supervision and engineering Station labor	720,970 6,137,257	60,444	1,005,898	358,819	114,272 617,478		79,537 288,083	198,316 3,175,988	3
3	Fuel	6,137,257 51,122	193,564 8,259	10,950,200 15,069	6,673,578 13,233	8,201,5 <b>33</b> 46,040		2,715	28,619	4
4	Water Supplies and expenses	1 57.054 (	6,527	75,365	28,435	90,097		8,000 383,163	<u>29,333</u> 3,472,384	5
6	Total operation Maintenance	7,121,773	280,516	12,117,385	7,126,202	9,069,426				1.1
7	Supervision and engineering	105,613	5,658	86,577 70,719	34,467 48,295	66,272 76,197		3,833 5,754	22,011	8
8	1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	61,771 349,423	8,159 4 <b>3</b> ,955	696,507	185,159	381,470		8.818	22,011 91,566 60,856	9
10	Generating and electric equipment	286,083 802,895	10,049 67,825	181,301 1,035,108	210,086 478,011	<u>376,118</u> 900,061		20,519 38,928	174,436	11
11	Total maintenance Miscellaneous	802,623		1,055,105						12
12	Rents		191			1,572				13
13	Steam transferred—Credit					8,005				14
15	Joint expenses—Debit				l				24,524 (24,524)	16
16 17	Total miscellaneous		191 348,532	13, 152, 493	7,604,213	9,963,054		422,091	3,622,296	17
18	TOTAL PRODUCTION EXPENSES—STEAM POWER Hydraulic power	7,924,668		12,136,493	1,00+,025					
	Operation				3,533		771			19
19 20					31,784	}	682			20 21
21	Water for power	]			2.998		44			22
22 23					2,998 38,317		1,499			23
1	Maintenance				3,369					24
24 25		}			8,108		74			25 26
26	Reservoirs dams, and waterways	}			15,675 17,463		835 49			26 27
27 28							960			28 29
29	Total maintenance Miscellaneous				44,617					11
30	Rents	1		ĺ	100	1				30 31
3L 32		{				i	l	 	\	32 33
33	Total muscellaneous				100		2,460	<del></del>	ļ	34
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER Internal combustion engine power	J			83,035		2,400			
1	Operation	]			(276)	29,299	3,472		1	35
35 36	Supervision and engineering Station labor		3,336		4,720	100,401	15,526		1	36 37
37	Engine fuel		3,336 290	-	18,198 2,760	108,043 24,516	63,844 7,304 90,149	ĺ	1	38
38 39	Supplies and expenses Total operation		35 3,662		25,405	262,263	90,149			39
40	Maintenance				1,219	17,656	1,464		}	40
41	Structures and improvements				372	7,081	668	ļ	ļ	41
42			563		168 3.982	291 87.756	66 11.739		l	42 43 44
44	Total maintenance		563		5,744	112,787	13,939		l ————	44
45	Miscellaneous Rents	}	l			195	ĺ		ĺ	45
46 47	Joint expenses—Debit				1	1	14.377	1	l	46 47
48	Total miscellaneous					195 375,245	14,377 (14,377)			48 49
49	TOTAL PROD. EXPS — INTERNAL COMB. ENG. POWER		4,226		31,149		89,711			.
50		1,309	3,564,850	/ 02E 000	203,875 (524)	38,985 (67,990)	111,085	19,768 779,672	181,189 185,631	50 51
51 52			496,432	(835,206)	154	18,669		1,761	100,001	52
53	Joint expenses—Debit		}		29,633 1,744		1,699		_8.818	53 54
54 55	Total other production expenses and credits	1,309 7,925,977	4,061,282	(835,206)	231.395	(10,335)	109.386	801,202	358,002	55
56	TOTAL PRODUCTION EXPENSES	7,925,977	4,414,041	12,317,287	7.949.793	10,327,964	201,557	1,223,294	3,980,298	0,0
	TRANSMISSION EXPENSES	}	]						1	
57	Operation Supervision and engineering	372	6,691	7,890	25.610	54,672	1	7.365	19,350	57
58	Load dispatching labor and expenses	23,049	9,651	1	25,610 34,069 50,905	71,715	1	7,365 3,695 7,182	53,909	58
59	Stations Lines	2,920 51,554	22,037 28,444	20 14,151	50,905 39,677	55,302 37,879		18.825	8.314	60
60 61	Total operation	77.896	66.825	22,063	150,263	219,571		37,069	81,575	61
62	Maintenance Supervision and engineering	1	4,702	4,617	32,509	36,867		4,940	1	62
63	Structures and improvements	55 1,579	54 1,385	10,376	32,509 4,077 86,012	6,970 89,506	}	1,167 6,455	1,412 13,328	64
64 65	Station equipment Overhead system	1	19.286	1 1,422	64,950	111,091		6,220	20.661	65
66	Underground system Roads and trails	173	(758)	4,646	1	12,602	{	129	8,223	66
67 68	Total maintenance	1,809	24,672	21,064	187,551	1,025 258,065		18,915	44.733	68
69	Miscellaneous Renis		17,618		8,639	1,095	1	159	1	69
70	Joint expenses—Debit		1,,010			1				70 71
71 72	Joint expenses—Credit Total miscellaneous		17,618		8,537	1.095		159	741	72
73	TOTAL TIANSMISSION EXPENSES	79,706	109,116	43,127	346.353	478,732		56,143	125,567	73

Electric Operating Expenses

Conn Del.

		Connecticut	Elect Delaware	District of Columbia	Expenses Florida				Conn De DC Fla	
LINENO	TTEM	UNITED ILLUMINATING COMPANY, THE	DELAWARE POWER & LIGHT COMPANY	POTOHAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER & LIGHT COHPANY	FLORIDA PUBLIC Utilities Company	GULF Power Company	TAMPA Electric Gompany	L I N E N O
	DISTRIBUTION EXPENSES Operation	\$	\$	\$	\$	\$	<b>!</b>	\$	\$	Ħ
74 75 76 77	Load dispatching labor and expenses  *Dutribution raffice expenses  Stations	284,289 55,175 85,310	150,208 6,393 36,735 119,256	125,809 63,144 101,920 464,028	87,122 2,136 71,535 20,175	374,200 91,354 34,846	10,812 675 139	32,313 19,484 8,690	81,113	74 75 76 77
78 79 80 81 82	Lines Services on customers premises Sereet lighting and signal systems	263,156 270,410 55,322 1,013,668	143,772 163,726 29,648 649,743	452,101 590,719 250,013 2,047,740	167,556 129,828 14,142 492,498	1,050,803 383,944 76,246 2,011,397	8,040 7,825 <u>163</u> 27,658	38,309 162,093 1,892 262,786	80,071 252,949 12,299 450,311	78 79 80 81 82
83 84 85	Structures and improvements Stanon equipment	29,864 18,287 47,525	32,729 4,038 53,059	126,967 24,745 103,400	93,331 5,302 37,605	242,692 8,639 90,123	2,863 7 238	14,928 5,690 34,605	8,728 4,810	83 84 85
86 87 88 89 90 91 92	Overhead system Underground system Line transformers and devices Services Meters Institutions on customers premises	68,218 37,924 37,117 17,856 12,651 (46)	136,315 17,402 17,841 30,960 15,674 2,723	227,485 196,684 80,114 86,253 63,047 297	156,196 6,320 66,312 71,720 15,451	869,056 79,951 275,416 218,666 63,792 3,696	5,694 1,550 1,063 1,562	66,379 1,502 36,539 14,588 11,312	79,977 2,319 15,958 9,496 9,455	86 87 88 89 90 91 92
93 94 95	Leased property on customers premises Street lightung and signal system Total maintenance Miscellaneous	20,914 290,316	26,097 336,842	185,630 1,094,629	13,824 466,073	197,606 2,049,709	1,370 14,351	12,835 198,385	5,852 136,597	93 94 95
96 97 98 99 100	Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous Total Distribution Expenses	1,303,984	17,483 17,483 1,004,070	22,741 	22,017 320 21,697 980,268	18,285 18,285 4,079,392	26 26 42.036	8,330 <u>8,330</u> 469,501	586,908	96 97 98 99
101 102 103 104 105 106 107 108	CUSTOMERS ACCTING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents	31,546 24,977 585 121,138 37,138 308,879 4,884	14,555 11,499 2,845 52,592 32,677 82,298 1,122 10,431	59,041 416,320 52,504 281,100 216,752 350,338 23,713	32,381 51,126 1,361 83,126 95,094 146,970 1,017	64, 169 99, 436 809 179, 577 172, 465 440, 896 8, 992	1,923 1,841 2,744 3,626 7,795 970 666	4,182 10,623 34,259 30,990 61,925 772 3,200	79, 230 22, 644 45, 872 36, 912 62, 815 86, 582 6,000	101 102 103 104 105 106
111 112 113 114 115 116 117	TOTAL CUSTOMERS' ACCOUNTING AND COLL EXPS.  SALES PROMOTION EXPENSES Supervision Salances and commissions Demonstration Advertising Miscellaneous sales expenses Reals Merchandising, jobbing and contract work TOTAL SALES PROMOTION EXPENSES	29,764 70,430 149,438 (11,340) 238,293	210, 175 31, 391 66, 681 16, 542 14, 827 15, 157 1, 519	14,602 70,459 57,842 191,361 95,752	19, 789 430, 867 43, 111 81, 694 44, 301 50, 871 51, 052 16, 599	152,397 249,459 41,644 210,555 148,118 18,259 45 820,478	3,136 1,133 343 276 4,889	10,045 16,332 423 3,985 7,251 2,383 (1,355) 39,066	27,087 51,836 37,736 49,968 17,556	111 112 113 114 115 116
119 120 121 122 123 124 125 126 127 128 129 130 131 133 134 135 136 137	Regulatory commission expenses Insurance Injuries and damages Employees welfare expenses **Peassans Miscellaneous general-expenses Maintenance of general property Rents Commissions paid under agency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit Administrative-and general expenses transferred—Credit	135, 235 359, 247 3, 986 2, 622 66, 302 16, 093 32, 538 37, 457 28, 377 115, 833 211, 338 44, 865 35, 010	126,654 112,497 6,133 2,847 31,943 22,922 7,327 10,347 25,550 33,157 61,167 93,511 16,732 4,706	223,890 934,198 7,555 3,452 161,491 21,462 38,461 14,382 21,840 23,270 123,462 631,148 158,167 72,187 46 262	115, 230 161, 797 18, 810 7, 925 27, 785 20, 012 31, 165 51, 940 45, 243 43, 137 126, 467 217, 982 88, 118 27, 130 17, 593	119,753 668,720 31,417 83,752 222,460 86,070 73,841 1,093,569 191,715 189,750 369,655 200,633 30,287 60,709	6,451 7,206 1,856 3,033 8,717 2,946 630 3,126 3,109 885 3,093 391 969	26,742 137,413 5,745 10,391 30,728 43,830 5,762 9,534 9,806 7,200 6,552 50,864 10,815 13,360 7,528	85,161 135,272 8 31,981 16,931 250 22,516 34,617 40,683 198,487 8 322,095 9,815 19,900	120 121 122 123 124 125 126 127 128 130 131 132 133 134 135 136
139 140 141 142	Joint expenses—Debit Joint expenses—Credit TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	1,089,108 11,166,221	452,610 6,337,133	2.481.235 19,836,550	1,000,343 10,995,256	80,577 3,343,300 20,052,468	42,458 311,122	348,324 2,284,519	917,713 6,134,735	139 140 141 142

A INCLUDES MERCHANDISING AND JOBBING EXPENSES

B. EXPENSES OF GENERAL OFFICERS INCLUDED WITH MISCELLANEOUS GENERAL EXPENSES

Electric Operating Expenses

Georgia Idaho

POUR AND   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPA	341,260 335,406 627,846 350,262 267,482 922,260 138,528 922,260 3,757 3,757 218,965	L I N E N O O I I I I I I I I I I I I I I I I I
PRODUCTION EXPENSES	335,406 627,846 350,262 267,482 922,260 138,528 693,461 008,010 452,943 292,947 3,757	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17
Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Stein power   Operation   Operation   Stein power   Operation   Stein power   Operation   Operation   Stein power   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Op	335,406 627,846 350,262 267,482 922,260 138,528 693,461 008,010 452,943 292,947 3,757	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17
Supervision and engineering   103,729   8,774   17,589   44,044   61,963   51,499   47,581   277,517   433,487   394,419   4,758   44,041   51,495   51,495   51,495   51,495   51,495   51,764,864   3,123,032   2,893,422   31,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,495   51,4	335,406 627,846 350,262 267,482 922,260 138,528 693,461 008,010 452,943 292,947 3,757	3 4 5 6 7 8 9 10 11 12 13 14 15 16 17
Muntenance   Supervision and engineering   83,521   1,570   3,196   15,116   36,377   29,392	138,528 693,461 008,010 452,943 292,947 3,757	8 9 10 11 12 13 14 15 16
Specific power   Structures and improvements   15,061   22   1,756   64,024   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   31,709   50,232   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,040   51,0	693,461 008,010 452,943 292,947 3,757	8 9 10 11 12 13 14 15 16
12   Rents   354	3,757	13 14 15 16 17
Seam transferred—Credit   147,758   459,229		14 15 16 17
18 TOTAL PRODUCTION EXPENSES—STEAM POWER 8,936,344 71,876 1,383,246 2,290,145 3,877,493 3,738,704 42,1		17
Operation 19 Supervision and engineering 99,461 399 16,944 4,102		19
20 Sation labor 342,311 2,861 260,125 12,272		20 21 22
22   Supplies and expenses   27,050   713   22,449   13   13   13   14   15   15   15   15   15   15   15		23
24   Supervision and engineering   51,75°   305   8,571   1,536		24 25
26 Reservoirs, dams, and waterways 136, 823 4, 675 24, 254 101		26 27
27   Generating and electric equipment   162,618   432   35,924   100		28
Mixellaneous   32,500   8,219		30
31 Joint expenses—Debit 4,350		31 32
33 Total muscellaneous 32 500 12.570 (15)		33 34
Internal combustion engine power		
Operation   Supervision and engineering   299   1, 428   400		35 36
36   Sutton libor   2,563   2,625   4,956   1,880		37
38   Supplies and expenses   275   2,344   1,010   2,886   39   Total operation   3,344   21,222   26,310   23,741		38 39
Maintenance   40   Supervision and engineering   30   583   78		40
41   Structures and unprovement   16   480   295     42   Fuel holders, producers and accessorer   230   153		41
43   Generating and electric equipment   505   1,441   4,983   13,012   44   Total maintenance   522   1,472   6,278   13,540		43 44
Miscellaneous 45 Rents		45
46 Joint expenses—Debit 47 Joint expenses—Credit 1,458		46 47
47   Joint expense—Cordat   1, 458		48 49
50 Purchased power 102.388 1.756.969 779.535 264.621 275.821 303.514 2.688.381 7.5	781,782	50
11   Interchange power	45,440	51 52
33   Joint expenses—Debit	,	53 54
55 Total other production expenses and credits 6,776,713 1,755,153 779,555 271,230 275,821 303,514 2,875,563 7,1	827,222 046,188	55 56
TRANSMISSION EXPENSES		
Operation		57
158 Load dispatching labor and expenses   58 821   419   29 298     8 580   32 626		58 59
Sanons		60 61
Maintenance		62
52   Superrission and engineering   131,230   4,229   4,158   5,183   21,896     63   Structures and improvements   24,163   3,001   793   4,633     64   Sation equipment   108,797   10,788   958   15,669   16,640   59,428		63 64
65   Overhead tystem   130, 248   9,553   307   56,293   135   6,877   113,398   1,812		65
67 Roads and truis 236 28 760		67
Total maintenance   396, 490   27, 502   1,266   76, 882   135   29, 495   209, 356		69
70   Joint expenses—Debit   71   Joint expenses—Credit		70 71
72 Total miscellineous 4, 027 310 3, 509 384 677 19, 202 73 TOTAL TRANSMISSION Expenses 864, 728 64, 439 1, 829 135, 264 563 69, 755 458, 805	A	

Georgia Idaho History

Electric Operating Expenses
Georgia | Idaho GEORGIA GEORGIA SAVANNAH LOARO CENTRAL CENTRAL CENTRAL COMMONWEALTH POWER POWER AND EFTRIC AND POWER EDISON LLINOIS ILLINOIS ILLINOIS N E ELECTRIC AND ITEM COMPANY LIGHT PUBLIC COMPANY COMPANY COMPANY COMPANY COMPANY DISTRIBUTION EXPENSES Operation 235,718 38,357 186,860 Supervision and engineering 13.512 132,014 12,233 33,690 55,889 402,245 223,960 175,055 31.062 39,528 37,285 84,486 74 75 76 77 78 79 80 Load dispatching labor and expenses Distribution office expenses 7,407 580 16,553 6,200 11.952 19,151 1,992 68,094 47,475 Stations 256,000 99,534 3,056,612 Storage batteries 25,780 1,659,284 5,459,284 551,422 53,625 66,771 13,471 187,685 228,844 288,626 24,104 692,594 164,871 175,716 59,172 599,818 22,476 15,834 145, 169 130, 836 389,282 266,976 87,522 977,612 Lines Services on customers premises 1, 199, 031 76,783 2,544,177 Street lighting and signal systems 81 3,877 63,690 31,816 366,255 82 Total operation 11.002.225 82 Maintenance Supervision and engineering Structures and improvements 235 718 20,834 316 12,717 53,044 7,248 15,573 64,771 3,083 6,486 29,511 4,452 18,346 123,389 254,473 13,609 11.876 263,358 Station equipment 4,644 98,834 28,722 137,012 1,118,526 86 87 Storage battery equip 70,821 86 87 152,955 5,977 37,631 48,231 17,508 70,821 586,659 792,687 193,099 152,981 259,947 Overhead system 518,172 34,482 25,499 188.829 164.264 261,848 15,932 14,011 4,959 4,887 2,193 115,646 58,718 25,587 24,213 28,282 7,665 34,418 192,099 106,911 27 21,917 18,594 285 89,303 149,773 Underground system 88 89 Line transformers and devices 90 91 92 93 Services 91 92 Meters 87,100 7,615 38,760 Installations on customers premises 13 93 94 95 Leased property on customers premises Street lighting and signal system 5,231 121,736 19,253 543,025 17,161 301,183 13,969 352,141 49,527 794,443 Total maintenance 1.539.617 83,660 3,552,587 Miscellaneous 104.394 4.941 5,531 15,467 3,938 Rents 10,648 20,491 394, 125 Joint expenses—Debit 97 98 99 Joint expenses-Credit 104,394 4,188,190 10,648 962,607 Total miscellaneous 4,941 190,368 5,531 276,878 15,467 1,251,087 20,491 394, 125 A 14, 948, 938 TOTAL DISTRIBUTION EXPENSES 671.377 1.792.546 CUSTOMERS ACCITING AND COLLECTING EXPS 172, 172 1, 124,020 99,903 868,025 1,251,732 Supervision 9,880 63,665 4,708 10,602 20,899 17,161 14,580 11,647 23,108 74,621 25,343 9,880 5,712 1,413 21,289 25,936 35,220 2,168 2,100 3,659 107,379 81,320 700 311,373 Customers contracts and order 102 18,821 102 Credit investigations and records 28,821 31,845 44,503 12,848 2,435 9,608 52,961 51,133 88,944 9,895 2,700 2,031 242,424 29,894 25,149 56,978 104 105 106 101.711 143,385 138,998 224,721 8,067 Meter reading Collecting
Customers billing and accounting 400,672 91,937 176,947 2,226,842 271,787 98,509 375,076 6,488,069 482,853 51,210 43,283 107 108 14,033 107 Miscellaneous expenses Uncollectable accounts 4,200 Rents
TOTAL CUSTOMERS ACCOUNTING AND COLL. EXPS 9,608 161,806 109 109 135 552 619.337 SALES PROMOTION EXPENSES 107,314 447,196 5,843 157,070 227,102 18,790 18,208 9,305 7,630 3,021 8,434 26,652 5,312 26,400 13,536 6,080 (11,574) 74,842 15,342 37,777 6,276 58,541 25,297 3,002 12,641 12,294 7,726 10,875 5,492 1,418 66,147 99,375 353 42,970 21,997 91,246 Supervision
Salaries and commissions 121,676 112 112 113 1,458,447 342,623 913,875 113 114 Demonstration Advertising 114 115 90,148 1,016,800 55,541 345,168 4,254,134 101,225 6,464 115 Miscellaneous sales expenses 29,302 1,950 11,812 Merchandising jobbing and contract work (14,625 301,911 146,237 TOTAL SALES PROMOTION EXPENSES 956,339 50,449 58,907 ADMINISTRATIVE AND GENERAL EXPENSES 188, 588 823, 070 38, 162 61, 769 225, 489 190, 145 95, 303 155, 617 26, 082 66, 397 124, 984 175, 684 27,883 71,322 10,434 1,226 22,248 74,467 2,490 8,973 28, 103 25,083 2,819 4,959 4,694 92,244 365,372 12,457 15,924 179,967 276,442 27,596 7,307 119,322 Salaries of general officers and executives Other general office salaries 68,748 93,570 64,279 55,193 6,752 364,083 2,811,982 9,663 11,913 Expenses of general officers 1,236 18,999 68,752 2,976 7,186 Expenses of general office employees 11,658 37,347 6,759 17,019 88,733 General office supplies and expenses Management and supervision fees and expenses 1,287,552 81,611 5,109 36,762 124 125 126 127 128 129 119,351 279,456 12,055 90,877 252,933 1,220,626 2,874,076 2,328,618 159,661 133,311 3,556 5,949 24,143 3,159 5,158 15,739 16,365 3,580 1,590 4,589 15,051 Special services Legal services 11,516 Regulatory commission expenses 100 13,924 27,000 99,240 110,298 122,386 35,534 23,393 38,427 50,083 85,924 215,673 132,850 115,756 70,348 4,918 5,907 26,980 84,436 23,011 18,983 19,864 29,073 119,374 20,520 Insurance Injuries and damages 12,000 14,669 201,284 26,125 4,800 2,393 130 131 132 133 134 Employees welfare expenses 130 810,935 131,543 193,764 Miscellaneous general expenses 24,028 1,973 17,338 133 134 Maintenance of general property 4,434 Rents 17,011 135 136 137 Commissions paid under agency sales contracts Franchise requirements 180 30,000 65,021 38, 114 38, 114 67, 144 Duplicate miscellaneous charges-Credit 780 138 139 Administrative and general expenses transferred-136,725 14,913 24,900 1,731,000 Joint expenses-Debit Joint expenses-Credit 149,494 520,247 1,376,041 TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES 534,021 018,346 852,216 3, 187, 826 27, 315, 409

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LIZE ZO	ITEM	ILLINOIS NORTHERN UTILITIES COMPANY	ILLINGIS POWER COMPANY	INTERSTATE LIGHT & POWER CO	KEWANEE Public Service Company	MT CARMEL PUBLIC UTILITY CO	NORTHWESTERN LLLINDIS GAS & ELECTRIC COMPANY	PRODUCE TERMINAL CORPORATION	PUBLIC   SERVICE   COMPANY OF   NORTHERN   LLINGIS	J - Z E Z O
H			\$	\$	\$	\$	\$	ş	\$	$\sqcap$
	PRODUCTION EXPENSES Steam power									11
	Operation Supervision and engineering	27,260	48,153	8,231		7,425	4,395 23,159	8,016 86,795	123,654 764,311	1 2
2	Station labor	229,809	48,153 447,373 2,281,460	75,627 355,510		36,779 208,000	i 120 134	523,846	6,267,010	3
3	Fuel Water	1,227,348 10,198	42.363	3,995		9,125	7.670	32,274 15,525	51,069 48,359	4
5	Supplies and expenses	12,695 1,507,315	60,479 2,879,833	4,029		7,958 269,288	12,723 168,083	666,460	7,254,406	6
6	Total operation Maintenance					2,412	3,057	3,550	36,994	7
7 8	Supervision and engineering Structures and improvements	10,127 13,182	15,805 15,544	8,080 1,556 30,208	ļ	4,803	1.128	7, 158 83, 291	128,728 507,505	8 9
9	Bosler plant equipment	75,601 32,999	260.835	30, 208 19, 409		14,587 12,431	8,040 3,585	30,102	283,242	10
10	Generating and electric equipment Total maintenance	131,912	69,798 361,985	59,257		34,234	15,811	124, 103	956,473	11
12	Miscellaneous Rents		60	200		1		6,550		12
13	Steam from other sources	)	415 401				5,742	125,583		14
14 15	Steam transferred—Credit Joint expenses—Debst		415,481			7.4	12,039	}		15 16
16	Joint expenses—Credit Total miscellaneous		(415, 421)	<u>200</u>		(34)	(17,781)	(119,033)		17
17 18	TOTAL PRODUCTION EXPENSES—STRAM POWER	1,639,228	2,826,397	506,855		303,488	166,113	671,531	8,210,880	18
	Hydraulic power Operation			,			5			19
19 20	Supervision and engineering Station labor	9,769 70,063	2,542 23,892						11,944	20 21
21	Water for power	· 1	43,274						101	22
22 23	Supplies and expenses Total operation	2,626 82,459	2,066 71,777						12,046	23
1	Maintenance	7,419	1,087						96	24
24 25	Supervision and engineering Structures and improvements	3, 123	401						3,518	25 26 27
26 27	Reservoirs, dams, and waterways	27,626 11,623	792 3, 124			}			766 4,902	27
28	Generating and electric equipment Roads, railroads, and bridges	1							9,285	28 29
29	Total maintenance Muscellaneous	49,792	5,407							30
30	Rents	7,200				]			ļ	31
31 32	Joint expenses—Debit Joint expenses—Credit	\				l			\ <u></u>	32
33 34	Total miscellaneous Total Production Expenses—Hydraulic Power	7,200 139,451	77.185						21,331	34
"	Internal combustion engine power									
35	Operation Supervision and engineering		184		1					35 36
36	Statson labor	i	3,259 29,944			İ		1,579		37
37 38	Engine fuel Supplies and expenses		2.968					1 104		38 39
39	Total operation Maintenance		36.359				<u> </u>	1,684		
40	Supervision and engineering	1	62		}		}	}	1	40 41
41 42	Structures and improvements  Fuel holders, producers, and accessories		3,775 138		ĺ	1				42 43
43 44	Generating and electric equipment Total maintenance		5.895 9,873					165 165		44
1	Mucellaneous									45
45	Rents Joint expenses—Debit			<u> </u>		}			}	46 47
47	Joint expenses—Credit					}				48
48 49	Total mixellamous Total Prod Exps.—Internal Comb Eng. Power		46,233					1.850		49
50	Purchased power	978,144	8,312,243		313,742		2,670	465,252	10,011,333	50
10	Interchange power	[	(1,810) 249	[	, ,	[	'			51
52 53	Other expenses Joint expenses—Debit	149,523	1							53
54	Joint expenses—Credit  Total other production expenses and credits	1 127 667	8,309,843		313 760		2,670	465, 252	10.011.333	. 54 55
55 56	TOTAL PRODUCTION EXPENSES	1,127,667 2,906,347	11,259,659	506,855	313,742 313,742	303,488	168,783	465,252 1,138,634	10,011,333 18,243,545	56
	TRANSMISSION EXPENSES	1			[					
_	Operation		32,801	1,516						57
57 58	Supervision and engineering  Load dispatching labor and expenses		45,824	1	}		1,218		}	58
59 60	Stations Lines	•	237,538 105,950	2,739 1,764 6,021			1,708			59 60
61	Total operation		422,115	6,021			1,708 2,935			61
62	Maintenance Supervision and engineering		7,100	1,035	}		1,689			62
63 64	Structures and improvements Station equipment	1	3,750 143,366	374			1,966	f	1	63 64
63	Overhead system	[	66,261	837			1,700		1	65 66
66	Underground system Roads and trails	1	69 155					<u> </u>	lt.	67
68	Total maintenance		155 220,704	2,247			3,655	\		68
69	Miscellaneous Rents		10,674	2			992			69
70	Joint expenses—Debit Joint expenses—Credit							1		70 71
71 72	Total miscellaneous		10.674 653.495	8,270			992			72
73	Total Transmission Expenses	A.	653,495	8,270			7,583	10	.lA	73

A TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

L I N E N O	ITEM	ILLINOIS NORTHERN UTILITIES COMPANY	ILLINDIS POWER COMPANY	INTERSTATE LIGHT & POWER CO	KEWANEE PUBLIC SERVICE COMPANY	MT CARMEL PUBLIC UTILITY CO	NORTHWESTERN ILLINOIS GAS & ELECTRIC COMPANY	PRODUCE TERMINAL CORPORATION	PUBLIC SERVICE COMPANY OF NORTHERN ILLINOIS	LINE NO
П	DISTRIBUTION EXPENSES	\$	\$	\$	\$	3	\$	\$	\$	
74	Operation Supervision and engineering	43,899	110,644	3,422	3,681	3,365	3,479	4,251	319,090	74
75 76	Load dispatching labor and expenses  Distribution office expenses	26,114 38,625	86,282	1,140	4,602	5,505	1,273	4,251	105,161 66,759	75 76
77 78	Stations Storage batteries	159, 192	94,263 102	985	3,480		251	1,088	1,300,769	77 78
79 80	Lines Services on customers premises	561,264 193,149	621,873 391,412	1,887 5,045	4,474 14,800	1,367 5,335	6,614 3,797	1,656 1,041	1,179,518 1,593,898	79 80
81 82	Street lighting and signal systems Total operation	<u>34,585</u> <u>1,056,832</u>	61,206 1,365,788	963 13,448	945 31,985	262 10,330	291 15,707	8,037	1,593,898 114,643 4,679,841	81 82
83	Maintenance Supervision and engineering	12,499 3,000	15,262	1,625	612	3,387	1,590	4,182	53,945	83
84 85 86	Structures and improvements Station equipment Storage battery equipment	52,349	6,779 85,217	224	5,052 3,780		22 86	7,725	107,697 566,344	84 85
87 88	Overhead system Underground system	344,895	57 552,603 1,407	1,104	9,420	13,052	7,931	271 3,558	1,328,423 34,272	86 87
89 90	Line transformers and devices Services	60,642 42,959	128,560 126,945	863 318	2,207 3,688	2,162 4,620 2,458	3,095 684	1,107 1,427 745	176,256 267,988	88 89 90
91 92	Meters Installations on customers premises	20,367	70,464	680	725	2,458	3,794 11	606 743	57,281	91 92
93 94	Leased property on customers premises Street lighting and signal system	8.862	10 38,305	278	1,245	110	1,540	(43	69 517	93 94
95	Total maintenance Miscellaneous	545, 576	1,025,692	5,096	26,734	25,792	18,756	20,372	69,517 2,661,728	95
96 97	Rents Joint expenses—Debit	35,514	37,069	1,039	4,240		599	23,458	646,538	96 97
98 99	Joint expenses—Credit Total miscellaneous	35,514	37,069	1,039	4,240		599	23,458	646,538	98 99
100	TOTAL DISTRIBUTION EXPENSES	A 1,637,922	2,428,550	19,584	62,960	36,122	35,063	51,868	A 7,988,109	100
101 102 103 104 105 106 107 108 109	CUSTOMERS ACC'TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS' ACCOUNTING AND COLL. EXPS	9,486 25,965 124,200 97,343 197,417 262 2,888 8,138 465,702	61,243 56,459 4,261 203,323 194,036 283,011 52,067 15,000 27,384 896,787	13 423 1,841 1,486 3,725 18 48 7,558	1,560 1,808 4,886 2,726 4,227 1,458 1,215 17,883	{41} 8,603	23,295 } 	3,241 5,569 8,811	95,658 569,787 514,729 363,545 902,717 169,440 35,669 180,694 2,832,243	101 102 103 104 105 106 107 108 109 110
111	SALES PROMOTION EXPENSES Supervision	20,997 74,158	53,474 43,195	2,702	24				127,573 666,891	111
112 113	Salaries and commissions Demonstration	18.906	4.949	1,785	420	340	} 4,549		63,630	113
114 115 116	Advertising Miscellaneous sales expenses	96,839 25,280	107,423 33,949 3,789	1,577 4,022	1,075 192	}	}		617,860 321,512	114 115 116
117	Rents Merchandising, jobbing, and contract work TOTAL SALES PROMOTION EXPENSES	(49,383) 186,798	29,957 276,739	48 (3,287) 6,848	(1,542) 170	(8,282) (7,941)	4,549		851 63,004 1,861,324	
"	TOTAL SALES FROMULTUR LAPERSES	100,750		0,040			4,49		1,001,264	
119 120 121 122 123 124	ADMINISTRATIVE AND GENERAL EXPENSES Salaries of general officers and executives Other general office salaries Expenses of general officers Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses	37,850 400,561 4,480 152,721	145,213 550,173 12,935 26,649 147,154	4,275 14,873 642 452 4,835	5,340 6,651 1,604	28,527 2,537	3, 168 3, 835 4, 166	22,800 4,605 5,327	181,929 1,189,214 18,436 1,419,259	120 121 122 123 124
125	Special services Legal services	7,937 29,202	21,492 56,137	1,941	1,600 730	2,400	1,334 1,159	4,500	39,599 120,915	125 126
127	Regulatory commission expenses Insurance	22,456 4,732	16,551 36,181 51,947	561 2,213 3,744	1,023	4,726 3,924	5,387	1,798	7,132 25,898	128
129 130 131	Injuries and damages Employees welfare expenses Pensions	18,096 36,880	51,947 38,209 18,117	3,744 3,834 2,469	659 832	3,924	-	235	102,325 338,699 971,912	129 130 131
132	Miscellaneous general expenses Maintenance of general property	228,696 43,199 31,510	129,330 60,133	2,469 853 884	1,698 382	19,610 311	6,052	7,071	401,983 144,652	132 133
134 135	Rents Commissions paid under agency sales contracts	8,430	5,404	516	731	211	1	6,850	144,002	134
136	Franchise requirements  Duplicate miscellaneous charges—Credit	4,546 4,546	184,524 204,334	822	300	2,000			81,217 71,230	136 137
138 139	Administrative and general expenses transferred—Credit Joint expenses—Debit	199,450	293,553	1,361	1,330		1,482 4,697		958,400	138 139
140 141	Joint expenses—Credit TOYAL ADMINISTRATIVE AND GENERAL EXPENSES	827,309 6,024,080	1,002,272 16,517,504	39,914	21,051 415,807	64,038 404,311	28,322 268,223	53,188 1,252,503	42,375 3,971,171	140 141
142	TOTAL ELECTRIC OPERATING EXPENSES	6,024,080	16,517,504	589,031	415,807	404,311	268,223	1,252,503	34,896,394	142

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L I N E N O	ITEM	SHERRARD Power System (A)	SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Union Electric Power Company	WESTERN United Gas and Electric Company	CHICAGO DISTRICT ELECTRIC GENERATING CORPORATION	CITIZENS HEAT, LIGHT AND POWER COMPANY	INDIANA & Michigan Electric Company (C)	INDIANA SERVICE CORPORATION (D)	1 NE NO
$\sqcap$	PRODUCTION EXPENSES	\$	\$	1	\$	\$	\$	\$	\$	
	Steam power						{		{	
	Operation Supervision and engineering			296,690	71,256	54,057		91,040	20,955	
2	Station labor			1,467,074	197,207	728,773		523,108 5 345 542	60,699 608,660	3
3	Fuel Water			12,316,963 109,881	1,036,263 28,783	7,233,899 27,374		5,345,542 16,947	608,660 4,435	4
5	Supplies and expenses			193,671 14,384,284	23,299 1,356,814	73,112 8,117,220		81,542 6,058,184	8,280 703,032	6
6	Total operation Maintenance							1	,	,
7	Supervision and engineering		[	170,648 134,446	28,071 18,289	27,092 147,697		91,429 25,947	11,828 1,386	8
B 9	Structures and improvements  Boiler plant equipment			134,446 1,569,915 381,453	117,517 72,789	i 1.105.667	1	546,700	62,228 13,592	10
10	Generating and electric equipment Total maintenance			<u>381,453</u> 2,256,466	72.789 236.670	278,431 1,558,891		196,245 860,325	89,036	11
11	Miscellaneous					( ·		9,973	,	12
12	Rents Steam from other sources			661 72,783		133		-		13
13 14	Steam transferred—Credit			25,981	44,059			300,728	9,536	14 15
15	Joint expenses—Debit Joint expenses—Credit		}							16
16 17	Total miscellaneous			47,462	(44,059)	133 9,676,245		(290,755) 6,627,755	(9,536) 782,533	17 18
18	TOTAL PRODUCTION EXPENSES—STEAM POWER Hydraulic power			16,688,214	1,549,425	9,0/6,243				1
	Operation			n. 100				15,131		19
19	Supervision and engineering Station labor		542 2,709	24,482 123,176		1		31,386	ĺ	20
21	Water for power		1	}		}	}	16.551_	}	21 22
22	Supplies and expenses Total operation		920 4.171	12,505 160,165				63,070		23
1	Maintenance			·			}	17 842	}	24
24 25	Supervision and engineering Structures and improvements		151 47	15,673 9,306			1	17,842 1,714 2,655		25 26
26	Reservoirs dams and waterways		532	19,909		l	1	2,655 14,298	l	27
27 28	Generating and electric equipment Roads, rulroads, and bridges		922	27,046						28 29
25	Total maintenance		1,654	71,935				36,512		1
30	Miscellaneous Rents				ļ	}	}	}	1	30
31	Joint expenses-Debit									32
32 33	Joint expenses—Credit Total miscellaneous									33
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER		5,826	232,101				99,583		34
	Internal combustion engine power  Operation		1		1	l	1		1	35
35.	Supervision and engineering				]	1	62 3,403	1		36
36 37	Station labor Engine fuel	1		{		1	85			37
38	Supplies and expenses		1		<b> </b>		4,200			38
39	Total operation Maintenance	ļ ———								1
40	Supervision and engineering		}	}	]	1	29 74	1		40
41 42	Structures and improvements Fuel holders, producers and accessories	<b>\</b>				}	/ -	1	1	4
43	Generating and electric equipment				]		104			4:
44	Total maintenance Miscellaneous			l			104			
45	Rents	1	1	1	1	1	1	1	1	4:
46 47	Joint expenses—Debit Joint expenses—Credit	[				1	1.817			43
48	Total miscellaneous						(1,817) 2,487			49
49	TOTAL PROD EXPS INTERNAL COMB ENG POWER						1			
50	Purchased power	109,625	218,147	1,366,839 2,361	193,708		283,618	4,221,172 90,024	1,826,660	50 51
51 52	Interchange power Other expenses	507	Į.	129,112	3,679	1	1			52
53	Joint expenses—Debit Joint expenses—Credit	110,132	7,141 211,006	125 1,498,188	197.387		283,618	3,016 4,308,180	1.826.660	53 54
54	Total other production expenses and credits	110,132	216,833	18.418.504	1.746.813	9,676,245	286,105	11.035.519	2,609,193	55
56	TOTAL PLODUCTION EXPENSES			1						56
	TRANSMISSION EXPENSES	1	1	1	1	1	1			
	Operation	1		20 661	1	3,317	81	46 307	14,176	37
57	Supervision and engineering  Load dispatching labor and expenses	1		32,661 64,024		1		46,397 54,914	5.570	58
59 60	Stations	1	}	94,712 26.367	1	31,152	4,192	145,970 55,307	29,115 12,658	59 60
60	Lines Total operation	ļ		217.766		34,470	4,274	302,591	61,521	61
1 1	Maintenance	1	1	18,443		427	181	37,280	4,046	62
62	Supervision and engineering Structures and improvements		1	1 1456			191	7,200	1 676	63
64	Station equipment	1	}	96,006	}	9,226		7,200 105,867	6,979 3,788	6:
65	Overhead system Underground system	1	l	15,844 10,103		10,456		86,776 30		6
67	Roads and traals			<u>52</u> 141.908		20.120	181	237,874	2,114	6
68	Total maintenance Muscellaneous		J	1			181			
69	Rents	[		4,843		32,407		1,624	573	70
70	Joint expenses—Debst Joint expenses—Credit									71
72	Total miscellaneous			4,843 364,518		32,407 86,997	4,456	1,624 542,090	573 79,701	7:
73	Total Teansmission Expenses	L		<u> 204,218</u>	<u>, 8</u>	1 66,997	4,456	1 342.090	79.701	15

REPORT REFLECTS OPERATIONS FOR PERIOD JAN 21, 1948 TO DEC 31, 1948 TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

C REPORT REFLECTS ACQUISITION OF INDIANA SERVICE CORP., ACQUIRED AUG. 31, 1948
D COMPANY ACQUIRED BY INDIANA & MICHIGAN ELECTRIC CO. ON AUG. 31, 1948

### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Electric Operating Expenses

Illinois Indiana

			2,60	tric Operating	-	Indiana			Indian	12
LINENO	ITEM	SHERRARD POWER SYSTEM (A)	SOUTH BELDIT WATER, GAS AND ELECTRIC COMPANY	UNION ELECTRIC POWER COMPANY	WESTERN UNITED GAS AND ELECTRIC COMPANY	CHICAGO DISTRICT ELECTRIC GENERATING CORPORATION	CITIZENS HEAT, LIGHT AND POWER COMPANY	INDIANA & Michigan Electric Company (C)	INDIANA SERVICE CORPORATION	LINE NO
Г		\$	\$	3	\$	\$	3	\$	1	П
	DISTRIBUTION EXPENSES Operation	•	,							
74		218	411	67,543 26,092	31,480 10,671		2,605	236,578 38,043	30,384 6,886	74 75
76	Dutribution office expenses	16	144	9,061	11,798		712	226,735	1 12.410	76
78	Storage batteries		227	94,216	118,607		3,653	204,545 47	34,988 9	77 78
79 80	Services on customers premises	3,343 2,827	916 813	95,226 632,008	98,596 246,325		7,730 6,341	395,704 444,878	85,392 62,246	79
81		6,447	<u>129</u> 2.642	6,819 930,968	8,437 525,918		6,341 2,172 23,216	45,165 1,591,701	62,246 2,126 234,448	81 82
83	Maintenance	527	143	•						
84	Structures and improvements		3	33,028 8,606	1,579 6,604		1,584 2	188,460 9,096	15,102 703	83 84
80	Storage battery equipment	879	172	43,429	28,394		590	57 <b>,</b> 738	14,264	85 86
85	Underground system	12,417	877	123,650 4,676	98,146 5,412		5,898	184,297 10,005	73,080 6,055	87 88
99		3,378 726	142 166	24,772 33,087	24,879 18,495		2,668 2,830	61,945 65,225	23,209 9,944 4,196	89 90
91	Meters	95	109	28,669	4,624		126	22,181	4,196	91 92
93	Leased property on customers premises	1 511	101	24 707	166		4 445	33	4 516	93
94	Total maintenance	1,511 19,536	101 1,717	24,383 324,304	5,069 193,373		1,145 14,848	37,025 636,014	1,546 148,104	- 94 - 95
96		52	1,397	18,400	11,300		278	30,085	177	96
97	Joint expenses—Credit									97 98
99	Total miscellaneous	26,035	1,397 5,756	18,400 1,273,673	11,300 B 730,593		278 38,343	30,085	382,731	99
100	TOTAL DISTABBLION EXPENSES							2,207,800	305,731	- 1100
100 102 104 105 106 107 108 109	Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents	3,797 8,798 3,708 1,434	689 1,035 689 146 1,260	12,755 42,947 9,016 56,278 46,378 75,950 3,183 1,428 247,942	16, 617 24, 135 66, 080 35, 828 93,000 15, 321 2, 364 18, 935 272, 283		1,379 556 3,580 5,555 7,498 959 400 19,931	80, 999 71, 194 7, 714 139, 565 186, 984 259, 234 29, 795 2, 054 8, 482 786, 025	7,310 8,637 1,251 25,229 22,874 29,682 2,508 3,898 2,976	103 104 105 106 107 108 109
111 112 113 114 115 116	Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rents Merchandusing, jobbing, and contract work	1,290 162 1,453	282 431 784	33,726 27,227 20,972 28,385 105,474 1,050 7,609	12,837 76,402 3,790 21,372 22,246 (5,381 131,267		599 3,002 66 1,537 196 55	212,495 125,843 55,602 99,971 101,988 8,890	14,433 14,820 6,585 10,483 31,876 1,890	) 112 5 113 6 114 5 115 116 117
119 120 121 122 122 122 122 123 130 131 133 134 135 136 137 138 139 140	Other general office salanes Expenses of general offices Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Special services Regulatory commission expenses Insurance Injuries and damages Employees welfare expenses Pensions Muscellaneous general expenses Municanace of general property Rents Commissions paid under agency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit	18,412 1,629 177 5,007 6,728 1,100 65 2,704 11 448 479 1,502	382 1,364 88 307 106 250 343 1,196	110,778 374,347 3,111 5,501 165,298 6,475 22,000 24,568 31,543 29,106 74,418 289,597 42,174 31,745 19,001 15,159 17,643 88,453	22,734 156,600 2,464 85,351 4,367 21,260 4,533 3,415 7,196 30,249 131,673 21,360 10,088	55, 207 125, 617 595 14, 471 2, 832 24, 263 16, 668 7, 149 31, 184 129, 200 8, 952 490 15, 283	4,978 4,680 544 349 1,556 2,098 235 1,222 237 1,408 3,774 898 1,241	67,409 411,173 36,659 15,321 85,049 99,192 57,664 6 57,532 53,895 250,569 369,538 59,596 78,013 2,575 2,494 35,928	48,889 71,956 10,707 388 17,996 12,741 15,523 5,672 8,990 26,241 14,471 31,114 15,928 1,472 8,883 31,026	120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135
141	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	38,269 193,629	4.462 231.751	1.138.731 21.667.817	56,652 356,277 3,237,235	396,466 10.159,710	932 15,973 370,268	1,610,767 16,836,997	241,254 3,497,340	141
*74	- 101 MEDITAL OFFICE THE EATENSES	193,069	ل النهاية الم	ET 001 OT		1,10,107,710	, JO. 60B	10.000.75/	47/040	1-14

A. REPORT REFLECTS OPERATIONS FOR PERIOD JAN 21, 1948 TO DEC 31, 1948
B. TRANSHISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES
C. REPORT REFLECTS ACQUISITION OF INDIANA SERVICE CORP., ACQUIRED AUG. 31, 1948

D Company acquired by Indiana & Michigan Electric Co on Aug 31, 1948

Indiana Iowa

1	(on 1			irii Operaiing .			Indiana	Iowa		
LINE HO	ІТЕМ	INDIANAPOLIS POWER & LIGHT COMPANY	MADISON LIGHT AND POWER COMPANY	NORTHERN INDIANA PUBLIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF INDIANA, INC	SOUTHEASTERN INDIANA POWER COMPANY	SOUTHERM INDIANA GAS AND ELECTRIC COMPANY	CENTRAL STATES ELECTRIC COMPANY	INTERSTATE POWER Company	L N E N
	PRODUCTION EXPENSES	1	\$	\$	1	3	\$	\$	3	П
	Steam power Operation									1
1	Supervision and engineering	166,040		19, 182 165, 954	74,654 721,399		21,025 240,511		16,836 190,847	1 2
3	Foel	4,828,722		1,438,025	6,516,799		1,246,690		1,770,867 30,297	3 4
5	Supplies and expenses	655,269 4,828,722 71,365 67,083		3,908 17,335	46,909 102,281		29,371 20,200		27.769	5
6	Total operation Maintenance	5,788,484		1,644,404	7,462,045		1,557,800	426,568	2,036,621	6
7 8		47,731 78,046		24,853 16,756	31,857 51,822		31, 164 11, 939		12,147 6,934	7 8
9	Boiler plant equipment	439,059 183,983		98 191	435,397		135,648 66,519		89,266 35,896	9
10	Total maintenance	748,822		33,886 173,686	60,426 579,505		245,274	22,405	144,248	
12		7,272			49,968				15,083	12
13					238		94,190		61,341	13
15	Joint expenses—Debut	1			39,844					16
17	Total miscellaneous	7,272 6,544,579		1,818,090	9,886 8,051,437		(94,190) 1,708,884	(28,486) 420,487	(46,258) 2,134,610	17
15	Hydraulic power			1,525,525						
19				7,305	2,172				1,427 35,744	19
20	Water for power			53,825	25,289		1		14	21
22 23				5,925 67,055	6,581 34,046			490	5.095 42.283	22
24	Maintenance Supervision and engineering			4 254	1 317				659	24
25 26	Structures and improvements			3,841	1,299				2.187	25 26
27	Generating and electric equipment			8,906 15,891 222	4,112 3,862				7,257 3,872	27
28 29				33, 114	11.053			74	123 14,101	29
30	Miscellineous Rents									30
31 32	Joint expenses—Dehit	1		1						31
33	Total miscellaneous									33 34
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER Internal combustion engine power			100,169	45,099			564	56,385	"
35	Operation Supervision and engineering					840			62	35
36 37	Station (abor	(		ĺ		15.371			12,608 52,334	36
38	Supplies and expenses					238, 100 10, 623			3,740	38 39
39	Total operation Maintenance					264,937		72,253	68,749	$\Gamma \Gamma$
40	Supervision and engineering Structures and improvements					970 1,462			57 66 80	40 41
42 43						79 13,832 16,345			80 11,979	42
44	Total maintenance Miscellaneous					16,345		18,694	12, 185	44
45 46	Rents	)				10			10	45 46
47	Joint expenses—Credit	}								47
48 49	Total miscelianeous Total Prod Exps.—Internal Comb Eng Power					281,292		90,948	10 80.944	48 49
50	Purchased power	6,793	170,306	9,271,384	2,827,326	1,790	9,552	21,616	881,337	50
51 52	Interchange power Other expenses			(66,332) 42,610	(23,195)		,	,	904	51 52
53 54	Joint expenses—Debit Joint expenses—Credit	}		78, 292				0.005		53
55	Total other production expenses and credits	6,793	170,306 170,306	9,169,370	2,804,130	1,790 283,083	9,552	8,295 13,321	2,793 879,448	55
56	TOTAL PRODUCTION EXPENSES	6,551,373	170,306	11.087.629	10,900,667	283,083	1,718,436	525,321	3, 151, 389	56
	TRANSMISSION EXPENSES Operation									
57 58	Supervision and engineering Load dispatching labor and expenses	24,902 25,227		82,318 75,720	34,746 70,443	602	4,552		16,882 14,610 21,779	57 58
59 60	Stations Lines	8,293 9,520	187	121, 237 125, 104 404, 379	390,576 273,850	23	473	' '	21,779	59 60
61	Total operation	67.944	187	404,379	769,618		31.948 35.975	17,268	50,770 104,043	61
62	Maintenance Supervision and engineering	12,650		41,549 19,197	4,064	568	7,562 252		12,280 223	62
63 64	Structures and improvements Station equipment	35 36,200		130,077	21,384 <b>93,</b> 778	4 607	2.273	,	223 28,948	63
65 66	Overhead system Underground system	15,819 636	183	99,328 14. <b>9</b> 92	198,941	169	8,192		39,685 8	65
67 68	Roads and trails Total maintenance	65.342	183	305,520	686 318,856	1.349	10 204	40.000		67 68
	Miscellaneous Rents				,	Kec 1	18,281	15,222	81,148	
69 70	Joint expenses—Debit	5,307	29,649	12,938	6,889		2,059	1	3,101	70
71 72	Joint expenses—Credit Total miscellineous	5,307 138,594	29,649 30,020	5.483 7,455	6,889		2,059		3,101	71 72
73	TOTAL TRANSMISSION EXPENSES	138,594	30,020	717,354	1,095,363	2,694	57,315	32,491	188, 293	73

Indiana Iowa

				tric Operating			Indiana	Iowa	Iot	Y4
L N E N O	ІТЕМ	INDIANAPOLIS POWER & LIGHT COMPANY	MADISON LIGHT AND POWER COMPANY	NORTHERN INDIANA PUBLIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF INDIANA, INC	SOUTHEASTERN INDIANA POWER COMPANY	SQUTHERN INDIANA GAS AND ELECTRIC COMPANY	CENTRAL STATES ELECTRIC COMPANY	INTERSTATE POWER COMPANY	LIEE NO
П		1	\$	\$	\$	\$	\$	\$	1	
74 75 76 77 78 79	DISTRIBUTION EXPENSES Operation Supervision and engineering Load dispatching labor and expenses Distribution office expenses Sations Storage batteries Lines Services on crationiers premises	94, 269 18, 189 35, 877 44, 920 287, 891	2,433 1,292 10,094 14,846 11,090	203,016 109,976 132,403 2 A 352,962 230,688	352,174 112,026 191,295 844,416	1,737 5,118 203 10,905	17,772 9,234 3,341 38,854		60,115 404 76,935 21,365 8 95,496	74 75 76 77 78 79
81 82	Street lighting and signal systems Total operation	332,859 35,395 849,405	2,704 42,462	90,844 1,119,891	287,813 12,666 1,800,395	3,472 1,718 23,157	82,097 446		114,261 41,912	80 81
83 84 85 86	Absolutionance Supersusion and engineering Structures suchamprovements Station equipment Storage battery equipment	68,080 1,665 52,290	929 1,004 1,940	74,074 20,273 117,378 57	117,779 9,429 102,038	655 367	151,749 46,469 5,866 22,243	71, 523	33,692 6,095 18,116	83 84 85 86
87 88 89 90 91 92	Overhead system Underground system Line transformers and devices Services Meters Installations an customers premises	180,774 37,637 67,638 29,723 48,939	5,680 3,398 1,052 1,026	266,574 13,167 75,035 75,506 44,148 19,296	531,420 767 155,476 147,620 74,095 939	1,060 6,082 836 1,494 2	55,530 3,942 24,715 12,124 8,380		125,022 973 27,882 39,434 8,520	87 88 89 90 91
93 94 95	Leased peoperty on customers premises  Street lighting and signal system  Total maintenance	141,132 627,900 i	1,685 16,717	49,536 755,144	163.508 1.303.077	918 11,418	26,952 206,227	94.230	26.127 285.906	93 94 95
96	Miscellaneous Rents	14,558	76	41,731	8, 152	128	2,147	74,600	15,127	96
97 98 99	Joint expenses—Debit Joint expenses—Credit Total miscellaneous	14,969 16,653 12,874	76	15,118 26,613	8,152	120	2,147		15,127	97
100	TOTAL DISTRIBUTION EXPENSES	1,490, 181	59,256	1.901.648	3,111,625	128 34,704	360,124	165,753	711.537	
101 102 103 104 105 106 107 108 109	CUSTOMERS' ACC'TING AND COLLECTING EXPS Sepervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS' ACCOUNTING AND COLL EXPS.	31,906 63,353 98,868 135,065 55,217 235,416 16,917 19,588 61,740 718,074	1,668 6,699 10,099 (2)	48,313 52,893 6,641 110,313 96,692 213,014 5,991 30,054 563,911	61,515 33,163 199,102 202,859 456,528 8,890 15,000	1,105 2,078 6,596 8,317 7,536 28	5,434 12,892 1,608 33,759 19,482 55,738 2,244 4,697 5,534 139,393	47,662	11,308 10,331 444 79,300 94,988 95,907 1,941 14,170 308,392	102 103 104 105 106 107 108
111 112 113 114 115 116 117 118	SALES PROMOTION EXPENSES Supervision Salaries and commissions Demonstration Advertising Alliscellaneous sales expenses Bends Merchandising, jobbing, and contract work TOTAL SALES PROMOTION EXPENSES	45,984 70,841 6,564 85,907 53,770 25,558	1,645	22, 401 73, 861 287 54, 594 93, 190 3, 445 (32, 262) 215, 516	120, 193 62, 201 30, 275 51, 706 211, 340	13	15,758 18,603 912 22,526 5,248 6,031	(30,680)	13,364 34,007 3,133 38,592 12,575 1,167	113 114 115 116
119 120 121 222 123 124 125 126 127 128 129 130 131 132 133 134	ADMINISTRATIVE AND GENERAL EXPENSES Salames of general officers and executives Other general office salaries Expenses of general officers Expenses of general officer employees General office supplies and expenses Management and supervision fees and expenses Special services Legal services Legal services Insurance Insurance Insurance and damages Employees welfare expenses Pensions Miscellaneous general expenses Miscellaneous of general property Reuts Commussions paid under agency sales contracts Franchise requirements	152,003 165,084 10,689 2,267 29,699 38,858 26,255 56,178 60,283 102,685 210,333 107,316 19,737 47,270	15,413 8,582 439 1,884 1,329 3,283 2,587 2,576 4,848 2,491 4,570 1,146	50, 596 10, 502 4, 147 31, 683 8, 229 10, 506 21, 458 1, 970	202,431 1,189,338 15,739 134,395 182,218 29,832 13,942 75,584 41,993 240,685 488,196 422,490 61,632 178,660	12,120 8,833 969 22 2,662 7,347 459 7 9,793 102 2,800 (15,103) 1,968 1,632	29,557 38,481 3,607 571 13,368 41,775 3,232 5,838 13,020 6,000 16,411 85,906 25,432 16,735 8,928	184,690 3,519	68,071 231,549 9,117 39,620 55,819 15,866 34,001 12 28,843 16,624 45,698 13,649 49,231 20,373 12,571	120 121 122 123 124 125 126 127 128 129 130 131
137 138 139	Francise requirements Duplicate micellaneous charges—Credit Administrative and general expenses transferred—Credit Jaint expenses—Debit Joint expenses—Credit	59,389	1,026	15,609 1,104,137	1,847 977, <b>3</b> 92	347	24,580		5,570 29,124	137 138 139 140
140 141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	969,285 10,156,137	48,248 327,941	9,623 1,217,996 15,704,054	2,298,504 18,858,959	33,270 379,428	284,290 2,628,641	188,209 928,757	618,439 5,080,892	141 141

			2-44	ric Operating I	ary					
LINE NO	ITEM	IOWA ELECTRIC COMPANY	LOVA ELECTRIC LIGHT AND POWER GGMPANY	TOWA- TELLINOTS GAS AND ELECTRIC GGMPANY	TOWA POWER AND LIGHT COMPANY	TOWA PUBLIC SERVICE COMPANY	lowa Southern Utilities Company of Delaware	NORTHWESTERN LIGHT AND POWER COMPANY	SIOUX CITY GAS AND ELECTRIC COMPANY	LINE HO
Г	PRODUCTION EXPENSES	1	\$	\$	\$	\$	\$	3	\$	
1	Steam power Operation Supervision and engineering Station labor			47,426 337,746	52,692 311,827	18,215 151,799	10,260 201,999		21,587 202,901 982,508	1 2
3 4 5	Fuel Water Supplies and expenses		2,979,137	1,525,073 24,118 49,492 1,983,855	1,819,289 16,001 43,416 2,243,229	1,216,775 19,467 23,708 1,429,968	798,373 35,566 17,104 1,063,302		982,508 30,365 16,544 1,253,910	3 4 5 6
6	Maintenance						7,931			7
8 9 10				48,065 54,320 254,662 87,027	21,391 16,675 157,475 83,635 279,181	10,864 8,717 89,609 49,535	7,142 80,192 49,226		22,550 18,345 89,172 19,479	8 9 10
11	Miscellaneous		275,922	444,074		158,728	144,491		149,551	$\perp$
12 13 14 15	Rents Steam from other sources Steam transferred—Credit Joint expenses—Debit		!	1,494 3,733	69 1,280 40,857	132	9,732		222,474	12 13 14 15
16 17 18	Total miscellaneous		415,068 (415,068) 2,839,991	44,442 (46,681) 2,381,248	1,843 (41,351) 2,481,059	132 1,588,829	9,732 1,217,525		8,126 (230,601) 1,172,859	16 17 18
19 20 21	Operation Supervision and engineering			426 352	236 3,283	1,849 23,590 807				19 20 21
22 23 24	Supplies and expenses Total operation Maintenance	37,475	19,372	<u>42</u> 820	198 3,720	2,359 28,609				22 23 24
25 26	Supervision and engineering Structures and improvements Reservoirs dams and waterways			22 <b>50</b> 0	37 187	838 2,134 6,981 2,319				25 26
27 28	Generating and electric equipment			22,5 <b>0</b> 0 5,509	606	2,319		}		27 28
29	Total maintenance Miscellaneous	4,405	19,332	28,015	832	12,275				29
30 31	Joint expenses—Debit	1								30 31
32 33	Total muscellaneous									32 33
34	Internal combustion engine power	41,880	38,704	28,835	4,553	40,884				34
35 36	Operation Supervision and engineering Station labor			450	3,598	11,081				35 36
37 38	Engine fuel Supplies and expenses			170 2,545	31,810 128,186	89,696 472,906 65,914				37 38
39	Total operation  Maintenance	28,233	121,044	373 3,088	15,842 179,440	639,601		277,419		39
40 41	Supervision and engineering Structures and improvements			9 84	3,627 2,167	4,448 9,067				40 41
42 43	Fuel holders producers and accessories Generating and electric equipment				161	1.809				42 43
44	Total maintenance Miscellaneous	3,481	27,527	12 105	23,931 29,888	50,960 66,286		27,670		44
45 46	Rents Joint expenses—Debit					227				45 46
47 48	Total miscellaneous		440 5770			227				47 48 49
49 50	TOTAL PROD EXPS -INTERNAL COMB ENG. POWER  Purchased power	31,715 921,776	148, 572	3, 193 200, 570	209,329 715,685	706, 114	1 716 240	305,090		11
51 52	Interchange power Other expenses	921,770	23,240 (1,706)	(278,605 <b>)</b> 988	48,723 (55)	986,727	1,316,240	8,213		50 51 52
53 54	Joint expenses—Debit Joint expenses—Credit	6,874	46, 132	11,835	, ,	<u>157,353</u>		408		53
55 56	Total other production expenses and credits Total, Production Expenses	914,901 988,497	46, 132 (24, 598) 3, 002, 668	(88,882) 2,324,394	10,288 754,065 3,449,007	829,373 3,165,202	1,316,240 2,533,765	7,804 312,894	1,172,859	55
	TRANSMISSION EXPENSES									
57	Operation Supervision and engineering			2,351	18,004	26,676	13,164 1,875		2,425	57
18 19	Load dispatching labor and expenses Stations			1,396   4,776	16,285 9,139	3,414 18,151	1,875 29,333 33,734		4,298	58 59
60 61	Lines Total operation Maintenance	16,762	19,037	2, 135 10, 658	28,801 72,230	28,853 77,096	33,734 78,106	2,652	686 7.410	60
62 63	Supervision and engineering Structures and improvements			813 444	10,623 6,836	10,365	11,913		1,674	62 63
64	Station equipment Overhead system	}	}	8,330 4,596	14.335	6,767	1,504 10,376 30,909		1,830	64
66	Underground system Roads and trails			504	14,309 8	28,871	20,909		1,731	66
68	Total maintenance Miscellaneous	27,261	48,332	14.687	46,114	46,084	54,702	11,727	5,237	68
69 70	Rents Joint expenses—Debit			386	1,794	3,622	2,083		61	69 70
71 72	Joint expenses—Credit Total miscellaneous			386 25,731	1,794 120,139	3,622 126,803	2,083	<u> </u>	61	71 72
73	TOTAL TRANSMISSION EXPENSES	44.023	67,370	25,731	120, 139	126,803	134,891	14.380	12,708	73

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1-2E ZO	<b>ІТЕМ</b>	IOWA Electric Company	IOWA ELECTRIC LIGHT AND POWER COMPANY	IOWA- ILLINOIS GAS AND ELECTRIC COMPANY	IOWA POWER AND LIGHT COMPANY	IOWA PUBLIC SERVICE GOMPANY	IOWA SOUTHERN UTILITIES COMPANY OF DELAWARE	NORTHWESTERN LIGHT AND POWER COMPANY	SIOUX CITY GAS AND ELECTRIC COMPANY	7-2E 20
74	DISTRIBUTION EXPENSES Operation Supervision and engineering Load dispatching labor and expenses	\$	\$	<b>\$</b> 2 <b>9,</b> 658	96,081 1,270 36,067	61,052 1,300	26,260 784	\$	20,707	74 75
76 77 78	Distribution office expenses Stations Storage hatteries			26,524 68,108	36,067 24,551 9	27,046 13,730	20,252 4,288 33		9,013 6,187	76 77 78
79 80 81 82	Lines  Services on customers premises  Servet lighting and signal systems  Total operation	58,088	147,521	95,758 111,332 27,604 358,984	188,308 284,798 44,848 675,939	123,839 57,496 20,838 305,307	118,088 79,838 9,420 258,963	10,993	26,885 28,233 11,096 102,126	79 80 81 82
83 84 85 86	Maintenance Supervision and engineering Sensitures and improvements Station equipment			15,165 4,381 12,335	14,440 1,145 13,941	26,386 1,982 11,060	20,126 1,216 1,730		7,009 17 2,750	83 84 85
87 88 89 90	Starage battery equipment Overhead system Underground system Line transformers and devices Services			65,559 3,642 19,218 27,842	28 110,991 10,865 49,669 27,323	130,155 2,383 28,539 37,126	26,700 34,508		12,378 3,059 3,162 10,478	86 87 89 89
91 92 93 94	Meters Installations on customers premises Leased property on customers premises Street lighting and signal system			20,737 4 16,686 185,569	15,507 13 1,466 28,010	20,904 296,673	11,513 41 32,541 255,838		10,478 5,873 7,657	91 92 93 94
95 96 97	Total maintenance Miscellaneous Rents Joint expenses—Debit	89,181	183,394	185,569 3,286	273,404 7,570	296,673	255,838 1,276	19,886	52,388 4,615	95 96 97
98 99 100	Joint expenses—Credit Total miscellaneous Total, Distribution Expenses	147,270	330,915	525 2,761 547,314	7,570 956,913	20,125 622,106	1,276 516,077	30,879	4,615 159,131	98 99 100
101 102 103	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records			9,222 24,330 5,971	31,493 26,384 6,446	40, 134 24, 494 2,637	15,512 12,555		5,116 4,821 3,005	101 102 103
104 105 106 107	Meter reading Collecting Collecting Customers billing and accounting Mixellaneous expenses			39,765 26,246 51,150 14,243	83,875 61,870 84,814 31,200	67,069 68,124 124,714 11,411	49,848 64,002 110,194 426	Í	8,734 7,621 23,853 3,298	104 105 106 107
108 109 110	Uncollectible accounts Rents TOTAL CUSTOMERS ACCOUNTING AND COLL EXPS	78,687	169,093	1,879 12,903 185,709	11,367 16,873 354,327	6,456 345,043	7,948 2,589 263,074	28,067	56,452	108 109 110
	SALES PROMOTION EXPENSES									
111 112 113 114	Supervision Salanes and commissions Demonstration			26,097 33,421 3,003 17,299	20,038 1,737 5,011 68,644	14,956 11,176 5,289	5,120 2,441 15,576		8,881 20,196 3,200 1,424	111 112 113 114
115 116 117	Miscellaneous sales expenses Renis Merchandising, Jobbing, and contract work	/50 00G)	150 015)	2,504 836	3,834 886	17,179 (3,962) 44,638	269 (54,795) (31,389)	}	5,357 (3,898) 35,162	115 116 117 118
118	TOTAL SALES PROMOTION EXPENSES	(50, 226)	(38,915)	83,160	100,153	44,638	(31,389)	(16,983)	33,102	1.10
119	ADMINISTRATIVE AND GENERAL EXPENSES Salanes of general officers and executives Other general office salares			116,429 130,398	133,724 95,105	87,933 158,778			47,619 43,441	119
121 122 123 124	Expenses of general officers			12,968 3,559 48,988 46,567	25,467 1,513 27,999 53,712	18,770 17,444 28,643 19,191			4,105 609 15,087 14,397	121
125 126 127	Special services Legal services Regulatory commission expenses			7,306 14,553 2,646	30,186 32,928	11,766 3,503			10,724 1,633	125 126 127
128 129 130 131	Insurance Injunes and damages Employees welfare expenses Pensions			(9,356) 27,431 35,749 54,302	29,361 29,482 31,801 115,491	22,877 10,393 30,025 78,559			11,936 6,086 12,491 49,099	128 129 130 131
132 133 134 135	Miscellaneous general expenses Maintenance of general property Rents Commissions pard under agency sales contracts	237,900 3,426		89,018 21,336 7,407	140,139 11,620 9,367	114,982 11,418 10,068			66,304 1,405 9,122	132 133 134 135
136 137 138 139	Franchise requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit			331 7,121 107,268 6,734	57,546 12,611 93,642	5,404 9,159 214,825			129 48,465	136 137 138 139
140 141 142	Joint expenses—Credit  TOTAL ADMINISTRATIVE AND GENERAL EXPENSES  TOTAL ELECTRIC OPERATING EXPENSES	241,327 1,449,580	808,041 4,339,174	8,955 493,022 3,659,330	719, 194 5,699,736	405,778 4,709,571	NR NR	95,324 464,563	245,470 1,681,785	140 141 142

Kansas Kentucky

	lansas Lentucky		Elect	ric Operating I	Expenses		Vanues 1	Kentucky		
LINE NO	ITEM	CENTRAL KANSAS POWEP COMPANY, THE	EASTERN KANSAS Utglities, Inc	KANSAS ELECTPIC POWER COMPANY, THE	KANSAS GAS AND ELECTRIC COMPANY	KANSAS Power and Light Company, The	WESTERN LIGHT & TELEPHONE	KENTUCKY UTILITIES CONPANY	KENTUCKY AND WEST VIRGINIA POWER COMPANY, INCORPORATED	OZ BZ-F
	PRODUCTION EXPENSES	\$	1	\$	\$	\$	\$	•	j	1 1
1	Steam power Operation						ļ			
1	Supervision and engineering		240	9,083	90,852	19,665 334,633	10,124 90,521	46,276 364,854	12,689 51,798	2
2	Stanon labor Fuel	29,983 126,018	2,577 1,913	98,467 837,654	267, <b>37</b> 7 2,213,662	2,192,700	247,018	2,904,308	333,500 3,501	3
3	Water	3,800	276	14,017	4,483	28,744 30,198	17,551 9,54 <u>1</u>	53,144 42,838	3,501 4,878	4 5
13	Supplies and expenses Total operation	170,306	389 5,399	6,341 965,565	35,018 2,611,395	2,605,945	374,759	3,411,426	406,371	6
6	Maintenance		445		30,652	14,555	5,216	13,417	10,179	7
8	Supervision and engineering Structures and improvements	1,390 1,145	364	4,174	18,122	30,137	5,216 3,349 11,185	29,283 192,113	2,401	8 9
) 9	Boiler plant equipment	1,943 3,062	2,319 1,603	40,978 14,226	143,303 50,509	178,484 86,386	31,742	90,461	33,363 9,618	10
10	Total maintenance	7,531	4,733	14,226 59,381	242,590	309,566	51,495	325,278	55,565	n
12	Miscellaneous Rents	85		35			925	13,992 595,672	30	12
13	Steam from other sources							393,072	)	14]
14				[					A 130.281	15
16	Joint expenses—Credit	6,937		35			925	609,665	(130,250)	17
17	TOTAL PRODUCTION EXPENSES.—STEAM POWER	170,986	10,133	35 1,024,982	2,853,986	2,915,512	427,180	4.346.370	331,685	18
	Hydrauli, power Operation							7 101		19
19	Supervision and engineering		448	]		366 6,667		3,181 40,919	İ	20 21
21	Water for power					265		4.820		22
23	Supplies and expenses Total operation		6 456			7,302		48,923		23
	Maintenance					400		92	}	24
24	Structures and improvements					52 470		5,752 45,991		25 26
26	Reservoirs, dams and waterways Generating and electric equipment	1		}		324 329		3,215 3,195	1	27 28
75	Roads, raticoads, and bridges	]				1,578		3, 195 58, 247		29
29	Total maintenance Miscellaneous	·				36		5,400		30
30		1 ,		]		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		] 3,400	1	31 32
33	Joint expenses—Credit					36		5,400		33
33	Total miscellaneous  Total Production Expenses—Hydraulic Power		456			36 8,917		112,571		34
1	Internal combustion engine power Operation					{	1			
3:	Supervision and engineering	7,024	2,197 15,558	198		1,111 18,320	9,122 87,053	1		35 36
30	Stateon labor Engine fuel	23,734 31,378	34,302		1	34,852	351,570 50,268	430	1	37 38
31	Supplies and expenses Total operation	8,200	5,079 57,138	115		5,750	498,017	430		39
- (	Maintenance	958		18		5	2,199		1	40
41		840	206	4	ł	5,412	1,906	50		41 42
4:	Fuel holders producers and accessories	166 2,849	255 7,455	99		797 21,351	384 45,518			43
44	Total maintenance	4,816	7,918	123		27,569	50,010	50		44
45	Mascellaneous Rents	25		1	}		37	ł		45 46
46	Joint expenses—Debit									47
48	Total misrellaneous	25	- AF NO.			87,608	37 548,065	480		48
49		75,181	65,056	438		1				
50		3,708	606,337	440,735	137,173 293,428	219,988	246,546	2,078,646	3,002,110	50 51
51 52	Other expenses				293,428 2,873	301				52
53 54	Joint expenses—Debit	3,039					30,574 215,971	47,726		54
55	Total other production expenses and credits	246,838	606,337 681,984	440.735 1.466.156	433,475 3,287,461	220,290 3,232,329	215,971 1,191,216	2,030,492 6,489,914	3,002,110	55 56
56		640,038	001.304						1	
	TRANSMISSION EXPENSES Operation			1			1	}		1.
57	Supervision and engineering	1,856	1,504 702	1,758	25,433 67,439	7,537 27,056	8,393	21,092 2,977	17,846	57
58 59	Stations	667	13,808	6,398 3,579	67,439 60,887	42,305	6,346	17,976	25,173 23,270	59 60
60	Lines	3,982	7,676 23,693	10,881 22,618	50,665 204,425	26,060	19,104 33,852	94,812 136,859	23,270	61
-	Maintenance			I	11,241	2,832	7,472	7,509	17,139	62
62	Structures and improvements	4,173	557 34	2,077 759	557	291	1 43	581	1 812	63 64 65
64	Station equipment	1,245 3,868	1,661 5,853	6,544 7,880	31,245 41,771	41,584 33,155	10,829 29,051	51,178 52,790	22,723 36,788	65
66	Underground system	,,,,,,,		356		160	29	32,,,,		66 67
67 68		9,288	8,108	17,618	84.818	78.046	47,428	112.060	77,465	68
]	Miscellaneous	1,550	47	643	209	178	165	51,899	93	69
69 70	Joint expenses—Debst	1,350	""			73	100	31,079	25,413 7,525	70 71
71 72	Joint expenses—Credit	1.550	47	643	209	252	165	51,899	17.981	72
73		1,550 17,346	31,848	643 40,880	289,453	181,259	81,447	300,819	161.737	73

A For delivery of 15,876 thousand kyr to Appalachian Electric Power Counder interconnection agreement.

Kansas Kentucky

CENTRAL EASTERN KANSAS KANSAS GAS AND WESTERN KENTUCKY KENTUCKY AND KANSAS KANSAS ELECTRIC WEST VIRGINIA POWER AND LIGHT & UTILITIES N E POWER POWER COMPANY. ITEM UTILITIES. POWER ELECTRIC LIGHT TELEPHONE COMPANY, THE COMPANY, THE COMPANY, THE COMPANY, INC. N INCORPORATED DISTRIBUTION EXPENSES Operation Supervision and engineering Load dispatching labor and expen 17,147 27,308 5,366 27,067 9,163 91,962 46,090 62,068 13,990 101,598 79 16,855 Distribution office expenses 9,793 331 7,418 426 22,776 14,403 22,690 71.689 2,569 24,513 16,660 77 78 79 80 81 Stations 8,214 58,219 Storage batteries 9,671 8,918 56,034 50,921 10,692 194,455 151,226 31,763 550,319 50,080 148,796 60,784 78,057 12,722 173,430 134,195 96,154 12,931 433,231 33.377 Lines 144,893 Services on customers premises 22,012 157,943 57,766 459,854 Street lighting and signal systems 274 46,138 6,569 74,203 36,493 323,081 82 Total operation Supervision and engineering 7,563 417 12,696 41,926 4,668 44,302 62,767 12.282 Structures and imp 1,506 11,448 84 85 2,201 30,861 509 3,254 47,011 35 3,321 95,486 953 2.245 Station equipment 321 2,726 23,781 86 87 Storage battery equipment 67 107 45,512 58 217,630 6,775 77,894 40,237 Overhead system 5,840 10.296 145,628 43,723 142,223 54,727 Underground system

Line transformers and devices 88 89 90 91 92 93 94 95 1 533 491 24 988 85,083 105,803 7,149 16.098 78,893 37,267 29,788 38,995 2,765 Services 4,838 13,801 70,957 25,382 899 16.885 Meters 890 8,499 40,202 23,718 63 1,475 Installations on fustomers premises 17 RΩ Leased property on customers premises Street lighting and signal system
Total maintenance 7,502 126,086 18, 144 494, 618 57,208 418,745 9,881 142,280 3,844 503,865 6,032 211,725 5,483 33,759 Miscellaneous 2,237 9,774 7,982 36,058 15,481 7 1,702 18,857 6,536 10,731 Joint expenses-Debit 97 98 Joint expenses—Credit 36,058 ,080,996 9,774 117,715 Total miscellaneous 2,237 82,134 7,982 319,762 15,489 757,316 1,702 317,413 18,857 17,267 662,225 99 00 TOTAL DISTRIBUTION EXPENSES 982,576 CUSTOMERS ACCTING AND COLLECTING EXPS 2,693 24,552 7,869 69,103 64,940 84,911 6,166 11,684 38,978 10,763 2,142 138,414 33,536 20,873 609 77,203 54,550 107,603 2,154 5,089 1,427 1,250 8,872 2,405 Supervision 35,757 7,769 67,102 10: Customers contracts and orders Credit investigations and records 164 36,390 36,763 51,711 104 Meter reading 10,899 9,804 24,228 104 105 Collecting 152,249 206,113 4,074 10.850 12,884 18,041 91.848 Customers billing and accounting 10 6,919 87,083 107 Miscellaneous expenses Uncollectible accounts 107 17,928 3,480 1,817 273 4,362 5,912 23,532 108 109 966 517 8.342 5,558 311,153 Rents
TOTAL CUSTOMERS ACCOUNTING AND COLL EXPS. 6,555 356,536 10,225 176,639 109 1,393 37,306 21, 517 282, 467 163.857 561,078 40,805 SALES PROMOTION EXPENSES 38,725 156,499 22,809 78,676 43,232 5,642 755 725 14,916 9,560 4,702 158 65,649 61,709 18,514 22,502 26,856 195 4.214 66,860 Supervision Salanes and co 5,833 1,486 15,775 13,505 18,856 20,728 53,046 134,468 602 146,312 Demonstration 6,593 Advertising 6,116 17,467 10, 178 3, 384 1115 Miscellaneous sales expenses 5,214 357 229 30,362 1,408 165 (7,719) 119,654 8,393 8,351 614 Merchandising, jobbing, and contract work
TOTAL SALES PROMOTION EXPENSES (68,703) 14,084 52,724 197,037 12,360 361,806 ADMINISTRATIVE AND GENERAL EXPENSES 31,100 79,840 3,298 7,933 10,550 100,237 488,841 15,674 40,713 88,778 63,590 31,874 43,619 11,916 12,564 1,463 1,414 18,380 22,917 2,595 330 77,808 365,700 26,259 15,349 58,275 297,829 3,502 18,238 67,076 22,720 169,096 8,677 3,706 16,541 Salaries of general officers and executives 44,693 162,239 eral office salaries 121 Expenses of general officers 121 Expenses of general office employees General office supplies and expenses 21,317 27,328 122 123 8,638 19,653 39,860 1,181 123 12 Management and supervision fees and expense 2,625 1,055 34,522 4,255 16,085 465 126 127 128 Legal services Regulatory commission expenses 320 21,715 22,559 6,976 7,362 5,046 57,072 27,195 41,367 21,432 2,139 36,915 52,685 64,543 225,026 76,038 9,661 10,326 10,252 114,334 61,396 8,622 14,103 1,053 3,150 3,909 21,995 19,095 Insurance 33,672 6,417 7,473 29,206 66,281 355,352 16,655 1,878 22,647 53,494 12,940 26,750 155,491 112,730 Injuries and damages 129 130 131 Employees welfare expenses Pensions 4,375 7,965 2,011 6,001 465 Miscellaneous general expenses 72,817 17,273 133 344.124 38,584 20,949 4,862 10,834 133 134 Maintenance of general property 3,557 Rents 4.224 63,226 Commissions paid under agency sales contracts 108 135,537 10,528 9,528 23,277 29,937 3,739 29,531 25,093 1,680 55,582 Franchise requirements 2,060 2,845 13,912 136 10 14,698 90,385 137 138 Duplicate miscellaneous charges-Credit Administrative and general expenses transferred-Credit 14.245 40,395 65,530 139 140 141 Joint expenses-Debit 21,314 139 Joint expenses—Credit 502,155 TOTAL ADMINISTRATIVE AND GENERAL EXPENSES
TOTAL ELECTRIC OPERATING EXPENSES 1,128,605 6,483,038 1,227,241 5,800,268 141 142 84,698 971,136 298,617 341,999

	STATISTICS O entucky La (aine	r elecikic u		tric Operating Rentucky		Louis			Maine	
L-NE NO	IYEW	LOUISVILLE GAS AND ELECTRIC COMPANY	LOUISTILLE TRANSMISSION CORPORATION	Union Light, Heat and Power Company, The	GENTRAL LOUISTANA ELECTRIC GOMPANY, INC	GULF PUBLIC SERVICE CO, INC	LOUISIANA POWER & LIGHT COMPANY	NEW ORLEANS PUBLIC SERVICE INC	BANGOR HYDRO- ELECTRIC COMPANY AND SUBSIDIARIES (C)	N D
	PRODUCTION EXPENSES	\$	\$	\$	\$	3	\$	\$	) <b>3</b>	
	Steam power Operation	60.045			4,868	697	24.028	36.572	}	1
1 2	Supervision and engineering Station labor	67,915 S01,281			28,907 36,251	11,152 26,518	24,028 203,701 1,026,148	36,572 425,083 1,729,282	1	3
3	Fuel Water	4,937,422 87,365 85,419			) 5	1	53,720 37,523	17,421		5
6	Supplies and expenses Total operation Maintenance	<u>5,979,402</u>			6,472 76,506	3,422 41,792	1,345,125	2,275,034		6
7 8	Supervis on and engineering Structures and improvements	21,746 78,068			750		5,766 119,967			8 9
0 10	Botler plant equipment Genera ing and electric equipment	461.611			7,818 971	6,251 5,512 11,764	93,585 99,401	657,159		10
11	Total maintenarce Miscellaneous	186, 724 748, 149			9,541	11,764	318,723 390	657, 139		12
12	Rents Steam from othe sources	6,320			329		) 90			13
14	Sieum transferred—Credit Joint expenses—Debit	7,320								15
16 17	Joint expenses—Credit Total miscellaneous	(1,000) 5,726,551			329 86,377	53,557	390 1,664,239	2,932,194		17
18	Hydraulic power	5,726,551				33,337				
19		10,605 69,157			1				6,788 123,872	20
21	Water for power	7,973							14,400 6,336	22
23	Supplies and expenses Total operation Maintenance	87,735							151, 397	23
24		1,958 6,101				1			2,235 5,267	25
26	Reservoirs dams and waterways	7,569 51,064							22,916 30,055	11
28 29	Roads, railroads, and bridges	2,006 68,698							60,475	
30	Miscellaneous	95,104								30 31
31	Joint expenses—Debit					\				32
33 34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER	95, 104 251, 537							211,873	- 11
	Internal combustion engine power  Operation				6 316	8,657	106		260	35
35	Supervision and engineering Station labor				6,316 37,125 33,000	63,598 A 119,557	9,566 2,217		260 1, 126 5, 574	36 37
37 38	Supplies and expenses				33,000 18,560 95,005	191,815	1,924 13,816		857 7,819	1 38
39	Maintenance				2,102				268	40
41	Structures and improvements				155 35		625 761	Ì	ļ	41 42
45					27,702 29,997	B 56,703 56,703	1,589 2,977		101 370	43
45	Miscellaneous				12					45
46	Joint expenses—Debit								\	46 47 - 48
48 49					125,014	248,519	16,794		8, 190	
50	Purchased power	501,757 (675,109)		2,136,767	149,061	787,273	3,368,618	126,947	153,790	50
51 52	Interchange power Other expenses	(675, 109)	1				1			52 53
53 54	Joint expenses—Debit Joint expenses—Credit	150,719 (324,071		0 124 040	11,618 137,443	66,438 720,834	3.368.618	186,947	153,790	54
55 56	Total other production expenses and credits Total Production Expenses	6,654,017		2,136,767 2,136,767	348,834	1,022,911	5,049,652	3,059,141	373, 853	
	TRANSMISSION EXPENSES									
57	Operation Supervision and engineering Load dispatching labor and expenses	14,335 39,435 31,708	446 5,632	2,272 335	4,265 1,620		40.690	2,237 1,240	\l 15 1∩7	5 57
58 59 60	Load disparting izoor and expenses Lines	31,708	12,050	1,030	1.194		40,690 5,313 98,662	11,788	76 25,525	5 60
61	Total operation  Maintenance	7, 100 92, 578	18,882	7.123	30,046	i	144,667	17,412	44,355	61
62 63	Supervision and engineering Structures and improvements	1,829 650	329 32	80	1 24	. 1	8		3,890	63
64 65	Station equipment Overhead system	46,221 13,246		2,474 3,595	1,989 7,673		13,942 72,039 2,049	ı	8,860 9,028	5 64 5 65
66	Underground system Roads and trails			873			J9			66
68	Total maintenance Miscellaneous	61,946	18,206	9,064	9,760	Į.	88,046		·	- 1
69 70	Rents Joint expensesDebit	384,790	30,909	3,324	. 54	•	112	566	5	69 70
71 72	Joint expenses—Credit Total miscellaneous	384,790 539,314	30,909 67,998	3,324 19,512	54 39,861		112	566		71 72
73	TOTAL TRANSMISSION EXPENSES	539.314	67,998	19,512	39,861	<u> </u>	232,826	38, 259	66, 13	5 73

A INCLUDES \$25,263 UNCLASSIFIED INTERNAL COMBUSTION ENGINE POWER OPERATION EXPENSES

B INCLUDES \$7,311 UNCLASSIFIED INTERNAL COMBUSTION ENGINE POWER MAINTENANCE EXPENSES
C PENOBSCOT TRANSPORTATION CO , NORTHEASTERN CO

kentucky

			Elec	tric Operating Rento ky	Expenses			Louisiana	Kentuck La Main Maine	
L-2m 70	175 1	LOUISVILLE GAS AND ELECTRIC COMPANY	Lotisville Transmission Corporation	UNION LIGHT, HEAT AND POWER COMPANY, THE	CENTRAL LOUISIANA ELECTRIC GOMPANY, INC	GULF PUBLIC SERVICE GO , INC	Louisiana Power & Light Company	NEW ORLEANS PUBLIC SERVICE JNC	BANGOR HYDRO- ELECTRIC COMPANY AND SUBSIDIARIES (F)	
744 757 777 788 799 80 81 82 83 84 84 85 86 87 88 89 90 90 91 92 93 94 95 97 98 98 98 98 98 98 98 98 98 98 98 98 98	Load dispatching labor and expenses Distribution office expenses Sixtons Storage batteries Lines Services on customers premises Street lighting and signal systems Total operation Maintenance Supervision and engineering Structures and improvements Station equipment Storage battery equipment Overhead system Underground system Line transformers and devices Services Metters Institulations on customers premises Lessed property on customers premises Lessed property on customers premises Street lighting and signal system Total maintenance Miscellaneous Rents Joint expenses—Cett Joint expenses—Cett Total miscellaneous	81,594 43,970 86,679 255,347 200,505 52,185 720,280 12,578 25,950 76,131 271,790 26,041 43,400 44,584 52,515 52,041 605,030 10,132 10,132 1,335,442		32,580 4,526 46,457 14,667 71,415 99,431 31,707 300,788 17,923 4,737 19,049 65,338 519 20,083 13,243 10,280 10,553 161,731 35,350 8,400 26,950 489,470	13,928 545 5,238 1,037 63,695 42,122 174 126,744 4,512 338 500 23,689 13,258 10,960 3,550 16 3,497 60,323 473	47,460  A 99,290 30,272 9,846 186,871 11,674  B 80,633 35,376 20,531 9,675  157,892	20,429 75,122 83,376 392,769 192,550 21,074 785,326 5,831 18,442 59,675 216,151 3,685 146,642 48,375 59,961 134 20,360 579,263 21,536 21,536 1,386,126	38,482 5,949 56,467 175,285 163,444 276,363 37,323 753,320	\$,932 11,884 4 G 18,910 72,899 9,797 122,432 8,473 1,065 12,670 39,268 1,303 23,076 10,983 591 4,280 101,713	75 76 77 78 79 80 81 81 83 84 85 86 89 90 90 91 92 93 94 95 95 96 97 97 98
101 102 103 104 105 106 107 108 109 110	Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents	15,026 9,592 10,738 83,736 36,490 96,674 4,924 13,300 12,529 283,009		3,151 18,769 6,614 39,547 34,314 47,298 12,078 77,08 179,601	13,420 10,388 20,732 15,922 41,831 3,284 5,193 110,773	7,836 22,506 26,986 C 68,769	3,640 19,894 89,172 56,675 149,699 3,527 22,881 5,023 350,515	18,330 53,579 5,116 76,451 68,298 109,601 1,904 10,024	51,131 18,689 109,701 23,132	106 107 108 109
111 112 113 114 115 116 117	Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rents Merchandising jobbing and contract work	12,882 23,667 53,696 14,055 53 104,353		11,871 34,291 4,454 19,931 4,406 11,671	3,469 6,605 13,664 5,948	8,764 D 22,234	73,923 113,132 9,462 73,426 108,513 3,663	97,872 257,760 19,007 90,970 92,745 (8,047) 550,307	3,471 2,804 2,859 935	112 113 114 115 116 117
119 120 121 122 123 124 125 126 127 128 129 130 131 134 135 136 137 138 139 140	Other general office salaries  Expenses of general office employees  General office supplies and expenses  Management and supervision fees and expenses  Special services  Legal services  Regulatory commission expenses  Insurance  Injuries and damages  Employees welfare expenses  Pensions  Miscellaneous general expenses  Muntenance of general property  Rents  Commissions paid under agency sales contracts  Franchise requirements  Duplicate miscellaneous charges—Credit  Administrative and general expenses transferred—Credit  Joint expenses—Debit	95,132 205,694 1,776 29,906 20,994 40,013 29,243 60,547 41,839 38,131 112,037 42,596 20,008 10,395 753 2,649	123 1,283 1,079 729 49	27,086 56,162 3,845 868 4,750 1,525 10,345 3,358 19,743 21,645 77,902 22,569 2,051 39,954	46,443 36,688 6,842 176 11,410 4,398 5,051 10,018 20,644 11,334 11,838 326 2,116	35,451 72,033 5,395 8,022 15,978 13,982 10,462 24,927 27,636 17,513 24,961 45,442 1,061 4,924 17,332 20,389	45,836 460,457 44,827 94,815 67,084 106,012 46,021 37,105 97,907 71,703 157,479 64,489 51,125 7,594 66,432 27,302 102,956	101,142 215,380 21,837 10,239 215,798 138,686 54,519 45,685 69,156 405,079 E 491,195 26,513	50,421 62,825 54,249 9,186 21,831 300,166 H 109,913 4,269 11,944	121 122 123 124 125 126 127 128 129 130 131
141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	747,723 9,663,858	3,266 71,264	260,240 3,172,218	167,291 883,991	304,759 1,829,533	1,288,635 8,689,878	1.758,661 7,127,786	355,110 1,231,970	141

A B. C

INCLUDES \$41,719 UNCLASSIFIED DISTRIBUTION OPERATION EXPENSES INCLUDES \$12,296 UNCLASSIFIED DISTRIBUTION MAINTENANCE EXPENSES. INCLUDES \$27,861 UNCLASSIFIED CUSTOMERS' ACCOUNTING AND COLLECTING EXPENSES INCLUDES \$5,694 UNCLASSIFIED SALES PROMOTION EXPENSES

INCLUDES \$91,000 STORM DAMAGES
PENBOSCOT TRANSPORTATION CO , NORTHEASTERN CO
INCLUDES \$32,886 UNCLASSIFIED DISTRIBUTION EXPENSES
INCLUDES \$84,103 STORES AND TRANSPORTATION EXPENSES

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

Electric Operating Expenses

Maine | Maryland

Maine Maryland

	4aryland				Maine	Maryland				7=7
L N E N	ITEM	CENTRAL MAINE POVER COMPANY	MAINE PUBLIC SERVICE COMPANY	PUMFORD FALLS POWER COMPANY	RUMFORD LIGHT COMPANY	CONOWINGO POWER COMPANY	CONSOLIDATED GAS ELECTRIC LIGHT AND POWEP COMPANY OF BALTIMORE	EASTERN SHORE PUBLIC SERVICE COMPANY OF MARYLAND, THE	POTOMAC EDISON COMPANY, THE	L NE ZO
-	PRODUCTION EXPENSES	1	\$	\$	\$	\$	\$	,	•	} }
1 2 3 4 5 6	PRODUCTION EXPENSES Steam power Operation Supervision and engineering Station labor Fuel Water Supplies and expenses Total operation Maintenance	44,738 424,423 3,885,491 14,513 58,994 4,408,162					214,130 1,582,564 11,888,628 44,290 134,684 13,864,300	18,041 130,408 1,104,080 7,969 17,045 1,277,548	26,108 332,811 3,551,369 18,418 25,020 3,953,730 6,052	1 2 3 4 5 6
7 8 9 10 11	Supervision and engineering Structures and improvements Boiler plant equipment Generating and eletric equipment Total maintenance Miscellaneous Rents Steam from other sources	2,442 23,796 109,555 82,003 217,808					82,832 655,483 448,712 1,294,175	10,290 56,333 81,833 160,758	17,584 177,662 44,400 245,701	8 9 10 11 12 13 14
13 14 15 16 17 18	Steam transferred—Credit Jonn expenses—Debt Jonn expenses—Credit Total mixellaneous Total PRODUCTION EXPENSES—STEAM POWER Hydraulic power Operation	4,625,970	2 505	0.004			127 15,158,604	1,438,307	25 4,199,456	15 16 17 18
19 20 21 22 23	Station labor Water for power Supplies and expenses Total operation Maintenance	8,473 440,624 135,092 23,618 607,810	2,775 20,690 2,086 25,553	9,004 85,867 45,199 2,595 142,668					1,788 139 1,929	20 21 22 23 24 25
24 25 26 27 28 29	Miscellaneous	22,790 21,770 21,770 67,390 3,192 131,828	503 1,199 612 2,496	12,179 13,730 4,185 30,095					42 38 400 482	26 27 28 29 30
30 31 32 33 34	Joint expenses—Debit Joint expenses—Credit Total miscellaneous	739,639	28,049	34,800 34,800 207,564					2,411	31 32 33 34
35 36 37 38 39	Supervision and engineering Station labor Engine fuel Supplies and expenses Total operation Maintenance	12,762 29,375 3,115 45,253	6,156 55,293 202,459 52,185 315,096					2,836 22,256 42,353 7,832 75,281		36 37 38 39 40
40 41 42 43 44 45	Structures and improvements Fuel holders producers and accessories Generating and electric equipment Total maintenance Miscellaneous	548 41 3,230 3,820	2,279 444 74 25,083 27,883					21,339 21,849 285		41 42 43 44 - 45 46
46 47 48 49	Joint expenses—Debit Joint expenses—Credit Total mixellaneous Total Proo Exps —Internal Comb Eng. Power Purchased power	49,074	<u>343,979</u> 570,879		91,969	328,241	3,633,210	285 97,415	171,428	- 47 48 49
50 51 52 53 54 55	Interchange power Other expenses Joint expenses—Debit Joint expenses—Credit Total other production expenses and credits	254,074 5,668,758	570,879	207,564	91,969 91,969	328,241 328,241	1,062,410 4,695,620 19,854,224	(615,172) (615,172) 920,550	2,629 277,991 4,479,859	52 53 - 54 55
56	TOTAL PRODUCTION EXPENSES  TRANSMISSION EXPENSES  Operation Supervision and engineering	<u>5,668,758</u> 9,442	942,909 4,458	309	329	2,044				57
58 59 60 61	Loud depatching labor and expenses Stations Lines Total operation Maintenance	47,561 85,097 291 142,393	15,159 2,137 7,745 29,500	90	5,921 102 6,354	9,184 11,228	40,251 28,396 111,603 46,188 226,441	5,739 21,876 36,193	11.987 39.744	58 59 60 61
62 63 64 65 66	Supervision and engineeting Structures and improvements Station equipment Overhead system Underground system	18,351 642 39,198 154,595 336	3,115 2,541 10, <i>6</i> 19	551	467 221 719	1,732 4,261	22,503 7,350 124,524 32,851 9,609	1,948 4,137	9,300 8,995	5 103
67 68 69 70	Roads and trails Total maintenance Muscellaneous Rents Joint expenses—Debit	31,021 244,147	16,275	1,540	1,409	5,994 17,318	196,839 127,707			68
71 72 73	Joint expenses—Credit Total mixellaneous TOTAL TRANSMISSION EXPENSES	386,541	45,776	1,940	7,763	17,318 34,542	127,707 550,988	10,310 59,040	213,706 274,244	5 72

Maine Maryland

				one operating	Maine	Maryland			Marylan	اسجد
L - X & . C O	ІТЕМ	CENTRAL MAINE POWER COMPANY	MAINE PUBLIC SERVICE COMPANY	RUMFORD Falls Power Company	RUMFORD LIGHT COMPANY	CONOWINGO Power Company	CONSOLIDATED GAS ELECTRIC LIGHT AND POWER COMPANY OF BALTIMORE	MARYLAND, THE	POTOMAC EDISON COMPANY, THE	7 - Z H Z O
	DISTRIBUTION EXPENSES	\$	\$	\$	\$	\$	\$	\$	\$	
74 75 76	Operation Supervision and engineering Load dispatching labor and expenses Distribution office expenses	177,066	11,816		5,037	4,322	479,555	31,641 152	103,103 318	74 75
77 78	Stations Storage batteries	101,855	15,650 1,632			3,175 184	208,344 593,319	48,010 11,263	33,025 61,759	75 76 77 78
79 80 81 82	Lines Services on customers premises Street lighting and signal systems Total operation	91,395 A 471,687 70,381 912,389	11,066 14,585 4,027 58,780		C 11,660 5,740 1,125 23,567	36,150 15,719 523 60,077	4,488 676,130 1,767,730 124,939 3,854,510	76,882 82,948 11,337 262,240	97,361 113,291 10,178 419,039	79 80 81 82
83 84 85	Maintenance Supervision and engineering Structures and improvements Station equipment	11,129 6,138 31,033	3,386 37 5,699		4,265	4,220 1,201 1,661	207,809 48,050 259,305	16,262 140 11,589	17,159 30,372 36,816	83 84 85
86 87	Storage battery equipment Overhead system	255.802	20,508		5,762	23,860	2,569 527,952	77,156	93,597 220	86
88 89 90	Underground system Line transformers and devices Services	7,113 68,317 34,908	13,350 8,869	j	404 1,427	3,632 4,021	116,433 121,959 83,482	733 21,255 23,295	220 25,454 22,337	88 89 90
91 92	Meters Installations on customers premises	18,942 346	3,140 290		1,306	1,766	93,891	11,902	14,388 118	91 92
93 94 95	Leased property on customers premises Street lighting and signal system Total maintenance Miscellaneous	25 42,836 476,594	1,553 56,838		643 13,810	<u>4,408</u> <u>44,782</u>	165,212 1,626,666	11,294 173,645	11,403 7,580 259,450	93 94 95
96 97	Rents Joint expenses—Debit					1,327	440,191	5,951	3,633	96 97
98 99 100	Joint expenses—Credit Total miscellaneous Total Distribution Expenses	1,388,984	115,619		37,377	1,327 106,188	440,191 5,921,368	5,951 441,838	3,633 682,123	98 99 100
101 102 103 104 105 106 107 108 109	CUSTOMERS ACCTING AND COLLECT OF EXPS Supervision Customers contracts and orders Gredit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS ACCOUNTING AND COLL. EXPS	170,714 85,184 604,227 205,591 16,107 1,081,824	14,248 5,620 23,908 13,803 1,600 59,181		5,295 4,961 21,105 4,060 35,421	3,333 2,948 782 7,040 7,500 10,360 9,696 1,092 42,752	73,726 549,209 31,670 308,254 268,058 581,504 5,037 37,585	18, 858 7, 270 191 38, 669 18, 362 64, 755 3, 650 2, 177 5, 728 159, 665	44,912 10,734 2,349 50,830 50,111 76,207 27 1,725 11,396 248,294	102 103 104 105 106 107 108
111 112 113 114 115 116 117	SALES PROMOTION EXPENSES Supervision Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rents Merchandising, jobbling, and contract work TOTAL SALES PROMOTION EXPENSES	64,957 52,224 26,249 54,755 48,623	4,928 42 2,832 2,105		1,007 1,342 4,932	1,050 12,861 2,113 481 1,456 861	140,311 257,661 31,028 38,062 35,881 (226,639) 276,306	24,025 7,287 3,112 3,991 4,787 4,943	31,105 33,383 28,544 34,115 148,593 1,524	112 113 114 115
	A THE STREET AND STREET AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT ASSESSMENT AND ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMEN	2.0,020			1,1502		3,3,300	75, 170		
119 120 121 122	ADMINISTRATIVE AND GENERAL EXPENSES Salairies of general officers and executives Other general offices salaries Expenses of general offices Expenses of general office employees	95,129 224,864	<b>1</b> 6,148 16,916	42,317 28,989	30,477 6,173	833 12,326 438	195,020 1,504,837 3,396 12,378	31,015 82,694 2,908 5,080	120,654 152,728 18,209 11,406	120 121 122
123 124	General office supplies and expenses  Management and supervision fees and expenses	75,908 8,745	17,691 27,309	9,858	3,868	4,536	357,024	5,080 25,738	35,723	123
125 126 127	Special services Legal services Regulatory commission expenses	24,949	4,158 7,275	2,375	836		13,332 6,904 23,392	6,210 529	8,255 20,041	125 126 127
128 129	Insurance Injuries and damages	79,261 — 21,616	8,420 (48)	3,465	1,146	837 2,122	23,392 87,189 73,840	21,516 23,671	15,028 10,365	128 129
130 131 132 133	Employees' welfare expenses Pensions Muscellaneous general expenses Maintenance of general property Rents	84,641 36,215	2,407 21,584 7,041	3,543	2,192 D 11,163 891	2,103 6,600 2,816	128,160 902,795 224,023 247,085	24,524 34,727 10,353 7,505	15,095 253,201 39,307 25,428	130 131 132 133
134 135 136 137 138	Commussions paid under agency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit	4,087	8,677 99,728		5,304	1,152 1,566	8,028	9,611 3,717 59,191	3,519 1,529 1,529 18,267	134 135 136 137 138
139 140	Joint expenses—Debit Joint expenses—Credit	- र प्रतन्त चार	77 552		62,053	32,199	3,787,412	223, 180	4,571	139 140
141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	1,102,341 9,875,260	37,856 1,211,252	90,552 300,057	241,868	562,749	32,245,349	1,852,423	715,269 6,677,058	141 142

INCLUDES \$89,636 UNCLASSIFIED DISTRIBUTION OPERATION EXPENSES.
INCLUDES \$309,453 AMORTIZATION OF COST OF PAST SERVICE RETIREMENT
ANNUITIES.

C INCLUDES \$8,712 MISCELLANEOUS DISTRIBUTION OPERATION EXPENSES D INCLUDES \$9,374 STORES EXPENSES

Maryland Massachusetts

Electric Operating Expenses

Maryland | Manachusetts

	(1944) achusetts			Maryland	Manachusetts					_
LINENO	ITEM	SUSQUEHANNA ELECTPIC COMPANY, THE	Susquehanna Power Company, The	SUSQUEHANNA TRANSMISSION COMPANY OF MAPYLAND (B)	AMESBURY ELECTRIC LIGHT COMPANY	ATHOL GAS AND ELECTRIC COMPANY	ATTLEBORD STEAM AND ELECTRIC COMPANY (C)	BEVERLY GAS AND ELECTRIC COMPANY	Boston Consolidated Gas Company	L-NE ZO
	PRODUCTION EXPENSES Sealin power Operation Supervision and engineering	\$	•	3	\$	\$	\$	1,423 19,450	3	1 2
3 4 5	Water Supplies and expenses Total operation							7,336 39 355 28,608		3 4 5 6
7 8 5 10								308 51 171 646 1,179		7 8 9 10
11 12 13 14	Mixellaneous  Rents Steam from other sources Steam transferred—Credit Jonat expenses—Debit									12 13 14 15 16
16	Joint expenses—Cridit Total mixellaneous Total Production Expenses—Steam Power Hydraulia, powers Operation	42,664			254			29,787		17 18 19 20
20 21 22 23	Station labor Water for power Supplies and expenses	114,595 133,750 42,017 333,030			254 9,386 684 10,325					21 22 23 - 24
20 20 20 21 21	Supervision and engineering Structures and improvements Reservoirs dams and waterways Generating and electric equipment Roads railroads, and bridges	24,640 23,857 66,566 95,607 2,489 213,162			110 1 464 2,548					25 26 27 28 29
36 3 3 3 3	Miscellaneous  Rents Joint expenses—Debit Joint expenses—Credit  Total miscellaneous	4,491,060 4,491,060 5,037,253								30 31 32 33 - 34
3	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER Internal combustion engine power Operation Supervision and engineering School abor	5,037,253			13,451					35 36 37
31 38 39 44 41	Supplies and expenses Total operation Maintenance Supervision and engineering									- 38 39 - 40 41
4:	Fuel holders producers and accessories Generating and electric equipment Total maintenance Missellaneous Reous									42 43 - 44 - 45 46
46	Total miscellaneous Total Pago Exps—Internal Comb Eng. Power				255,766	450,416	774,320	327,276	513,788	47 48 49 -
50 51 52 53 54	Interchange power Other expenses				255.766 269.217	508		10.795		51 52 53 54
56	TOTAL PRODUCTION EXPENSES  TRANSMISSION EXPENSES  Operation Supervision and engineering	5,037,253 321		34,025		449,908	774,320		513,788	57 58
58 59 60 61	Stations Lines Total operation Maintenance	1,466 7,471 9,259 3,033		62,001 79,920 175,947	1		1,985 2,210 78	ì		59 60 61 62
62 63 64 65 66 67	Structures and improvements Station equipment Overhead system	24 10,260 2,922		13,001 15,652 20,468 32,159 6,006	46		142 75			63 64 65 66 67
68 69 70 71	Total maintenance Miscillaneous Rents Rents Joint expenses—Debit Joint expenses—Cerdit	16,242 245,439		6,006 87,289	46		538			68 69 70 71 72
72 73	Total miscellaneous Total Transmission Expenses	245,439 270,941		263,236	462		538 3,045			D 73

A NOT AN OPERATING COMPANY, PLANT AND PROPERTY LEASED TO THE SUSQUEHANNA ELECTRIC CO
B ALL EXPENSES OF COMPANY PAID BY PENNSYLVANIA WATER & POWER CO

C REPORT REFLECTS ACQUISITION OF NORTON POWER & ELECTRIC CO , ACQUIRED JUNE 30, 1948
D TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

Maryland

			Elec	tric Operating Maryland	Expenses Massachusetts				Massachusett	
02 m2-r	ITEM	Susquehanna Electric Company, The	SUSQUEHANNA POWEP COMPANY, THE (A)	SUSQUEHANNA TRANSMISSION COMPANY OF MARYLAND (B)	AMESBUPY ELECTRIC LIGHT COMPANY	ATHOL GAS AND ELECTRIC COMPANY	ATTLEBORO STEAM AND ELECTRIC COMPANY (C)	BEVERLY GAS AND ELECTRIC COMPANY	BOSTON CONSOLIDATED GAS COMPANY	LINE NO
		:	3	s	s	13	\$	s	\$	$\Box$
	DISTRIBUTION EXPENSES Operation									
74. 75	Load dispatching labor and expenses				4,342	4,014	3,652	4,019	}	74 75
76 77	Stations				7,813 9,252	5,551 1,973	14,609 19,013	5,734 664	D 29,241	76 77
78 79	Lines				7,553	9.082	31.045	21,505	11,459	78 79
80 81	Street lighting and signal systems				10,842 4,948	14,516 2,520	21,353 4,491	16,015 13,692 61,624	19,563 5,054 65,321	80 81
82	Maintenance				44,754	37,660	94.168		65,321	82
83	Structures and improvements				459 44	257 3,108 2,399	1,071 352	2,606	1,746 1,057	83 84
85 86 87	Storage battery equipment				4,249	1	10,699	2,544		85 86
88 89	Underground system				5,307	4,864	8,185 785	9,317 2,060	E 8,448 9,589	87 88
90					1,118 1,060 1,251	1,854 2,150 366	3,656 4,973	1,697 2,294 888	E 0.510	99 90 91
92	Installations on customers premises				1,231	113	1,866	000	2,510	92 93
94 95	Street lighting and signal system				2,580 16,070	1,181	3,406 34,998	2,728 24,139	1,960 25,313	94
96	Miscellaneous				329	237	91	64	4,500	96
97 98	Joint expenses—Debit Joint expenses—Credit									97 98
100	Total miscellaneous Total Distribution Expenses				329 61,154	237 54,195	91 129,258	64 85,828	4,500 F 95,135	99 100
101	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision				1,635	1,987	5,166	2,810	G	101
102 103					561	522 57	661	2,615	1,965	102
104	Meter reading Collecting				5,675 7,585	4,647	13,882 9,279	10,282 2,108	4,298 9,499	104
106 107					7,369 196	12,692	21,476 1,548	16,689 5,129	12,735	106
108 109					650 50 23,723	1 680 1	,	460	1,225	109
110	Total Custombes' Accounting and Coll. Exps				23,723	26,695	52,014	41,003	29,724	110
111 112	SALES PROMOTION EXPENSES Supervision Salaries and commissions				886 2,119	2,819 2,406	11,751 5,726 1,769 3,668	2,491 4,672 892	2,458	112
113 114	Advertising				571 2,167 2,974	560 2,327	1,769 3,668	1,963	124	113
115 116	Rents				2,974	7,997	13,672	788	328	116
117 118	Merchandising, jobbing and contract work TOTAL SALES PROMOTION EXPENSES				8,720	16,111	36,588	10,808	2,912	117
	ADMINISTRATIVE AND GENERAL EXPENSES									
119	Salaries of general officers and executives  Other general office salaries			32,399	12,821 19,682	10,856 21,141	24,032 39,443	13,558 18,098	9,635	119
121 122	Expenses of general officers			2,290	1,928	54 190	1,474 933	1,091	6,477 2,233	120 121 122
123	General office supplies and expenses  Management and supervision fees and expenses	169		4,440	2,732	2,156	4,575	2,694	'	123
125	Special services	3,600		1,979 9,493	836 75	1,153 848	1,496 366	529 273		125
127	Regulatory commission expenses Insurance	1,731		1,360	1,182	1,452	3,651		895	127
129 130		รั <b>3</b> 65		923 1,751	1.695	3,120	194 5,768	2,502 184 7,384	2,400 12,000	129
131 132	Pensions Miscellaneous general expenses	2,704 9,000 2,076		14,023 451	8,991 1,027	10,924 3,213	12,776 3,724	7,384 12,976 4,100	(494)	131
133 134	Maintenance of general property Rents	16,146		3,553 1,200	1,594	51 2,040	3,346	1,595 936	`969´	133 134
135 136										135 136
137	Duplicate miscellaneous charges—Credit  Administrative and general expenses transferred—Credit	1,570			54	19	54	1,774	656	137
139 140 141	Joint expenses—Debit Joint expenses—Credit Total Administrative and General Expenses	39,222		23 840	52 562	57 226	101 720	64 622	33,459	139 140 141
142		5,347,417		73,868 337,104	52,562 415,840	57,226 604,136	101,729 1,096,956	64 .622 548 .532	675.021	142

NOT AN OPERATING COMPANY, PLANT AND PROPERTY LEASED TO THE SUSQUEHANNA ELECTRIC CO ALL EXPENSES OF COMPANY PAID BY PENNSYLVANIA WATER & POWER CO REPORT REFLECTS ACQUISITION OF NORTON POWER & ELECTRIC CO, ACQUIRED JUNE 30, 1948

D INCLUDES \$4,756 UNCLASSIFIED TRANSHISSION AND DISTRIBUTION OPERATION

D INCLUDES 94,700 UNCLUDED TO THE EXPENSES

E MAINTENANCE OF SERVICES INCLUDED WITH HAINTENANCE OF DISTRIBUTION LINES

F TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

G INCLUDED WITH CUSTOMERS' ACCOUNTING AND COLLECTING EXPENSES

Massachusetts

L N E N	ITEM	BOSTON EDISON COMPANY	BROCKTON EDISON COMPANY	CAMBRIDGE Electric Light Company	CAPE & VINEYARD ELECTRIC COMPANY	CENTRAL MASSACHUSETTS ELECTRIC COMPANY	EASTERN MASSACHUSETTS ELECTRIC COMPANY (B)	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	T-2E 20
	PRODUCTION EXPENSES	\$	\$	\$	\$	\$	\$	\$	<b>s</b>	
1	Steam power Operation	400 (70	17 606	15 140				5,144	7,011	1
1 2	Supervision and engineering Station labor	188,678 1,690,149	13,605 108,665	15, <b>1</b> 40 175,710				61,450 255,493	76,010 395,362	3
3	Fuel Water	15,300,871 46,463	462,057 772	1,094,552 11,611		}		3,965 4,428	3.363	4 5
5	Supplies and expenses Total operation	611,053 17,837,218	7,435 592,537	18,574 1,315,593				330,484	27,863 509,614	6
	Maintenance Supervision and engineering	54,691	)	1,886				4,595 494	3,056 3,122	7
8	Structures and improvements	32 ⁷ ,649 1,923,998	10,458 32,617	9,333 67,663				14,587	56,255	8 9
10	Botler plant equipment Generating and electric equipment	1,220,458	22,682 65,761	38,345 117,231				21,438	40,035	10
11	Total maintenance Miscellaneous	3,526,800	00.701							12
12 13	Rents Steam from other sources	172		1					30,318	13
14	Steam transferred—Credit Joing expenses—Debit	234,981		315,298					30,510	13
15 16	Joint expenses—Credit  Total miscellaneous	<u>33,140</u> (267,949)		(315,297)					(30,318)	16 17
17 18	TOTAL PRODUCTION EXPENSES—STEAM POWER	21,096,070	658,298	1,117,527				371,600	581,768	18
	Hydraulic power Operation					1,165	·			19
19 20	Supervision and engineering Station labor	2,735				4,446	{			20
21	Water for power Supplies and expenses	1.248	_			1,511				22 23
23	Supplies and expenses  Total operation  Maintenance	3,984				7,124				11
24	Supervision and engineering	250				363 87				24
25 26	Structures and improvements Reservoirs dams and waterways	359				1,213 2,638			ļ	26 27
27	Generating and electric equipment Roads railroads, and bridges	1,549				-				28
29	Total muntenance Mucellaneous	1,909				4,302				1
30	Rents	2,187					Ì	Ì		30
31 32	joint expenses—Debit Joint expenses—Credit									32 33
33 34	Total miscellaneous Total Production Expenses—Hydraulic Power	2,187 8,081				11,426				34
	Internal combustion engine power  Operation							ļ	}	35
35	Supervision and engineering Station labor				1,284 15,480					36
36 37	Engine fuel	1			1,590 4,111 22,469		1	1	ĺ	37 38
38 39	Supplies and expenses Total operation				22,469					39
40	Maintenance Supervision and engineering	}			678			}	}	40 41
41 42	Structures and improvements  Fuel holders producers, and accessories	j	ļ		2,701 557		1			42
43	Generating and electric equipment				7,540 11,479					43 44
44	Total maintenance Miscellaneous									45
45	Rents Joint expensesDebit		<b>\</b>	[	[					46 47
47 48	Joint expenses—Credit Total miscellaneous									48
49	TOTAL PROD EXPS -INTERNAL COMB ENG. POWER				33,948					1
50	Purchased power	2,054,070	1,313,269	1,410,904	612,877	720,253	4,831,167	1,922,576	764,853	50
51 52	Interchange power Other expenses		1							52 53
53 54	Joint expenses-Debit Joint expenses-Credit							4 000 000	4,534 760,319	54 55
55	Total other production expenses and credits  TOTAL PRODUCTION EXPENSES	2,054,070 23,158,222	1,313,269 1,971,567	1,410,904 2,528,431	612,877 646,826	720,253 731,680	4,831,167 4,831,167	1,922,576 2,294,177	760,319 1,342,087	56
	TRANSMISSION EXPENSES		1							
	Operation Supervision and engineering	31.866					9,166		145	57
57 58	Load dispatching labor and expenses	31,866 106,111		1	17,197		33,715 5,511			58 59
59 60	Stations Lines	78,823 150,496			3,523		17,644	3,058		60
61	Total operation Maintenance	367,298			20,721		66,039	3,058	145	'
62 63	Supervision and engineering Structures and improvements	9,205 7,880			11		1,037		160	63
64	Station equipment	50,208 31,905			593		12,871 5,680	849	281	64 65
65 66 67	Overhead system Underground system	1,921					231 712			66 67
67 68	Roads and trails Total maintenance	1,352			605		20,534	850	442	
1	Miscellaneous Rents	754			15		78,005	}	35	69
69 70 71	Joint expenses—Dehit Joint expenses—Credit									70 71
72	Total miscellaneous	754 470,529			21,342		78,005	7 000	35 623	
73	Total Transmission Expenses	1 470,529	A_		21,342		164,579	3,909	023	

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Electric Operating Expenses

Massachusetts

_				tric Operating	<i>T</i>					
LIZE NO	ITEM	BOSTON EDISON COMPANY	Brockton Edison Company	CAMERIDGE ELECTRIC LIGHT COHPANY	CAPE & VINEYARD ELECTRIC COMPANY	CENTRAL MASSACHUSETTS ELECTRIC COMPANY	EASTERN MASSACHUSETTS ELECTRIC COMPANY (C)	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	レーズ田 スロ
П		\$	\$	\$	s	\$	\$	3	\$	
	DISTRIBUTION EXPENSES Operation									
74	Supervision and engineering  Load dispatching labor and expenses	431,500	59,493 73,999	22,925 13	25,829	20,340		10,613	4,145	74 75
76 77	Distribution office expenses Stations	97, 205 956, 905	12,691 12,492	8,743 13,125	13,625 6,021	16,724 475		41,654 51,457	8,695 1	70 77
78 79	Storage batteries Lines	45,364 1,468,501	103,717 31,367	40,849	47,401	76,922		31,195	17,430	78 79
80 81 82	Services on customers pregnises  Street lighting and signal systems  Total operation	685,685 247,894 3,933,059	31,367 22,064 315,826	39,021 9,908	85,258 4,701	76,922 35,559 5,263	3,697	63,836 30,023	21,487 8,046	80 81
83	Maintenance Supervision and engineering	63,395	1	134,591 12,020	183,841 28,511	155,286 6,438	3,698	228,784	59,809	82
84 85	Structures and improvements Station equipment	58,778 245,312	7,147 18,189	1,646 8,353	296 8,576	486 7,392		9,793 3,389 23,177	2,602 2 1,551	83 84 85
86 87	Storage battery equipment Overhead system	179,512 368,881	A 50,539	11,059	78,202	24,135		27,418	29,292	86 87
88 89	Underground system Line transformers and devices	460,627 85,340	4,743 10,010	13,073 3,464	910 7,830	6,903		8,803 8,544	4,952 229	88
90 91	Services Meters	130,762 58,234	1,570	2,462 7,338	20,965 1,311	4,701 2,549	1,434	10,149 2,881	3,400 1,909	90 91
92 93	Installations on customers premises  Leased property on customers premises	(32)	97,683			125				92 93
94 95	Street lighting and signal system Total maintenance	118,376 1,769,189	4,338 194,224	13,164 72,582	15.453 162,058	1,070 53,802	1,434	8,948 103,105	1,571 45,512	94 95
96 97	Miscellaneous Rents Joint expenses—Debit	74,734		1,671	3,854	4,240		1,045	190	96 97
98 99	Joint expenses—Credit Total miscellaneous	33,140 41,594		1,671	3,854	4,240		1,045	190	98 99
100	TOTAL DISTRIBUTION EXPENSES	5,743,844	B 510,050	208,845	349,755	213,330	5,132	332,936	105, 512	100
101 102 103 104 105 106 107 108 109 110	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscillaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS' ACCOUNTING AND COLL. EXPS	485,725 365,992 375,427 656,561 62,309 110,284 2,056,300	116,095 53,231 31,575 2,240 203,142	8,016 9,628 4 19,083 35,333 52,443 5,327 2,400	19,070 4,755 39 26,631 17,669 43,630 17,273 3,000 5,788 137,859	4,500 3,005 5 17,350 18,846 23,703 963 4,400 462 73,237	247 145 4,753 5,146	6,167 5,346 26,262 24,419 68,970 420 3,150 95 134,832	2,253 5,290 2,445 11,712 8,083 38,724	104 105 106 107 108 109
111 112 113 114 115 116 117	SALES PROMOTION EXPENSES Supervision Salanes and commissions Demonstration Advertising Miccillaneous sales expenses Rents Merchandising jobbing, and contract work TOTAL SALES PROMOTION EXPENSES	276, 553 93, 933 453, 976 315, 225 30, 926	) 1124, 152 14, 684 11, 638 29, 067	13,559 46,126 2,423 10,625 4,672 1,037	10,021 22,524 3,223 4,934 28,843 400 69,946	9,414 11,935 2,363 4,517 23,960 228	1, 294 4 1, 295	6,748 18,229 3,873 10,107 17,109	10,441 30,276 206 4,516 3,952 486	112 113 114 115 116 117
119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136	ADMINISTRATIVE AND GENERAL EXPENSES Salanes of general officers and executives Other general office salaries Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Special services Legal services Legal services Regulatory commission expenses Insurance Injuring and damages Employees welfare expenses Pensions Miscellaneous general expenses Miscellaneous general expenses Miscellaneous general property Rents Commissions paid under agency sales contracts Franchise requirements	146, 342 915, 928 380 4, 225 279, 479 290, 268 84, 846 79, 750 109, 424 558, 817 372, 756 208, 613 143, 984 166, 579	96,182 88,889 19,706 1,564 20,177 1,963 142,145 76,477 28,553	17,762 68,264 1,757 34,517 2,944 5,549 14,792 9,931 39,603 47,930 24,551 11,785	12,064 47,041 1,461 23,138 2,515 2,115 5,577 7,319 21,475 8,590 14,299 2,455 1,354	14, 458 43, 542 233 946 7, 456 1,660 1,162 3,918 4,589 16,577 4,197 4,091	12,818 14,852 454 77 1,046 650 1,185 1,213 58 1,342 7,757 2,303 55 593	35,571 70,851 4,357 264 7,208 1,750 2,225 7,756 433 10,096 62,714 8,917 6,932	23, 125 6, 392 1, 460	120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136
137 138 139 140	Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit Joint expenses—Credit			10,332 7,928	4,853 1,376	173		995	19, 133	137 138 139 140
141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	3,371,398 35,970,910	475,761 3,340,065	261, <u>132</u> 3, 209, <b>13</b> 9	143,232 1,368,963	102,860 1,173,529	44,406 5,051,731	218,285 3,040,210	140,566 1,707,179	141

A MAINTENANCE OF SERVICES INCLUDED WITH MAINTENANCE OF OVERHEAD SYSTEM
B TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

C COMPANY ACQUIRED BY NEW ENGLAND POWER CO. ON JAN 1, 1949

Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp							<del></del>				
ADDITION DATES	E V	ITEM	ELECTRIC LIGHT	ELECTRIC	ELECTRIC	WATER POWER	GAS AND ELECTRIC	ELECTRIC LIGHT CORPORATION,	AND ELECTRIC	ELECTRIC	N E
	0						1	:	\$	\$	-
Company of the property   2,500   31,200   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,907   32,			3	•	•	,	}*	*	,		} }
Section   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	}			}		ļ	<u> </u>				
Section   1997   1998   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999   1999	1	Supervision and engineering		2,914	11,270		7,828	15,750 154,309	25,957 233,099		2
Company   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect	3	Fuel		204,901	790,685	884,799	450,747	891,348	1.729.197		3 4
Total opening	4			5,881 3,009	8,444 9,158	11,768 11,657	5,458	1,573	38,578		3
		Total operation		268,408	951,137	1.018.446	563,760	1,077,028	2,048,037		6
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect	١,			382	3,474	7,684	2,788	6,434	20 414		
Compared and regregated   \$2.702	8	Seructures and unprovements		1,633	5,281 36,215	4,947 61,623	3,480 28,969	65.972	108.528		9
1		Generating and electric equipment		8,718	39.878	20,869	8,013	60,126	71.835 202.779		11
10	11			21,745		[	45,235				1.,
Secretaristic   Color   Secretaristic   Color   Secretaristic   Color   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secretaristic   Secr	12	Rents			1,290	12,711	ĺ	l			13
10   part agreement-backer   10   10   10   10   10   10   10   1		Steam transferred-Credit		816	159	}		1,339	104,390		14
	15	Joint expenses—Debit							38,336		16
1	17	Total miscellaneous		(816) 280 308	1,131	1,126,286	607.015	$\begin{bmatrix} -\frac{(1,339)}{1,211.291} \end{bmatrix}$	2,108,090		18
16,928   13,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   1	18	Hydraulic power									
2	10	Operation	ļ			16,362					19
2   Supplement Augments	20	Station labor	[			71,295	11,050				21
Machinered   Company and imprisement   Company and imprisement   Company and imprisement   Company and imprisement   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Company and address expensed   Compa	12	Supplies and expenses	Í			6,893			l		22
2,700   668   57.27   2,053   58.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20   59.20	23	Total operation				94,553	19,398				ll
25   Baccons dans and sarrange		Supervision and engineering				2,770	608		1		25
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect	25	Structures and improvements  Reservoirs dams and waterways				1 33.087	2,633	l	Į.		26
Total innocements	27	Generating and electric equipment				6,511	713	}	}	_	28
Bota   Series						48,800	3,956				29
10	20					8.767			]		30
Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool merclament   Tool mercl	31	Joint expenses-Debit			ļ	, , , ,	1				31
Internal conductor engine prever   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Opera	32	Joint expenses—Credit Total misrellaneous				8,767					33
Separation and eightering   Satisfact labor   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separatio		TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER				152,121	23,354				] "
Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and againstraing   Syremon and against			1		[				İ	1	35
Engage half   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   Se	35	Supervision and engineering			ĺ		1			f l	36
Total persons  Total specimen  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors and engineering  Supervisors an	37	Engine fuel	}		ł					{	37
Maintenance   Seperation and engineering   Seperation and engineering   Seperation and engineering   Seperation and engineering   Seperation and engineering   Seperation and engineering   Seperation and engineering   Seperation and engineering   Separation and engineering   Separation and engineering   Separation   Separation and engineering   Separation and engineering   Separation and engineering   Separation and engineering   Separation   Separation and engineering   Separation and engineering   Separation   Separation and engineering   Separation and engineering   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation   Separation											39
Section and improvements   Section products and accessories   Section products and accessories   Section products and accessories   Section products and accessories   Section products and accessories   Section products and accessories   Section products and accessories   Section products and accessories   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section products   Section		Maintenance			[				-	ł	40
Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre equipment   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre   Centering and elettre	41	Structures and improvements			j					Į	41
Total muterause	42	Fuel holders producers and accessories			<u> </u>						43
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect		Total maintenance								\	44
	45				1		1			}	45
Total muscliseness	46	Joint expenses—Debit									47
TOTAL PROD EXT - INTERNAL COMB BIG POWTS   10	48	Total miscellaneous									48 49
Interfacts per ent	49	TOTAL PROD EXPS INTERNAL COMB ENG POWER				<del></del>				\	
13   Other agents   13   Other prefers   13   Other agents   13   Other agents   13   Other prefers   13   Other prefers   13   Other prefers   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976   147,976	50		611,657	302,974	276,395	3,828	1,447,976	974,615	16,813	2,800,149	50 51
133   Joint expenses—Debt   134   Joint expenses—Credit   135   Joint expenses—Credit   135   Joint expenses—Credit   136   Joint expenses—Credit   137   Joint expenses—Credit   138   Joint expenses—Credit   1447,976   974,615   16,813   2,800,149   17   18,800,149   18   18,655   18,813   14,47,976   14,47,976   14,47,976   14,47,976   2,144,902   2,800,149   18   17   18,813   1,131,514   2,078,347   2,185,907   2,124,902   2,800,149   18   1,131,514   2,078,347   2,185,907   2,124,902   2,800,149   18   1,131,514   2,078,347   2,185,907   2,124,902   2,800,149   18   1,131,514   2,078,347   2,185,907   2,124,902   2,800,149   18   1,131,514   2,078,347   2,185,907   2,124,902   2,800,149   18   1,131,514   2,078,347   2,185,907   2,124,902   2,800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   18   1,131,514   2,078,347   2,185,907   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,1800,149   2,180	52	Other expenses				(100,120)	}				52
Total other production expenses and credits  Total production expenses and credits  Total Production Expenses  TRANSMISSION EXPENSES Operation Supervision and engineering Supervision and engineering Total operation Maintenance Supervision and engineering Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements Surviviers and improvements	53				133						54
TRANSMISSION EXPENSES Operation Supervision and engineering Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load dispartning labor and expenses Load d	55	Total other production expenses and credits	611,657	302,974	276, 261		2 078 347	974,615	2 124 903	2,800,149	55 56
Operation   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engineering   Supervision and engine	36		611.657								
30   Supervision and engineering   364   487   38   1   1   1   1   1   1   1   1   1			}	}	}		}				}
1000 displacements   1,195   736   55   66   1,195   736   66   66   700 displacements   1,195   736   66   67   736   67   736   67   736   67   736   67   736   67   736   67   736   67   736   736   67   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   736   7		Supervision and engineering	1		364		487				57 58
Lines	58				3,988			1			59
Maintenance	60	Lines						736			60 61
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	1	Maintenance						130			1
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C		Supervision and engineering	1		41		406			1	63
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	54	Station equipment	1				1		1		64
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C								13			66
Miscellaneous	67	Roads and trails						177			67 68
70 Joint expenses—Debt 71 Joint expenses—Credit 72 Total mixellaneous 45,600 44,641 5,889 207 18,655 77		Miscellaneous			1		1	1			1
71 Joint expenses—Credit 72 Total mixellameout 45,600 44,641 5,889 207 18,655 77		Rents		45,600	44,641		5,889	207		18,655	69 70
Total mixedianeour	71	Joint expenses—Credit								10 75	71
[73] 101AL 1KANSMISSION FAPENSIS	72 73	Total miscellaneous Total Transmission Expenses		45,600	51,561		9,581	957	A	18,655	73

A TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

10	_										
Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp											
Communition Controlled	N E	(TEM									
Section   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Compar	1 1	<del>.</del>	COMPANY					CORPORATION	30,		- 1
Description Description   3,459   5,010   10,950   8,851   50,433   22,407   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,950   10,95								THE			
Company			\$	\$	\$	\$	\$	\$	\$	\$	十
7, 99 3,000 10,523 6,821 20,133 22,277 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		DISTRIBUTION EXPENSES									
20	7.4		3 430	E 0+0	40 505						
15, 1964   10.1   15, 1964   10.1   15, 1964   10.1   15, 1964   10.1   15, 1964   10.1   15, 1964   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1   10.1	75		3,439	5,010	10,583	}	8,881	50,433		22,607	74
Section   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,	76		8,370		17,013				_	9,163	76
25   10   10   10   10   10   10   10   1	77		18,964	101	15,519	İ	48,652	28,671	423	59,299	77 78
Section   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared   Compared	79	Lines	35,614	29,397	38,735	720	48,308	41,895	77,695	105,768	79
			25,757	7 062	61,139		50,956	107,518	44,564	67,873	80
A		Total operation	99,052	77,954	155,466	721	207,700	277, 187	146, 399		82
1	83		4 739	3 466	7 699	1 650	3.063	11 112	]	0.470	١.,
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect	84	Structures and improvements	28	1	496	3,579	899	11,146	1,035	1,396	84
The Chinal Age   11,075   4,200   24,506   21,542   22,852   20,775   4,79,30   4,79,30   2,79   4,79   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2,70   2			6,114	2,883	6,233	10,006	16,681	13,439	4,255	26,284	85
Section   1,700   2,772   2,502   2,280   2,250   2,505   5,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,507   2,	87	Overhead system	11,075	4,260	24,606	21,543	22,855	38,757	A 47.380	43,793	87
9			4 750		1,292	2 200	8,532	10,329	15, 255	20,132	88
2,   2,   2,   2,   2,   2,   2,   2,	90	Services	2,645	1,555	5,482	1	1 5.018	3.596	5,587 A	6,540 16,442	89 90
99 Line Liquid general in recomment programme				859	2,129	1,492	4,257	2,307	10.897	2,370	91
2   See   Lighter and speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak of speak	93	Leased property on customers premises	ì	1	1		1		1		92 93
Machinema   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Pa			32:179	1,935	58 047	<u> </u>	5,732	9,676	17,691	17,285	94
Section   Proceedings   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section	1	Miscellaneous							1,0,2/3	143,691	- 95
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect			4,653	135	232	5,136	749	2,819		267	96
10   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total Americanes   1,250   Total American	98	Joint expenses—Credit		<u> </u>							97 98
CUSTOMES ACC TING AND COLLECTING ENT   3, 557   2, 639   6, 538   12, 194   11, 907   9, 902   12, 193   11, 907   9, 902   13, 193   14, 194   11, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195   14, 195			135 885	96 032	213 790	5,136		2,819	B 304 204	267	99
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect	1.00	TOTAL DISTABLISH ISSUED		70,052		42,710			D 604.774	433,931	- 1100
SALES FROMOTION EXPENSES	101 102 103 104 105 106 107 108	Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses	1,159 12,591 15,005 21,198 1,820	765 858 9,505 8,248 22,175 7,527	2,864 5,859 18,869 22,713 29,176 4,641	164	8,052 1,319 24,224 22,913 56,272 6,477	5,488 30,294 25,561 60,719	-	26,704 44,133 71,205	105
SALSS PROMOTION EXPENSES  September 1112 Sixten and communition 1921 241 5,040 25,027 11,886 25,693 26,052 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 22,777 11,886 25,693 26,075 26,077 27,776 11,217 46,109 2,767 4,779 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11,104 11	109	Rents	i	l	368		546	1	l	I	_ (109
Separation   3,862   5,079   2,735   18,527   1,186   25,653   26,052   27,71   1,186   25,663   26,052   27,71   1,186   25,663   26,052   27,71   1,186   25,663   26,052   27,71   1,186   25,663   26,052   27,71   1,186   25,663   26,052   27,71   1,186   25,663   26,052   27,71   1,186   25,663   26,052   27,71   1,186   25,663   26,052   27,71   1,186   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   25,465   1,182   1	110	TOTAL CUSTOMERS' ACCOUNTING AND COLL EXPS	55,943	54,113	93,531	164	134,114	151, 101	210, 299	187,432	110
Salaries of general officers and executives   22,882   24,638   25,553   21,075   40,143   31,983   55,351   39,846   11   12   12   12   12   12   12   1	111 112 113 114 115 116 117	Supervision Salane and commissions Demonstration Advertising Miscellaneous sales expenses Renti Merchandising jobbing, and contract work	921 2,250 10,334	3,040 241 2,261 4,214	25,027 3,016 6,087 16,983 1,104	7,776	11,886 1,522 14,922 11,217	25,693 6,407 15,349 46,109	14,631 2,767	23,429 4,579	115
137   Duplicate miscellaneous charges—Credit   177   660   3,891   7,579   780   1,780   13   138   Administrative and general expenses transferred—Credit   139   Joint expenses—Debit   140   Joint expenses—Credit   2,669   144   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   140   14	119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134	Salaries of general officers and executives Other general office salaries Expenses of general officers Expenses of general officers Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Special services Legal services Regulatory commission expenses Insurance Injuries and damages Employees welfare expenses Pensions Miscellaneous general expenses Maintenance of general property Renti Commissions paid under agency sales contracts	394 233 3,591 1,338 841 2,250 300 4,728 13,941 5,346 556	24,320 700 601 3,152 812 1,706 4,150 110 5,740 16,967 5,770	63,671 7,51 1,680 7,010 1,137 650 10,403 315 14,646 50,726 15,734	38,974 1,001 832 8,711 90 3,900 4,289 6,550 1,577 79,594	59,338 2,094 16 6,719 1,521 10,222 514 14,345 55,925 13,084	93,225 3,335 863 10,815 1,428 1,476 15,787 1,170 16,239 69,356 15,163	106,722 16,959 9,935 35,737 1,190 149,703 35,053	113,919 225 22,075 1,625 12,854 1,698 22,377 69,994 33,023 14,902	120 121 122 123 124 125 126 127 128 129 130 131 132 133 134
141 TOTAL ADMINISTRATIVE AND GENERAL EXPENSES 93,843 192,912 166,741 203,683 263,966 456,065 338,482 142 TOTAL FLECTRIC OPERATING EXPENSES 922,397 896,670 1,920,125 1,368,547 2,766,924 3,087,217 3,119,495 3,869,639 144	137 138 139 140	Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit Joint expenses—Credit		·	-				2_669	ŕ	136 137 138 139 140
	141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	93,623	93,843	192,912	156,741	203,683	263,966 3,087,217	456,065 3 119 495	338,482	141

A MAINTENANCE OF SERVICES INCLUDED WITH MAINTENANCE OF OVERHEAD SYSTEM

B TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

Massachusetts

				··· operanos					. سادی کی ساز	7
LINENO	ITEM	MONTAUP ELECTRIC COMPANY	NEW BEDFORD GAS AND EDISON LIGHT COMPANY	NEW ENGLAND POWER COMPANY (A)	NORTHAMPTON ELECTRIC LIGHTING COMPANY	NORTHERN BERKSHIRE GAS COMPANY	PLYMOUTH COUNTY ELECTRIC COMPANY	QUINCY ELECTRIC LIGHT AND POWER COMPANY	SALEN ELECTRIC LIGHTING COMPANY	L-XE NO
H	PRODUCTION EXPENSES	\$	\$	\$	\$	\$	*	*	,	11
	Steam power				į					
1.	Operation Supervision and engineering	15,123	20,483	15,225		}			16,381	1 2
2	Station labor	303,018 3,675,535	240.241	97,553			ĺ	İ	167,653 1,146,654	3
3	Foel Water	12,759 36,703	3,297,035 15,537 41,104	398,529 22,338 6,255			1		54,538 9,800	3
3	Supplies and expenses	36,703 4,043,141	3,614,406	6,255 539,904					1,395,030	6
6	Total operation Maintenance			}		}		l	3,706	7
7		14,131 57,369	1,617 50,552	8,389 1,328	ł		İ	į	7,216	8
8	Boiler plant equipment	344.611	217,187 109,976	39,958		j			101,107 37,710 149,743	10
10	Generating and electric equipment	89,635 505,750	379,335	19,813 69,492					149,743	11
"	Miscellaneous		2,224	747	}		i			12
12			1		1				4,696	13
14	Steam transferred—Credit	•	125,135				}		1,020	15
16			32,813						(4,696)	16 17
17	Total muscellaneous	4,548,892	(155,725) 3,838,017	747 610, 144					1,540,077	18
18	TOTAL PRODUCTION EXPENSES—STEAM POWER Hydraulic power	7,270,036								
1.	Operation		1	36.342	I					19 20
19 20	Station labor		1	36,342 224,333 21,744		{	(			21
21 21				21,744 18,741						22
23	Total operation			301, 163	<del></del>	<del></del>				
24	Maintenance Supervision and engineering			32,334 24,539		{	1			24 25
25	Structures and improvements	ĺ		24,539 126,900		1				26 27
26 27		}	}	71,106	}					28
28	Roads, railroads, and bridges	l		256,615						29
29	Total maintenance Miscellarieous									30
30			<u> </u>	66	<b>\</b>			ļ		31 32
31 32	Joint expénses—Credit									33
33	Total miscellaneous	<del></del>		557.845						34
34	Internal combustion engine power							1		1
١.,	Operation Supervision and engineering	f	İ			ļ		j	ſ	35 36
35 36	Station labor	}	1		}		}	1	}	37
37 38	Engine fuel	}	1			·				- 38 39
39	Total operation									-
40	Maintenance Supervision and engineering	1			1	Ì	1			40 41
41	Structures and improvements	l					1	[	]	42
42	Fuel holders, producers, and accessories Generating and electric equipment	l							l	-   43 44
44	Total maintenance				<b> </b>		ļ			-
45	Mucellaneous Rents	1							1	45
46	Joint expenses—Debit	1	1	1					J	47
47 48	Total miscellaneous						1			48 49
49	TOTAL PROD EXPS.—INTERNAL COMB. ENG. POWER		\ <del></del>						-	-
50	Purchased power	26,521		18,771,892	498,865	799,174	637,738	1,278,648	423,272	151
51 52	Interchange power Other expenses		{	(165,686	7			1		52 53
53	Joint expenses—Debit		1	}	}	3,759	}	1		54
54 55		26,521		18,606,206 19,774,195	498.865	795.415	637, 738 637, 738	1,278,648	423,272	55
36		4,575,413	3,838,017	19.774.195	498,865	795,415	637,738	1,278,648	1,963,350	2   20
	TRANSMISSION EXPENSES					}	1	1	1	1
]	Operation	3,983	1 074	52 621		1		}		57
57 58		19.669	4.770	52,621 172,067	1	}	1		154	58 59
59	Stations	8,734 18,852	4,153 345	153,517	695		l		451 495	60
60	Total operation	51,239		487,269	695				946	2 61
62	Maintenance	3,959	70	48,988		1	}			62
63	Structures and improvements	183	197	16,947	'	1			641 3,287	63
64	Station equipment	45,591 27,951	2,750 281	137,900 86,073		}	1		3,287	100
66	Underground system	1	1		i	1				67
67		957 78,644	3,300	292,099					3,928	
1	Miscellaneous		1						3,078	3 69
69 70		11,466	45	508,104	.				),,,,,	70
1/0		11,466 141,350	45 13,688	508,104 1,287,472	35 730				3,078	71 72
71										73

A REPORT REFLECTS ACQUISITION OF PROPERTIES OF THE BELLOWS FALLS
HYDRO-ELECTRIC CORPORATION ON JULY 28, 1948 BUT NOT THE ACQUISITION
OF EASTERN MASSACHUSETTS ELECTRIC CO ACQUIRED AT THE CLOSE OF
BUSINESS ON DEC 31 1948

-				iric Operating						
7 - X # X O	ITEM	MONTAUP ELECTRIC COMPANY	NEW BEDFORD GAS AND EDISON LIGHT COMPANY	NEW ENGLAND POWER COMPANY (A)	NORTHAMPTON ELECTRIC LIGHTING COMPANY	NORTHERN BERKSHIRE GAS COMPANY	PLYMOUTH COUNTY ELECTRIC COMPANY	QUINCY ELECTRIC LIGHT AND POWER COMPANY	SALEM ELECTRIC LIGHTING COMPANY	L N E N O
П	DISTRIBUTION EVDENCES	3	\$	\$	3	\$	\$	\$	3	$\prod$
	DISTRIBUTION EXPENSES Operation Supervision and engineering		70.500		44. 10-					
74 75 76	Supervision and engineering  Load dispatching labor and expenses  Distribution office expenses		30,569 9,448	30,560	11,123	12,239	24,815 8	2,198	7,142	75
77 78	Stations Storage batteries		21,569 7,501	5,000 213,220	2,393 16,200	19,572 3,550	5,083 27,236	18,988 22,150	6,808 310	76 77
79 80	Lines Services on customers premises		25,309 54,461	21,107 33,868	21,422 10,991	27,962 15,115	46,598 31,541	32,545 53,903	23,842 18,508	78 79 80
81 82	Street lighting and signal systems Total operation		2,977 151,839	303,760	4,440	6,317	2,546 137,833	16,386 146,175	9.396 66.011	81 82
83	Maintenance Supervision and engineering		38,519	33,904	10,419	2,475	12,359	5,064	4,192	83
84 85	Structures and improvements Station equipment		10,804	19, 101 140, 352	423 3,082	521 5,370	593 10,826	474 11,866	22 2,800	84 85
86 87	Storage battery equipment Overhead system Underground system		66,784	17,712	7,436	7,740	34,063 1,517	14,792	8 289	86 87
88 89 90	Line transformers and devices Services		24,163 6,779 7,663	123	370 3,050	998 3 044	7,398	851 6,186	1,406 1,476	88 89 90
91 92	Meters Installations on customers premises		10,236	21,273 59	1,600 662	3,044 1,690	6,813 1,454	6,186 5,885 2,270	1,662 1,640	91 92
93 94 95	Leased property on customers premises Street lighting and signal system		17,757		1,335	2,655 24,943	6,062 81,090	4,311 51,704	2,350	93 94
1 1	Total maintenance Miscellaneous		182,951	232,528	28,383	l .	Į.	ł	23,841	95
96 97	Rents Joint expenses—Debit		101 591	147,348	756	3,234	6,923	402	32	96 97
98 99 100	Joint expenses—Credit Total miscellaneous Total Distribution Expenses		692 335,483	147,348 683,636	756 95,715	3,234 112,939	6,923 225,847	402 198,282	32 89,885	98
	TOTAL DISTRIBUTION CAPACISES			005,030	25,715		223,647.	198,202		.
101	CUSTOMERS ACCITING AND COLLECTING EXPS Supervision Customers contracts and orders		6,080 7,972	19,345	3,875 3,404	4,087 5,868	6,962 2,442	11,565 3,761	4,876 3,377	101
103 104	Credit investigations and records Meter reading	,	761 28,132	11,559	5,879	16,703	17,459	735	89 14,704	103
105 106	Collecting Customers billing and accounting		15,533 48,936	35,770	1,966 10,666	11,728 17,897	9,342 34,878	22,458 64,745	7,062 25,239	105 106
107 108	Miscellaneous expenses Uncellectible accounts		10,662 6,600	309	3,093 1,200	6,021 (2,100)	11,906 1,500	1,500	7,990 2,900	107
109 110	TOTAL CUSTOMERS' ACCOUNTING AND COLL. EXPS		124,679	66,984	30,085	60,206	1,965 86,457	127,439	66,240	109
	SALES PROMOTION EXPENSES									
111 112	Supervision Salanes and commissions		7,381 24,319 3,085	687 15,338	3,293 2,058	7,338 5,497	3,477 15,336	10,449	3, 154 9, 003	111
113 114	Demonstration Advertising		3,085 6,903	33,293	383 1,166	2,013	782 4,873	4,761 2,330 5,369	1, 273 4, 196	113
115	Miscellaneous sales expenses Rents		433	651	2,141	6,606 1,256	13,745	17,879	1,276	116
117	Merchandising, jobbing, and contract work Total Sales Promotion Expenses		42,123	49,970	9,042	23,209	38,215	40,790	18,904	117
119	ADMINISTRATIVE AND GENERAL EXPENSES Salanes of general officers and executives	25,797	29,267	106,089	11,454	16,608 34,778	10,544	22,789	23, 190	119
120 121	Other general office salaries Expenses of general officers	20,320 1,477	70,838 1,224	246,820 3,876 5,146	28, 522 839	34,778 1,538	27,590 1,194	22,789 49,493 2,658	23,190 44,930 1,727	120
122 123	Expenses of general office employees General office supplies and expenses	6,032	183 26,236	5,146 17,549	2,753	2,517	15,933	727 10,198	941 3,506	122
124 125	Management and supervision fees and expenses  Special services  Legal services	5,390 3,188 6,516	2,748	2,932 16,409 3,001	one	1,093 590	1,624		940	
126 127 128	Legal services Regulatory commission expenses Insurance	15,710	7,128	3,001	275 1,461	i	1,180 3,403	718	905	127
129 130	Injunes and damages Employees welfare expenses	14,458 19,448	28,081 16,916 57,247	20,711 10,013 31,120	63 3,498	3,325 243 6,138	4,782 15.884	10,232	10,381 6,818 15,711	129
131 132	Pensions Miscellaneous general expenses	6.440	77,363 27,927 13,928	126, 179 38, 502	10,102 8,707	20,980 7,020	16,390 3,129 2,915	39,937 13,289	15,711 43,683 9,490	131 132
133 134	Maintenance of general property Rents	13,976 2,303	13,928	126,179 38,502 34,953 21,257	6,300	20,980 7,020 1,209 3,912	2,915	1,714 15,660	2,597 8,738	134
135 136	Commissions paid under agency sales contracts Franchise requirements						0.000			135 136
137 138 139	Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit		3,038 1,537 2,133				2,292 1,011	431	2,554	137 138 139
140	Joint expenses—Credit TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	141.126	356.650	684 564	73.978	99.958	101.269	170.936	171,009	140
142	TOTAL ELECTRIC OPERATING EXPENSES	4.857.890	4.710.644	684,564 22,546,824	73,978 708,418	99,958 1,091,730	101,269 1,089,529	1.816.098	2.317.345	

A REPORT REFLECTS ACQUISITION OF PROPERTIES OF THE BELLOWS FALLS
HYDRO-ELECTRIC CORPORATION ON JULY 28, 1948 BUT NOT THE ACQUISITION
OF EASTERN MASSACHUSETTS ELECTRIC CO ACQUIRED AT THE CLOSE OF
BUSINESS ON DEC 31, 1948,

Massachusetts Michigan

	Manachusetts Michigan		Elect	ric Operating I	Expenses			Massachusetts	Michigan	
L   N E H O	ІТЕМ	SOUTHERN BERKSHIRE POWER & ELECTRIC COMPANY	SUBURBAN GAS AND ELECTRIC COMPANY	Wachusett Electric Company	WESTERN Massachusetts Electric Company	WEYMOUTH LIGHT AND POWER COMPANY	WORCESTER GOUNTY ELECTRIC COMPANY	WORCESTER Suburban Electric Company	ALPENA POWER COMPANY	L-RE ZO
-	PRODUCTION EXPENSES	1	1	\$	5	3	\$	\$	\$	
	Steam power Operation					ļ				
1	Supervision and engineering Station labor				16,183 366,468	į	41,115 331,591	•	900 22,140	2
3 4	Fuel				2,108,456		2,075,248 12,276		78,911 445	3
4 5	Water Supplies and expenses				10,869 38,586		33,949 2,494,184		1,358 103,756	5
6	Total operation Maintenance				2,540,568				102,750	
1	Supervision and engineering				14,731 30,006	Ì	24,484 20 <b>,977</b>		111	8
8 9	Structures and improvements  Boiler plant equipment				207,750 138,126		219,650 68,560		4,915 1,367	10
10					390,619		333,674		6,394	11
	Miscellaneous						640			12
12	Steam from other sources	[			554	Ì	53,056			13
14	Joint expenses—Debit				3.2					16
17					(554)		(52,416)		110.450	17
18	TOTAL PRODUCTION EXPENSES—STEAM POWER				2,930,633		2,775.443		110,150	18
	Hydrauls: power Operation	1 554			44,141	164			2,433	19
19	Station labor	1,556 13,280			110.009	413			2,433 31,255	20
21		1,625			20,278 21,692				1,300 34,990	22 23
23	Total operation	16,464			196,125	577			34,990	$\mathbf{I}$
24		1,535			20,385 27,230				2 390	24
25		735 678	!		80,713	146			2,390 2,809	26 27
27	Generating and electric equipment	1,846 3,420			102,854	57			4,375	28
29	Total maintenance	8,218			231,184	203			9,575	29
30		[ [		j	325,437					30
31			:							32 33
33	Total miscellaneous	24,682			325,437 752,747	781			44,565	34
٠, ا	Internal combustion engine power	1 17,000								
35		]		]				i		35 36
30	Station labor Engine fuel	]			!				ĺ	37
38	Supplies and expenses									38 39
39	Maintenance									40
40	Supervision and engineering Structures and improvements	1 1								41 42
42 43	Fuel holders, producers and accessories				ļ					43
44	Total maintenance									44
45									{	45
46	Joint expenses—Debit Joint expenses—Credit	]		}	l					47
48 49	Total miscellaneous Total Prod Exps —Internal Comb Eng Power									48 49
1	Purchased power	244 744	460 447	1,039,596	3,434,882	770,774	2,860,017	2,141,889		50
50 51	Interchange power	241,311	467,443	1,039,596	3,454,862	770,774	2,000,017	2,141,003	ļ	51
52 53	Other expenses Joint expenses—Debit								1	52 53 54
54 55	Joint expenses—Credit Total other production expenses and credits	241,311	2,163 465,279	237 1,039,359	3,434,882	770.774	13,491 2,846,525	2.141.889		54
16	TOTAL PRODUCTION EXPENSES	265,994	465,279	1,039,359	7,118,263	771,556	5,621,968	2,141,889	154,716	56
	TRANSMISSION EXPENSES			{	Į	į			ł	
57	Operation Supervision and engineering				43,234	36	1,804 7,009	256		57
58 59	Load dispatching labor and expenses Stations			1	88,223	311	7,009	1		58 59
60	Lines	1,469		167 167	79.4377 210,895	1:527	906	482 740		60 61
61	Total operation Maintenance	1,409		10/	1	1.361	ļ <del>-</del>			1 }
62 63	Supervision and engineering Structures and improvements			1	20,943 13,699	}	96	243	1	62 63
63 64	Station equipment  Overhead system			643 712	60,271 25,496	689	53	36 481	1	64 63
65 66	Underground system	j		126	4,845	48	80			66 67
67 68	Roads and trails Total maintenance			1.355	125,259	737	231	<u>84</u> 844		68
69	Miscellaneous Rents	20		2,100	1,420	50		1		69
70	Joint expenses—Debit							_	1	70 71
7L 72	Joint expenses—Credit Total miscellaneous	20 1,489		2,100 3,622	1,420 337,576	50 2,315		1		72 73
73	TOTAL TRANSMISSION EXPENSES	1,489		1 3.622	337.576	2,315	9,951	1.586	Α	73

A. TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

Massachusetts Michigan

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

Part   C.   C.   C.   C.   C.   C.   C.   C	-								Massachusetts	Michigan	
Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Com	02 mz-r	ITEM	BERKSHIRE POWER & ELECTRIC COMPANY	GAS AND ELECTRIC COMPANY	ELECTRIC COMPANY	Massachujetts Electric Company	LIGHT AND POWER COMPANY	COUNTY ELECTRIC	SUBURBAN Electric Company	COMPANY	N
Opening and regiment   5,779   7,164   2,965   70,785   5,333   59,205   11,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,700   1   1,447   5,		DISTRIBITION PYDENSES	4	\$	\$	\$	1	\$	\$	\$	
Second Company   1,285   1,775   2,750   1,755   2,750   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195   20,195		Operation	8 770	7 064	3 504	70 707	E 022	EQ 070	11 440	g 200	
The property   1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	75	Load dispatching labor and expenses	1				·	_	,		75
10	77	Stations	6,369	23,999	11,475			70,145 54,184	22,232	4,202	77
## September of each series ## September   \$1,727   \$1,255   \$5,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,250   \$1,25	79	Lines	43,892	37,524	46,491	162,491	34,922	102,965	102,008	5,632	78
Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Machinemy   Mach	81	Screet lighting and signal systems	4,171	14,444	8,955	65,950	2,545	36,800	21,447	l	81
Manuscan and impremental		Maintenance	i ———— .							10,334	
March   Proceedings   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March	84	Seructures and improvements	79		151	18,011	761	2,220	573	925	84
Manual	86	Storage battery equipment	7 740	-	23,258	83,584		48,755		}	86
Section   1,000   5,000   7,500   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,	88	Underground system	4,256 1,598	3,177	270 5.084	25,664 14,120	2,075	48,546 9,334	1, 153 12, 655	1,716	88
Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Second Control   Seco	91	Meters	1,037	5,066 507	7,586 388	16,302	889	9,604	14,656 3,192	2,220 2,349	90 91
Maccine   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Macro   Ma	93	Lessed property on customers premises		1 570	7 500		į		4		
Section   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Cont	94	Total maintenance	27,299	33,499	54,136		51,749	24,136	6,038 124,349	10,119	
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect		Rents	241	183	3,174	1,639	798	11,084	6,926		
Total Detailment States   199,326   155,250   133,670   1,032,991   162,736   626,124   351,045   2.26,674   54   54   54   54   54   54   54	98	Joint expenses—Credit	241	183	3.174	1.639	798	11 084	6 926		98
201   September   204   6,217   4,021   44,472   46,507   7,022   10,120   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000	100			155,250	153,269	1,033,991	162,736	626,124	381,048	A 28,674	100
14   Advertung   1,812   4,169   4,424   28,465   873   35,464   8,572   11,818   Macellaneous sates expenses   1,052   16,440   41,257   11,654   104,058   40,307   116   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105   105	101 102 103 104 105 106 107 108 109 110	Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rebts TOTAL CUSTOMERS' ACCOUNTING AND COLL. EXPS  SALES PROMOTION EXPENSES Supervision	449 8,514 5,275 14,758 2,009 600 31,611	671 5,142 14,014 22,162 28,905 6,795 1,150 85,059	14,897 17,229 37,114 4,147 1,092 589 79,092	81,734 6,394 102,985 64,310 185,589 1,668 236 487,392	75,737	32,385 2,500 58,583 32,780 110,843 5,188	4,321 40,965 40,897 62,826 15,586 4,160 6.659 186,194	1,000	102 103 104 105 106 107 108 109 110
131   Macellaneous side express   3,333   1,052   16,440   41,257   11,654   104,098   40,307   3,617   117     118	113	Demonstration	]	668	1,108	52,026	3,041	10,529	3,668	1,504	113
Methanding jobing, and contract work	115	Miscellaneous sales expenses	3,333	1,052	16,440	41,257		104,098	40,307	3	115
ADMINISTRATIVE AND GENERAL EXPENSES  Salarses of general officers and executives  12, 942 12, 857 55, 791 221, 174 30, 172 138, 739 127, 311 35, 395 120  100 Other general office and executives  23, 632 43, 785 55, 791 221, 174 30, 172 138, 739 127, 311 35, 395 120  Expenses of general office and expenses  861 1, 406 2, 906 13, 266 1, 670 8, 886 4, 421 121  121 Expenses of general office upplies and expenses  1, 399 5, 763 5, 770 54, 888 3, 524 30, 5597 10, 028 5, 586 134  Management and supervision fees and expenses  1, 238 160 20, 712 1, 158 1, 000 2, 162 3, 170 134  Management and supervision fees and expenses  1, 238 265 4, 275 1, 721 1, 200 126  122 1, 158 1, 000 2, 162 3, 170 134  123 1, 100 2, 162 3, 170 134  124 1, 100 2, 162 3, 170 134  125 1, 100 2, 162 3, 170 134  126 1, 100 2, 162 3, 170 134  127 1, 100 2, 162 3, 170 134  128 1, 100 2, 162 3, 170 134  129 1, 100 2, 100 2, 162 3, 170 134  120 1, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2, 100 2,	117 118	Merchandising jobbing, and contract work	8.762	16.315			26.165		101,263	3,617 8,122	117 118
Salaries of general offices and executives   12,942   12,887   27,571   195,621   15,526   77,400   46,155   17,400   115     Cher general offices salaries   23,632   45,785   56,791   221,174   30,172   138,739   127,311   35,393   120     Expenses of general offices employees   22   2,013   2,672   717   2,387   2,734   121     Expenses of general office employees   22   2,013   2,672   717   2,387   2,734   121     Expenses of general office employees   22   2,013   2,672   717   2,387   2,734   121     General office employees   1,399   5,763   5,770   54,488   3,524   30,597   10,028   5,806   123     Management and supervision fees and expenses   1,399   5,763   768   36,733   505   4,275   1,721   1,200   126     Legal services   250   406   768   36,733   505   4,275   1,721   1,200   126     Regulatory commission expenses   1,200   24,956   4,558   45,496   3,221   29,576   9,302   4,102   128     Injunes and damages   176   135   305   2,046   610   1,469   600   3,320   129     Injunes and damages   17,071   18,404   217,188   13,681   159,428   46,909   3,291   131     Pension of the employees   1,027   6,432   2,403   59,436   1,891   19,246   4,196   2,523   133     Materianse of general offices salaries   1,200   126     Regulatory commission spand under sgency sales contracts   1,200   126     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commission spand under sgency sales contracts   1,200   1,200     Regulatory commissio	118		8,702	10,215	3U,381		20,105		201,203	0,166	-
Expenses of general officer employees   232   2,013   2,672   717   2,387   2,734   122   2,013   2,672   717   2,387   2,734   122   2,013   2,672   717   2,387   2,734   122   2,013   2,672   717   2,387   2,734   122   2,013   2,672   717   2,387   2,734   122   2,013   2,672   717   2,387   2,734   122   2,013   2,672   717   2,387   2,734   122   2,013   2,672   717   2,387   2,734   122   2,013   2,672   717   2,387   2,734   122   2,013   2,672   2,013   2,672   2,013   2,672   2,013   2,672   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,013   2,	119	Salaries of general officers and executives Other general office salaries	23,632	43.785	56,791	221,174	30, 172	138,739	127.311		120
Communication of the expenses   1,399   5,763   5,770   54,488   3,524   30,597   10,028   5,806   123   124   Management and supervision fees and expenses   1,238   160   20,712   1,158   1,000   2,162   3,170   125   126   127   1,208   128   128   1,000   2,162   3,170   125   126   127   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208   1,208	121 122	Expenses of general officers Expenses of general office employees	861	1,406 232	2,906 2,013	13,266 2,672	1,670 717	8,886 2,387	4,421 2,734		121
Ligal services	123 124	General office supplies and expenses Management and supervision fees and expenses	i i	5,763	5,770	54,488		30,597	10,028	,	124
Instrume   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register   Register	125	Legal services	1,238 250	406		36,733	1,158 505		2,162 1,721	1, 200	126
131   Pensions   10,291   17,071   18,404   217,188   13,681   159,428   46,909   3,291   131   132   Macellaneous general expenses   3,076   8,443   6,155   209,522   10,841   28,706   13,048   23   132   133   134   Rots   1,027   6,432   2,403   59,436   1,891   19,246   4,196   2,523   133   134   Rots   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342   1,342	1.28	Insurance		4,956	4,558	45,496	3,221	29,576	9,302	4,102	128
Communisions paul under agency sales contracts	130	Employees welfare expenses	4 201	4,727	5,350	23,303	5,414 13,681	38,505 159,428	10,300	11, 191 3, 291	130
Communisions paul under agency sales contracts	132	Miscellaneous general expenses	3,076	8,443	6,155 2,403	209,522 59,436	10,841	28,706 19,246	13,048 4,196	23 2,523	132
136   Franchise requirements   136   Franchise requirements   137   138   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   139   13	134	Rents	1,342	• •	3,723	5,040		2,538	3,236	3,353	134
141 TOTAL ADMINISTRATIVE AND GENERAL EXPENSES 62,531 105,572 136,882 1.113,175 89,611 542,757 281,520 68,664 141	136 137 138 139	Franchise requirements Doplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit		871		v	105		609	22,112	137 138 139
1941 TULAL BUT ALBERT UPBRATING EXPENSES : 477.714 OCT. 477.714 L. 445C. COL. 1 DU. JOZ. 177. 1 1 100.113 I 1. COL. OLD 1 J. UZJ. JOJ 1 COL. 176. HTML	141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	62,531 479,917	105,572 827,477	136,882	1,113,175	89.611 1 128,123	542,757 7,267,610	281,520 3,093,503	68,664 268,172	

A TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES

				orn Operating	·					
LINE NO	ITEM	CLIFFS POWER & LIGHT COMPANY, THE	Consumers Power Company	DETROIT EDISON COMPANY AND SUBSIDIARIES, THE	EDISON SAULT ELECTRIC COMPANY	MICHIGAN GAS AND ELECTRIC COMPANY	MICHIGAN PUBLIC SERVICE COMPANY	UPPER MICHIGAN POWER & LIGHT COMPANY	UPPER PENINSULA POWER COMPANY (A)	L- X E Z O
	PRODUCTION EXPENSES	1	\$	\$	\$	\$	\$	\$	\$	
	PRODUCTION EXPENSES Steam power				İ	1		•		11
	Operation		174 022	869,975	1,499		2,394		3,373 41,746	1
1 2	Supervision and engineering Station labor		134,822 978,679	3,628,975	33,210	ĺ	25,358		41,746	3
3	Fuel		15,747,955	28,668,110 45,447	133,508 229	1	117,863 1,831		217,664 2.212	4
4	Water Supplies and expenses		41,335 106.047	781,476	11.900		1.366		2,212 2,102	
6	Total operation		106,047 17,008,844	33,993,986	180,351		148,816		267,101	6
1	Maintenance Supervision and engineering		113,627	418,030	1,142	]	131		1,598	7
8	Structures and improvements		71,315	472.170	2,748	}	393		1,220 21,744	8
9	Botler plant equipment		588,797 143,732	2,157,323 372,036	14,086 5,350	ļ	6,423 1,284		1.021	10
10	Generating and electric equipment  Total maintenance		917,475	3,419,564	5,350 23,331		8,236		25,586	11
1	Miscellaneous		1 2/1	3,350		1			152	12
12	Rents Steam from other sources		1,241			ļ ļ			}	13
14	Steam transferred-Credit			27,397						14
15	Joint expenses—Deba		45,079	169,135 101,898	9,107				ĺ	16
16			46,321	43,189	9,107 (9,107)		155 050		152 292,840	17
18	TOTAL PRODUCTION EXPENSES—STEAM POWER		17,972,641	37,456,740	194,575		157,052		292,040	1"
1	Hydranisc power Operation			1		[	_			19
15			26,557	3,456	1,277	1,681	1,682	2,793 43,141	12,661 21,888	20
20		68,121 24,745	226,125	33,799	26,970	21,680	49,313 1,200		}	21
22		3,656	_ 27,415	6,377	4,618 32,870	1,106	3.252	2,858 48,794	4,853	22
23	Total operation	96,524	280,140	43,634	32,870	24,469	55,450	40,794	39,407	1-1
24	Maintenance Supervision and engineering	}	44,040	17	394	116			3,749 3,745	24
25	Structures and improvements	418	28,003	7,744	79	1,085	5,256 2,751	1,875	3,745 23,137	26
26		37,447 9,850	83,269 77,592	15,935 11,481	559 20,068	11,273 2,161	968	3,959 2,223	1,698	27
28		103 47,822	1,546	l	l	111	41		1.235	28
25		47,822	234,453	35,181	21,103	14,649	9,018	8,058	33,568	
30	Miscellaneous Rents	10	17,286	21,862	70,200		1,575		118	30 31
31	Joint expenses—Debit	1	1							32
32	Joint expenses—Credit Total miscellaneous	10	17,286	21,862	67,566		1,575 66,043		118	33
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER	144,356	531,880	100,678	121,539	39,119	66,043	56,853	73,094	34
l	Internal combustion engine power	1	l	-	l					
35	Operation Supervision and engineering	126	l		160		4,432	}	1	35
35 36	Statues labor	10,415			14,809 48,072		30,394 357,612			37
37		225, 387 20, 165 256, 097	1	İ	12,927 75,971	\	357,612 19,154	\		38
39	Total operation	256,097			75,971		411,596			39
40	Maintenance- Supervision and engineering	126			32	1	4,658			40
41		7	1	1	171		1,821 654	1		41 42
42		61,662	1	l	488 14,092		30,479			43
43	Generating and electric equipment Total maintenance	61,886			14,786		37,616			44
1.	Miscellaneous		1		160		1	Ì	}	45
45	Rents Joint expenses—Debit			1	4			}		46
46					982 (818)			·	·	47 48
48 49	Total miscellaneous  Total Prod Exps - Internal Comb. Eng. Power	317,984			89,939		449,212			49
۳,	TOTAL PART LAND LAND - PARTE LAND LONG LAND TO WAR									
50 51	Purchased power	234,928	2,981,982 242,586	312,653 (1,030)	70,385	548,210	475,763	53,117	137,453	50
51	Interchange power Other expenses	j	242,500	(1,030)	)	328	Ì		55	52
53	Joint expenses - Debit				n cno	07	1			53
54 55	Joint expenses—Credit  Total other production expenses and credits	234,928	3.224.568	311.623	3.690 66.694	97 548,441	475.763	53.117	137.508	55
36	TOTAL PRODUCTION EXPENSES	697, 269	21,729,089	37,869,042	472,749	587,561	1,148,072	109,970	503,443	56
	TRANSMISSION EXPENSES					}	]	1		
	Operation		1							
37	Supervision and engineering	727	49,457	475,814 211,108	86	2,167	5,502		2,806	57 58
58 59	Load dispatching labor and expenses Stations	3,987	97,417 366,485	694,959	376	1,579	5,502 8,229 2,268	1	39	199
60	Lines	10,951	216,136 729,497	316.640	976	1.946	10.083	1.626	8,735	60
61	Total operation Maintenance	15,667	729,497	1.698.524	1.440	5,694	26,084	1,626	11,580	"
62	Supervision and engineering	5,666	121,692	113,537 29,364	37	382	1,553		2,142	62
63	Structures and improvements	( 64	8,911	29,364 260,527	365	1,368	2	19 137	427	63 64
64	Station equipment  Overhead system	3,153 6,595	113,580 195,474	198,606	701	2,851	4,377 4,823	14,367	3,434	65
66	Underground system	1	5,424	133,087	1		559	, ,,,,,	,,	66 67
68	Roads and trails Total maintenance	2,332 17,814	8,188 453,274	735,124	1,103	4,644	11,316	14.524	6.005	68
08	Muscellaneous									١.
69	Rents	109	7,366	8,978	5	2,289	170	336		69 70
70 71	Joint expenses—Debit Joint expenses—Credit	l		l	l			ł		71
72	Total muscellaneous	109	7,366	8,978	5 5 5	2,289	170	336	40 EOE	72 73
73	Total Transmission Expenses	33,591	1,190,137	2,442,627	2,548	12,628	37,571	16.487	17,585	

A INCORPORATED FEB 26, 1947, ACQUIRED COPPER DISTRICT POWER CO, HOUGHTON COUNTY ELECTRIC LIGHT CO, AND IRON RANGE LIGHT & POWER CO ON JUNE 11, 1947

LINENO	<b>ІТЕМ</b>	CLIFFS POWER & LIGHT COMPANY, THE		DETROIT EDISON COMPANY AND SUBSIDIARIES, THE	EDISON SAULT ELECTRIC COMPANY	MICHIGAN GAS AND ELECTRIC COMPANY	Michigan Public Service Company	UPPER MICHIGAN POWER & LIGHT COMPANY	UPPER PENINSULA POWER COMPANY (A)	7-2m 20
	DISTRIBUTION EXPENSES Operation	\$	\$	3	3		3	3	\$	
74 75 76	Supervision and engineering  Load dispatching labor and expenses  Distribution office expenses	1,798	484,282 153,752	1,687,385	6,979 1,076	8,079 3,938	8,749 1,938		16,257 6,219	74 75 76
77 78	Stations Storage batteries	1,232	404,543	1,663,716	1,471	343	622		15,975	77 78
79 80 81	Lines Services on customers premises Street lighting and signal systems	4,768 2,254 366	762,389 1,705,405 124,443	2,206,058 7,326,457 96,304	7,736 10,439 3,279	15,289 25,964 6,871	25,003 37,527 9,580	2,1 <b>29</b> 4,080	14,073 19,425 8,137	79 80 81
82 83	Total operation  Maintenance Supervision and engineering	10,569	3,634,819 232,192	13,125,700	30,984 1,736	60,488	83,422 6,264	6,210	80,090	82
84 85	Structures and improvements Station equipment	106 13,2 <b>3</b> 0	42,965 191,524	477,223 177,556 1,100,596	91 2,436	8,096	128 6,587		9,319 364 1,810	84 85
86 87 88	Storage battery equipment Overhead system Underground system	6,880	401,193 20,630	1,746,051 159,839	7,891 43	16,574	40,186	3,075 1,646	17,273 225	86 87 88
89 90	Line transformers and devices Services Meters	3,724 433 2,176	272,082 179,589 185,178	257,437 331,594 172,743	2,959 2,856 332	8,893 10,153 3,688	13,381 9,931 4,775	1,862 732	2,736 3,332 1,900	89 90
91 92 93	Installations on customers premises  Leased property on customers premises	,		7,739			19			91 92 93
94 95	Street lighting and signal system Total maintenance Miscellineous	<u>578</u> 28,727	85,273 1,610,632	508,709 4,939,494	2,015 20,362	2,979 52,574	7,691 88,968	7,316	4,101 41,066	94 95
96 97	Rents Joint expenses—Debit	585	196,072	23,618	680	1,511	4,688		2,701	96 97
98 99 100	Joint expenses—Credit Total miscellaneous Total Distribution Expenses	585 39,882	196,072 5,441,523	23,618 18,088,813	680 52,028	1,511 114,575	4,688 177,078	13,526	2,701 123,858	98 99 100
101 102 103 104 105 106 107 108 109	CUSTOMERS ACCITING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS' ACCOUNTING AND COLL EXPS.	246 3,639 2,550 508 68 7,014	92,736 213,440 47,594 493,418 442,638 740,712 8,281 44,431 20,558 2,103,812	704, 155 1, 141, 161 44, 671 553, 137 1,097, 421 1,362, 431 18, 006 123, 930 185, 262 5, 230, 177	4,870 592 30,285 12,663 11,904 5,020 460 1,473 47,632	5,197 17,561 14,132 38,911 3,935 7,797 87,535	2,687 14,587 25,915 22,442 45,669 7,347 2,731 6,336 127,716	254	16,271 13,914	102 103 104 105 106 107 108
111 112 113 114 115 116 117 118	SALES PROMOTION EXPENSES Supervision Salanes and commissions Demonstration Advertising Miscallaneous sales expenses Rents Merchandising, jobbing, and contract work TOTAL SALES PROMOTION EXPENSES	15	125,816 254,873 8,385 200,261 175,552 12,108	156,317 546,911 (6,648 427,252 1,307,905	551 4,560 10 245 	2,560 621 507 2,415 513	1,747 498 6,024 18	762	3,02: 23,335	5   112   113   114   115   116   117
119 120 121 122 123 124 125 126 127 128 130 131 132 133 134 135	ADMINISTRATIVE AND GENERAL EXPENSES Salanes of general officers and executives Other general office salaries Expenses of general officers Expenses of general officers Expenses of general officers Expenses of general officers Expenses of general officers Expenses of general officers General office supplies and expenses Management and supervision fees and expenses Special services Legal services Regulatory commussion expenses Insurance Injunes and damages Employees welfare expenses Pensons Miscellisneous general expenses Maintenance of general property Rents Commissions paid under agency sales contracts Franchise requirements	16,788 24,839 1,216 221 7,072 40,000 3,872 4,103 12,570 3,458 839 1,825	242,019 1,194,610 49,883 65,924 318,057 220,239 327,504 13,919 10,157 121,058 72,000 170,787 1,007,274 151,149 200,298 13,925	414,725 4,365,372 16,648 81,641 708,827 121,581 62,976 100,153 163,533 257,406 717,033 2,321,471 698,805 1,231,636 102,006	24,776 21,408 5,768 887 5,975 7,442 2,323 3,470 6,788 7,500 5,513 2,357	27,410 40,235 3,154 5,183 6,355 5,883 3,556 5,393 4,312 5,092 45 12,872 15,754 7,703 2,362	37,761 54,701 2,852 5,424 9,653 14,784 10,129 306 19,071 767 39,791 56,196 14,571 2,645 1,500	3,952 5,392 1,492 2,652 1,390 10,410 6,256	21,565 6,446 25,6,889 4,506 2,036 4,191 1,724 6,044 4,082 2,846 9,108	5 120 5 121 1 122 1 123 1 124 1 123 1 124 1 125 1 126 1 127 1 128 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1 129 1
137 138 139 140	Duplicate muscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit Joint expenses—Credit		352 272,448	36,001	11,033	5,257	38,194	1,800		137 138 139 140
141 142	TOTAL Administrative and General Expenses TOTAL ELECTRIC OPERATING EXPENSES	116,809 894,582	3,906,365 35,147,927	11,327,820 77,390,219	81,180 661,506	140,368 949,287	231,968 1,730,694	67,330 212,661	125,248 874,864	

A INCORPORATED FEB 26, 1947, ACQUIRED COPPER DISTRICT POWER CO , HOUGHTON COUNTY ELECTRIC LIGHT CO , AND IRON RANGE LIGHT & POWER CO ON JUNE 11, 1947

Minnesota

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L N E	ITEM	MINNESOTA POWER & LIGHT COMPANY	MISSISSIPPI VALLEY PUBLIC SERVICE COHPANY	Minnesota Northern States Power Company	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER & LIGHT COMPANY	CITIZENS ELECTRIC CORPORATION (A)	EMPIRE DISTRICT ELECTRIC COMPANY, THE	GASCONADE Power Company (C)	L J N E N O
0						  •	<u> </u>	5	3	+
P	RODUCTION EXPENSES	\$	\$	\$ "	s	,	*	1	,	
l l	Steam power					ĺ		ĺ	(	
1,1	Operation Supervision and engineering	21,685	5,358	308,352	11,913	8,082	}	29,482		1 2
2	Station labor	207,742	5,358 44,137	1,260,864	164,152 667,743	47,494 194,789		149,737 1,401,621	Í	
3	Fuel Water	2,232,508 7,125	487,981 3,227	11,263,479 38,192	2,310	2,503	ļ	16,932	}	3
4	Water Supplies and expenses	14_811	3,227 2,803 543,508	100.437	8,016	2,503 8,318		7,762 1,605,538		5
6	Total operation	2,483,875	543,508	12,971,326	854,139	261,191				
7	Maintenance Supervision and engineering	10,944	2,087	123,970 51,020	12,421 2,090	3,388	}	8,767		7 8
8	Structures and improvements	6.552	1,211 22,333	51,020 633,936	2,090 20,599	726 14,661		26,155 42,202		,
9	Boiler plant equipment Generating and electric equipment	56,235 28,189	4.919	174,091	40,210	7.422		42,202 40,289		10
10	Total maintenance	23,189 101,923	4,919 30,554	983,022	75,323	26,202		117,416		11
11	Miscellaneous	86		1,298	248	]	1	1	1	12
12	Rents Steam from other sources	50			}				1	13 14
14	Steam transferred—Credit							1	1	15
15	Joint expenses—Debit Joint expenses—Credit	1								16
16 17	Total miscellaneous	86 2,585,885		1,298	929,711	287,394		1,722,954		17
18	TOTAL PRODUCTION EXPENSES—STEAM POWER	2,585,885	574,063	13,955,648	929,711	201,394		1,100,304		] "
	Hydraulic power  Operation	1			{	{	{			19
19	Supervision and engineering	14,357	3,742	30,943 173,808	]	1	j	4,228 54,837	}	20
20	Station labor Water for power	230,711	19,828	131.705		1	•	1		21
22	Supplies and expenses	20,976 266,047	1,979	131,705 11,951				7,339 66,406		22 23
23	Total operation	266,047	25,551	348,410				00,400		1
24	Maintenance Supervision and engineering	10,412	313	13,544	1	1	1	6,820	1	24 25
25	Structures and improvements	9,401	997	19,343 32,253	İ		1	3,055 5,512	i	26
26 27	Reservoirs, dams and waterways	116,049 27,057	677 3,001	17,481	1	1	1	6,270	{	27
28	Generating and electric equipment Roads, railroads, and bridges	24,092	583	42				1.104		28 29
29	Total maintenance	187,014	5,573	82,666		·	·	22,764	·	1
30	Muscellaneous Rents	}				}	}	138	]	30 31
31 32	Joint expenses—Debit	1			1		ļ			32
32	Joint expenses—Credit							138		33
33 24	Total production Expenses—Hydraulic Power	453.062	31,125	431.077				89,309		34
	Internal combustion engine power						1	1	1	1
	Operation Supervision and engineering			18,433	76	13	1	298		35
3.3	Station labor	}		32,996	398	4,208		5,214	Î	36 37
37	Engine fuel	l	1	104,705 22,011	1,527 1,009	3,435 1,394		7,702 3,477		38
34	Supplies and expenses Total operation	l		178, 150	3,013	9,053		16,694		39
	Maintenance			4 000	195		]	233	}	40
40	Supervision and engineering			6,998 451	193	76		1,215		41
41	Structures and improvements Fuel holders producers and accessones	}	}	180		7.106	}	145	}	42
43	Generating and electric equipment			9,775	3,457	3,126		11,796 13,391		44
44	Total maintenance Miscellaneous		\							1.
45	Rents			13	92					45 46
46 47	Joint expenses—Debit Joint expenses—Credit	1	(				(			47
48	Total miscellaneous			13	92					48 49
49	TOTAL PROD EXPS - INTERNAL COMB ENG. POWER	1		195,572	6,761	12,258		30,085		"
50	Purchased power	311,001	69,148	769,107	23,842	2,833,487	355,585	209,761	165,211	50
51	Interchange power	(124,567) 1,299	1	1	978,235	33,604		8,034		51 52
52 53	Other expenses  Joint expenses—Debit	1,299	}		1	33,604	}	1 0,034	1	53
54	Joint expenses—Credit		928 68,220	20,168 748,939			1,135 354,450		-	54 55
55	Total other production expenses and credits Total Production Expenses	187,733 3,225,681	68,220 673,408	748,939 15,331,236	1,002,077 1,938,549	2,867,091 3,166,744	354,450 354,450	217,795 2,060,145	165,211 165,211	56
56   -	TOTAL PRODUCTION EXPENSES	2,560,001	973,400			- Francisco	1			1
T	TRANSMISSION EXPENSES	1	1	1			1			
57	Operation Supervision and engineering	4 394	2,458	89,705	13,974	12.977	1	17,713	2,266	57
58	Load dispatching labor and expenses	4,384 65,193	5,333	32.857	2,327 19,009	12,977 22,290 33,133		23,163	,	58
59	Stations Lines	1 380	1,566	1 252,762	19,009 57,084	33,133 104,424		23,163 42,030 25,727	5,899	59 60
60	Total operation	29,771 99,729	4,392 13,752	55,743 431,070	92,396	172,827		108,635	8,166	
	Maintenance	1		1 -	10 241	0.304		10,970	1	62
62 63	Supervision and engineering Structures and improvements	2,168		58,928 2,742	18,344 2,589	9,396 1,098		3,305		63
64	Station equipment	2 657	106	71.130	9.546	16,323		50,032	2	64
65	Overhead system	15,842	1,506	193,429 8,761	21,746	68,464		9,413	2,547	65 66
66	Underground system Roads and trails	985	1	l		672			l	67
68	Total maintenance	22,729	1,715	334,995	52,227	95,953		73,722	2,547	68
	Miscellaneous	340	10	6,621	1,218	5,756		714		69
	U-ste			, U.U.	ن دے د	باد ا و د	1	1 124	1	70
69	Rents Joint expenses—Debit	) 340		1	1		1	1		
69 70 71	Joint expenses—Debit Joint expenses—Credit									71
69 70	Joint expenses—Debit	340 122,799	2 <u>1</u> (11) 15,456	6,621 772,687	1,218 145,841	5,756 274,537	B	714 183,072	10,713	71 72

A COMPANY FORMED NOV 5, 1947, ACQUIRED GENEVIEVE ELECTRIC COOPERATIVE, INC AS OF MAY 12, 1948 REPORT REFLECTS FULL YEAR OPERATION OF ACQUIRED COMPANY

B TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES C COMPANY ACQUIRED BY MISSOURI POWER & LIGHT CO ON DEC 31, 1948

Minnesota Miss Messouri

			Eteci	tric Operating			37		Miss. Missour	a
7-5m %0	ITÉM	MINNESOTA Power & Light Company	MISSISSIPPI VALLEY PUBLIC SERVICE COMPANY	Minnesota Nopy Hern States Power Company	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER & LIGHT COMPANY	Missouri  Citizens Electric Corporation  (A)	EMPIRE DISTRICT ELECTRIC COMPANY, THE	GASCONADE POWER COMPANY	1 N E N O
		\$	\$	3	\$	3	\$	\$	\$	
	DISTRIBUTION EXPENSES Operation							}		
74 75	Supervision and engineering  Load dispatching labor and expenses	68,832	9,013	275,148 12,835	25,625	99,472	8,373	21,142	2,266	74
76 77		33,618 121,662	4,003 464	116,238 240,146	12,401 22,399	51,832 53,293	2,736 1,308	20,368 8,144	802	76 77
78 79	Storage batteries	21 138,418	28,472		!	132	-	_	1	78
80	Services on customers premises	178, 143	14,204	413,351 1,175,544	81,502 119,813	202,780 145,605	17,055 4,597	104,790 105,654	9,065 3,609	79 80
81 82	Total operation	26,008 566,707	5,896 62,057	131,197 2,364,463	18,828 280,573	27,847 580,966	811 34,880	17,375 277,478	2,585 18,330	81 82
83		28, 113	48	131,788	28,394	33,809	3,522	15,198		83
84 85	Structures and improvements Station equipment	6,267 65,086	55 1,304	9,330 117,317	28,394 5,539 49,998	4,238 41,879	234	4,949 54,512	3,852	84 85
86 87	Storage battery equipment Overhead system	133,318	11,967	454,302	139, 109	251,566	1,309	54,690	4,711	86
88	Underground system	22,726 24,111	3,713	20,514 149,689	1	6,810 102,686	3,016		1	88
90 91	Services	30,941	2,936	143,604	41,041 47,907	61,440	985	31,630 11,546	1, 151 1, 012	90
92	Installations on customers premises	25, 123 414	1, 155	112,860	18,277	34,449	1,571	11,295 40	1,395	91 92
93 94	Street lighting and signal system	20,376	3,188	109,770	53,291	25,973	158	4,293	395	
95	Miscellaneous	356,479	24,369	1,249,211	383,617	562,854	10,795	188,157	12,519	
96 97	Joint expenses—Debit	15,679	26	149,167	20,536	57,817		2,074		96
98 99	Joint expenses—Credit Total miscellaneous	15,679	26	733 148,434	20,536	57,817		2,074	<del></del>	98 99
00	Total Distribution Expenses	938,866	86,453	3,762,108	684,727	1,201,638	B 45,675	467,710	30,849	100
101 102 103 104 105 106 107 108	Credit investigations and records Meter reading Collecting Gustomers billing and accounting Muscellaneous expenses Uncollectible accounts	20,016 92,795 63,710 88,356 2,804 1,756 269,440	913 1,548 8,091 10,339 9,395 290 591 31,169	123,995 186,753 41,263 392,669 376,386 598,417 5,071 14,243 1,738,802	4,552 7,547 662 46,598 89,330 75,575 2,248 2,400 5,293 234,209	24,846 87,653 83,920 171,953 234 15,179 17,976 401,763	3,540 6,698 5,108 15,833 2,153 40 1,700 35,072	4,968 18,908 2,274 40,702 46,836 75,248 20,698 15,229 224,866	6,216 928	103 104 103 106 107 108 169
112 113	Demonstration	73,148 759	6,462 164	329,206 47,566	23,909 69,004 2,809	84,093 1,844	533	16,747 43,707 3,466	) 2,837	112
114	Miscellaneous sales expenses	55,077 24,683	3,512 469	198,553 279,861	1 24.387	82,729 87,051	3,424 716	44,011 68,527	}	115
16 117	Merchandising, jobbing and contract work	1,721 (8,244) 208,586	(6,726)	1,767 (114,397)	20,032 7,055 (1,651)	87,051 9,813 (5,281)	159 6,344	1,861 178,321		116
118	TOTAL SALES PROMOTION EXPENSES	208,586	5,871	1,032,489	145,547	322,744	6,344	178,321	2,837	118
119 120 121 122 123 124 125 126 127 128 129 131 132 133 134 135 136 137 138 139	Other general office salaries Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Management and supervision fees and expenses Special services Legal services Regulatory commission expenses Insurance Injuries and damages Employees welfare expenses Pensions Miscellaneous general expenses Maintenance of general property Rents Commissions paid under agency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred.—Credit Joint expenses—Debt	69,915 365,048 8,834 19,796 67,425 71,549 33,497 500 16,692 10,505 68,234 40,384 15,508 12,232 16,389 15,408 24,930 732	25,654 16,939 3,234 444 4,796 1,008 2,830 1,115 2,699 2,513 13,295 19,296 12,078 393 383	258,316 1,139,103 24,020 22,165 159,404 69,924 51,789 75,070 191,040 214,349 119,022 367,845 152,731 35,501	71,770 154,929 11,745 5,789 24,634 52,728 5,400 22,122 17,238 18,000 14,595 102,109 22,057 13,429 7,569 702 513 28,807	46,999 278,807 25,018 57,302 54,275 100,435 40,225 12,092 61,342 34,569 115,761 165,848 5,212 39,921	18,034 35 3,776 4,138 2,400 1,347 1,516 1,418 3,914 3,587 779	68,202 153,898 13,987 10,220 42,523 13,800 37,118 5,187 21,462 20,135 24,925 7,168 39,576 12,715 673	3,480 4,528 5,760 1,607 322 3,577 5,922 148 1,832	121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137
140 141	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	3,689 773,222	106,686 919,046	2,489,087 25,126,412	515,502 3,664,378	1,149,947 6,517,375	41,023 482,564	510,466 3,624,583	27, 179	140 141
142	TOTAL ELECTRIC OPERATING EXPENSES	5,539,597	919,046	25, 126, 412	3,664,378	6,517,375	1 482,564	3,624,583	249,404	142

A COMPANY FORMED NOV 5, 1947, ACQUIRED GENEVIEVE ELECTRIC COOPERATIVE, INC. AS OF MAY 12, 1948 REPORT REFLECTS FULL YEAR OPERATION OF ACQUIRED COMPANY

B TRANSMISSION EXPENSES INCLUDED WITH DISTRIBUTION EXPENSES C COMPANY ACQUIRED BY MISSOURI POWER & LIGHT CO ON DEC 31, 1948

# STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Electric Operating Expenses

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				nc Operating 1	•					-
T-25 XO	ITEM	KANSAS CITY POWER & LIGHY COMPANY	MISSOURI EDISON COMPANY	MISSOURI GAS & ELECTRIC SERVICE COMPANY	MISSOUPI POWER & LIGHT COMPANY (A)	MISSOURI PUBLIC SERVICE CORPORATION	MISSOUR! UTILITIES COMPANY	ST JOSEPH LIGHT & POWER COMPANY (B)	SHO-ME POWER CORPORATION	L I N E N O
-	PRODUCTION EXPENSES	\$	\$	;	5	\$	•	,		1
	Steam power		[	į						
١,	Operation Supervision and engineering	160,780	ſ		20,676	11,280	10,101 106,442	25,143 87,861		2
1 2	Station labor	1,060,660 5,093,065	1		253,266 710,157	71,200 452,184	363,844	87,861 912,385		3
3	Fuel Water	114,117	1	j	710,157 39,597	34,146 9,075	1,061 7,458	25,799 10,530		4 3
5	Supplies and expenses Total operation	123,740 5,542,365			$\frac{14.707}{1,038,407}$	577,887	488.914	1,061,723		6
16	Maintenance				3,236	5,408	4,837	9,458	}	7
17	Supervision and engineering Structures and improvements	104,754 40,112		}	8,023 49,652	5,408 9,561 20,906	4,837 2,048 14,708	3,984 21,926		8 9
9	Boiler plant equipment	638, 189 156, 792	j	J	37,245	12,165	24,474	26 . 553		10
10	Generating and electric equipment Total maintenance	939.852			98,160	48,044	46,071	61,925		11
	Miscellaneous Rents	900	ļ	ļ	403		28	2,134	Į	12
12	Steam from other sources		}	j	16,991	}	2,383	102,556	}	14
14	Steam transferred-Credit	216,771	ļ		10,991		557	51.994		15
10	Joint expenses—Credit	(845, 394)			(16,587)		13,378 (15,175)	(152,416)		17
17		(215,871) 7,266,346			1,119,980	625,932	519,809	971,231		18
"	Hydraulic power									
19	Operation Supervision and engineering		}	ļ		1			220 5,767	20
20	Station labor	)	j						ł	21
] 4	Supplies and expenses								6,602	23
23						}				24
24	Supervision and engineering	}	Ì			}	}		1,243	25
25		ł	j						442 1,906	26 27
27	Generating and electric equipment					1			330 3,925	( 40
28									3,925	29
	Miscellaneous				·				1	30
30		1				la contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contractio	}		1	31 32
33	Joint expenses—Credit									33
33									10,527	34
ľ	Internal combustion engine power					j	}			
3:		1	2.20	116	963 6.515	3,184 30,054	4 723	353 7,092	171 12,593	35
30	Station labor Engine fuel	[	880 259	855 1,287	29,135	37,745	4,723 13,189	1 27.574	44,886 5,467	37 38
31			433	245	29,135 2,161 38,777	37,745 7,017 78,006	2,677 20,591	2,851 37,873	63,120	39
39	Total operation Maintenance	[ ——— [	1,575	2,508	JO. 111					40
44	Supervision and engineering	j j	2 460	303	115 2,532	2,961 1,402	809	184 158	79 422	41
41	Structures and improvements Fuel holders producers and accessories	<b>}</b>	2,460	•	219	452	56	70 5.963	10.805	42
4	Generating and electric equipment		1,156 3,618	1,410 1,714	2,003 4,873	15,720 20,536	<u>576</u> 1,444	6,377	11.309	
4-	Total maintenance Miscellaneous							}	1	45
4:	Rents	}			210	360	1		1	46
47					210	360			l	48
48			5, 194	4,222	43,860	360 98,902	22,035	44,250	74,430	49
		04.700		293,232	1,031,697	435,417	226, 133	136,795	622,641	50
50 51	Purchased power Interchange power	94,380 (189,685)	418,326	عدع, دوء	1,051,057	133,417		200,959 1,020		51 52
52	Other expenses	4,050			1			1,020	}	53
53	Joint expenses—Credit	\		9,461 283,771	1 021 00	34.140 401.277	4,389 221,744	338,775	522 641	. 54 55
55	Total other production expenses and credits Total Production Expenses	(91,254) 7,175,091	418,326 423,520	283,771 287,993	1.031.697 2.195.538	1,126,112	763, 589	1,354,258	622,641 707,599	56
56								{	{	1
	TRANSMISSION EXPENSES Operation	1		l						
57	Supervision and engineering	12,266 16,867	3,618 7,790 6,231 4,518	5,672	9 227	10 025	995	2,852	4,083	57
58 59	Load dispatching labor and expenses Stations	47,142	6,231	1,157	9,227 30,101	. 1 4.508	269	3,962 2,739	6.205	59
60	Lines	38,734 115,011	4,518 22,158	1,157 3,351 10,182	21,913 61,264	24,015 47,765	14,887 16,152	2,739 9,566	7,519 23,937	61
61	Total operation Maintenance	1	}	}	1	ļ.	l .		}	
62	Supervision and engineering Structures and improvements	6,424 802	2,403 902	396 248	262		1,210	410	1 8	63
64	Station equipment	19,878	2,780	948	8.724	ll 7 110	466	4,262 1,520	16,629	64
65	Overhead system Underground system	36,007 9,437	6,917	2,318	8,676	19,761	5,572	1,520	2,48	100
67	Roads and trails			3,912	17,667	30,853	7,253	6,282	19.375	67
68	Total maintenance Miscellaneous	72,551	13,004		}	1	1	}		
69	Rents	1,913	243	1,033	12,570	1,800	481	1,709	'  218	2 69 70
70	Joint expenses—Debit Joint expenses—Credit									71
72	Total miscellaneous	1,913 189,476	243 35,406	1,033 15,127	12,570 91,502	1,800 80,420	<u>481</u> _23_887	1.709 17.558	213 43,525	5 73
73	TOTAL TRANSMISSION EXPENSES	189,476	1 33,406	70, 75,	1,000	30,420	/٥٥ دے	1-00	, J. J.	

A REPORT REFLECTS ACQUISITION OF GASCONADE POWER CO, ACQUIRED DEC 31, 1948

B. REPORT REFLECTS ACQUISITION OF UNITED UTILITIES CORP AND MARYVILLE ELECTRIC LIGHT & POWER CO, ACQUIRED FEB 5, 1947 AND OCT 1, 1947, RESPECTIVELY

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 $Electric\ Operating\ Expenses$

Мизоцп

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Control	N E N	ІТЕМ	POWER & LIGHT	EDISON	GAS & ELECTRIC SERVICE	POWER & LIGHT COMPANY	PUBLIC SERVICE	UTILITIES	LIGHT & Power Company		1-XE ZO
1		THE PROPERTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF TH	\$	\$	\$	\$	s	\$	3	<b>i</b>	
10		Operation	204 804	6 677	6 450	EC 040	40 500	0.77	40.054	45.514	
17   State   17   100   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,70	75	Load dispatching labor and expenses	41,376	7,310	·			-	ļ	i	74 75
25	77	Stations	87,400		1,179		2,533	8,300	5,904	19,468	76 77
18	79	Lines	386,130 601 241		34,822	78,359	76,253	45,785	28,060	7,519	78 79
Secretary designation   Secretary   Secretary designation   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secretary   Secr	81	Street lighting and signal systems	168,770	747	6,065	21,002	15,195	8,359	5,844	6.705	80 81
18   Sea equipment   75, 383   760   64-5   14,000   15,060   3,622   2,500   66,77	1 1	Maintenance									82
B	84	Structures and improvements	8,722 75,383	517 768	138	24	180	79	3.011	45	83 84 85
Box   Compared press   4,6,672   14,656   12,145   13,097   13,000   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,400   13,4	86	Storage battery equipment	211.865	34,482	7,451		1	,			86 87
Secretary of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of			74,976	14 616	12,145	1	52	1	166	'	88 89
Secretary of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of	90 91		94,770	12,506 1,546	4,304 1,346	23,439 10,957	24,315	8,364	10,834	9 729	1 001
Tool uncertaintate  Meadlineary  Meadlineary  Meadlineary  Total reposes—Debt  Meadlineary  Total suppose—Debt  Total institution  Total uncertainty  Total suppose—Debt  Total institution  Total uncertainty  Total suppose—Debt  Total suppose—Debt  Total suppose—Debt  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncertainty  Total uncer	93	Leased property on customers premises	136		11		32				92 93
Sear		Total maintenance		4,335 77,158	3,081 29,864	13,307 160,730	9,686 166,106	3,014 86,791	2,837 58,055	1,595 37,448	94 95
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Total Demonstration Persons	98	Joint expenses—Credit			210					ł	97 98
101   Supermone   88, 307   1, 475   4, 365   9, 769   14, 743   4, 159   17, 056   19, 124   15, 301   19, 125   10, 124   15, 301   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125   19, 125			76,556 2,373,284	1,226 116,484	1,492 111,309	7,354	7,211 348,322		1,040 263,377	1,636 98,054	99
Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution   Solution	102 103 104 105 106 107	Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses	211 911	11,734 11,086 14,320	7,562 11,759 13,066 3,741	5,531 489 44,883 49,294 45,035	980 505 31,374 26,959 37,998 14,849	19.833	1,723	11,003 19,447 11,103	105 106 107
SALES PROMOTION EXPENSES   11   Supervision   63, 517   4, 176   3, 947   29, 614   7, 694   60   40, 005     112   Salatures and commissions   244, 071   3,890   1,093   21,470   7,288   7,225   41,602     113   Demonstrations   26, 995   3   1377   4, 191   65   1,512     114   Adventing   171, 298   5, 100   3, 604   16, 514   5, 791   14, 605   31, 181     115   Macallatous site expenses   66, 752   815   838   923   12,002     116   Ruis   1,250   1,250   1,260   1,740   5,034     117   Merchandeng, picking and contract work   1,250   1,1849   1,250   1,1849     118   TOTAL SALES PROMOTION EXTENSES   18, 100   1,300   1,300   1,300   1,300   1,300     119   Salates of general officers and executives   156, 647   14, 022   13, 090   93, 350   42, 078   44, 753   32, 465   223, 000     119   Salates of general officers and executives   1,907   935   1,640   3, 272   6, 452   271   5, 266   5, 551     121   Expenses of general officers of supplies and expenses   326, 562   2,889   3, 531   40, 117   11, 362   8, 862   16, 770   4, 537     122   Expenses of general officers and supervisor fore sand expresses   99, 444   3, 89   2, 234   4, 508   4, 508   4, 508     123   Management and supervisor fore sand expresses   99, 444   3, 89   2, 234   4, 508   3, 531   40, 117   11, 362   8, 865   16, 770   4, 537     123   Repulsive of expenses   1, 10, 10, 10, 10, 10, 10, 10, 10, 10,				•	960		862	1		1	108
11   Supervision   63,517   4,176   3,947   29,614   7,694   60   40,005			878,015	47,024		156,407	132,757	142,595	160,321	43,242	110
119   Salaries of general officers and executives   156, 647   14, 022   13,090   93,350   42,078   44,753   32,465   7,472	112 113 114 115 116 117	Supervision Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rents Merchandising, jobbing and contract work	26,995 171,298 66,752 1,250	3,890 3 5,100 815	1,093 137 3,604 838 120	21,470 4,191 16,314 923 1,326	7,388 5,791 12,022 1,740	14,605 129	1,512 31,181 16,308 5,034		111 112 113 114 115 116 117
140 Joint expenses—Credit 56.029 1 1.789	120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138	Salaries of general officers and executives Other general office salaries Expenses of general officers Expenses of general officers Expenses of general officers Expenses of general officers Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Special services Legal services Legal services Insurance Injurnes and damages Employees welfare expenses Pensions Miscellaneous general expenses Maintenance of general property Rents Commissions paid under agency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit	379, 394 5, 573 1, 907 338, 362 93, 444 40, 100 26, 863 20, 881 58, 402 70, 751 193, 403 302, 991 382, 856 114, 238 19, 053	12,285 1,477 933 2,889 3,589 1,849 1,134 882 3,081 5,241 2,411 4,597 82 399	18,536 1,414 1,640 3,531 2,038 2,214 802 9,049 1,958 8,500 7,803 445 175 2,516 2,516	163,924 9,965 3,372 40,117 6,155 5,083 4,800 12,650 13,601 15,455 38,416 22,430 9,982 18,118 63,830 30,850	60,700 7,723 6,452 11,362 2,753 7,299 3,248 4,651 13,088 10,006 5,143 18,127 2,720 1,863 23,797 276	46,518 4,910 271 8,825 1,679 6,370 2,229 4,716 17,244 9,192 25,814 15,466	68,322 7,158 5,266 16,170 22,626 3,763 8,476 7,154 18,699 8,497 23,663 48,034 26,173 1,815 6,520 4,003 27,292 4,997	18,981 5,571 555 4,657 4,148 555 5,592 10,838 3,685 11,323 1,347 612 7,789	120 121 122 123 124 125 126 127 128 130 131 132 133 134 135 136 137 138
142 TOTAL ELECTRIC OPERATING EXPENSES 13,020,882 652,615 515,707 3,355,569 1,842,071 1,366,912 2,207,882 975,315		TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	56,029 1,831,128 13,020,882	30,493 652,615	58,545 515,707	424.840 3,355,569	145,954 1,842,071	189,943 1,366,912	1.789		140 141 142

REPORT REFLECTS ACQUISITION OF GASCONADE POWER CO., ACQUIRED DEC. 31, 1948

B REPORT REFLECTS ACQUISITION OF UNITED UTILITIES CORP AND MARYVILLE ELECTRIC LIGHT & POWER CO., ACQUIRED FEB. 5, 1947 AND OCT. 1, 1947, RESPECTIVELY

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

Missouri Mont Nevada N. H

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L - 7 E	ITEM	Missoun UNION ELECTRIC COMPANY OF MISSOURI	Montana Montana Power Company, The	SIERPA PACIFIC POWEP COMPANY	SOUTHERN NEVADA POWER COMPANY	CONCORO ELECTRIC COMPANY	CONNECTICUT RIVER POWER COMPANY	EXETER & HAMPTON ELECTRIC COMPANY	GPANITE STATE ELECTRIC COMPANY	LINE NO
0.2										Ľ
-		1	3	1	3	3	\$	5	\$	(
	PRODUCTION EXPENSES Steam power							ĺ		1
	Operation	<b>50.50</b>								1
1	Supervision and engineering Scatton labor	78,808 571,795								3
3	Fuel	2,828,430						į		4
5	Water Supplies and expenses	101,632 49,517								6
6	Total operation	3,630,237								
,	Maintenance Supervision and engineering	46,328 61,345			1					8
8	Structures and improvements	61,345 316,239								10
10	Boiler plant equipment  Ger erating and electric equipment	224.863								11
11	Total maintenance	648,779								12
12	Miscellaneous Rents	139,964 21,254		1			ĺ			13
13	Steam from other sources	21,254 12,667		:						1:
14	Joint expenses—Debit	·		,		{				10
16	Joint expenses.—Credit Total miscellaneous	670,786 (522,235)								17
17		3,756,781								1.
	Hydrailic power Operation							,		,,
19	Supervision and engineering	42,897 96,433	83,321 437,361	4,584		5,699 25,728	28,840 128,770	!	1,879 18,958	20
20 21	Station labor	96,433		82,666		1	64,503 20,267			2:
22	Supplies and expenses	31,606 170,940	47,962 568,646	6,085 93,337		<u>2,972</u> 34,400	20,267 242,384		2,025 22,865	2
23	Total operation  Maintenance	170,940				7,-50			4 040	2
14	Supervision and engineering	12,816	26,378	799 12,059		1,637	27,611 32,086		1,849 500	2
25 26		20,798 5,038	68,367 191,636	23,616	Ì	1,568	32,086 15,251		3,458	2 2
17	Generating and electric equipment	21,981	121,088	4,781 3,080	ĺ	55,517	72,367 801	ĺ	2,487	2
28 29		3,003 63,640	6,743	44,338		58,768	801 148,120		8,296	2
1	Miscellaneous	12	267,411	12			1,716		48	3
30		12	207,411	2,063		1	1			3
32	Joint expenses—Ciedit	12	267,411	1,088			1,716 392,220		48	3
33		234,593	1,250,273	138,663		93,168	392,220		31,210	3
'	Internal combustion engine power			(	ļ		1	Į	[	
35	Operation Supervision and engineering							ļ	(	3
36	Station labor	ł	1	2,554 2,186 522	l	į	į	ĺ	(	3
37				522						3
39	Total operation			5,264	l					1
40	Maintenance Supervision and engineering	1			1	}		İ		4
41	Structures and improvements	}	(	1,146	1		-		i	14
42				1.673						4
44	Total maintenance			2.819				1		
45	Miscellaneous Rents	1	1		1	1		{	{	1:
46 47	Joint expenses—Debit									- 4
48	Total miscellaneous									1
19				8,084						1
30	Purchased power	15,181,274	494,758	731,151	623,723	287,588	848,074	353,063	358,888	
31	Interchange power	(2,361) 1,587	1,985	535		{			-	-1:
52 53	Joint expenses—Debit	1		i		(			-	1
34	Joint expenses—Credit Total other production expenses and credits	55,198 15,125,301	496,744	5,276 726,411	623.723	287,588	848,074 1,240,295	353,063 353,063	358, 888 390, 098	
35 56	Total other production expenses and credits  Total Production Expenses	19,116,676	1,747,018	873,158	623,723 623,723	287,588 380,757	1,240,295	353,063	390,098	
	TRANSMISSION EXPENSES			-						1
	Operation				10.000	680	15,053	-		
57	Supervision and engineering Leiad dispatching labor and expenses	32,210 80,333	71,843 35,997	1,437	12,949	1	716			-
58 59	Stations	122,928	7,767	4,615	409	151	59,72 <b>7</b> 61,104	255	150	
60	Lines Total operation	44,321 279,793	161,434 277,042	4,114	602 13,962	2,327 3,160	136,602	255 255	159_ 159	: [
61	Maintenance	1					1			-
62	Supervision and engineering Structures and improvements	20,129 12,428	35,099 5,753	883	153		20,391 11,643			
63 64	Station equipment	71,336	13,760	1.044	10.648	1.334	45,753	78	-	
65	Overhead system Underground system	26,126 19,327	137,283	4,879	7,633	776	19,100		35	١
66 67	Roads and trails	503 149,854	2.941	6,819		.		\		-
68	Total maintenance Miscellaneous	149.854	194,838	6.819	18,435	2,111	96,890		35	- 1
69	Rents	14,965	5,664	41	180	15	84,971			Ì
70	Joint expenses—Debit Joint expenses—Credit		Ì			1			1	ĺ
71 72	Total miscellaneous	14,965 444,614	5,664 477,545	41 17,028	180 32,577	15 5,286	84,971	333	194	-
73	TOTAL TRANSMISSION EXPENSES	444,614	J 477,545	17.028	32,577	5,286	318,464	333	194	_

Mo Montana

		Missouri	Montana	tric Operating . 		New Hampshire			Nevada N	H
L N E N	ITEM	Union Electric Company of Missouri	MONTANA POWEP COMPANY, THE	STEPRA PA IFIC POWER COMPANY	SOUTHERN NEVADA POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT RIVER POWER COMPANY	EXETER & Hampton Electric Company	GRANITE STAT ELEUTRIC COMPANY	E 1 NE NO
		\$	\$	1	\$	;	3	\$	\$	+
	DISTRIBUTION EXPENSES Operation									į
74 75		271,478 67,104	64,779	37,641	11,433	20,582	6,345	21,739	6,175	75
76 77	Distribution office expenses Stations	80,618 268,064	51,617 178,695	15,725 20,876	8,706 8,941	13,022	2 <del>99</del> 270	372	6,396 1,399	76
78	Storage batteries Lines	465,606	119,794	51,709	19,231	14,257	5.218	15,762	1	1.78
80	Services on customers premises Street lighting and signal systems	539,702 19,097	279,659 15,152	52,700 7,542	6,445 190	21,413 7,544	4,017	18,219 2,641	22,057 26,288 4,478	80 81
82	Maintenance	1,711,676	709,701	185,198	54,950	76,821	16,150	58,736	66,798	- I
83 84	Structures and improvements	135,737 43,070	34,355 11,304	11,302 2,424	1,315 212	3,572 2,986	2,209		1,338 47	84
85 86	Storage battery equipment	272,348	47,682	11,934	10,150		3,201	1,259	2,777	86
87 88 89	Underground system	189,693 67,229	220,998 2,025	99,683 181	37,515	29,669	1,653 2,046	45,511	11,354	88
90	Services	72,910 96,264	80,532 42,882	5,347 12,785	5,384 6,212 3,244	1,156	505	832 3,307	1,781 2,741	90
92	Installations on customers premises	102,990	15,201 323	2,606	3,644	728	525	193	455	91 92 93
94	Street lighting and signal system	18,301 998,547	12,401 467,708	6,172 152,438	64,039	961 39,723	9,636	3,094 54,199	1,040 21,536	)   94
96	Miscellaneous	112,152	17,713	3,323	28	26	313	250	685	1
97	Joint expenses—Debit	111,100	10.303	450						97
99	Total miscellaneous	112,152 2,822,377	10,303 17,713 1,195,123	3,773	28 119,018	26 116,571	26, 101	250 113,186	685 89,020	5   99
	CUSTOMERS ACCITING AND COLLECTING EXPS									
101	Customers contracts and orders	150,691 238,876	21,125	11,229 12,361	16,800	3,585 1,844	1,509	3,189 923	156	5 102
103	Meter reading	28,536 309,899	5,864 78,126	3,409 24,649	5,673	7,624 5,899	1,804	6,879	12,855 15,609	103 104
105	Customers billing and accounting	272,896 621,515	68, 107 132, 301	22,489 61,897	13,279 41,757	11,467	10,581	4,338 6,459	12,648	8 106
108	Uncollectible accounts	30,309	6,891	1,230	1,423 4,000	5,952	2	5,034 1,200	1,200	0 108
110		3,892 1,656,639	16,279 328,697	728 137,996	82,939	<u>69</u> <u>36,444</u>	13,898	291 28,317	3,140 45,76	Q 109 B 110
111		189,005	24,590	17,597		15,313		7,628	2,51	1 111
113		230,997 90,370 224,518	46,575 13,509	16,720 1,299	4 500	28,246 117	200	18,578 1,418	1,629	1 pm
114	Miscellaneous sales expenses	510,623	51,876 19,883	21,550 2,437	4,588	3,977 4,521	389 4,816	6,916 12,336	1,56° 9,01 360 (4,420	1 11
116	Merchandising jobbing, and contract work	750	2,006 (3,436) 155,004	345 59,950	4,588	3,513 (78,323) (22,635)	5,205	1,233 (48,263 (151	(4,420	6) 111 1 111
110	TO TAL SALES FROMULTINY LAPENSES	1,540,500			7,300				,	-
	ADMINISTRATIVE AND GENERAL EXPENSES	201 909	80,195	24,780	23,475	17,110	33,055	12,958	20,41	1 119
120	Other general office salaries	201,898 866,844	352,642 14,716	78,027 5,009	7,131	21,152	70,745 3,405	23,594	15,299	9   120
121	Expenses of general office employees	14,347 26,188 426,015	24,160 95,644	2,623 14,677	,,,,,,,	5,487	1,455 2,908	6,489	2,549	122
124	Management and supervision fees and expenses	38,151	104,583	60,993	9,992	1,594	4,462	0,409	81	124
125 126 127	Legal services	33,000 58,157	69,588	16,074	2,000	2,000 5,878	1.128	1,423	16!	5 126
128	Insurance	17,175 92,139	9,461 23,314 69,658	10,231 11,263	17,817	6,308	6,652 13,150 2,920	4,624	2,49	7 128
130	Employees welfare expenses	151,604 516.672	69,658 61,318 378,016	8,445 59,053		3,096 9,471	6,709 29,418	2,990 1,873	2,485 9,966	5 130 5 131
132	Miscellaneous general expenses	388,735 77,349	87,846 75,069	21,640 8,917	10,766	10,603 818	17,557 600	6,432	2,992	2   132 9   133
134	Rents	63,022	20,632	12,459	5,075	486	6,487	291	1,480	O 134
136 137	Franchise requirements			948 948		4,881		1,578	115	136 137
138	Administrative and general expenses transferred—Credit	335,960	54,818			1				138 139
140 141	Joint expenses—Credit TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	<u>57,104</u> 2,578,240	54,818 1,466,851	337,041 1,767,584	76,259	80,858 597,282	200,658	63,418	61,07	140 4_ 141
142		27,864,812	5,370,240	1,767,584	939,106	597,282	1,804,623	558.166	597,10	7 142

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

New Hampshire New Jersey

The	^	ен Јегису			New Hampshire	New Jersey					<del></del>
Participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the participation of the partici	H E N	ITEM	GAS AND ELECTRIC	SERVICE COMPANY OF	MOUNTAIN POWER	ELECTRIC COMPANY	LIGHT AND POWER COMPANY	CENTRAL POWER & LIGHT COMPANY	ELECTRIC LIGHT COMPANY	POWER & LIGHT COMPANY	L I N E N O
Beauty   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,0		PRODUCTION EVERNISES	1	\$	\$	\$	\$	3	,	*	11
Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communicatio			ļ					}			H
Total	1		} .			67 701		59.499		14,901	11
Total	1		5,776	44,130		177,701	ĺ	572,174			2
Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Variety   Vari			62,062	2 303 969		2,322,478		3,927,221		1,634,837	3
Page 1   Page 2   Page 3   Page 2   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   Page 3   P			5 268			12,672	}	47,109	1	5,773	4
Management   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000   15,000	1 5		5,366	33,341		28,826			<del></del>		6
Section of incomment   1,1,250   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,2		Total operation	986,018	2,693,752		2,609,583		4,700,010			11
Section of incomment   1,1,250   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,200   20,2			E 30	15 483		60.703		35,655		3,594	7
But plan opports   \$1,710   \$20,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,000   \$13,00			964	34,979		20,409		50,223		9,343	8
1			51,716	152,815		136,236	ì	148 566	)		10
Machinese			32,399	70.093		263 237		742.144		151,069	11
1.	11		85,602								1
10   10   10   10   10   10   10   10	1.,			1		1,256	1	165	}		12
11,100   1,200,104   2,100,505   1,100   1,200,105   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100   1,100		Steam from other sources				04 007	1	ľ			14
Total internations	14		11,130	1		1.295 942	2.135.561	ŀ			15
Total continues   1,000   2,000   2,000   3,450   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,400   3,		Joint expenses—Dent Joint expenses—Credit	}	} <u> </u>		3,645	1	126			16
Second Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Communication   Commu		Total miscellaneous	(11, 130)			1,208 559	2,135,561	5 442 320		1,956.656	18
Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp			960,490	2,968,126		4,001,300		,-,-			
1,600   2,400   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,100   2,10			}	1			ł	1			10
20   Street file   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1	19		1,080	34,888	1,403	J	j	)			20
200   201   202   203   204   203   204   203   204   203   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204   204	20	Station labor	5,525	310,867	5,373	1	Į	Į.		·	21
Test genome				35 140	254	1					22
Maintenance   1,123   6,050   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209   209			7.192	401.487	7,032					2,414	23
1, 15.0   5, 5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50   5, 50	1	Maintenance	1				}	1	`		24
			1,143	8,050		1	1	ľ	{		25
Commany and destine equipment			1 679	35, 959		j	}	}	}	135	46
Total nationals, reflexing   1.10.950   1.1250			1,305	43,747	1,159			1	ļ	1,907	28
Test partnerset   4,52   111,70   1,52	28	Roads railroads, and bridges	1	495						2,444	29
Note   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September	29		4,429	110,540	1,159						
Marchineses - Check	130							1		ļ	30 31
22			}	1	ĺ	1	l	1			32
1	32	Joint expenses—Credit									33
Internal Catabotions region power   Operation   Supervision and engenering   S. 2011   Supervision and engenering   S. 2011   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision and engenering   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   S		Total miscellaneous	11 521	512 028	8 192					4,858	34
System and degreening   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   System   Syst	34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER	11,021	712,020	J. 22						11
Supervisor and eggenering   3, 571	1				1	}		į		ļ	35
Expect for				3,871		1				Ì	36
Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Supplement   Sup	35		1	8,886 52,610	1	{	1	1	1	(	37
Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal speamer   Teal			]	6.079		l					38
Supervisor and expressing   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor and expression   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supervisor   Supe	39	Total operation		71.457							"
14	1.		ì	1					İ		40
Five blothers, producers and actersories   2,572	40		Ì			1		1	}		41
Generating and depter equipment   2,872			1			1	}	1		1	42
Maccillenses   Rens	43	Generating and electric equipment		2,872		I					44
Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reits   Reit	44			2,873		il					11
	45		-			1	1	1	}	}	45 46
	46	Joint expenses—Debit	1		1						46 47
Total Proc Ers - Internal Cours Enc Ports   74,331   159,606   159,606   159,606   167,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,737   105,336   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   167,738   1	47	Joint expenses—Credit		\							48
Purchased power   245,890   678,449   159,606   (399,558)   399,558   (29,487)   446,639   18,141   972,564   6,747   19,000   (399,558)   399,558   (29,487)   446,639   18,141   972,564   6,747   19,000   (399,558)   399,558   (29,487)   446,639   18,141   972,564   6,747   19,000   (399,558)   399,558   (29,487)   446,639   399,758   6,747   19,000   (399,558)   399,558   75,845   446,639   399,7453   19,000   19,000   10,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000   12,000				74 331	<del></del>						49
10   10   10   10   10   10   10   10	17	STATE A THE MALE THE STATE OF STATE AND ASSESSMENT ASSESSMENT ASSESSMENT OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA						40E 884	116 670	40 141	[,,]
10   10   10   10   10   10   10   10			245,890	678,449	159,606	(300 850)	300 558	(20,336	440,009	972.564	50
10   10   10   10   10   10   10   10			1	25,000		(300,500)	الار وور	(25,401)	}	6,747	32
Joint expenses—Codet   Total Other production expenses and credits   245,890   703,449   159,606   (399,558)   399,558   75,848   446,639   2,958,968   7674, Production expenses and credits   1,218,002   4,257,935   167,798   3,681,822   2,535,119   5,518,169   446,639   2,958,968   7674, Production expenses and credits   1,218,002   4,257,935   167,798   3,681,822   2,535,119   5,518,169   446,639   2,958,968   7674,778   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070   76,070			1					1		1	53
Total other production expenses and credits   245,890   703,449   159,806   399,5380   399,5380   399,5380   346,639   2,258,968   3	54	Joint expenses—Credit						- PE 070	1/2 230	907 753	54
TRANSMISSION EXPENSES Operation Operation Supervision and engineering Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and expenses Load dispatching labor and	55		245,890	703,449	159,606	3,681 R22	2,535,119	5,518.169	446.639	2,958,968	56
Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Oper	56	LOTAL PRODUCTION EXPENSES	1,210,00	7,501,300	1 201,130						
Supervision and engineering	11	TRANSMISSION EXPENSES						1			11
Column			1	40 00/	050	16 017		46.737	1	24.303	57
Column				64.041	300	24.695		32,259	}	42,462	1 58
Column	159		1	24,419		12,067		78,070		1 23.634	159
Total operation	60	Lines		45,400	708	32,183	261	37,966		143 192	60
Supervision and engineering   6,523   18,469   10,646   7,978   6,523   18,469   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,501   1,5	61			151,598	1,000	85, (64		193,033			'
Station equipment   23,000   55,973   10,008   15,231   41,523   65   Overhead system   15,242   17   14,932   141   45,868   41,150   66   Underground system   2,547   67   Roads and truls   68   Total maintenance   49,168   17   92,491   10,150   74,523   91,969   69   Reits   8,178   1,138   13,481   11,993   70   Joint expense—Debt   71   Joint expense—Credit   72   Total miscellaneous   8,178   1,138   13,481   11,993   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   11,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,993   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,481   12,4	62		1	6.523		18,469		10,646		7,978	62
Sation equipment   23,000   50,973   10,006   13,691   41,150   65   66   Underground system   1,613   2,547   67   Reads and truis   68   Tool maintenance   49,168   17   92,491   10,150   74,523   91,969   69   Rents   8,178   1,138   13,481   11,993   70   joint expenses—Debit   71   Total miscellaneous   8,178   1,138   13,481   11,993   17   10,000   13,691   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   11,993   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,481   13,	63		}	4.402	}	1,501	10.000	183	1	1,315	63 64
Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   Column   C	64	Station equipment		1 23.000	45	55,973	10,008	15,231	1	41,525	65
67 Reads and trul's 68 Total maintenance Miscellaneous 69 Rents 70 Joint expenses—Debit 71 Joint expense—Credit 71 Total miscellaneous 8,178 1,138 13,481 11,993 72 Total miscellaneous 8,178 1,138 13,481 11,993 73 Joint expense—Credit 74 Total miscellaneous 8,178 1,138 13,481 11,993 74 Total miscellaneous	65			15,242	17	1,613	41	2.547		41,150	66
68   Total maintenance   49,168   17   92,491   10,150   74,525   91,969   Miscellareous   69   Rents   1,138   13,481   11,993   70   Joint expenses—Credit   1 Joint expenses—Credit   71   Joint expenses—Credit   72   Total miscellaneous   8,178   1,138   13,481   11,993   72,7466   73,7481   73,7481   73,7481   73,7481   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525   74,525	67		1					44			67
Mixelfaneous		Total maintenance		49,168	17	92,491	10,150	74,523		91,969	68
70   Joint expenses—Debit   71   Joint expenses—Credit   72   Total miscellaneous   8,178   1,138   13,481   11,993   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000	11		1			4 470	1	12 101	1	11 003	69
71   Joint expense—Credit			1	8,178		1,138	{	13,401	1	1	70
72 Total mixellaneous 8,178 1,198 13,481 11,993 17,993 166 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993 17,993					1	1					71
73   TOTAL TRANSMISSION EXPENSES   208,945   1,683   179,393   10,411   283,039   247,155	72	Total miscellaneous		8,178		1,138		13,481		11,993	72
		Total Transmission Expenses		208,945	1,683	179,393	10,411	283,039		£47,155	12

#### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

Electric Operating Expenses

New Hampshire New Tersey

New Hampshire NEW HAMPSHIRE PUBLIC SERVICE WHITE TLANTIC CIT MILLVILLE NEW JERSEY DELPWATER JERSEY GAS AND COMPANY OF MUUNTAIN LLECTPIC LICHT AND CENTRAL ELECTRIC POWER & N E LIGHT ITEM ELECTRIC NEW HAMPSHIR POWER COMPANY POWER POWER & LIGHT COMPANY COMPANY COMPANY COMPANY LIGHT N NO COMPANY DISTRIBUTION EXPENSES Operation 76,692 Supervision and engineering Load dispatching labor and expen 13,973 141,704 31,257 53,526 283.659 5.896 10 Distribution office expenses 11,764 53,948 104,658 109,490 80,211 97,591 42,820 7,036 539 8.610 183,449 16,902 Stations Storage batteries 78 79 80 81 81 142,109 98,510 37,578 404,750 54,204 74,996 5,511 186,359 204,117 162,456 44,639 633,348 34,730 12,675 3,330 271,702 383,409 2.857 Lines 79 396,638 103,982 206,972 178,290 75,478 .098,643 6,178 1,142 32,997 Services on customers, premises Street lighting and signal systems Total operation 65,249 32,935 4,576 26,780 27, 159 2, 968 17, 996 14,461 381 44,116 2,744 36,838 4,030 Supervision and engineering 140,433 83 Structures and improvements 84 85 86 87 88 89 90 91 92 93 94 95 7,787 49,249 8,108 85 Station equipment Storage battery equipment 191 418,157 13,638 16,430 70,951 27,670 181,180 16,388 39,915 197,927 19,918 Overhead system 593,820 10,821 19,329 11,988 14,317 19,310 47,870 47,968 19,969 170 1,419 303 1,166 Underground system
Line transformers and devices 267 4,564 188 37,976 1,250 8,611 7,995 48,247 10,706 Services 945 90 91 Meters 3,057 Installations on customers premises 56 Leased property on customers premise Street lighting and signal system 715 25,973 19,678 758,741 7, 115 91,424 17,339 336,017 76,117 706,722 3,636 27,666 55,569 569,341 94 Miscellaneous 8,092 12,520 999 13,947 Rents 1,735 16,316 2,124 96 97 96 97 98 99 loint expenses-Debit Joint expenses—Credit 1,735 279,519 12,520 981,886 8,092 1,784,405 13,947 1,177,439 999 92,221 2,124 62,788 Total miscellaneous 1,821,682 TOTAL DISTRIBUTION EXPENSES ınn CUSTOMERS ACCITING AND COLLECTING EXPS 9,095 18,253 1,950 70,099 40,885 91,715 13,259 1,200 8,593 255,053 6,248 7,100 2,100 15,680 163,856 27,794 93,784 99,632 8,994 119,849 4,108 38,796 79,576 4,757 7,807 Supervision Costomers motracts and orders 144 3,398 711 6,071 103 104 105 106 107 108 Credit investigations and records 99,934 9,095 136,284 Meter reading 16, 109 30, 783 59,348 200,196 8,775 18,839 207,271 179,589 81,669 149,653 105 Collecting Customers billing and accounting 6,430 3,600 Miscellaneous expenses Uncollectible accounts 32,720 21,600 15,862 43,678 14,945 107 108 171 Reals
TOTAL CUSTOMERS' ACCOUNTING AND COLL EXPS 3, 137 44, 127 1,200 24,099 31,473 636,923 109 110 724,984 93,923 SALES PROMOTION EXPENSES 17,041 37,782 74,581 21,492 21,707 8,917 Supervision
Salaries and commissions 126,743 53,580 41,486 3,002 35,853 41,625 12,320 1,027 112 112 27,710 5,948 577 1,927 1,555 7,500 6,281 6,660 113 114 Demonstration 12,066 12,408 900 62,170 63,769 Advertising 115 116 117 118 115 Miscellaneous sales expenses 779 1,187 171,482 984 1.918 1,281 720 (53,846) 326,999 (862) 100, 166 Merchandising jobbing, and contract work
TOTAL SALES PROMOTION EXPENSES (56,592 13,673 273,316 10,983 ADMINISTRATIVE AND GENERAL EXPENSES 40,755 246,868 16,356 5,652 40,278 69,827 139,681 5,576 2,457 49,345 72,520 213,847 5,783 3,639 3,000 3,776 12,266 13,385 Salaries of general officers and executives 17,295 50,552 95,000 95,000 187,634 5,567 568 19,746 35,132 3,983 23,126 Other general office salaries 3,000 632 828 Expenses of general officers 3,900 122 Expenses of general office employees General office supplies and expenses 2,121 22,147 134 78,263 4,133 123 124 124 Management and supervision fees and expenses 125,403 18,078 23,994 50,513 17,651 Special services 2,793 23,994 6,458 230 16,771 18,795 37,512 97,403 22,778 32,623 5,280 125 758 126 127 126 127 128 129 612 398 Legal services 71,012 7349 164,664 1,007 29,558 10,001 7,755 Regulatory commission expenses 8,407 6,833 25,101 25,451 9,037 4,295 882 128 129 130 131 Insurance 46,408 127,351 221,054 24,735 104,938 2,256 4,051 1,945 33,833 Injuries and damages 520 227,662 240,971 157 130 131 132 Employees welfare expenses 203,514 104,523 7,971 20,116 621 527 58,010 39,212 1,954 2,504 132 133 Miscellaneous general expense 133 134 135 5,759 2,600 Maintenance of general property 1,472 134 30 1,200 5,280 Rents Commissions paid under agency sales contracts 2,401 3,168 21,745 136 137 136 137 138 Franchise requirements 2,544 3,**37**7 95,736 215,950 4,690 720 Duplicate miscellaneous charges-Credit 104,929 138 Administrative and general expenses transferred-Credit 139 140 Joint expenses—Debit 6,723 840,784 6,747,095 140 141 Joint expenses-Credit 19,586 326,700 38,959 583,470 141 142 TOTAL ADMINISTRATIVE AND GENERAL EXPENSES
TOTAL FLECTRIC OPERATING EXPENSES 1,029,787 7,727,392

Now Jeney

,	cow Jersey I Mex New York		Laur Jarear J	ric Operating : New Mexico	- 1	New Mexico	New York			=
L-NE NO	ITEM	PUBLIC SEPTICE ELECTRIT AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	INLAND UTILITIES COMPANY, THE	NEW MEXICO ELECTRIC SERVICE CORPORATION	PUBLIC SEPVICE COMPANY OF NEW MEXICO	BUFFALO Niagara Electric Corporation	CENTRAL HUDSON GAS & ELECTRIC CORPORATION	CENTRAL NEW YORK POWER CORPORATION (A)	L N E N O
0			;	;	5	1	\$	\$	\$	
	PRODUCTION EXPENSES Steam power	,	•		]					
1 2 3	Geration Supervision and engineering Station labor Fuel	756,151 3,566,692 29,731,546	,			20,788 224,578 683,043 23,663	104,247 1,368,549 15,031,000 90,668	16,810 24,929 121,560 4 702	72,363 476,560 5,339,411 20,685	1 2 3
4	Water Supplies and expenses	228,336 400,392				12,58 <b>9</b>	1 88,306	4,702 5,466 173,471	45,778 5,954,803	5
6	Total operation	34,713,122				964,664	16,682,773			
١,	Maintenance Supervision and engineering	594,651			l	2,340 10,817	74,227 65,803	3,965 8,949	51,143 45,820	8
8 9	Structures and improvements  Boiler plant equipment	512,413 2,463,466			Ì	53,443 34,022	1,161,918 192,271	32,699 9,237	351,559 133,822	10
10	Generating and electric equipment Total maintenance	360,113 4,430,648				100,626	1,494,224	54,856	133.822 582.349	11
11	Mcaellaneous	24					625,924	230	\$8	12
12	Rents Steam from other sources	24					1		81,856	13
14	Steam transferred—Credit Joint expenses—Debit		20,222				925,722		308.616	15
16	Joint expenses—Credit	24	20,222				1,551,646	230 228, 557	308,616 (390,415)	17
17	TOTAL PRODUCTION EXPENSES—STEAM POWER	39,143,794	20,222			1,065,291	19,728,644	228, 557	6,146,737	"
	Hydraula power Operation	}		}			7 740	13,294	78.739	19
19 20	Supervision and engineering			}			7,740 74,724 12,408	34,789	78,739 347,904 80,879	20
21	Water for power			}			1 5 3101	5,803 51,889	36,850	22
22 23	Total operation						99,986	51,889	544,374	
24	Maintenance Supervision and engineering	}		}		Ì	5,349	5,611 10,849	39,522 49,757	24
25	Structures and improvements					ì	9,132 12,214	9 423	129,781	26 27
26 27	Generating and electric equipment				{	Ì	22,790	10,751	184,932 2,432	28
25							49,488	1,089 37,727	406,427	29
)	Miscellaneous	}		1	}	}	76		886,458	30 31
30	Joint expenses—Debit		122,893	1	ļ				26,477	32
33	Toral miscellaneous		122,893				76 149,550	89,616	912,936 1,863,738	33
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER		122,893				149,550	89.010	1,862,738	
1	Internal combustion engine power Operation			1	4 210	643				35
31				84,165	4,210 20,039	2,326				36 37
37	Engine fuel			308,829	10,364 6,070	368 1,788	}			38 39
38	Total operation			32,937 425,932	40,686	5,128				11
4	Maintenance Supervision and engineering	}						ļ		40
41	Structures and improvements			868 206	341	43			ļ	42 43
4:	Generating and electric equipment			64,301 65,376	7.092 7.437	172 215				44
4	Total maintenance Miscellaneous							.		45
4:	Rents			45						46
47	Joint expenses—Credit				.	\ <u></u>				48
46 49				491,353	48, 124	5,344				49
50		3,716	]	93,657	144,858	114,569	3,953,215 (3,294,302	3,966,501	2,003,850	50 51
51	Interchange power	(2,067,874)		'			(3,294,302	}	(326,841	52
52 53	Other expenses Joint expenses—Debit		293,354	^.				50 110	57_635	53
54 55	Joint expenses—Credit Total other production expenses and credits	217,852 (2,282,010)	293,354 436,470	4.7 <u>24</u> 88,933	144.858 192,982	114,569 1,185,205	658,913 20,537,109	58,112 3,908,388 4,226,562	1.619,373 9.629.849	55
36	TOTAL PRODUCTION EXPENSES	36,861,784	436,470	580,286	192,982	1,185,205	20,557,109	4,220,362	3,063,543	"
	TRANSMISSION EXPENSES							)		
57	Operation Supervision and engineering	261,130	421		1	14	105,564	31,504 53,291	97,629 157,900	57 58
58	Load dispatching labor and expenses	221,017 510,192	237	{	1	166	46,384 474,522	50,284	159,333	1591
59 60	Stations Lines	127,718	1,264 1,923	412		2,083 2,265	474,522 102,563 729,036	38,027 173,108	69,710 484,575	60
61	Total operation Maintenance	1,120,059	1.953	412	.	1		1	i	1 1
62	Supervision and engineering Structures and improvements	278,335 29,309					51,810 27,085	15,075 8,158	55,987 5,953	63
63 64	Station equipment	433,399	56 230	7,597 59		1,642 962	27,085 187,131 158,500	8,158 24,367 14,089	151,263	(64)
65	Overhead system Underground system	303,006 19,689	-	ا ا		702	15,512		3,054	66
67	Roads and trails	1,078,018	154	7,656	.	2,606	440,042	61,869	295 298,327	
68	Total municipance Miscellaneous					75		_	-	" ( )
69 70	Rents Joint expenses—Debit	15,186	65,628	13		75	227,651	4,298	24,090	70
71	Joint expenses—Credit Total miscellaneous	12, 199 2, 987	923	13		75	227,651	4,298	24.096	71 72
72 73	Total Transmission Expenses	2,201,066	64,797 67,162	13 8,082		4.947		4,298 239,277	806,999	73

A REPORT REFLECTS ACQUISITION OF NORTHERN DEVELOPMENT CORP , ACQUIRED JULY 31, 1948

New Jersey

				tric Operating					New Jerse N Mex New Yor	
LINE NO	ITEM	PUBLIC SERVICE ELECTPIL AND GAS COMPANY	New Jerse, ROCKLAND ELECTRIC COMPANY	INLAND UTILITIES COMP NY, THE	New Mexico  New Mexico  Electric  Service  Copporation	PUBLIT SEFTILE COMPANY OF NEW MEXICO	New York  BUFFALO  NIAGAPA  ELECTRIC  CORPOPATION	CENTRAL HUDSON GAS & ELECTRIC COPPORATION	CENTPAL NEW YORK Power Corporation (A)	L IN E NO
		\$	ş	3	\$	\$	\$	\$	\$	$\prod$
	DISTRIBUTION EXPENSES Operation									
74 75	Supervision and engineering  Load dispatching labo and expenses	2,279,542	10,439	18,794	9,568	32,783	376,464	118,407	340,225	74 75
76 77	Distribution office expenses Stations	599,686 1,182,453	5, 11 ₄ 6, <b>13</b> 3		6,295	11,314 2,997	299,936 349,160	72,606 51,970	65,116 160,400	76 77
78 79	Storage batteries Lines	743,419	10,144	28,586	5,925	54,209	394,347	160,985	223,154	78 79
80 81 82	Services on customers premises  Street lighting and signal systems  Total operation	1,421,903 422,772 6,649,779	15,445 6,195 53,475	21,242 6,059 74,683	10,652 69 32,811	46,018 4,910	790,163 173,181	157,590 41,213 602,777	309,190 152,802 1,250,892	80 81 82
83	Maintenance Supervision and engineering	1,393,631	478	74,032	3,027	152,235	2,383,255 119,670			83
84 85	Structures and improvements Station equipment	287,869 546,181	474 185	2,080	405	49 8,232	91,150 143,907	25,363 10,129 15,224	256,163 3,966 169,950	84 85
86 87	Storage battery equipment Overhead system	1,564,852	15,089	8,237	6,764	66,175	663,231	125,965	560,756	86 87
88 89	Underground system Line transformers and devices	323,294 263,983	1.061	8,640	3,749	29,724	99,220 111,320	2,683 45,695	32,618 116,576	88 89
90 91	Services Meters	417,285 129,536	7,158 710	415 138	1,471 1,919	4,633 16,130	151,840 75,517	35,258 15,051	104,919 55,197	90 91
92 93 94	Installations on customers premises  Leased property on customers premises  Street lighting and signal system	455 010	157	F14	177	9,346	139,673	22,345	ļ	92
95	Total maintenance Miscellaneous	465,810 5,392,447	2,017 27,333	516 20,029	17,516	134,955	1,595,534	297,718	138,983 1,439,134	94
96 97	Rents Joint expenses—Debit	53,480	394 15,001	1,079	167	24,716	24,199	6,546	47,386	96 97
98 99	Joint expenses—Credit Total miscellaneous	19,876 33,604	15,395	1,079	167	24,716	24,199	6,546	47.386	98
100	TOTAL DISTRIBUTION EXPENSES	12,075,831	96,205	95,792	50,495	311,907	4,002,989	907,043	2,737,413	- 100
101 102 103 104 105 106 107 108 109	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscilaneous expenses Uncollectible accounts Rents Total Customers Accounting and Coll Exps	582,188 578,519 767,172 1,055,040 1,501,247 225,413 38,051 10,159 4,757,794	5,518 7,093 791 8,395 6,286 14,905 2,889 720 ———————————————————————————————————	31,308 } 56,518 } 17,539 924 3,624 109,915	2,162 1,113 3,885 6,263 10,308 80 600	1,181 18,815 4 26,060 21,990 52,033 9,575 5,400 4,469 139,530	55,062 134,126 277,929 223,698 311,658 46,239 18,000 32,875 1,099,590	65,587 131,750 7,307 91,668 103,723 80,306 68,405 1,005 15,111 564,866	87,690 75,720 174,235 131,663 190,389 27,945 14,903 18,308 720,876	102 103 104 105 106 107 108
111 112 113 114 115 116 117	Salaries and commissions Demonstration Advertising Miscellaneous sales expenses	504,025 330,107 178,553 211,516 116,331 5,682 (179,962) 1,166,254	6,365 222 569 2,328 3,620 294 832 14,233	3,892 3,892	2,400 4,354 2,175 1,715	(237) 10 35,374 34 60 35,242	38,232 116,143 56,917 35,282 34,774 881 2,818	40,474 85,991 94,170 80,572 82,110 1,998	51,814 101,589 8,787 26,217 18,852 4,423	113 114 115 116 117
119 120 121 122 123 124 125 126 127 128 130 131 132 133 134 135 136 137 138	Other general office salaries Expenses of general office employees Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Special services Legal services Regulatory commission expenses Insurance Injuries and damages Employees welfare expenses Pensions Miscellaneous general expenses Maintenance of general property Rents Commissions paid under agency sales contracts Franchase requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit	377, 393 1, 475, 627 32, 869 47, 437 550, 615 18, 733 29, 695 621 128, 627 314, 584 447, 166 620, 526 356, 897 105, 274	22,358 24,645 2,118 293 6,032 3,675 1,880 305 2,983 5,835 1,642 2,169 693 472 4,394	47,397 11,002 3,219 1,157 1,168 2,684 13,841 532 239 563 206 2,453	20,800 9,538 2,925 489 4,683 2,529 1,831 1,451 2,909 765 2,679 1,200	67, 278 74, 993 23, 871 4, 547 16, 149 12, 295 18, 466 31, 142 15, 850 13, 607 3, 379 37, 318 4, 866 11, 355	110,395 914,916 9,372 16,164 182,070 37,022 30,063 6,268 48,101 130,841 331,804 134,067 60,940 104,085 24,982	353,366	82,943 640,172 9,289 14,377 149,097 18,462 18,609 10,618 36,144 96,867 240,807 240,472 84,684 20,009	120 121 122 123 124 125 126 127 128 129 130 131 132 133 134
140 141	Joint expenses—Credit Total Administrative and General Expenses	4,215,880	78,731	10,338 67,042	52,478	329,987	2,138,677	906,234	1,568,041	140 141
142	TOTAL ELECTRIC OPERATING EXPENSES	61,278,611	740,066	865,012	331.016	2.006.819	29, 460, 146	7,229,301	1 5.674.865	142

A Report reflects acquisition of Northern Development Corp , acquired July 31, 1948

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D2 M2-1	ITEM	CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	EASTERN NEW YOPK POWER CORPORATION	LONG ISLAND LIGHTING COMPANY	NEW YORK POWER AND LIGHT CORPORATION	NEW YORY STATE ELECTRIC & GAS CORPORATION	NIAGARA FALLS POWER COMPANY, THE	ORANGE AND ROCKLAND ELECTRIC COMPANY, THE	PATCHOGUE ELECTRIC LIGHT COMPANY, THE	LINENO
	PRODUCTION EXPENSES	3	\$	;	s	s	\$	\$	\$	
	Steam power Operation									
1	Supervision and engineering	740,119		99,530 382,022	46,508 4 <b>3</b> 4,765	116,585		3,561 23,383	1,727	1 2
3		8,626,425 64,702,052		4,568,471	2.882.709	594,744 5,853,871		18,106 596	4,846	3
4	Water Supplies and expenses	524,130 895,836		10,449 41,376	33,659 43,515	54,825 77,379		1.983	752 7,327	5
6	Total operation	75,488,565		5,101,854	3,441,159	6,697,409		47,633	7,327	6
١,	Maintenance Supervision and engineering	391,616		56.901	20,179 24,480	13,677		1,615	3,517	7
8	Structures and improvements	1 192.836		56,901 53,431 331,767	24,480 182,956	63,496 479,189 75,525		394 5,804 5,285	3,517 3,324 9,228 1,347	9
10	Generating and electric equipment	9,098,304 3,197,233 13,884,992		331,767 235,582 677,684	182,956 96,697 324,315	75,525 631,891		5,285 13,103	1,347	10
11	Total maintenance Miscellaneous	]		1						
12	Rents Steam from other sources	53,455 9,350		3,500	132,826	644	1	į		12 13
13 14	Steam transferred—Credit	683,663	•		24,836	174,673 5,016				14 15
15 16	Joint expensesCredit			79,659	619,394	· ·				16 17
17 18	Total miscellaneous	(620,858) 88,752,699		79,559 (76,159) 5,703,379	(511,404) 3,254,071	(169,012) 7,160,287		60,736	24,748	18
100	Hydraulic power									İ
19			27,427		35,170 233,661	13,234 122,462	39,082 478,158	2,175		19 20
20	Station labor Water for power		120,431 15,007		117.266	3.900	99,000	}		20 21 22
22 23			15,007 17,869 180,737		30,789 416,889	5,771 145,371	23,930 640,173	<u>34</u> 2,210		23
ì	Maintenance				23,828	2,905	15.731			24
24 25	Supervision and engineering Structures and improvements	)	12,404 7,808		33,627	3.139	59,267	11 1,932		24 25 26 27
26 27		}	32,433 41,404		79,979 137,835	23,990 13,037	26,477 199,276	306		27
28	Roads, railroads and bridges		1,348 95,401		1,988 277,259	43,139	300,753	2,251		28 29
29	Miscellaneous					1				30
30 31		1	1		25	160	1,042	}		31
32	Joint expenses—Credit					161	1.042			32 33
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER		276,140		25 694,174	188,672	941,969	4,461		34
	Internal combustion engine power  Operation									35
35 36			7,177			2,884 13,253				36 37
37	Engine fuel	Ì	13,963 1,228			17,869				37 38
38 39	Supplies and expenses Total operation		22,370			1,618 35,628				39
40	Maintenance Supervision and engineering					514				40
41	Structures and improvements	[	854 546			104				41 42
43	Fuel holders producers and accessories Generating and electric equipment		1,534 2,937			3.737 4:358				43 44
44	Total maintenance Miscellaneous		2,957			1				l
45 46	Rents Joint expenses-Debit					160				45 46
47	Joint expenses—Credit					160				47 48
48	Total miscellaneous Total Prod Exps —Internal Comb Eng Power		25,308			40,147				49
50	Purchased power	1,690,626	35,046	1,034 (793,009)	6,559,511	8,237,099	1,972,606 4,098,058	363,240	303,688	50
51 52	Interchange power Other expenses	(2,161)		(793,009)	(476,914)	163,854	4,078,058	263		51 52
53 54	Joint expenses—Debit Joint expenses—Credit	3,182,799			70,798	11,013				53 54
55	Total other production expenses and credits	(1,494,333) 87,258,366	35,046 336,495	(791,975) 4,911,404	6,011,798 9,960,043	8,389,940 15,779,048	6,070,664 7,012,634	363,503 428,701	303,688 328,437	35 36
\$6	TOTAL PRODUCTION EXPENSES	07,230,300	330,493	404				750,704		1"
	TRANSMISSION EXPENSES Operation					ļ				İ
37	Supervision and engineering  Load dispatching labor and expenses	1,627	,	70,489 33,244	52,615 160,585	105,108 122,008	18,670 38,537	3,213	1,075 649	57 58
59	Stations	,, ,,		103,637	239,850 170,899	113,865	89,089 10,851	15 773	586	59 60
60 61	Lines Total operation	41,049		42,656 250,029	623,953	100,510 441,493	157,149	4.002	2,361	61
62	Maintenance Supervision and engineering	6,960		42,510	31.241	30,875	9.083	147	438	62
63	Structures and improvements	182		3,597 103,285	31,241 12,330 155,841	5,718	9,083 2,250 76,023	4 518		63 64
64 65	Station equipment Overhead system	<b>i</b> 1		47,018	98,610	68,305 113,259	33,762	3,580	1,332	65
66	Underground system Roads and trails	151,231		2,014	2,400	592	12,415			67
68	Total maintenance Miscellaneous	158,375		198,428	_00,426	218,751	133,537	4,251	1,771	68
69	Rents	196,918	6,292	61,987	7,159	72,831	2,765	94	345	69 70
70	Joint expenses—Debit Joint expenses—Credit			8,820		1,012				71
72 73	Total miscellaneous Total Transmission Expenses	196,918 397,971	6,292 6,292	8,820 53,167 501,625	7,159 931,538	73,843	2,765 293,453	94 8,347	4,478	72 73
										-

L I N E N O	ITEM	COMSOLIDATED EDISON COMPANY OF NEW YORK, INC	EASTERN NEW YORK POWER CORPORATION	LONG ISLAND LIGHTING COMPANY	NEW YORK POWER AND LIGHT CORPORATION	NEW YORK STATE ELECTRIC & GAS CORPORATION	NIAGARA FALLS POWER COMPANY, THE	ORANGE AND ROCKLAND ELECTRIC COMPANY, THE	PATCHOGUE ELECTRIC LIGHT COMPANY, THE	02 MZ-1
		\$	3	\$	\$	\$	\$	\$	\$	
	DISTRIBUTION EXPENSES	]								
74	Operation Supervision and engineering	544,201		222,149	459,261	510,278	2,705	23,972	22,663	74
75	Load dispatching labor and expenses Distribution office expenses	118,578 579,677		5 <del>9</del> 6 120,597	-	32,743	,	,	443	75 76
77	Stations dutic Expenses	2,296,116	408	58,230	90,671 111,004	231,031 120,779	1,782	14,472 1,035	9,137 976	76
78	Storage batteries Lines	1,527,859	112	379,911	264 235	714,427		42,935	21 350	78 79
80	Services on customers premises	3,817,554		213,867 137,925	264,235 286,938	483,995	13,493	23,825	21,358 9,854	80
81	Street lighting and signal systems Total operation	62,622 8,946,610	520	1,133,280	134,537 1,348,651	171,254 2,264,512	17,982	6,525	2,778 67,21 <b>3</b>	81 82
83	Maintenance Supervision and engineering	351,322		176,881	146,703	190,679	1,352	3,291	1,948	83
84	Structures and improvements	118,802	1	36,422	7,391	14.616	1,552	4,963	1 66	84
85	Station equipment Storage battery equipment	1,254,937		65,683	106,564	179,515		2,738	1,795	85 80
87 88	Overhead system Underground system	569,245 3,298,392	10	410,756 9,950	460,549 74,639	865,669 13,021		22,659	14,078	87 88
89	Line transformers and devices	1.211.801		72,810	80,616	78,216		663	4,743	89
90	Services Meters	870,305 745,921		74,550 40,610	116,523 13,001	212,741 71,207	4,197	4,134 2,203	4,628 2,658	90 91
92	Installations on customers premises  Leased property on customers premises	67,854		175		183	,,,,,,	35		92
93 94	Street lighting and signal system	422,510		132,474	88,805	157.494		4,807	2,579	91 94
95	Total maintenance Miscellaneous	8,911,095	10	1,020,315	1,094,796	1,783,345	5,549	45,498	32,498	95
96	Rents	12,550,359		6,539	24,863	34,358	}	140	1,749	96
97	Joint expenses—Debit Joint expenses—Credit	İ		49,339		4,815				97
99	Total Piscellaneous  Total Distribution Expenses	12,550,359 30,408,065	531	(42,799) 2,110,796	24,863 2,468,310	39,174 4,087,032	23,532	140 158,407	1,749	100
1.00	TOTAL DISTRIBUTION EXPENSES	_50,400,005			2,400,540	4,007,002		130,401	101,401	-
101 102 103 104 105 106 107 108 109	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uscollectible accounts Rents Total Customers Accounting and Coll Exps.	438,981 1,159,834 1,493,757 1,846,869 3,954,836 2,084,189 203,101	519 519	25,659 213,782 180,040 168,059 411,902 50,948 57,445 9,648 1,117,486	98,817 88,611 175,507 45,007 94,730 210,378 46,788 10,669 29,675 800,186	82,678 74,794 4,930 244,921 173,779 328,891 52,801 25,273 14,487 1,002,539	5,885 2,334 135	5,501 9,480 20,107 14,844 24,413 191 600 480 75,618	3,305 3,407 10,253 3,430 15,724 935 547 222 37,826	102 103 104 105 106 107 108 109
111 112 113 114 115 116 117	SALES PROMOTION EXPENSES Supervision Salanes and commissions Demonstration Advertising Miscellaneous sales expenses Rents Merchandising, jobbing, and contact work TOTAL SALES PROMOTION EXPENSES	393,555 2,804,790 409,072 130,812 771,426		61,828 149,860 15,086 25,211 62,520 3,269 (102,280) 215,496	74,627 118,496 12,158 9,408 28,243 9,440	75, 250 180, 538 26, 552 19, 731 66, 654 6, 106 1, 537 376, 373		1,479 4 (1,390 93	1,103 1,477 6,922 1,918 3,328 362 84 15,197	112 113 114 115 116
	ADMINISTRATIVE AND GENERAL EXPENSES	O.EO	20.450	166 070	04 042	107 007	41 005	26.635	21 1/6	5 110
119	Salaries of general officers and executives Other general office salaties	668,250 8,150,495	29,652 5,273	166,832 561,280	94,042 711,505	187,083 543,222	41,925 279,283 5,004	26,635 59,423	31,145 26,055	120
121 122	Expenses of general officers  Expenses of general office employees	24,332 59,864	1,510	10,962 7,799	5,778 19,944	34.280	5,004 4,463	3,944 545	2,767 236	121
123	General office supplies and expenses	1,935,165	2,018	127,829	139,016	29,968 99,293	40,708	8,808	5,748	3 123
124 125	Management and supervision fees and expenses Special services	100,285	4,034	13,046	21,435	28,996	9,213	344	2,128	124
126	Legal services	344,391	9,313	4,215	27, 196 9,743	41,127 43,915	13,302 111,398	2,058	1,463 9,352	5 1126
127 128	Regulatory commission expenses Insurance	268,772 307,559 850,949	654 3,934	6,868 37,049	28,614	44,837	11.692	2,286	1,377	7 1128
129 130	Injunes and damages Employees welfare expenses	7.010.256	9,671 1,296	73,311 84, <b>3</b> 09	86,734 245,048	143,223 229,011	16,991 51,946	268 20,746	4,557 6,448	7 129 3 130
131	Pensions	3,211,449	25, 940	105,564	88,971 49,068	448,483	77,231 23,079	15,961	19,198 986	1131
132 133	Miscellaneous general expenses Maintenance of general property	1,604,740	4,783 5	58, <i>677</i> 34,085	41,578	173,835 93,752	2,361	4,276 11,613	4,888	1133
134	Rents Commissions paid under agency sales contracts		3,560	6,836	47,697	8,913	31,388	<u> </u>	-	134
136	Franchise requirements	26,882		736		3,699	688		37	136
137	Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit	1,007,724 759,377	5,466	2,748	1,660	23,934			1,030	138
139	Joint expenses—Debit	(35,5/1	7,700				}			139 140
141	Joint expenses—Credit TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	17,796,294 151,551,923	96,184 440,022	1,296,658 10,153,467	1,614,718 16,027,173	2,129,712 24,108,814	720,678 8,058,654	156,917	115,362	141
142	TOTAL ELECTRIC OPERATING EXPENSES	151, 551, 923	440,022	10,153,467	10,027,173	24,108,814	j 8,058,654	828,085	602,764	142

				in operaning i					F	<del></del>
L I N E N O	ITEM	PAUL SMITH'S ELECTRIC LIGHT AND POWER AND RAILEDAD COMPANY	QUEENS BOROUGH GAS AND ELECTRIC COMPANY	POCHESTEP GAS AND ELECTPIC CORPORATION	POCKLAND Light and Power Company	ST LAWRENCE RIVER POWER COMPANY, THE	STATEN ISLAND EDISON CORPOPATION	WESTCHESTER LIGHTING COMPANY	YONKEFS ELECTPIC LIGHT AND POWER COMPANY, TIE	L-NE NO
	PRODUCTION EXPENSES	\$	\$	\$	2	1	}		}	1
1 2	Steam power Operation Supervision and engineering Station labor		16,427 14b,713 807,156	38,706 439,766 3,522,347	6,020 50,549 482,694		18,216 327,306 1,611,007		19,409 279,867 1,449,228 22,537	1 2
3 4 5 6	Fuel Water Supplies and expenses Total operation		6,305 14,749 991 865	66,365 59,067 4,126,255	4,746 7,491 561,504		16,728 33,186 2,006,446		28,527 1,799,572	3 6
7 8 9			11,504 6,396 76,124 41,672	3,514 24,071 241,503 113,443	7,463 351 30,493 1,127		1,405 19,957 126,449 82,122 229,938		1,357 27,199 208,712 141,532 378,804	8 9 10
10 11 12 13	Total maintenance Miscellaneous Rents		135,701 240	382,536 122,507	39,437		31	1,481,881	770,004	12
14 15 16 17	Steam transferred—Credu Joint expenses—Debit Joint expenses—Credit Total miscellaneous		64,245 (64,005) 1,063,561	745,668 (623,161) 3,885,631	600,941		31 2,236,415	1,481,881 1,481,881	2,178,377	15 16 17 18
19	Hydraulic power  Operation  Supervision and engineering	5,325 i 39,245	1,007,701	19,419 135,627	13,786 79,081	33,656 127,321				19 20 21
20 21 22 23	Station labor Water for power Supplies and expenses Total operation Maintenance	554 45,124		344,136 12,783 511,967	11,030 103,901	18,353 179,332				- 22 23 24
24 25 26 27	Supervision and engineering Structures and improvements Reservoirs dams and waterways Generating and electric equipment	2,060 5,363 13,418 2,922		1,781 12,095 18,428 10,569	2,187 4,051 15,339 7,667 3,544	7,544 43,900 84,098 42,130				25 26 27 28
28 29 30		23,772 9,090		42,875 16	32,790	11,367 189,041				30
31 32 33 34	Total miscellaneous	9,090 77,987		16 554,859	136,691	368,374				33
35 36 37	Operation Supervision and engineering Station labor	61 1,453 5,867								31 30 31 38
38 39 40	Total operation  Maintenance Supervision and engineering	7,510 21 28								35 40 41
41 42 43 44	Fuel holders producers and accessories Generating and electric equipment	98 148								444
45 46 47 48 49	Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous									4 4 4 4 4
50 51	TOTAL PROD EXPS — INTERNAL COMB ENG POWER  Purchased power Interchange power Other expenses	7,658 39,891	1,314 347,567	488,014	12,223 851,194	340,808	(314,121)	129		51
52 53 54 55 56	Joint expenses—Debit Joant expenses—Credit Total other production expenses and credits Total Phonucrion Expenses	39,891 125,537	348.882 1.412.444	541,094 4,981,584	293,354 570,063 1,307,696	340,808 709,182	(314,121) 1,922,294	4,254,204 4,254,334 5,736,216	1,071,405 (1,071,405 1,106,971	<b>]</b>   5:
57	TRANSMISSION EXPENSES Operation Supervision and engineering	1,387	10,811	25,982 39,608	15,128	5,569 17,086		1,144	352	2 5
58 59 60 61	Load dispatching labor and expenses Stations Lines Total operation	509 11,083 12,980	3,644 13,981 4,232 32,670	39,608 27,718 24,098 117,408	34,189 3,358 10,549 63,227	8,633		15,223 16,367	4,654 5,006	5
62 63 64 65	Maintenance Supervision and engineering Seructures and improvements Station equipment Overhead system	424 1,011 1,340	7,874 1,115 8,637 19,556	14,888 411 10,574 13,678	1,192 122 4,311 2,317	13 16,691 23,714	<u> </u>	35 A A 354	33 A	6
66 67 68	Underground system Roads and trails Total maintenance Miscellancous	2,776	3,490 40,675	14,852 54,407	773 8,717	40,420		390	-	6
69 70 71 72	Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous	287 287 16,043	4,867 (4,585	3,198	1,030 14,929 11,359 4,600 76,544	{		1,080 1,080 17,837	,	- 17 7
73	TOTAL TRANSMISSION EXPENSES	16,043	68,761	175,014	1	1		1,00,1	110-01	

A ALL TRANSMISSION SUBSTATION EXPENSES INCLUDED WITH DISTRIBUTION SUBSTATION FXPENSES

LINE ZO	ITEM	PAUL SMITH'S ELECTRIC LIGHT AND POWER AND PAILROAD COMPANY	QUEENS BOPOUGH GAS AND ELECTRIC COMPANY	ROCHESTER GAS AND ELECTRIC CORPORATION	ROCYLAND LIGHT AND POWER COMPANY	ST LAWRENCE RIVER POWER COMPANY, THE	STATEN ISLAND EDISON Corporation	WESTCHESTER LIGHTING COMPANY	YONKERS ELECTRIC LIGHT AND POWER COMPANY, THE	L-NE ZO
		\$	\$	\$	\$	\$	\$	\$	3	$\Box$
	DISTRIBUTION EXPENSES Operation									
74 75	Supervision and engineering  Load dispatching labor and expenses	2,549	39,523	184,345	49,955		21,711 26,660	69,601 38,604	13,527	74 75
76 77	Distribution office expenses Stations	621	13,555 11,785	108,064 126,656	22,442 20,484	1,200	45,397 14,260	33,786 A 470,360	4,525 A 106,818	76 77
78 79	Storage batteries Lines	11,707	45,227 72,631	201,986	55,172		78,576	284,339	85,303	78 79
80 81	Services on customers premises Street lighting and signal systems	10,189 2,381	72,631 38,840 226,566	357,438 97,241	52,634 19,972		102,444	306,110 99,345	76,002 40,344	80 81
82	Total operation Maintenance	27,449	{	1,075,735	220,664	1,200	294,919	1,302,150	326,524	82
83 84	Supervision and engineering Structures and improvements	1,597	22,639 1,643	131,753 5,725	1,628	4 500	14,159 1,216	48,508 A 9,170	15,776 2,803	83 84
85 86	Station equipment Storage battery equipment	1,088	9,189	77,286	2,435	1,702	14,972	A 71,236	A 42,227	85 86
87 88	Overhead system Underground system	3,586 45 2,746	63,610 8,504	175,348 167,129	84,755	4,490	97,343 943	310,330 34,707	57,098 22,435 9,209	87 88
99 90	Line transformers and devices Services	1,279	16,363 12,653	53,675 60,389	6,488 12,781	6,703	21,337 23,734	47,888 191,293	53,378	89 90
91 92	Meters Installations on customers premises Leased property on customers premises	490	6,762	35,425 1,039	5,808 543		10,852	14,534 342	3,710 182	91 92
93 94 95	Street lighting and signal system  Total maintenance	556 11,390	40,688 182,054	795 87,636 796,206	6,805 121,326	12,897	27,917 212,478	54,363 782,374	26,914 233,738	93
96	Miscellaneous Rents	45	1,107	2,769	4,181	16,097	10,270	37,002	8,137	95
97 98	Joint expenses-Debit Joint expenses-Credit		1	2,705	226		10,270	37,002	0,157	97 98
99	Total Distribution Expenses	38,885	28,228 (27,121) 381,499	2,769 1,874,710	3,955 345,946	14,097	10,270 517,668	37,002 2,121,526	8,137 568,400	99
	TOTAL DISTRIBUTION EXPENSES	30,005	301,422	1,074,710	343,940	14,097	317,000		300,400	. 100
101 102 103 104 105 106 107 108 109 110	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS ACCOUNTING AND COLL. EXPS	1,730 12,602 8,846 881 600 24,660	13,929 77,245 36 41,914 62,673 127,707 259 5,651	49,017 51,975 12,213 134,581 107,423 266,501 23,979 5,800 554 652,047	22,301 20,713 1,691 30,135 24,816 64,638 7,859 3,420 1,918 177,494		14,114 24,984 3,582 45,018 32,502 81,634 21,061 5,181 8,480 236,561	104,787 49,440 95,776 171,396 165,309 181,744 19,696 8,323 796,475	28,296 8,527 27,998 34,576 44,603 44,170 4,930 10,800 203,903	102
111 112 113 114 115	SALES PROMOTION EXPENSES Supervision Salaries and commissions Demonstration Advertising Muscellaneous sales expenses	1,120	22,063 7,765 14,201 5,497 877	83,664 168,557 23,354 52,973 45,014	31,500 7,015 2,175 12,405 12,413		9,214 40,756 16,226 16,992 17,948	47,117 79,709 26,603 45,359 51,639	16,827 24,272 5,885 13,855 5,237	111 112 113 114
116 117	Rents Merchandising, jobbing, and contract work	119 5,073	(5,500) 44,904	1,110 (84,672) 290,002	512 (2.390) 63,632		3,968 (10,262) 94,845	68		116
118	TOTAL SALES PROMOTION EXPENSES	5,073	44,904	290,002	63,632		94,845	250,498	66,078	118
119	ADMINISTRATIVE AND GENERAL EXPENSES Salaries of general officers and executives	8.500	37,635	110,377	76,825		61,758	55.202	19,715	119
120	Other general office salaries Expenses of general officers	16,356 ) 1,465	125,894 1,899	487,109 16,250	105,967	9,661	142,712 5,713	55,202 421,204 2,087	149,140	120
122	Expenses of general office employees  General office supplies and expenses	3,071	921 34,626	9,084 196,971	2,317 22,750	110 4,330	5,248 28,148	4,923 96,631	1,758 34,060	122
124	Management and supervision fees and expenses  Special services	2,0 1	2,220	45,278	14 958	100,000		10,920		124
126	Legal services Regulatory commission expenses	1,421	1 354	113,176	13,055	300	8,243 13,594 42,728	15,481 31,786	3,150 6,577 17,922	126
128	Insurance Injuries and damages	2,259 3,789	4,590 7,266 19,841	10,157 34,791 88,399	10,848 16,285	2,173 2,024 12,378	13,161 30,363 55,052	14,239 63,028	17,922 9,249 22,510 42,722	128 129
130 131	Employees welfare expenses Pensions	12,012	13,604 27,255	186,744 192,124	23,240 5,945	12,378 8,901	108,175	119,623	42,722 63,352 23,724	130 131
132 133	Miscellaneous general expenses Maintenance of general property	9,044	11,421 2,611	168,595 49,617	11,874 2,439		12,178 1,728	78,747 4,180	1	132 133
134 135	Rents Commissions paid under agency sales contracts		7,665		4,410		10,888	8,410	29,800	134 135
136 137	Franchise requirements Duplicate miscellaneous charges—Credit	1	958	35,939	90 12,405		16,137 19,920	36,389 105,372	6,498 3,170	136 137
138 139	Administrative and general expenses transferred—Credit Joint expenses—Debit							50,112	6,786	138 139
140 141	Joint expenses—Credit TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	58,235 268,435	296,851	169,227 1,503,514 9,476,874	2,721 307,151	139,880	535,915 3,307,284	984,756 9,907,311	420,970 2,377,787	140 141
142	TOTAL ELECTRIC OPERATING EXPENSES	268,435	296,85 <u>1</u> 2,533,877	9,476,874	2,278,466	935,418	3,307,284	9,907,311	2,377,787	142

A ALL TRANSMISSION SUBSTATION EXPENSES INCLUDED WITH DISTRIBUTION SUBSTATION EXPENSES

North Carolina

	lorth Carolina L Duk. Otno		Liecr	rsc Operating i	expenses	North Carolina	North I	Dakots	Орю	
L H E	ITEM	CAROEINA ALUMINUM COMPANY	CARDLINA POWER & LIGHT COMPANY	DUKE POWER Company	NANTAHALA POWER AND LIGHT COMPANY	North Carolina Tide Water Power Company	MONTANA- DAKOTA UTILITIES CO	OTTER TAIL POWER COMPANY	BUCKEYE LIGHT & POWER COMPANY, THE	LINE NO
0						1	5	\$	\$	H
П	PRODUCTION EXPENSES	\$	\$	•	\$	,	•	·		$\Box$
	Steam power Operation	ţ	1	l	,		go 000	44,274		1
1	Supervision and engineering	1	36,466 190,346	182,301 1,370,199		3,012 65,418	37,007 284,561	441.957		
2	Sixteen labor Fuel	ł	3,563,369	16,775,822		399,925	804,069	2,497,966 51,225		3 4
3	Water	1	14,107	40,695 1,051,832		869 4.144	33,166 20,126	36.887 (		5
3	Supplies and expenses Total operation		18,864 3,823,157	19,420,855		473,373	1,178,935	3,072,311		6
6	Maintenance			12,696		1,429	24,752	28,498		7
7 8	Supervesion and engineering Structures and emprovements	1	14,188 11,605	92,551		289	8,989 98,781	4,095 136,221		8
9	Boiler plant equipment	I	129,499 100,419	529,910 338,397		13,148 14,401	41,410	54,922		10
10			255,715	973,559		29,272	173.935	223,737		11
-	Miscellaneous							1,063		12
12					}		134,054	68,592		13 14
14	Steam transferred—Credst Jount expenses—Debst					1	154,054	00,202		15
13	1					\	1134 054	(67,529)		17
17	Total mocellaneous		4.078.872	20.394.415		502,646	(134,054) 1,218,817	3,228,519		18
18	Hydraulse power							-		
19	Operation	40 210	30,571	94,251	15,851	1		5,261	150 5,546	19 20
20	Statuon labor	40,210 272,721	124.641	487,572	69,230	1		40,313	5,546	21
21 22		22.079	106,440 17,974	71.418	9,906 94,990			1.722 47.296	5,712	22
23	Total operation	22.079 335.014	279,629	71,418 653,243	94,990	1				
24	Maintenance Supervision and engineering	34,254 88,220	13,301 24,207	28	8,561	}	}	2,877 460	151 367	24 25
25	Structures and improvements	88,220 49,777	24,207 63,065	51,366 22,682	6,326 2,730	i	1	17.874	372	26
26 27		103,892	236,324	250,648	8,361	1	}	7,511 270	105	27 28
28	Roads, railroads, and bridges	11,724 287,870	4,017 340,919	745 325,473	739 26,720			28,994	997	29
29	Total maintenance Miscellaneous									30
30	Rents		691	15,205	1	1	1	}		31
3L 32						<u> </u>				32
33	Total mucellaneous	622,884	691 621,239	15,205 993,923	121,711			76,291	6,709	34
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER Internal combustion engine power	025,004	051,233							
١.,	Operation				[	1,200	4,934	4,108 56,397		35 36
35				40	1	15,575 50,459	49,812 149,416	56,397 204,402		37
37 38				30 7	1	8,819	21,225 225,390	38,613		38
39	Total operation			78		76.056	225,390	303.522		11
40	Maintenance Supervision and engineering			į		648	927	8,580 3,539	j	40
41	Structures and improvements			}		733 43	678 289	1,077	}	42
42				34 34	l	13.647 15.074	15.753 17,651	97.537		43 44
44	Total maintenance			34		15,074	17,651	110,735		
45	Miscellaneous Rents			1	1			554	]	45
46	Joint expenses—Debit			[					\	47
48	Total miscellaneous					04 424	243.041	554 414,812	J	48
49				112		91,131		1		
50	Purchased power	29,799	2,350,730	2,268,646	.]	1,201,591 (5,264	246,204	52,335	54,875	50
51 52	Interchange power		961,660	(1,179) (71)	[]	(5,204)	<b>'</b>	l	1	52
53	Joint expenses—Debit			}	Ì	21,588		1		53 54
54 55	Joint expenser—Credit	29,799	3,312,390	1,051,000 1,216,394		1,174,739	246,204 1,708,063	52,335 3,771,959	54,875	55 56
56		652,684	8,012,502	22,604,845	121,711	1.768.516	1.708,063	3.771.959	61,585	76
ļ	TRANSMISSION EXPENSES			1		ŀ				
1	Operation	0.550	14,342	37 543	13,772	3,355	22.061	21.858	156	57
57 58	Supervision and engineering Load dispatching labor and expenses	2,550	44,569 63,564	37,563 109,283	14,209	494	22,061 15,808	21,858 23,331	ł	58 59
59 60		12,935 1,429	63,564 276,189	254,187 458,078	24.930	2,219 1,131	7,054 13,644	4,185 37,190	3,828 25	
61	Lines Total operation	16.917	398,666	859,112	52.948	1.131 7.201	58,569	86,565	25 4.011	61
1	Maintenance		20,880	12 786	10,199	987	15,740	7,538		62
62 63	Structures and improvements	1	12,504	12,786 6,310	760	32	1	1	28	63 64
64	Station equipment	5,125 1,626	91,950 41,471	346,563 86,967	16,148 10,873	2,856 6,365	7,727 35,058	20,014 96,212	357 34	65
65 66	Underground system		[	}		5,167	-	1		66
67		6.958	<u>349</u> 167,157	1.068 453.697	38.409	15,422	58.527	123,765	419	
68	Miscellaneous	0,310	}	j			1		]	69
70	Rents Joint expenses—Debit	1,167	62,034	9,682	Y	1,838	4,071	3,355	15	70
71	Joint expenses—Credit			71.352	\	1 670	- A MT		15	. 71 72
72	Total miscellaneous Total Transmission Expenses	1,167 25,043	62,034 627,858	71,352 (61,670 1,251,139	91,358	1,838 24,462	4,071 121,169	3,355 213,686	4,446	
73	TOTAL TRANSMISSION EXPENSES	25,043	027,838	1 1,501,109	21,000	1 202	1 207			_

A REPORT REFLECTS ACQUISITION OF SHERIDAN COUNTY ELECTRIC Co , ACQUIRED JUDY 14, 1947

B ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT CO ON SEPT 30, 1948

				ric Operating		North Carolina	North I	Dakota	N. Dak. Ola Olao	•
L-NE XO	ITEM	GAROL INA ALUMINUM COMPANY	CAROLINA POWER & LIGHT COMPANY	DUKE Power Company	NANTAHALA Power and Light Company	TIDE WATER Power Company	MONTANA- DAKOTA Utilities Co (A)	OTTER TAIL POWER COMPANY	BUCKEYE LIGHT & POWER COMPANY, THE (B)	LI RE FO
Γ	PACTURE PURIOU EVERNICES	\$	\$	\$	3	\$	\$	\$	3	П
	DISTRIBUTION EXPENSES Operation						•			
74	Load dispatching labor and expenses		111,638 34	329,431	11,763	40,860	48,730	36,156	1,364	74
76 77	Stations		33,490 130,362	114′,732 577,606	9,937	23,413 8,793	40,537 26,445		488 420	76 77
78 79	Lines	153	331,133	604.195	14,881	42.657	60.518	147.056	9,880	78 79
80 81	Street lighting and signal systems	259	241,900 60,694	969,564 61,829	7,060	36,572 7,702	87,837 12,692	147,056 51,663 10,985	3,551 791	80 81
82	Maintenance	413	909,256	2,657,364	43,643	160,050	276,765	245,862	16,499	82
83 84	Structures and improvements		75,388 20,897	113,759 19,099		20,400 251	21,416	26,621 13	478	83 84
85 86	Storage battery equipment		161,513	342,680	3,145	9,270	7,184	23,554	3,322	85
87 88	Underground system	7,148	407,139 396	601,976 486	25,511	98,850 1,031	45,140	79,642	6,322	87 88
89 90		1,958 8,006	83,931 71,303	329,068 101,614	5,294 55	39,620 33,720	17,346 22,617	34,883 26,857	2,734 1,044	89 90
91 92		77	62,662 332	97,643 109	2,387	9,800	12,106 269	20,996	109	91 92
93 94		3,354 20,545	39,194	3 54,749		6,439	9,491	15,731	324	93 94
95		20,545	39,194 922,760	1,661,192	36,393	219,406	135,575	228,300	324 14,337	95
96 97	Joint expenses—Debit		22,733	45,619	1,614	2,644	12,751	12,416		96 97
98 99			22,733	45,619	1,614	2,644	12.751	12,416	<del></del>	98 99
100	TOTAL DISTRIBUTION EXPENSES	20,958	22,733 1,854,749	45,619 4,364,176	1,614 81,650	2.644 382,101	12.751 425.092	12.416 486.579	30,837	100
101 102 103 104 105 106 107 108	Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts	2,789 805	35,274 25,434 2,938 189,979 150,032 264,812 2,656 33,000 8,701	22,678 102,308 288,953 268,499 573,292 20,848 30,432 11,990	7,502 2,711 9,804 1,763 10,252 196 1,110	1,851 7,451 2,064 29,918 47,878 46,474 5,409 5,373 2,121	23,951 30,720 120 50,257 73,904 65,391 7,545	25,046 219,124 } 69,380 673 2,400 9,252	1,391 225 2,000 3,608 5,018 844 50	103 104 105 106 107 108
110		4,243	712,829	1,319,004	33,340	148,542	257,526	325.877	13, 139	110
111 112 113 114 115 116 117	Salares and commissions Demonstration Advertising Miscellaneous sales expenses Reols Merchandising, Jobbing, and contract work		60,801 153,420 24,643 131,341 47,043 8,514 (3,108) 422,657	84,621 48,272 40,558 208,801 23,819 150 406,222	46 127 5,615 5,788	3,642 15,271 7,180 7,718 4,198 2,489 (28,776) 11,723	4,630 7,857 3,656 15,439 29,942 4,385 65,911	11,468 30,342 1,215 43,025	614 3,217 271 544 80	112
119 120 121 122 123 124 125 126 127 128 130 131 132 133 134 135	Other general office salaries  Expenses of general officer employees  General office supplies and expenses  Management and supervision foes and expenses  Specul services  Legal services  Legal services  Insurance  Insurance  Insurance  Insurance sind damages  Employees welfare expenses  Pensions  Miscellaneous general expenses  Miscellaneous general expenses  Maintenance of general property  Rents  Commissions paid under agency sales contracts  Franchise requirements	109,519 623 6,757 66,000 18 3,884 3,693 4,754 26,676 19,761 1,220 2,023	108,655 697,768 10,487 67,490 99,021 179,018 47,168 1,859 26,455 93,133 63,050 182,403 105,594 62,943 75,347	196,273 804,186 4,514 24,091 662,106 6,173 39,675 57,314 284,503 542,250 313,648 52,922 62,769	45,680 29,625 8,409 817 10,355 6,000 7,753 5,160 7,161 12,874 18,772 8,130	41,737 58,160 15,688 5,287 22,751 6,674 12,623 8,468 18,501 44,907 68,515 24,303 3,372	29, 396 57, 722 7, 542 2, 296 16, 575 6, 492 108, 698 14, 511 6, 580 21, 826 15, 967 63, 013 11, 654 9, 995	61,095 226,430 36,734 74,427 22,987 12,850 147,726 12,000 45,481 123,975 13,724 19,482 8,217	3, 173 3, 026 194 46 646 282 634 894 445 3, 423 1, 626 339 602	119 120 121 122 123 124 125 126 127 128 130 131 132 133 134 135
137 138	Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit		85,831	6,000	,	3,467		12,937	4,970	137 138
139 140 141		2/1 042	1,734,569	3,044,231	אפג פאַר יייי	337,829	<del></del>	14,400 786,564	10,366	139
142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	244,93 <u>3</u> 947,863	13,365,166	32,989,618	162,420 496,270	2,673,177	372,574 2,950,337	5,627,692	125, 103	141

A REPORT REFLECTS ACQUISITION OF SHERIDAN COUNTY ELECTRIC Co., ACQUIRED JULY 14, 1947.

B. ALL of company's properties acquired by Dayton Power & Light Co  $\,$  on Sept 30, 1948  $\,$ 

	Оню		Lieti	ric Operating	Lapenses					
LINEND	item	CENTRAL OHIO LIGHT & POWER COMPANY	CINCINNATI GAS & ELECTRIC COMPANY, THE	CLEVELAND ELECTRIC ILLUMINATING COMPANY, THE	COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	DAYTON POWER AND LIGHT COMPANY, THE (A)	GREENVILLE ELECTRIC LIGHT AND POWER COMPANY, THE (B)	MARIETTA ELECTRIC COMPANY, THE	OHIO EDISON COMPANY	L-2E 20
	PRODUCTION EXPENSES	\$	\$	\$	\$	\$	\$	\$	\$	
1 2 3 4 5	Steam power Operation Supervision and engineering Station labor Fuel Water Supplies and expenses	37,697 129,454 803,781 7,103 16,254 994,293	377,355 1,103,954 8,271,356 40,236 120,750 9,913,657	320,708 2,045,119 17,960,791 110,702 20,437,320	90,019 655,473 4,510,782 28,370 71,919 5,356,569	62,427 516,121 5,228,387 37,369 48,787 5,693,095			91,181 1,224,689 7,965,266 71,801 138,312 9,491,252	1 2 3 4 5
7 8 9 10 11	Maintenance Supervision and engineering Structure and improvements Boiler plant equipment Generating and electric equipment Total maintenance Miscellaneous	2,200 10,657 34,081 18,793 65,735	139,568 60,091 664,989 255,147 1,119,799 2,047	120,125 142,260 1,148,453 473,834 1,884,672	38,105 25,732 648,394 101,215 813,451	63,216 43,991 342,045 (277,663) 171,592	187 81 268		50,382 112,172 973,185 163,046 1,298,790	7 8 9 10 11
13 14 15 16 17 18	Steam from other sources Steam transferred—Credit Joint expenses—Debut Joint expenses—Credit Total miscellaneous	3,036 (3,036) 1,056,993	1,746 301 11,033,758	22,321,992	6,170,087	760 6,065,447	268		7,657 6,368 1,673 10,791,716	13 14 15 16 17 18
19 20 21 22 23 24	Supervision and engineering Station labor Water for power Supplies and expenses Total operation Maintenance Supervision and engineering					50 762 56 869			193 9,337 	20 21 22 23 24 25
25 26 27 28 29 30 31	Reservoirs dams, and waterways Generating and electric equipment Roads, railroads, and bridges Total maintenance Miscellancous Rents								9,098 404 11,166	26 27 28 29 30 31
32 33 34 35 36	Joint expenses—Credit Total miscellaneous Total Padoulcrion Expenses—Hydraulic Power Internal combustion engine power Operation Supervision and engineering				140	869			21,049	32 33 34 35 36
37 38 39 40 41 42	Supplies and expenses Total operation Maintenance Supervision and engineering Structures and improvements				134 275					37 38 39 40 41 42
43 44 45 46 47 48	Generating and electric equipment Total maintenance Miscellaneous Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous				300 300 300 1,239					43 44 45 46 47 48
50 51 5- 53 54	Purchased power interchange power Cther expenses Joint expenses—Debut Jonat expenses—Credit	601,824	1,528,956 (68,839)	511,996	264, 989 234 393	1,169,477	215, 306	439,893	428,683 729,573	50 51 52 53 54
56	Total other production expenses and credits  TOTAL PRODUCTION EXPENSES  TRANSMISSION EXPENSES  Operation	601.824 1,658,817	1,560,116 12,593,875	511, 996 22, 833, 988	264,829 6,436,156	1,501,899 7,568,215	215,306 215,575	439,893 439,893	1,158,256 11,971,022	56
57 59 59 60 61	Supervision and engineering Load dispatching labor and expenses Stations Lines Total operation Maintenance	16,767 11,519 11,865 40,153	79,256 6,643 86,393 54,951 227,245	93,276 427,403 131,266 651,945	21,579 14,043 47,267 55,959 138,850	36, 185 12,020 10,455 24,461 83,123	5,898 458 6,529		30, 433 58, 165 154, 627 100, 506 343, 734	60
62 63 64 65 66 67	Supervision and engineering Structures and improvements Station equipment Overhead system Underground system Roads and trails	164 66 3,299 5,384	19,001 7,293 45,157 61,919 5,681 159 139,213	53,296 22,471 158,806 94,816 41,536	4,394 4,208 17,837 25,159 6,102		6,013 572		35,037 18,788 198,420 38,183 706 5,408	62 63 64 65 66 67
69 70 71	Total maintenance Miscellaneous Rents Joint e.penses—Debit Joint expenses—Cerdit	8,994 85	106,558	37/0,925	7,460	85,366 6,715	6,630 98		296,545 7,048	68 69 70 71
72 73	Total miscellaneous Total Transmission Expenses	85 49,233	106,558 473,017	1,022,870	7,460 204,015	6,715 175,205	98 13,258		7,048 647,328	72 73

A REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF BRADFORD & GETTYSBURG ELECTRIC LIGHT & POWER CO , BROOKVILLE & LEWISBURG ELECTRIC LIGHTING CO , BUCKEYE LIGHT & POWER CO , EATON LIGHTING CO , GREENVILLE ELECTRIC LIGHT & POWER CO , NEW MADISON LIGHTING CO , AND WESTERN OHIO PUBLIC SERVICE CO, ACQUIRED SEPT 30, 1948-

B ALL of company's properties acquired by Dayton Power & Light Co on Sept 30, 1948

-					-					
1-2E ZO	ITEM	CENTRAL OHIO LIGHT & POWER COMPANY	CINCINNATI GAS & ELECTRIC COMPANY, THE	CLEVELAND ELECTRIC ILLUMINATING COMPANY, THE	COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	DAYTON POWER AND LIGHT COMPANY, THE (A)	GREENVILLE ELECTRIC LIGHT AND POWER COMPANY, THE	MARIETTA ELECTRIC COMPANY, THE	OHIO EDISON Company	L-XE NO
		\$	\$	\$	\$	\$	3	3	\$	+
	DISTRIBUTION EXPENSES Operation									
74	Supervision and engineering	34,334	229,575 39,975	599,746	79,737 14,027	302,967 25,818	2,995	11,268	127,388	
75 76	Distribution office expenses	785	355, 161	502 402	70,384	168,744	1,016	1,665	85,307	75
77 78	Storage batteries		298,429	573,483	183,478	186,600	852	1,645	140,045	77
79 80	Lines Services on customers premises	51,299 36,830	367,423 534,157	626,042 932,516	249,426 153,846	316,149 344,726	10,162 4,763	22,122 8,426	415,483 642,834	70
81 82	Street lighting and signal systems Total operation	5,714 128,966	147,710	257,205 2,988,992	16,374 767,278	55,473 1,400,480	1,242	826 45,958	642,834 83,944 1,495,007	81
83	Maintenance		107,564	220,732	33,230	177,378	334	5, 162	111,471	1
84	Structures and improvements	5,501 52 650	22,005 101,517	42,442 206,690	20,945 91,917	2,640		}	36,814	84
86	Storage battery equipment	1				76,623	7,456	4,329	337,272	86
87 88	Underground system	35,361	308,195 15,781	530,166 141,911	245,843 22,865	399,020 29,141	4,034	15,424	211,628 38,987 71,268	87
90		12,310 14,670	124,991 58,764	167,764 304,220	89,940 56,109 22,527	139,137 183,007	3,029 854	5,939 5,012	71,268 69.124	89
91 92	Meters Installations on customers premises	2,246 550	71,451 2,500	115,444	22,527	24,970	303	2,002	69,124 56,953	90 91 92
93 94	Leased property on customers premises Street lighting and signal system	4,586	8 103, 253	57 195	8,684	50 103	394	924	60 990	93
95		75,931	916,037	57.195 1.786,564	592, 187	59,193 1,091,114	16,417	38,695	69,980 1,003,501	95
96	Rents		57,995		6,132	21,163	154	582	16,831	1 96
97 98									.	97 98
99 100	Total miscellaneous Total Distribution Expenses	204,898	57,995 2,946,469	4.775.556	6,132 1,365,598	21, 163 2,512,758	154 37,607	582 85,236	16,837 2,515,34	1   99 1   100
					Ì					
101	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision	19,234	25,402	İ	67,609	36,128	720	7,600	41,608	2 101
102		4,289 763	144,022 27,677	98,387	50 187	48.732	213	1,085	64,745	5 102
104		15,638	209,548	267,294	21,548 134,212 135,901	126, 426	2,730 2,051	11,736	196,905	5 104
106	Customers billing and accounting	20,234 36,456 19,599	164,295 298,510	410,494 573,101	174,948	122, 275 200, 108	2,031 2,339 1,591	8,234 10,752	336,770	105
107 108	Uncollectible accounts		32,406 13,665 38,068	19,400	20,210 4,802 7,084	200,108 21,478 16,369 24,834	1,591 (443 519	626	17,812 13,200 9,909	2 107 3 108
109		905 117, 120	38,068 953,598	1,368,676	7,084 616,505	24,834 624,595	9,723	3,585 43,620	867.550	2 109 2 110
			11							
111	SALES PROMOTION EXPENSES Supervision	13,363	43.824		37.734	61.838	480	3,405	73,91	g   111
112 113		451	43,824 249,534 26,357	512,882	37,734 63,992 43,335	61,838 124,597 37,597	3,885 986	26,605	167,026	5 112
114	Advertising	10,643 598	122,174 67,816	433,823 293,134	49,616 3,199	64,093 16,821	1,026	5,147 9,624	145,793 113,813	3 114
116	Rents	390	6,661	293,134	1,289	1,115		9,024	4,75	4   116
117		25,057	516,368	1,239,839	199,167	306,063	7,008	47,287	(12.32) 504.138	118
					1					
					į					
119	ADMINISTRATIVE AND GENERAL EXPENSES Salaries of general officers and executives	68.776	80.114	179,694	149,743	88,465	7,785	4,779	176,559	9 119
120	Other general office salaries	68,776 55,064 13,223	80,114 521,287 13,520	1,160,245 7,282	248,789 18,759	334 301	8.953	16,028	li 291.18	<b>3 1120</b>
122	Expenses of general office employees	13,223 4,119 19,213	7,300 195,025	)	16,678	5,523	194	635	12.45	2 122
123 124	General office supplies and expenses  Management and supervision fees and expenses	1		) 263,217	64,360	1	654	1	122,677	7 1124
125 126	Legal services	12,910 15,511	11,882 39,027	6,855 122,853	65,123 49,708	9,203 35,578	922	14	12,800 43,99	7 126
127 128	Insurance	4,308 15,512	119,205	139,032 28,150	67.045	52,133		591	18,246	5  127 5  128
129 130			89,064 61,302 186,038	187,636 336,436	62,701 89,680	· ·	1	1 1	66,000 51.039	)  129   130
131	Pensions	35,053 13,363 22,327 3,066 3,300	876 219	1,580,857	115,624	366,521	1,015 5,757 3,986 1,223	5,965 587 825	581,215	5 131 7 132
133	Maintenance of general property	3,066	72,276 112,435 46,794	329,408 62,422	181,946 42,110	40,108	1, 223	266	121, 154	133
134 135		3,300	46,794	115,614		16,449		1	Į.	1130
136 137			102.012		16,417 87,927	629 57,734			702 702 96,000	
138 139	Administrative and general expenses transferred—Credit Joint expenses—Debit		102,012 295,000		155,550	268: 871	6,979	ł	96,000	139
140 141		4,261	2,034,491	4,519,701	945,213	170.824	28, 113	32,221 648,258	1.867.307	140
142		2,342,678	19,517,821	35,760,630	945,213 9,766,657	1,260,432 12,447,271	28, 113 311, 286	648,258	18,372,688	142

A. REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF BRADFORD & GETTYSBURG ELECTRIC LIGHT & POWER CO , BROOKVILLE & LEWISBURG ELECTRIC LIGHTING CO , BUCKEYE LIGHT & POWER CO , EATON LIGHTING CO , GREENVILLE ELECTRIC LIGHT & POWER CO , NEW MADISON LIGHTING CO , AND WESTERN OHIO PUBLIC SERVICE CO , ACQUIRED SEPT 30, 1948

B ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT
CO ON SEPT 30, 1948

Ohso Okla. Oregon

Electric Operating Expenses
Ohio! Oklahoma Oregon

	regon			The Operating	Ohio	Okial	oma	Oregon		
LINERO	iTEM	OHIO-MIDLAND LIGHT AND POWER COMPANY	OHIO POWER COMPANY, THE	OHIO PUBLIC SERVICE COMPANY, THE (B)	FOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY	PUBLIC SERVICE COMPANY OF OKLAHOMA (C)	CALIFORNIA OREGON POWER COMPANY, THE	MOUNTAIN STATES POWER COMPANY	1-2E XO
	PRODUCTION EXPENSES	\$	\$	\$	3	S	\$	S	\$	
1	Steam power-									
١,	Operation Supervision and engineering		261,850	279,558	143,248	106,524 509,041	36,011 351,121	5,496 96,020	7,779 97,730	1 2
2	Station labor		826,837	697,723 6,514,299	528,073 7,168,644	2,011,619	1,452,039	183,763	242,713	3
3	Fuel Water	ł	7,999,251 62,647	45,078	17,758	10,671	59,13 <i>6</i> 60,810	3,600 5,220	17,022 8,296	4 5
3	Supplies and expenses		9,276,740	167,869 7,704,530	84,028 7,941,756	51,448 2,689,309	1,959,124	294,102	373,543	6
6	Total operation Maintenance							2,914	5,561	7
7	Supervision and engineering	Ì	310,436	109,657 51,203	10,881 53,692	90,429 63,604	37,645 501,778	10,373	3,809	8
8 9	Structures and unprovements  Boiler plant equipment		49,683 1,146,437	485,977	604.069	300,325	204.621	87,669	41,766 12,548	10
10	Generating and electric equipment		188,531 1,695,091	190,025 836,867	161,783 830,428	219,924 674,286	382,696 1,126,743	14,362 115,323	63.688	11
11	Total maintenance Miscellaneous		1,093,091						197	12
112	Rents		9,623	46,259		12	346	244,061	197	13
13	Steam from other sources Steam transferred—Credit	}	110,745		271,923					14
15	Joint expenses-Debit		A 3,221,919							16
16 17	Joint expenses—Credit Total miscellaneous		3,120,798	46,259 8,587,657	(271,923)	12 3,363,608	346	244.061 653.488	437,430	17
18	TOTAL PRODUCTION EXPENSES—STEAM POWER		14,092,630	8.587.657	8.500.260	2.363.608	3.086.213	000.488	430,430	"
	Hydraulic power Operation	}					<b></b>	10 120	E 42F	19
19	Supervision and engineering Station labor		1,796 13,601	1	6,907 14,158		795 489	12,436 142,219	5,635 57,189	20
20 21	Water for power		5,719	ļ	[				9,617 3,694	21
22 23	Supplies and expenses		<u>468</u> 21,588		2.504 23.573		$\frac{167}{1,454}$	8,264 162,922	76.140	23
1	Total operation Maintenance		1				397		3,258	24
24 25	Supervision and engineering		682 276		171			5,384 10,321	1,439	25
26	Structures and improvements Reservoirt dams, and waterways		1.280	1	1,183		257 250	485, 30	12,944 4,550	26
27 28	Generating and electric equipment Roads railroads, and bridges		1,967		481	1	92 99 999	23,948 6,113	317	28
29	Total maintenance		4,208		1,837		999	76,254	22,510	29
30	Miscellaneous			}				1,208		30
31	Rents Joint expenses—Debit		}	-	].	]				31 32
32 33	Joint expenses—Credit Total miscellaneous							1,208 240,385		33
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER		25,797		25,410		2,454	240,385	98,651	34
1	Internal combustion engine power Operation	ł	ł	ł		ł	!			
35	Supervision and engineering		ĺ	Ì		6,121	3,968 23,501	813 9,417	9,695	35 36
36 37	Station labor Engine fuel		ľ		Ì	37,678 72,513	29,465	10,640	30,614	37
38	Supplies and expenses					16.959	10,657	3,208 24,081	4,880	38 39
39	Total operation Maintenance		l			133,275	67,595	24,081	45,446	
40	Supervision and engineering	ĺ		ĺ	{	7,437 5,748	2,192 15,243	497 48	728	40
41 42	Structures and improvements Fuel holders, producers and accessories	}	;		ļ	541	1,424	16	14	42
43	Generating and electric equipment					43,661 57,390	116,895 135,757	4,387	6,741 7,530	43
44	Total maintenance Miscellaneous					37.230			7.550	1 1
45	Rents	ŀ	ŀ		•		13,333	60		45
46	Joint expenses—Debit Joint expenses—Credit					1				47
46	Total miscellaneous Total Prod. Exps.—Internal Comb. Eng. Power			l		190,665	13,333 216,685	29,093	52,977	48 49
49				4:0.00=	455.055			f	i -	
50 51	Purchased power Interchange power	472,541	4,568,202 (234)	142,817 1,995,679	456,832 79,105	665,421	286,501 34,106	558,510	2,997,975	50
52	Other expenses	1	19,990	1				243	27,587	52
53 54	Joint expenses—Debit Joint expenses—Credit	_ 6,424	1,036				1,139 319,468	17,315	19,310	34
55	Total other production expenses and credits	6,424 466,116 466,116	4,586,922 18,705,350	2,138,496 10,726,154	535,938 9,061,609	4,219,695	319,468 3,624,821	541,438 1,464,406	19,310 3,006,252 3,595,311	36
56	TOTAL PRODUCTION EXPENSES	400,110	101,000,000	10,120,134	7,002,007	1				
	TRANSMISSION EXPENSES Operation	ļ	-	1	ļ	1		{	1	1
57	Supervision and engineering	1,166	118,628	95,245 166,024	67,307 34,145	52,701 64,114	20,274	20,883	15,343	57
58	Load dispatching labor and expenses Stations	4,620 5,883	124,279 209,466	166,024	1 51.047	124.182	20,274 59,377 40,758	12,970 34,484	12,550 4,428	38
60	Lines	1.760	196.609	45,726 79,802	56,126 208,628	41,576 282,574	96,931 217,342	34,484 37,303	21.445	60
61	Total operation Maintenance	13,432	648,984	386,800	208,628	282,574	217,342	105,642	53.768	61
62	Supervision and engineering	265	94,740	30,211 8,310	10,300	19,035	21,704	10,261	10,361	62
63	Structures and improvements Station equipment	403 279	23,384 301,636	48.942	2,914 74,887	2,960 156,956	3,721 82,423	2,142 23,996	268 14,338	63 64
64 65	Overhead system	1,455	221,616	70.232	1 50.056	94,244	398,241	36,597	20,114	65
66 67	Underground system Roads and trails	l	ł	(25)	(† 519	2 357	23	4.091	}	66
68	Total maintenance	2,404	641.380	157.672	140,864	273.557	506,116	77.090	45.083	68
69	Miscellaneous Renks	376	25,034	13,691	4,399	110,689	1,982	2,238	14,879	69
70	Joint expenses—Debit	1	1	1	1	1	(		1	70 71
71	Joint expenses—Credit Total miscellaneous	376	25.034	13.691 558.165	4,399 353,892	110,689	212 1.770	2,238	14.879	72
73	TOTAL TRANSMISSION EXPENSES	16.213	25,034 1,315,399	558,165	353,892	666,821	725,228	184,972	113,731	73

REFRESENTS RESPONDENT'S PORTION OF THE OPERATING EXPENSES OF BEECH BOTTOM POWER CO., INC. WHICH OPERATES THE WINDSOR STEAM ELECTRIC GENERATING STATION FOR THE BENEFIT OF THE ONIO POWER CO. AND WEST PENN POWER CO.

B REPORT REFLECTS ACQUISITION OF UNION POWER Co., ACQUIRED IN JULY 1948.
C. REPORT REFLECTS ACQUISITION OF OKEAHOMA POWER & WATER Co., ACQUIRED DEC. 29, 1947

Electric Operating Expenses

Ohio Okla Oregon

			Eleti	tric Operating	Cxpenses Ohio	Okiahoma	Oklahoma	Oregon	Ohio Okla Orego	
T 1 M E NO	ITEM	OHIO-MIDLAND LIGHT AND POWER COMPANY	OHIO POWER COMPANY, THE	OHIO PUBLIC SERVICE COMPANY, THE (A)	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC GOMPANY	PUBLIC SERVICE COMPANY OF OKLAHOMA (B)	CALIFORNIA OREGON POWER COMPANY, THE	MOUNTAIN STATES POWER COMPANY	LINENO
	*	\$	\$	ş	\$	\$	;	š	\$	П
	DISTRIBUTION EXPENSES Operation				{					
74 75	Supervision and engineering Load dispatching labor and expenses	626 4,622	374,637	324,753	357,270	137,003	104,656 22,400	69,441	77,210	74 75
76 77	Distribution office expenses Stations	3,887 5,938	413,327 327,944	177,783 65,311	141,514 107,435	176,960 53,603	93,483 91,114	76,236 29,158	24,608 27,293	76 77
78 79	Storage batteries Lines	19.603	621,447	361,683	400 547,837	396,040	146 395,083	156,517	135,331	78 79
80 81	Services on customers premises Street lighting and signal systems	5,784 2,056	718,403 98,484	344,476 81,901	336,091 67,047	201,670 56,386	238,870 33,820	199,699 1,795	133,583 	80
82	Total operation Maintenance	42,522	2,554,247	1,355,911	1,557,601	1,021,668	979,578	532,850	405,654	82
83 84	Supervision and engineering Structures and improvements	366 628	610,171 24,274	64,9 <b>7</b> 9 64,762	32,479 12,435	92,403 920	63,993 131,229	32,406 1,088	50,808 471	83 84
85 86	Station equipment Storage battery equipment	530	247,080	35,785	113,379 3,062	116,848	129,108 130	24,174	41,955	85 86
87 88	Overhead system Underground system	11,613	593,159 1,767	165,958 1,091	382,712 20,170	338,153 19,488	321,427 12,624	105,931	152,594	87 88
89 90	Line transformers and devices Services	2,465 2,623	151,850 193,510	50,600 72,771	80,232 67,308	118,090 126,228	146,536 106,111	66,204 25,069	77,458 58,949	89
91 92	Meters Installations on customers premises	847	78,535	41,513	31,194	81,813	69,942	6,032	21,232	91
93 94	Leased property on customers premises Street lighting and signal system	345	106,357	38,331	53,162	399 53,346	55,401	18,581	34,678	92
95	Total maintenance Miscellaneous	19,420	2,006,709	535,890	796,140	947,692	1,037,425	279,519	438,148	91
96	Rents	892	19,402	20,410	1,345	77,532	50,501	14,801	7,833	
97 98	Joint expenses—Debit Joint expenses—Credit	892	19,402		1,345	77,532	573 49,928	14,801	7 077	98
99 100	Total miscellaneous Total Distribution Expenses	62,835	4,580,359	20,410 1,912,212	2,355,087	2,046,893	2,066,931	827,171	7,833 851,636	100
101 102 103 104 105 106 107 108 109	CUSTOMERS ACCTING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellar.cous expenses Uncollectible accounts Rents TOTAL CUSTOMERS' ACCOUNTING AND COLL EXPS	1,535 8 60 6,210 6,056 10,047 1,724 829 33 26,505	167,050 168,547 2,682 274,322 333,975 472,624 66,223 8,956 1,494,383	82,676 33,057 113,032 95,752 176,252 40,582 1,200 14,269 556,822	47,183 17,475 131,449 110,100 226,380 38,945	62,503 96,782 178,823 180,284 309,364 316 34,916 7,133 370,125	30,352 61,417 3,547 104,510 147,519 260,070 37,088 19,588 664,094	11,823 21,700 66,757 33,329 168,808 2,834 305,253	10,241 35,159 983 96,733 49,960 192,626 8,083 25,381 	10 ³ 104 105 106 107 108
111 112 113 114 115 116 117	SALES PROMOTION EXPENSES Supervision Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rents Merchandising, jobbing, and contract work TOTAL SALES PROMOTION EXPENSES	364 570 <u>2,712</u> 3,646	507,257 370,678 206,398 201,700 251,695 6,418	162,502 221,480 88,390 45,695 130,142 18,787 (205,035) 461,963	82,906 325,916 198,049 74,355 (315,704) 365,523	187,483 112,595 (13,021) 188,336 74,758	27,882 80,012 52,252 169,270 143,835 5,054 (5,026) 473,281	44,246 92,312 5,381 12,622 18,454 789	19,382 18,476 246 52,616 9,990 4,468 858	112 113 114 115 116
119 120 121 122 123 124 125 126 127 128 130 131 132 133 134 135	ADMINISTRATIVE AND GENERAL EXPENSES Salaries of general officers and executives Other general office salaries Expenses of general officers Expenses of general officers Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Special services Legal services Regulatory commission expenses Insurance Injuries and damages Employees welfare expenses Pensions Miscellaneous general expenses Maintenance of general property Rents Commissions paid under agency sales contracts Franchise requirements	4,851 8,417 666 181 1,572 4,232 2,321 842 1,554 4,036 5,272 3,501 2,306 23	109,558 698,441 34,373 19,104 176,548 179,994 73,830 103,995 77,301 753,828 702,521 62,807 219,465 9,459	161,240 462,518 57,658 30,762 73,710 31,836 31,043 71,420 77,946 29,377 131,368 27,916 79,688 1,266 39,063	79,473 229,310 21,249 22,454 53,707 26,856 14,532 59,336 72,267 35,340 97,386 133,419 13,144 87,858	249,410 571,971 38,938 28,286 120,616 44,865 80,309 20 85,902 137,975 168,105 332,405 142,898 155,669 47,890	82,872 708,920 24,175 90,846 122,811 74,969 55,076 23,393 74,022 118,969 129,032 60,152 130,131 16,116	90, 490 176, 300 10, 885 4, 159 86, 709 13, 369 12, 472 10, 533 37, 691 30, 230 105, 781 46, 332 39, 629	55,298 146,296 4,498 3,551 28,218 20,061 24,067 20,908 42,308 68,107 167,666 21,811 25,469 3,632 7,705	120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135
137 138 139 140 141	Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit Joint expenses—Credit TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	38,722	66,991 3.163.975	42,286 1,264,093	915,510 13,623,158	53,753 2,421,632 10,775,320	90,023 1,621,625 9,175,982	16,497 648,160 3 603 271	15,974 623,628 5 715 103	137 138 139 140 141
42	TOTAL ELECTRIC OPERATING EXPENSES	614,040	30,803,616	15,479,411	13,623,158	10.775.320	9,170,982	3,603,771	5.715.193	142

A REPORT REFLECTS ACQUISITION OF UNION POWER CO , ACQUIRED IN JULY 1948
B REPORT REFLECTS ACQUISITION OF OKLAHOMA POWER & WATER CO , ACQUIRED
DEC. 29, 1947

regon

	Pennsylvania	Oregon	Pennayivania	one operating	1					
LINE NO	iTEM	PORTLAND GENERAL ELECTRIC COMPANY	ABINGTON ELECTRIC COMPANY	CHESTER COUNTY LIGHT AND POWER COMPANY	DUQUESNE LIGHT Company	EDISON LIGHT AND POWER COMPANY	HERSHEY Electric Company	Home Electric Company (A)	LUZERNE COUNTY GAS AND ELECTRIC CORPORATION	02 82-1
	PRODUCTION EXPENSES	3	1	\$	\$	\$	\$	\$ 3	\$	
1 2 3 4 5	Station Libor Fuel Water Supplies and expenses	6,306 192,300 553,417 7,055 10,726			285,095 1,849,662 13,040,869 107,000 1,052,941 16,335,571	14,175 82,509 285,338 8,640 6,924 397,589			61,426 276,324 1,305,495 25,514 24,277	1 2 3 4 5
6 7 8 9	Maintenance Supervision and engineering Structures and improvements Boilet plant equipment Generating and electric equipment	769,809 6,248 25,611 117,224 71,093 220,181			52,836 120,709 1,190,431 344,643 1,708,624	3,756 3,150 46,040 7,027 59,976			14,398 19,734 92,895 14,196 141,227	7 8 9 10
11 12 13 14 15	Miscellaneous Rents Steam from other sources Steam transferred—Credit Joint expenses—Debit	220, 101			16,580 111,427	30				12 13 14 15 16
16 17 18	TOTAL MIKELIANCOU  TOTAL PRODUCTION EXPENSES—STEAM POWER Hydraulic power  Operation	989,991			128,007 18,172,204	(182,647) 274,919			1,834,268.	17 18
19 20 21 22 23	Station Labor Water for power Supplies and expenses Total operation Maintenance	18,755 231,696 9,202 11,785 271,442								20 21 22 23 24
24 25 26 27 28 29	Structures and improvements Reservoirs dams and waterways Generating and electric equipment Roads railroads, and bridges	17,655 11,293 196,219 45,498 11,938 282,607								25 26 27 28 29
30 31 32 33 34	Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous Total Production Expenses—Hydraulic Power	14,626 14,626 568,676								30 31 32 33 34
35 36 37 38 39	Satton labor  Engine fuel  Supplies and expenses  Total operation  Maintenance  Supervision and engineering									35 36 37 38 39 40 41
41 42 43 44 45 46	Fuel holders, producers and accessories Generating and electric equipment Total maintenance Miscellaneous Rents									42 43 44 45 46
47 48 49	Joint expenses—Credit Total miscellaneous Total Prod Exps —Internal Comb Eng Power									47 48 49
50 51 52 53 54	Purchased power Interchange power Other expenses Joint expenses—Debut Joint expenses—Credit	3,500,084 (9,027)	. 114,202	186,306	1,737,562 359,577	1,957,068	250,498	161,817	8,265 (885,807)	50 51 52 53 54
55 56	Total other production expenses and credits TOTAL PRODUCTION EXPENSES TRANSMISSION EXPENSES	3,491,056 5,049,725	114,202 114,202	186,306 186,306	2.097.140 20,269.344	1,957,068 2,231,987	250,498 250,498	161,817 161,817	(877.541 956,726	
57 58 59 60 61	Operation Supervision and engineering Load dispatching labor and expenses Stations Lines Total operation	8,768 49,623 74,196 43,596 176,185	295 710 998 2,004	340 340	55,142 25,919 204,658 30,382 316,104				7,049 16,829 27,366 24,072 75,319	57 58 59 60 61
62 63 64 65 66	Maintenance Supervision and engineering Structures and improvements Station equipment Overhead system Underground system Underground system	12,650 832 46,398 39,545 279	237 36 1,858	659	37,201 9,134 192,683 46,344		310		4,185 699 9,653 10,109	63 1
67 68	Roads and trails Total maintenance Miscellaneous Rents	99,707 31,864	2,132	660 20,600	285,371 7,034		310		24,649 3,007	
69 70 71 72	genta Joint expenses—Debut Joint expenses—Credit Total mixellaneous									70 71
73	TOTAL TRANSMISSION EXPENSES	31,864 307,757	4,136	20,600 21,600	7,034 608,511		310		3.007 102.975	73

A INITIAL REPORT, PROPERTIES FORMERLY OPERATED UNDER LEASE BY ALTOONA & LOGAN VALLEY ELECTRIC RAILWAY CO

Electric Operating Expenses

Oregon Pennsylvania

		Oregon	Pennsylvania							
LINE NO	ІТЕМ	PORTLAND GENERAL ELECTRIC COMPANY	ABINGTON ELECTRIC COMPANY	CHESTER COUNTY LIGHT AND POWER COMPANY	Duquesne Light Company	EDISON LIGHT AND POWER COMPANY	HERSHEY Electric Company	HOME ELECTRIC COMPANY (B)	EUZERNE COUNTY GAS AND ELECTRIC CORPORATION	L N E N O
		3	S	\$	\$	\$	\$	\$	\$	$\Box$
	DISTRIBUTION EXPENSES Operation									
74	Supervision and engineering  Load dispatching labor and expenses	190,770 32,036	2,487	4,703	439,538 70,664	41,864		2,467	17,959 1,895	774
75 76	Distribution office expenses	78,807 326,701	4,640	2,711	185,518	12,635	1,491	41 3,486	13,474	76
77 78	Stations Storage batteries	326,701	272	81	547,496	23,845	55	12,783	8,834	77
79 80	Lines Services on customers premises	379,053 354,944	3,403 11,408	19,883 12,978	476,256	78,866	2,556 933	1,563 5,078	40,141	.   79
81	Street lighting and signal systems	15,234	1,105		698, 172 507, 715	41,490 2,229	l	31	55,803 13,866	78i
82	Total operation  Maintenance	1,377,549	23,318	40,436	2,925,365	200,933	5,038	25,453	151,978	82
83 84	Supervision and engineering Structures and improvements	157,625 10,088	565 12	2,236 1,222	250,813 54,718	11,380 2,328	3,300	1,268 254	10,544	83
85	Station equipment	97,617	741	3,916	389,395	17,476	Ĺ		4,664	4 85
86 87	Storage battery equipment Overhead system	432,765	1,672	12,637	479,556 87,868	102,985	10,417	7,697	38,180	86
88 89	Underground system Line transformers and devices	69,614 115,329	1,242	4,191	82.838	27,635	1,060 6,603	1,481	6, 40	7 89
90 91	Services Meters	105,691 39,108	891 171	2,514 2,739	158,103 167,506	21,246 10,880	3,196 7,318	1,732 654	11, 113 3,017	3 90
92	Installations on customers premises	35,100	111		101,000	10,000	1,520		98:	1 92
93 94	Leased property on customers premises Street lighting and signal system	85,363	497 5,794	2,200 31,659	173,860	19,778 213,710	6,530	1,481	12, 59	
95	Total maintenance Miscellaneous	1,113,204	5,794	31,659	1,844,662	213,710	38,428	14,569	88,89	_ {
96 97	Rents Joint expenses—Debit	9,209	i e	994	90,016	1,896	1,578	4,000	2,599	9 96
98 99	Joint expenses—Credit			994	20.076	1 000	1 550			_ 98
100	Total miscellaneous Total Distribution Expenses	9,209 2,499,964	29,112	73,090	90,016 4,860,044	1,896 416,540	1,578 45,045	4,000 44,023	2,599 243,479	
101	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders	56,829 112,019 20,738	2,745 ) 11,731	456 1,317 114	134,126 346,039 793	4,977 6,4 <u>1</u> 2		2,190 2,190		5 102
103	Credit investigations and records Meter reading	174,286	}	3,059 3,428	285,153	39,698	2,210	}	29,686	103 5 104
105	Collecting Customers billing and accounting	158,741 333,963	6,306	4.000	272,067 572,117	29,420 74,955	2,210 2,400 2,844	6.913	39,300	6 bac
107	Miscellaneous expenses Uncollectible accounts	17,216 12,000	516 475	4,612	6,932 50,400	837 2,118	152	6,913 2,556	1,470	5 1107
109	Rents	10,292 896,087		576	124,139	1,920	1,200		968	B   109
110	TOTAL CUSTOMERS ACCOUNTING AND COLL EXPS	896.087	21,774	17,563	1,791,769	160,411	8,807	24,507	138,918	B 110
111	SALES PROMOTION EXPENSES Supervision	47,351			170,740	5,624		610	10, 116 8,39	5 111
112	Salaries and commissions Demonstration	136,612 6,511		6,972	363,492 66,190	12,388 3,677	<u> </u>	) 4,425	2 959	5 [113]
114		81,522		1,072 361	270,864 266,697	2,359 21		{ ', '	4,540 38,996	) 114 5 115
116	Rents	41,679 6,259	1,308	288	53,171	300	l	, ,	1,148	3 116 117
117	Merchandising jobbing, and contract work TOTAL SALES PROMOTION EXPENSES	319,936	1,308	8,695	1,191,157	24,370		5,035	65,157	_ ( (
	ADMINISTRATIVE AND GENERAL EXPENSES									
119	Salaries of general officers and executives Other general office salaries	106,980 327,013 24,96	8,202 1,008		152,471 963,490	37,153 65,273 3,292	7,915 4,620	14,913 5,222 ) 515	17,868 41,579 1,427	120
121	Expenses of general officers Expenses of general office employees	24,96 14,373	716	' :	12,972 33,798	3,292 1,669	153	515		
123	General office supplies and expenses  Management and supervision fees and expenses	65,947	2,097	2, 107	77,792	30,913	567	234	9,39	1 1.3
124	Special services	34,621	8,863 931	8,868	46,393	5,929			7,067	7 125
126 127	Legal services Regulatory commission expenses	21,378	916		67,872 198,853	1,080 19,450	1,200 351	3,180	7,065 1,926 2,500 7,085 11,21 22,45	) 127
128 129	Insurance Injuries and damages	27,186 110,000	575 964	813 874	122,407 84,806	7,107 1,904	31	2,316 245	7,085	)  128   129
130 131	Employees welfare expenses Pensions	75,702 299,940 62,633 63,387	2,575	23	190,458 639,896	46,327 14,762		2,010	22,45	130 131
132	Miscellaneous general expenses	62,633	1,593 1,772	469 872	204,726 186,746	12,575 7,757		5,499 243	3,984 8,948 9,412	132
133 134	Maintenance of general property Rents	63,387	1,772	192	A 357,891	1,500	2,100	1,650	7,414	134
135 136 137 138	Commissions paid under sgency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Light respects—Dubbit	31,685 25,389 81,989			967,437	7,277		493 5, 112	1,066 9,359 2,757	135 136 137 7 138 139
139 140	Joint expenses—Debit Joint expenses—Credit						42.000	70.100	133.956	140
141 142	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	1,158,438 10,231,908	30.218 200.752	14,221 321,476	2,373,140 31,093,967	249,422 3,082,733	16,939 321,601	30,426 265,811	1,642,205	5 142

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TUNE NO	ITEM	METROPOLITAN Edison Conpany	NATRONA LIGHT & POWER COMPANY	Northern Pennsylvania Power Company	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA Power Company	PENNSYLVANIA POWER & LIGHT GOMPANY	PENNSYLVANIA WATER & POWER COMPANY	PHILADELPHIA ELECTRIC COMPANY	1-NE 10
H		1	1	\$	\$	\$	\$	\$	\$	
	PRODUCTION EXPENSES Steam power Operation	-				45.005	20E 71A	50,627	489.880	
ı	Supervision and engineering Status labor	42,054 729,653	4,200 68,784		124,334 1,175,760	17,963 146,847	2,577,992	128 639	489,880 2,112,623	2
3	Find	6.975.311	199,350 12,528		9,282,097 133,870	1,493,079 5,922	10,284,842	541,601 15,990	28,659,021 108,086	4
4 5	Water Supplies and expenses	39,750 60,089	12,528 8,920 293,784		104,443 10,820,508	18,306 1,682,123	625,710 2,577,992 10,284,842 187,489 155,545 13,831,583	15,990 55,505 792,366	156,673 31,526,288	5
6	Total aperation Management	7,846,861	293,784			[	l .	39,933	373.170	7
1	Supervision and engineering Structures and improvements	21,143 24,303	2,412		44,706 113,106	7,378 45,054	281,800 137,172	12,378 71,373	430,124	2
9	Builes plant equipment	469,220	28,822		851,703 238,998	163,229	1.314.660	16.534	2,260,700 1,051,652	10
10	Generating and electric engagement Total unantenance	256,243 770,912	7.331 38.566		1,248,518	43,656 259,320	488,990 2,222,625	140,221	4,115,650	II.
12	Minerismoos Rents	1			1,260		16,026		276	12
13	Streen from other sources Streen transferredCordst		97,667	9,453	483,576		55,693 148,998		# 505 ·	14
14 D	Jacob expenses—Debit		21,001		,-				5,703	15
16 17	Josef expenses—Credit Total macriforeous		(97,667)	9,453	(482.316)	1,941,443	(77,278) 15,976,931	932,587	5,979 35,647,918	17
18	TOTAL PRODUCTION EXPENSES—STEAM POWER Hydraelic Power	8,617,773	234,684	9,453	11.586.710	1,741,442	-2101210121			
19	Operation	2,838		760	23,605		28,606	77,733		19 20
20	Supervision and engineering Station labor	60,857		3,316	105,509 360		118,630 8.691	159,374		21
21 22	Water for power Supplies and expenses	8,194 4,715		<u>577</u> 4,655	135,800		20.975 176,905	77.083 314,193		22 23
23.	Total operation Managements	76,608			ļ		\ <del></del>			24
24 25	Supervision and engineering	1,243 5,981		375 1,439	11,848 13,861		11,766 3,459	58,845 22,484 3,102		25 26
26	Structures and improvements Reservoirs, dams, and waterways	2.729		3,934 2,174	15,874 24,793		104,916 14,370	85,727		27
27 28	Generating and electric equipment Roads, callenads, and bridges	74,341 2,403		1	3,022 69,401		6,327	4,498 174,659		28 29
29	Total manutenance Miscellaneous	86,698		7,925				117,009		30
30 31	Rests	2,975		27	22		3,322			31
32	Joint expenses—Debit Joint expenses—Credit						3,322			32 33
33	Total macellacous Total Production Expenses—Hydraulic Power	2,975 166,282		12,608	205,223		A 321,068	488,852		34
1	Internal combustion engine power				1				1	
35	Operation Supervision and engineering	1		1	1	-	1	1	1	35 36
36 37	Station labor Engine fuel					}		}	1	37 38
38	Supplies and expenses Total operation									39
1	Maintenance									40
40	Supervision and engineering Structures and improvements						1			41 42
42	Fuel holders, producers, and accessories Generating and electric equipment									43
14	Total mannionance Minorilaneous									11
10	Rents				1				1	45 46
46	Joint expenses—Debu Joint expenses—Credit									47 48
48	Total Prod. Exp.—Internal Costs Eng. Power									49
	Purchased power	991,664	}	1,510,307	1,343,941	845,299	2,929,946	1,125,153	9,615,767	50
50 51	Interchange power	826,845		6,569	157,837	(196,845)	2,929,946 2,780,789 265	(540,357)	(2,000,029)	51 52
52 53	Other expenses—Debit	(287,650)		1	26,215	<b>\</b>	205		1	53
54	Joint expenses—Credit Total other production expenses and credits	1,530,860		1,516,877	1,527,994	648,453 2,589,897	5,711,000	584,796	7,615,738	54 55
36	TOTAL PRODUCTION EXPENSES	10,314,96	234,684	1,538,939	13,319,929	2,589,897	22,009,000	2,006,236	43,263,656	36
	TRANSMISSION EXPENSES		Į	[			1			
57	Operation Supervision and engineering	75,933	1	9,865	67,681	18,763	95,340 76,700	21,502	57,627	57
38	Load dispatchang labor and expenses Statutes	89,447 70,655	1	3,460	48,309 44,027	14,830 25,140	226,221	29,933	161,519 120,811	58 59
60	Las	87,941 323,978		27,379 40,706	179,570 339,590	111,259	239,777	51,841 200,063	404,628	60 61
61	Total operation Maintenance						78,895	1	91 418	62
62	Supervision and engineering Structures and improvements	19,061 5,733	1	2,555	22,832 5,889	9,467 6,174	44,509	9,980 11,459	31,964	63 64
64	Station equipment Overhead system	45,256 70,034	]	2,441 18,618	132,964 58,309	17,104 37,847	219,892 406,700	25,395 19,971	212,020 81,344	65
65 66	Underground system	,	1	31	308	21	10,840	1,848	32,072	66
67 68	Roads and trails Total maintenance	140,086		25,547	220,305	70,616	760,839	68,654	448.821	68
69	Miscellaneous Rents	30,538		38,444	16,227	1,855	76,484	544,529	1,481,175	69
70	Jount expenses—Debit						,	48,587		70 71
71 72	Jonni expenses. Credit Total minerilaneous	30.538 494.603		38.444 102,797	16.227 576,123	1.855	76,484 1,475,365	495,941	1.481.175	72
73	TOTAL FLANGACION EXPENSES	494,603		102,797	576,123	242,466	1.475.365	764,659	2.334.625	73

A INTERNAL CONSUSTION ENGINE POWER PRODUCTION EXPENSES INCLUDED WITH HYDRAULIS PRODUCTION EXPENSES.

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1	76		61,702 65,172	226	8,245	204, 182		208,215		161, 270	76
Bear   150, 150   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,	78	Storage batteries			_		,	454,098	1	384, 133	77 78
Fig.   Comparison of signal options   49, 451   1, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1000   101, 1	79		279,339 184,559	1,824	45,650	777,081	485,903	1,478,049	4	665,457	79
Section depressed   49, 207   525   5, 011   99, 377   77, 777   524, 686   14, 915   77, 777   524, 686   14, 915   77, 777   524, 685   13, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   14, 915   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 916   12, 91	81	Street lighting and signal systems	48,561	1,004	8, 143	89,847	14,030	214,997	l	31,361	80 81
Section of the property   49, 507   523   20, 011   97, 776   19, 601   264, 486   766, 596   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696   19, 696	82		823,279	8,215	213, 174	2,019,636	818,448	3,678,723		3,272,059	82
18   20   20   20   20   20   20   20   2		Supervision and engineering	48,507	523		93,376	19,691	264,498		749,992	83
Section   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Compar			59,581	15		41,915 364.283				113,940 580,350	84
The control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the	86			17 571	1		1	167		l	86
Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part	88		9,047	10,351	_	18 390	399	3.842	ì	267,443	87 98
17	89		54,141	476 4 991	18,232	177,910	28,091	207,143	1	171.112	1 49
Section   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proceedings   Proc	-91	Meters	21,893		8,883	47,973	22,802	248,141	1	1 314,334	91
Section   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part						144	59			1,383	92
Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part	94	Street lighting and signal system	31.381	3,429	5,224	71,489		136,113	1	440.662	94
No.	95		726,599	25, 539	181,196	1,470,766	309,871	2,638,705		3.839.385	95
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect		Rents	57,990	388	3,670	85,000	6,483	111,999		512,750	
Toys. Demissions: Exercises   1,607,870   34,145   359,041   3,775,555   1,134,802   6,427,428   7,624,192						152				<u> </u>	97 98
CUSTOMES ACCTING AND COLLECTING EXPS.   26,675   3,546   74,801   8,644   361,745   114,775   116,671   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   139   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771   146,771			57,990			85.153				512.750	99
10   September   26,675   3,348   74,801   8,644   361,745   114,377	1.00	TOTAL DISTRIBUTION EXPENSES	1,007,070		270,041	313(31320	1,134,803	0,469,468		7.044.190	100
SALES PROMOTION EXPENSES   77, 411   7, 443   42,799   30, 142   510, 764   120,777	102 103 104 105 106 107 108	Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents Rents	39,190 9,622 128,517 75,639 150,873 21,844 4,800	3,404	5,429 315 24,599 31,460 32,478 3,996 2,400	97,116 10,606 311,223 237,483 391,199 51,372 6,125	16,740 2,183 54,005 42,731 63,652 430 3,600	130, 384 3, 480 526, 954 434, 041 709, 101 52, 372		114,373 644,718 37,913 320,329 331,627 902,746 587,439 60,000	102 103 104 105 106 107
119   Salarnes of general officers and executives   91, 433   284, 266   10, 128   59, 656   764, 703   120, 551   1, 869, 072   202, 043   1,736, 32   1,727   2,748   18, 428   13, 466   43, 221   5,777   19, 01   122   Expenses of general officer employees   9,000   2,718   8,524   74, 099   39, 566   306, 418   27, 694   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499   499, 499,	111 112 113 114 115 116 117	SALES PROMOTION EXPENSES Supervisson Sulares and commissions Demonatration Advertising Miscellaneous sales expenses Rents Merchandising, jobbang, and contract work	57,411 128,845 19,111 20,769 4,009	} 437	7,443 43,292 3,538 7,228 10,500 238	42,798 218,892 13,790 100,810 139,994 1,549	30,142 57,629 676 48,820 35,768; 4,745	510,764 498,551 110,506 157,320 292,230 29,585		130,775 1,547,248	111 112 113 114
140 Joint expenses—Credit	120 121 122 123 124 125 126 127 128 130 131 132 133 134 135 136 137	Salaries of general officers and executives Other general office salaries Expenses of general officers Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Special services Legal services Legal services Regulatory commission expenses Insurance Injuries and damages Employees welfare expenses Pensionas Miscellaneous general expenses Maintenance of general property Rents Commissions paid under agency sales contracts Franchise requirements Duplicate mascellaneous charges—Credit Administrative and general expenses transferred—Credit	284,266 14,523 9,000 120,496 6,744 22,257 3,509 42,138 25,728 114,396 403,865 79,881	1,727 2,718 9,000 1,864 200 1,998 89 7,258 202 318	59,696 2,748 3,305 8,524 6,565 4,227 110 5,187 6,837 21,007 29,742 13,082 3,452	764,703 18,428 40,001 74,099 40,523 17,375 487 79,844 76,357 331,196 419,428 46,697 100,199 18,856	120,551 13,466 2,104 39,566 47,735 5,300 4,406 12,349 17,000 16,065 118,372 53,966 39,159 1,645	1,869,072 43,221 76,383 306,418 63,413 95,712 2,580 88,516 108,937 147,448 632,301 323,651 229,570	202,043 5,777 14,285 27,694 57,460 59,199 34,427 14,225 10,151 10,920 87,452 70,357 22,167	1,736,321 19,017 42,598	120 121 122 123 124 125 126 127 128 129 130 131 132
UVIAL ADMINISTRATIVI AND GENERAL EXPENSES 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 May 1 17 M	140	Joint expenses—Credit			100 000	2 104 54	F14 460	4 440 704	794 099	E 202 105	140
14, 407, 302 314, 178 2, 408, 696 21, 321, 298 4, 869, 714 38, 309, 749 3, 555, 874 63, 925, 566		TOTAL ADMINISTRATIVE AND GENERAL EXPENSES TOTAL ELECTRIC OPERATING EXPENSES	1,298,342 14,407,302	35,806 314,178	190, 267 2, 408, 696	2,124,544 21,321,298	531,168 4,869,714	4.448.391 38.309.749	784,977 3,555,874	63,925,566	141 142

	tunnephrania Aboda Talind		Elect	rsc Operating I	Expenses		Pennsylvania	Rhode Island		-
LINENO	ITEM	PHILADELPHIA ELECTRIC POWER COMPANY (A)	SAFE HARBOR WATER POWER CORPORATION	SCRANTON ELECTRIC COMPANY, THE	SOUTH PENN POWER COMPANY	SOUTHERN PENNSYLVANIA POWER COMPANY	WEST PENN POWER COMPANY	BLACKSTONE VALLEY	NARRAGANSETT ELECTRIC COMPANY, THE	LINE NO
	PRODUCTION EXPENSES	3	\$	\$	\$	2	*	•		,
1 2 3	Steam power Operation Supervision and engineering Station labor Fuel			82,963 434,516 2,188,109			220,944 868,653 6,027,197	10,387 112,241 723,825 18,229	51,437 1,044,527 7,981,536 166,142	1 2 3 4
4	Water Supplies and expenses			43,664 29,777 2,779,032			30,726 116,371 7,263,896	18,229 6,891 871,577	65,485 9,309,131	6
1	Maintenance			14,390			146,774	10,955 20,367	69,872	7
	Structures and improvements	{		34,483   282,507			56,763 627,829	62,342	64,765 410,790	9
10	Generating and electric equipment			99,551 430,935			627,829 300,568 1,131,937	41,447 135,115	263,659 809,090	11
1	Miscellaneous			11,938			125			12
1	Steam from other sources			373,791			8 3,213,575	112,165		14
1	Joint expenses—Debit Joint expenses—Credit						3,213,700	(112,165)		16
1	Total muscellaneous Total Production Expenses—Stram Power			(361,852) 2,848,114			11,609,534	894,526	10,118,222	18
1.	Hydraulic power Operation		108,949					3,210		19
21	Station labor		140,827				1,141	21,361		21 22
2	Supplies and expenses		77.190 326.969				188 1,332	1.911 26.485		23
2	Maintenance		45,991				485	2,660 510		24 25
2	Structures and improvements Reservoirs dams, and waterways		26,579 28,631				546 266	1,304 3,986		26 27
2	Generating and electric equipment		61,420				1,298	8,464		28
2	Total maintenance Miscellaneous		163,372				1,670	333		30
3	Joint expenses—Debit		}					, , ,		31 32
3	Joint expénses—Credit Total miscellaneous						2,630	35.282		33
3	Internal combustion engine power		490,341				2,000			
3	Operation Supervision and engineering						22 225	}		35 36
3	Engine fuel					}	300			37 38
3	Total operation						551			39
4	Maintenance Supervision and engineering Structures and improvements						100			40
4	Fuel holders, producers, and accessories						10			42 43 44
4	Total maintenance  Miscellaneous						111			44
4	Mixeliancous Rents Joint expenses—Debit					}		1		45 46 47
4	Total miscellaneous									48 49
4	TOTAL PROD EXPS.—INTERNAL COMP ENG. POWER					,=, ,,,	662	2 024 100	240,861	50
5	Interchange power			812,834	867,155	171,440 17,322	2,402,381 (857,122)	3,236,122	240,001	51 52
5	Joint expenses—Debit			20,041	}		4,602	20 188	4 078	53 54
5	Total other production expenses and credits		490,,341	832,875 3,680,990	867,155 867,155	188,763 188,763	1,549,861 13,162,689	20.188 3,215,934 4,145,744	236,782 10,355,004	55 56
5			490,341	2,000,490	007,133	100,700			المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة الم	
	TRANSMISSION EXPENSES Operation Superities and projecting		7,781	12 790	171	1,146	36,841	1,347	864	57
5	Load dispatching labor and expenses		48,587 10,642	12,790 18,477 23,175	973	2,270	82,662 70,799	1	41.865	58 59
6	Stations Lines Total operation		67,012	20,456 74,901	599 1,743	713 1,859	68,435 258,738	2,160 8,050 11,559	21,913 82,210	60
1	Maintenance		2,013	3,451	29	1,033	29,685	746	1,667	62
6	Structures and improvements		20,063	3,276 27,970			90,489	2,670	861 15.930	63 64
6	Overhead system		20,000	11,735	561	2,561		704	3,556 2,107	65 66
6	Roads and trails		22.076	46,437	10.731	3,595	312,174	4,123	24,123	67
65	Miscellaneous			5,030	35	1	1		1	69
70	Joint expenses-Debit						24,160 74,599	1		70 71
73	Total miscellaneous		89.089	5,030 126,369	35 12,509	5,455	98,760 669,673	5.743	7.490 113.823	72 73

A Not an operating company, Plant and Property Leased to Philadelphia Electric Co

REPRESENTS RESPONDENT'S PORTION OF THE OPERATING EXPENSES OF BEECH BOTTOM POWER CO., INC. WHICH OPERATES THE WINDSOR STEAM ELECTRIC GENERATING STATION FOR THE BENEFIT OF WEST PENN POWER CO.

Electric Operating Expenses

Pennsylvania Phode Island

		-	Elec	tric Operating	Expenses		Pennsylvania	Rhode Island	Rhode Isla	nd
ר-בה בס	ITEM	PHILADELPHIA ELECTRIC POWER COMPANY (A)	SAFE HARBOR WATER POWER CORPORATION	SCRANTON ELECTRIC COMPANY, THE	SOUTH PENN POWER COMPANY	SOUTHERN PENNSYLVANIA POWER COMPANY	WEST PENN POWER COMPANY	BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY	NARRAGANSETT ELECTRIC COMPANY, THE	N
	OMERICAL EVALUATION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PRO	3	3	\$	\$	\$	\$	\$	\$	
74	DISTRIBUTION EXPENSES Operation Supervision and engineering		ĺ	51 204	10 245	2 575	420.070	34 500	03 300	
75 76	Load dispatching labor and expenses			51,284 72,019	19,245 6 5,213	2,575	420,930 79,664 252,127	34,572	93,380 78,712	75
77	Stations			65,919	21,575	3,274 543	353,643	56,662 106,731	253,680	76 77 78
79 80	Lines Services on customers premises			127,218 118,893	19,571 16,864	18,036 8,612	750,777 838,198	35,938 166,793	124,177 348,777	79
81 82	Street lighting and signal systems Total operation			22,819 458,157	1,479 83,959	172 33,216	84,022 2,779,368	37,847 438,549	348,777 101,667 1,000,400	81 82
83	Maintenance Supervision and engineering			36,808	2,855	2,101	288,493	15, 189	154,967	83
84 85 86	Structures and improvements Station equipment Storage battery equipment			36,808 2,118 16,768	1,194 4,127	90 943	13,067 214,219	23,419 40,717	15,710 205,549	85
87 88	Overhead system Underground system			29,556 4,688	17,585	15,698	616,333 2,345	53,995 8,687	296,629 56,344	86 87 88
89 90	Line transformers and devices Services	:		6,997 13,567	4,236 5,394	2,865 1,879	111,812 122,696	12,422	56,344 49,338 25,927	90
91 92	Meters Installations on customers premises			5,833	2,443	1,357	126,390	4,188 3,117	15, 204	91 92
93 94 95	Leased property on customers premises  Street lighting and signal system  Total maintenance		l	9,636 125,977	578	1,748	25 75,322	15,249	87,258 906,931	93
96	Miscellaneous Rents			3,803	38,426 4,310	26,685 4,993	1,570,730 81,412	176,989 4,162	31,042	1
97 98	Joint expenses—Debit Joint expenses—Credit					4,323	01,412	4, 102	51,042	97
99 100	Total miscellaneous Total Distribution Expenses			3,803 587,937	4,310 126,696	4,993 64,895	81,412 4,431,511	4,162 619,702	31,042 1,938,373	2 99
101 102	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders			27,544 24,927	10,145 1,606	2,141 1,260	353,288 184,098	11,395 22,259	51,258 58,230	3 101 0 102
103 104	Credit investigations and records Meter reading			738	825 9,800	571 3,447	8,190 361,559	i	1 8.205	5 103 8 104
105 106 107	Collecting Customers billing an ¹ accounting Miscellaneous expenses			68,260 130,212 98,307	11,275 13,607	2,414 2,603	345,950 209,286 121,194	46,003 37,155 74,892 1,099	204,647 262,876 9,183	7 105 5 106
108	Uncollectible accounts Rents		}	1,118 582	225 3,412	4,512	121,194 13,500 71,038	1,099 4,876 13,209	, (1,390	) 108 100
110	TOTAL CUSTOMERS ACCOUNTING AND COLL EXPS			351,693	50,899	17,251	1,668,106	210.893	744,850	110
111 112 113 114 115 116	Demonstration Advertising Miscellaneous sales expenses Rents	,		25,079 21,572 11,933 38,980 20,209	6,864 6,925 4,848 4,452 38,321 615	305 7,662 406 1,603 2,469 150	115,100 297,119 94,112 206,878 125,398 11,918	28,648 96,842 7,371 23,349 17,061 5,879	95,868 18,518	3   113 4   114 1   115   116
117	Merchandising Jobbing and contract work TOTAL SALES PROMOTION EXPENSES			117,775	62,028	12,596	850,527	179,152		2 117 118
119 120 121 122 123	ADMINISTRATIVE AND GENERAL EXPENSES Salaries of general officers and executives Other general office salaries Expenses of general offices Expenses of general office employees General office supplies and expenses		33,450 112,329 802 3,003 14,396	27,707 189,361 1,146 2,977 18,503	18,705 20,028 1,670 322 3,471	915 182 238	138,877 1,083,443 12,798 22,375 139,550	64,911 190,936 4,558 4,290 32,745	131, 114 273,625 8,711 2,673 178,086	120 1 121 3 122 5 123
124	Management and supervision fees and expenses  Special services		4,787	11,355	957	4,260	11,102	81,343 7,066	87,871	124 125
126 127 128	Legal services Reĝulatory commission expenses Insurance		14,360 32,920 9,454	10,695 23,052	1,200	1,900	8,853 41,711	23,594 11,490	8, 151	127
129	Injuries and damages Employees welfare expenses		9,454 4,387 5,031	15,476 149,747	1,701 1,543	3,857 1,299	76,100	10,225	58, 149 5, 489 75, 795	129
131 132	Pensions Miscellaneous general expenses		33,882 13.059	201,652 61,882	34,447 2,707	3,600 1,155	138,120 357,785 61,486	169,105 13,867	334, 122 46, 422	131 132
133 134	Maintenance of general property Rents		5,832 18,920	20,052	1,996 3,063	7 11	176,701 18,298	66,768 169,105 13,867 11,591 14,331	334, 122 46, 422 43, 531 25, 421	133 134
135	Commissions paid under agency sales contracts Franchiso requirements				31	, ,	11.397			136
137 138 139	Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit			12,661	5,530	628	6,644 138,777 4,571		5,201 1,208	138
140	Joint expenses—Desit  Joint expenses—Credit  TOTAL Administrative and General Expenses	<del></del>	306.621	720,997	86.987	16.890	162,623 1,995,135	706.829	92,810 1,182,364 14,743,007	140
142	TOTAL ELECTRIC OPERATING EXPENSES		306,621 886,051	5, 585, 763	1,206,276	16,890 305,853	22,777,644	706,829 5,878,065	14,743,007	142

A Not an operating company, plant and property leased to Philadelphia Electric Co

	thide leland LC. South Dehota		Elect	ric Operating	Expenses	South Carpings				
E I N	FTEM	NEWPORT ELECTRIC Copporation	Rhode Idané Rhode Ésland Power Transhission Company	Both Cardina  LOCKHART  POWER  GOMPANY  (A)	SOUTH CAROLINA ELECTRIC & GAS COMPANY	SOUTH CAROLINA POWER COMPANY	BLACK HILLS POWER AND LIGHT COMPANY	CENTRAL ELECTRIC & GAS COMPANY	Northwestern Public Service Company	L N E N
×	116,00		CORPARI							o
-	PRODUCTION EXPENSES	. 1	\$	. \$	1	\$	3	\$	\$	
	Steam power								00.707	
١,	Operation. Supervision and engineering	6,860		4,293 31,031	22,124 122,181	11,249 120,333	7,347 50,519		20,393 127,905	2
3	Statum labor Fuet	46,046 338,539		112,988	122,181 1,747,538 10,994	947,466 11,508	216,516 7,099		945,772 23,357	3 4
4	Water Supplies and expenses	2,380 2,011		640	33,967 1,936,809	13,499	4,920 286,408		11,647 1,129,079	3
6	Total operation  Maintenance:	395,839		148,957		10,076	2,646		2,719	,
7	Supervision and improvements	17 3,478		3,293	2,479 23,287	388	685 5,976		3,239 53,038	8
10	Boiler plant equipment Generating and electric equipment	12,851 14,095		9,153 6,714	133,211 78,310 237,290	45,782 28,727	6,326		19,500 78,500	10
lii	Tetal memierante: Miscellanenus	30,444		19,164		84,977	15,657		10	12
12	Rents Steam from other sources				15		10			13
13	Signam transferred—Credit			•		40,580			18,456	14 15
16	Joint expenses—Credit				15	(40,580) 1,148,456	10		(18,446) 1,189,133	16 17
17	Total marchinecom Total Production Expenses—Steam Power	426,284		168,121	2,174,114	1,148,456	302,057		1,189,133	18
	Hydraulic power Operation			2,450	17,184	4,065	1,158			19
20	Supervision and engineering Station labor	}		35,926	110,782	32,181	10,635	5,976		20 21
21 22	Water for power Supplies and expenses			401	19,838 147,809	919 37,169	747	6,063		22 23
23	Tetal operation Maintenance			38,779		3,454	923			24
24	Supervision and engineering Senscines and improvements			7,953	6,688 13,668	2,304	2.583	36 70	_	25 26
26 27	Reservours, dama, and waterways Generating and electric equipment	į	<u> </u>	6,619 10,575	5,079 20,709	3,830 20,925	2,152 1,354	1,979		27 28
29 29	Roads, railroads, and bridges Total maintenance			5,375 30,523	46,431	30,515	7.014	2,086		29
30	Mucellaneous							}		30
31 32 33	Janut expenses—Debit						}			31 32
33	Joint expiners—Credit Total mentelhacous			69,303	194,240	67,685	19,560	8,150		33
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER Internal combustion engine power	k								
3:	Operation Supervision and engineering					47	7,480 31,847	56 370	8,206 50,147	35 36
34	Station labor Engine funt	ļ	ļ			305	80,069 18,670	56,379 132,313 10,384	252,341 26,200 336,898	37
34 39	Supplies and expresses Total operation					(5) 350	138,069	199,079	336.898	39
40	Mannenance  Supervision and engineering		}				629	707	202 3,355	40
41	Structures and improvements		}	}			769 53	393 258	763	42
43	Generating and electric equipment					741 742	13,688 15,142	16,951 17,605	41,366 45,689	4
45	Mintellamous Rents							}	107	45
44 47	Just expenses—Debit Jaint expenses—Credit	ţ	{		ļ					46 47
49	Total Phon. Eng Litternal Comb. Rice. Power					1,092	153,211	216,685	382.694	48 49
j	Portaged power	17,193	1,522,712	205,223	32.414	}		146,931	90	,,
50 51	laterchange power	17,193	1,354,716		32,414 (234,350)	1,136,681 19,096	304,575	1	(1,789)	)   31   52
52 53	Other expunes Jont expunes—Debit	<u> </u>	1	}	700 7104	1		2 084	10.980	1-33
34 33	Jonet expenses—Credet Total other production expenses and credits	17,193	1,522,712 1,522,712	205.223	30,384 (232,319)	5.312 1.150.465	304.575 779.406	2.081 144.850 369.686	10.980 (12.680 1.559.148	) 55
36	TOTAL PRODUCTION EXPENSES	443,477	1,522,712	442,648	2,136,035	2.367.699		377,000		["
	TRANSMISSION EXPENSES Operation					40	n 102	}		
37 38	Supervision and engineering Load dispatching labor and expenses	3,735	838	1,786	10,469 19,765	10,560 19,053	3,182		7,995 10,518	57 58
59 60	Stations Lines	828 558	50,799 6,145	5.980 7.766	47,960	51,813 17,988	3,756 16,691	951 2.482	1,192	60
61	Total operation Municipality	5,123	57,784	-		99,417	23,632	3,433	24.464	
62 63	Supervalen and engineering Structures and emprovements	479	859 1,315	1,057	5,356 798	5,555 43	627	104	3,740	1 63
4	Station equipment Overland system	431 327	43,294 2,563	2,656 860	28,221 5,031	10,896 13,967	1,970 2,663	3,085 4,834	4,475 12,401	107
67	Undergreed system Roads and trails	4,141	321	ļ.,	1		12	ł		67
44	Total paintenance Microlleges	5,381	48.355	4.575	39.433	30.463	5.346	8.025	20.618	
0	Rents	47	15,383	<b>,</b>	4,167	131,768	454		3,486	70
78 71	Joint expenses—Dubit Joint expenses—Croke	ļ				151 820	187		3.124	
72 7)	Total misselfancous Total Transference Expenses	10.551	15.383 121.524	12,342	133.837	131.768 261.649	29, 433	11,458	48.207	73

A. REPORT FOR YEAR ENDED Nov. 30, 1948

			Rhode Island	THE Operating	South Carolina		Sarri Dalota		S.C. South Dallers	ŧ.
FINENO	ITEM	NEWPORT  ELECTRIC  CORPORATION	RHODE ISLAND POWER TRANSMISSION GOMPANY	LOCKHART POWER Company (A)	SOUTH CAROLINA ELECTRIC & GAS COMPANY	SOUTH CAROLINA POWER COMPANY	BEACK HILLS POWER AND LIGHT COMPANY	GENTRAL ELECTRIC & GAS COMPANY	NORTHWESTERN PUBLIC SERVICE COMPANY	L I NE HO
74 75 76 77 78 79	Load dispatching labor and expenses Destribution office expenses Stations Stations Lines	14,141 8,886 1,193 13,684	1,711 5	1,791	25,315 11,477 4,664 45,558	22,614 7,440 21,406 972 109,716	8,148 4,058 3,593 3 29,461	908	28,353 28,353 5,575 1,346 22,451	74 75 76 77 78 79
80 81 82 83	Street lighting and signal systems Total operation Maintenance Supervision and engineering	13,684 39,528 5,907 83,343	1,923 3,640 279	215 31 3,461 1,595	45,558 87,025 14,129 188,171 14,887	155,283 1,681 319,118	23,742 6,210 75,223 1,209	7,277 124 11,611	148,070 16,696 222,497 6,376	80 81 82
84 85 86 87 88 89 90 91	Station equipment Storage battery equipment Overhead system Underground system Line transformers and devices Services Meters	254 867 445 19,415 1,298 1,285 3,320 1,287	14 784 1,453	98 22,911 3,335 7,644 3,412 1,022	1,333 28,540 1 35,234 333 21,421 5,854 6,920	926 31,932 75,910 225 40,568 14,477 15,999	12 2,365 2 6,629 11,927 3,086 1,527 7	6,296 3,643 8,532 369 196	6,032 33,345 11,168 11,583 7,150 60	84 85 86 87 88 89 90 91
93 94 95 96 97	Lessed property on customers premises Street lighting and signal system Total munitenance Miscellaneous Rents Joint expenses—Debut	2,460 30,236 644	2,568 18,810	687 40,709 41	4,778 119,307 8,903	522 32,337 223,565 18,700	2,725 29,494 132	6,292 25,331 1,162	10,474 86,171 896	93 94 95 96 97
98 99 100	Total muscellaneous	114,224	18.810 25,018	41 44,212	8,903 316,383	18,700 561,385	132 104,849	1,162 38,105	2,362 (1,465) 307,202	98 99 100
101 102 103 104 103 106 107 109 110	Customers contracts and orders Credit savestigations and records Meter reading Collecting Customers belling and accounting Miscellar.nous expenses Uncollectible accounts Reads	2,830 5,254 14,851 11,228 14,014 111 1,298 536 50,104	919	4,834 7,713 2,173 434 15,155	3,866 33,602 1,100 30,906 55,471 41,672 2,626 10,509 179,754	13,201 37,979 668 49,973 37,912 53,683 14,568 10,142 3,864 222,194	17,094 11,763 136 14,768 15,032 28,778 19,159 4,040 110,746	12,304 3,720 7,276 11,087 19,158 5,591 1,428 60,783	11, 211 4,718 28,043 38,294 41,793 3,346 1,669 8,043 137,139	101 102 103 104 105 106 107 108 109
\$11 112 113 374 115 216 117	Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rants Merchandung, jobbung, ard contract work	1,385 30	480		5,069 10,349 3,070 13,709 1,275 1,127 7,420 42,022	38,702 25,790 4,958 40,955 38,087 2,187 (3,539) 145,142	4,370 11,719 24,223 40,315	333 1,358 14 1,713 2,218 190 5,828	12,820 15,580 3,776 13,250 24,574 (197,152	113 114 115
119 120 121 123 124 125 127 128 130 131 133 134 133	Other general office salaries  Ixpeases of general officers  Expeases of general office employees  General office supplies and expenses  Management and supervision fees and expenses  Special services  Legal services  Legal services  Regulatory commission expenses  Insurance  Insurance  Insurance  Insurance  Management  Minimization general general  Minimization general expenses  Maintenancy of general property  Hotte  Commissions pand under agency sales contracts	19,274 22,943 739 3,921 24,078 1,500 1,617 11,174 4,694 3,404 8,633 8,100 3,312	4,658 3,888 713 2,975 806 52 581 2,788 475 414	13,500 8,456 80 3,280 7,337 250 (201) 4,209 1,764 12,630 12,505	82,035 111,870 10,296 25,573 25,573 19,245 2,373 13,571 29,102 77,215 77,215 77,254 153,324 19,050 2,609	50,188 99,585 14,346 5,558 36,388 16,755 9,860 18,681 19,857 16,920 19,800 22,072 72,095 24,740 10,281 815	37,720 27,675 6,400 11 7,003 4,367 6,726 512 18,611 599 33,714 46,704 975 1,917	876 3,292 2,952 361 8 29,230	32, 390 95, 847 5, 960 9, 031 27, 459 29, 477 3, 236 20, 165 20, 165 8, 379 16, 969 43, 080 23, 966 6, 330 14, 669	120 121 122 123 124 125 126 127 129 130 131 132 133 134 135
136 137 138 139 140	Prancline requirements Deplicate macrellaneous charges—Credit Administratore and general expenses transferred—Credit Joint expenses—Debit Joint expenses—Credit	113.396	749 16.607	K4 814	75,035 555,567	18,881	146	36.715	20,700	140
142		753,169	1.687.262	63.814 578,172	555.567 3,363.601	420.0 <del>69</del> 3.978.139	1,257,546	522,576		147

A. REPORT FOR YEAR ENDED Nov. 30, 1948.

Tengence Texas

		ECHAL P.		Dicci	Tennessee	Texas					
Proceedings   1	N E N	' ITEM	UTILITIES,	KNOXVILLE POWER	MEMPHIS GENERATING	CENTRAL POWER AND LIGHT	Public Service	Power & Light	ELECTRIC COMPANY	UT PLITTES COMPANY	1- NE NO
Comparison of Section and Section (1997)   1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		PRODUCTION EXPENSES	\$	\$	3	\$	Ş	3	\$	\$	
Progress and agreemy		Steam power						ļ			
Fig.   20, 156   97, 607   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100   10, 100	1	Supervision and engineering	9,807		36,303	33,346	1,392	129,858	12,904	137,230 593,632	1 2
Text   1,000	1 -		1 204.988		973,668	l 804.180	160.061	1,086,157	915,486	1,354,473	3
Total operation   150,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000	4	Water	5,451		11,047	56,512	4,732 1,013	60,457 25,213	20,578	100,737	4 5
Security of the property   1, 100   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1	- 1		256,325		1,142,224	1,237,082	189,830	1,585,398	1,096,156		6
Secretaria degreement   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,000   7,00	}		3.116		5,597	13,761	3,273	75,788		57,331	7
Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Machine   Mach	8	Structures and improvements	328		13, 238	49,952 90,336	96	76,168 143,118	10,196 22,625	96,006 472,466	8
Machanism	10	Generating and electric equipment	8,709		17,236	197,076	6,226	285,814	52,058 99,789	296,863 922,670	10
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect	11		39,354				15,002			25519/2	1 1
1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1, 200   1		Rents	[		816			262			12
Total content	14	Steam transferred—Credit	[			4,271				1.360	14
Total Intercent Contract Private   13, 502   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100   1,203, 100			l		11,889					10,706	16
Operation   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Co	17		295,680		1,204,040	1,574,939	203,659	2,166,874	1,195,945	3,185,647	18
13   Supervision of eigenering   13, 100	1.0	Hydraulic power									
Suppose of express		Supervision and engineering		13,802	}	4,302					19
Total representation			:	41,690		38,509					21
Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Management   Man	22	Supplies and expenses		4,679		4,046 87,868					22
Supercont and exponency   A   A   A   A   A   A   A   A   A		Maintenance									24
Serverous faus, and serverays   794   1,594   1,594   1,595   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505   1,505			}	13,042 44,015		17,176					25
Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections   Sections	26	Reservoirs dams, and waterways	[	794		1,974					26 27
120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120	28	Roads, ratiroads and bridges		235		4,565					28 29
10   Rote species—Data   120   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130	29			76.094		Ì					1
20   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100		Rents	}			120			,		30
Total Institution   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   Total Property   T	32	Joint expenses—Credit									32
Internal combusion regime power   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operation   Operat				136,269		143.717					34
Supervision and expensing   Supervision and expensing   Supervision and expensing   Supervision and expensing   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision		Internal combustion engine power									
Tagest for   14,199   166,925   58,712   63,473		Supervision and engineering	}			515	6,739	4,012		518	35
Teal operation   Supervision and expensering   Supervision and expensering   Supervision and expensering   Supervision and expensering   Supervision and expensering   Supervision and expensering   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision   Supervision			1		i	14,189	166,925	58,712		63,473	37
Maternance						5,529 39,656		78,949		10,429	38 39
Supervision and improvements   1,085   2,541   1,340   617   1,085   230   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   242   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   231   2	}	Maintenance									40
18,666   125,795   3,477   5,388	41		{				1.340	617		1,083	41
			}	}		18,666	201 125,395			4,811	42 43 44
Rest		Total maintenance						5,497		6,388	44
Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form   Form		Rents		1			2,949	}			45 46
Total instellaneous   Co. 946   392, 252   84,455   94,482			}		{						47
Purchased power   Total presents	48	Total miscellaneous				60 946	392, 252	84.458		94.482	48 49
Interchange power			200 200	440					90.540		
1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,089   1,08		Interchange power	760,577	440		(12,123)	1,400,200	137,394	70,040	'	50
127,024   59,728   1.   127,024   59,728   1.   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   127,024   1.   128,039   1.   1.   128,039   1.   1.   1.   1.   1.   1.   1.   1	52	Other expenses				24				1,089	52 53
Total Production Expenses   1,056,258   136,710   1,204,040   2,082,432   1,944,451   2,408,727   1,286,586   4,182,288     TRANSMISSION EXPENSES Operation Supervision and engineering   26,191   21,446   2,126   5,826   9,978   68,122     Supervision and engineering   26,191   21,446   2,126   5,826   9,978   68,122     Subject of the supervision and engineering   26,191   112,050   1,226   1,077   6,186   116,598     On Lines   3,167   23,279   2,835   822   4,254   150,271     Total operation   53,315   212,517   6,440   8,456   25,728   357,267     Maintenance   2,780   10,675   672   868   3,842   9,498     Structures and improvements   4,980   3,627   61   959   158   3,410     Subject of the supervision and engineering   4,980   3,627   61   959   158   3,410     Subject of the supervision and engineering   4,980   3,627   61   959   158   3,410     Subject of the supervision and engineering   4,980   3,627   61   959   158   3,410     Subject of the supervision and engineering   4,980   3,627   61   959   158   3,410     Subject of the supervision and engineering   4,980   3,627   61   959   158   3,410     Subject of the supervision and engineering   4,980   3,627   61   959   158   3,410     Subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the subject of the	54	Joint expenses-Credit	Och Pha			127,024	59,728			000 450	54
TRANSMISSION EXPENSES Operation  Supervision and engineering  Load dispatching labor and expenses  12,942  55,739  251  729  5,308  22,273  11,012  112,050  1,266  Total operation  Maintenance  2,780  Supervision and engineering  2,780  Supervision and engineering  2,780  10,675  3,627  61  Supervision and engineering  2,780  10,675  672  868  3,842  9,498  3,627  61  959  158  3,410  4,980  3,627  61  959  158  3,410  181,741  2,375  11,513  6,745  90,905  60  Coverhead system  10,000  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10,675  10			1,056,258	136,710	1,204,040	2.082,432	1,944,451	2,408,727	1.286,586		56
Operation   Supervision and engineering   26,191   21,446   2,126   5,826   9,978   68,122		TRANSMISSION EXPENSES									
11,012   112,050   1,226   1,077   6,186   116,598     11,012   112,050   2,835   822   4,254   150,271     11,012   112,050   2,835   822   4,254   150,271     12,013   12,013   12,013   12,013   12,013     13,014   12,015   1,017   1,018   1,012     14,015   1,012   1,012   1,013     15,027   1,013   1,013     15,027   1,013   1,013     15,027   1,013   1,013     15,027   1,013   1,013     15,027   1,013   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027		Operation		25 101		51 444	0 104	K 074	0.070	60 122	57
11,012   112,050   1,226   1,077   6,186   116,598     11,012   112,050   2,835   822   4,254   150,271     11,012   112,050   2,835   822   4,254   150,271     12,013   12,013   12,013   12,013   12,013     13,014   12,015   1,017   1,018   1,012     14,015   1,012   1,012   1,013     15,027   1,013   1,013     15,027   1,013   1,013     15,027   1,013   1,013     15,027   1,013   1,013     15,027   1,013   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,013     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027   1,027     15,027	58	Load dispatching labor and expenses		12,942		55,739	251	729	5,308	22,273	18
61 - Total operation Maintenance  62 Supervision and engineering 63 Structures and improvements 64 Station equipment 65 Structures and improvements 66 Station equipment 67 Station equipment 68 Station equipment 68 Station equipment 68 Station equipment 69 Overhead system 60 Overhead system 61 Chale ground system 62 Total maintenance 63 Total maintenance 64 Rents 65 Contained Station 66 Rents 67 Rents 68 Station equipment 69 Total maintenance 60 Rents 60 Rents 61 Station equipment 62 Station equipment 63 Station equipment 64 Station equipment 65 Station equipment 66 Station equipment 67 Robids and trails 68 Station equipment 69 Rents 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 61 Station equipment 62 Station equipment 63 Station equipment 64 Station equipment 65 Station equipment 66 Station equipment 67 Station equipment 68 Station equipment 69 Station equipment 69 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 61 Station equipment 61 Station equipment 62 Station equipment 63 Station equipment 64 Station equipment 65 Station equipment 66 Station equipment 67 Station equipment 67 Station equipment 68 Station equipment 68 Station equipment 69 Station equipment 69 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 61 Station equipment 61 Station equipment 62 Station equipment 63 Station equipment 64 Station equipment 65 Station equipment 66 Station equipment 67 Station equipment 67 Station equipment 67 Station equipment 67 Station equipment 67 Station equipment 68 Station equipment 69 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 60 Station equipment 61 Station equipment 61 Station equipment 61 Station equipment 62 Station equipmen	59 60			11,012		112,050		1,077	6,186 4,254	116,598	59 60
Supervision and engineering   2,780   10,675   672   868   3,842   9,498		<ul> <li>Total operation</li> </ul>		53.315		212,517		8,456	25.728	357,267	61
64   Sation equipment   68, 101   181,741   2,375   11,513   6,745   90,905     65   Overhead system   3,060   158,061   2,791   5,264   8,707   173,514     66   Underground system   1,470   1,470   14,470     67   Rokds and trails   1,470   355,568   5,901   18,606   19,454   291,799     69   Ronk   85   27,189   752   66   9,011     70   Joint expenses—Debit   71   Joint expenses—Cerdit   32,872   2,051     71   Joint preclipaceus   85   27,189   132,120   132,120   166   69,001     70   Joint preclipaceus   85   27,189   132,120   132,120   132,120     70   Joint preclipaceus   85   27,189   132,120   132,120   132,120   132,120     71   Joint preclipaceus   85   27,189   132,120   132,120   132,120   132,120     71   Joint preclipaceus   85   27,189   132,120   132,120   132,120     71   Joint preclipaceus   85   27,189   132,120   132,120   132,120     72   Joint preclipaceus   85   27,189   132,120   132,120   132,120     73   Joint preclipaceus   85   27,189   132,120   132,120     74   Joint preclipaceus   85   27,189   132,120     75   Joint preclipaceus   85   27,189   132,120     75   Joint preclipaceus   85   27,189   132,120     75   Joint preclipaceus   85   27,189   132,120     75   Joint preclipaceus   85   27,189   132,120     75   Joint preclipaceus   85   27,189   132,120     75   Joint preclipaceus   85   27,189   132,120     75   Joint preclipaceus   85   27,189   132,120     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,189     75   Joint preclipaceus   85   27,18		Supervision and engineering		2,780		10,675		868	3,842	9,498	62
Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Signature   Sign	63		}	4,980		3,627 181.741	61 2.375	959 11 513	158	3,410	63
1,470   14,470   14,470   15,470   15,470   17,470   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   291,799   18,606   19,454   19,454   291,799   18,606   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,454   19,45	65	Overhead system		3,060			2,791	5,264	8,707	173,514	65
Total ministerance	67	Roads and trails				1,470				14.470	67
69   Rents   85   27,189   752   56   9,011     70	68			78,924		355,568	5.901	18,606	19,454	291,799	68
71		Rents	85	27,189		752		{	66	9,011	69 70
77 Total miscellaneous 85 27, 189 32, 120 66 6, 960 7, 189 32, 120 37, 189 385 27, 189 385 385 385 385 385 385 385 385 385 385	71	Joint expenses-Credit				32,872				2,051	71
173 TOTAL TRANSMISSION EXPENSES 5 1 29,428 1 500.027 T	72 73	Total miscellaneous Total Transulssion Expenses	85 85	27,189 159,428		(32,120) 535,966	12,342	27,063	45,249	6,960 656,027	72 73

_				Tennessee					Texa	•
L- NE 20	ITEM	KINGSPORT UTILITIES Incorporated	KNOXVILLE Power Company	MEMPHIS GENERATING COMPANY	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER & LIGHT COMPANY	EL PASO ELECTRIC COMPANY	GULF STATES UTILITIES COMPANY	02 MZ-1
74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 99 90	DISTRIBUTION EXPENSES Operation Supervision and engineering Load dispatching labor and expenses Distribution office expenses Stations Storage batteries Lines Services on customers premises Street lighting and signal systems Total operation Mantenance Supervision and engineering Structures and improvements Station equipment Storage battery equipment Overhead system Underground system Line transformers and devices Services Meters Installations on customers premises Leased property on customers premises Leased property on customers premises Street lighting and signal system Total maintenance Miscellaneous Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous TOTAL DISTRIBUTION EXPENSES	\$ 15,775 16,691 10,573 13,454 42,633 2,145 101,275 11,612 1,630 11,351 356 8,503 3,918 2,015 1,375 40,931 418 4,119 4,537 146,744	12,356 1500 1,005 5,128 5,839 93 24,575 4,815 2,593 23,452 6,110 6,523 3,133 48,761	\$	30,579 36,416 177,174,406 286,199 21,740 549,522 27,643 250 3,942 194,408 3,810 96,614 94,836 83,076 31,316 535,900 6,572 65,910 (59,338) 1,026,083	\$ 64,848 248 30,401 2,534 131,616 99,569 7,774 336,996 11,315 1,256 4,682 86,547 47,014 39,771 14,225 821 11,005 216,640 512 5512 554,149	160,290 31,559 51,056 105,291 189,147 216,550 369 754,268 83,756 8,857 47,547 218,332 47,904 40,948 33,146 32,037 15,928 528,459 44,302 44,302 1,327,030	\$ 49,337 11,463 27,049 60,387 138,428 15,116 301,786 12,713 1,383 50,532 47,224 4,820 19,009 6,607 5,960 11,076 159,328 10,097 471,213	\$ 370,415 141,623 86,131 405,363 703,586 27,173 1,734,297 55,396 1,158 108,156 264,810 3,948 77,861 43,708 26,881 14,512 596,432 26,306 2,357,036	84 85 86 87 88 89 90 91 92 93 94 95 96 97 98
101 102 103 104 105 106 107 108 109	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Mester reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS ACCOUNTING AND COLL EXPS	8,765 5,373 982 12,845 8,247 23,516 941 	3,160 2,444 6,316 3,673 11,988 12,517 371 5,027 45,498		59,935 62,849 91,870 122,370 232,237 923 6,000	35,019 86,736 75 51,252 76,603 125,534 42,629 2,904 18,599 439,357	49,208 51,594 4,895 71,678 71,105 246,301  8,218 503,003	16,883 18,017 37,936 32,161 90,122 534 6,652 202,307	48,694 77,242 147,623 138,013 296,028 18,066 10,916	102 103 104 105 105 106 107 108
111 112 113 114 115 116 117 118	SALES PROMOTION EXPENSES Supervision Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rents Merchandising jobbing and contract work Total Sales Promotion Expenses	6,400 7,130 6,742 10,400 8,561	2,346 1,756 4,103		77,908 28,092 6,340 147,508 53,180 (7,225) 305,804	7,503 6,215 115 29,784 49,403	69,628 91,286 14,077 117,947 32,474 3,109 (1,283) 327,241	23,253 37,032 6,792 36,338 11,015 7,578	144,478 192,077 87,995 115,252 90,393 14,073	113 114 115 116 117
119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137	Other general office salaries  Expenses of general officers  Bxpenses of general office employees  General office supplies and expenses  Management and supervision fees and expenses  Special services	17,028 22,914 5,253 457 7,630 7,162 2,240 2,386 3,625 20,357 15,788 3,580 1,979 434 2,894 21,003	31,293 356 3,427 18,000 7 1,062 987 19,004 8,747 1,937 2,168	850 3,600 12,434 1,100 3,599	115,650 523,815 38,679 79,071 121,742 53,526 14,545 44,459 73,798 5,539 125,848 170,901 53,819 66,985 29,536	43,078 230,776 13,872 20,018 20,450 50 14,542 68,974 32,560 903 18,526	107, 400 273, 069 13, 060 6, 967 82, 661 93, 234 29, 800 25, 338 38, 449 64, 618 232, 892 149, 690 68, 067 3, 217 35, 039	48,821 87,482 10,282 961 22,914 58,552 5,425 10,736 19,431 19,636 51,326 45,075 10,259 7,044	289,992 390,958 57,700 13,014 128,474 24 43,439 50,111 23,162 49,138 51,656 230,655 95,106 94,342 57,961 470 470 288,339 720	120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137
140 141 142	Joint expenses—Credit TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	128,928 1,432,061	83,723 502,801	22,193 1,226,233	1,537,255 6,063,728	335,284 3,378,608	1,204,008 5,797,074	397,932 2,525,300	1,288,121 9,864,330	140 141 142

	Tune.		Eisti	ric Operating	Спрензез					
L-ME NO	ПЕМ	HOUSTON LIENTING & POWER COMPANY	SOUTHWESTERN ELECTRIC SERVICE COMPANY (A)	SOUTHWESTERN GAS AND ELECTRIC COMPANY	Southwestern Public Service Company	TEXAS ELECTRIC SERVICE GOMPANY		TEXAS POWER CORPORATION	TEXAS POWER & LIGHT COMPANY	LINENO
-	PRODUCTION EXPENSES	3	\$	\$	š	1	\$	i i	,	
1 3 4 3	Seem power Operation Supervision and ongonering Section labor Find Water Supplies and expenses	81,652 616,936 2,779,444 78,525 42,855 3,599,416	4,327 34,302 62,201 7,808 2,318 110,962	27,138 195,953 679,171 34,551 27,023	78,383 621,014 1,394,005 264,007 70,157 2,427,570	88,165 512,028 1,853,073 57,417 57,309 2,567,997			86,124 367,683 1,114,026 16,694 34,439 1,618,970	1 2 3 4 5
6 7 2 9	Mannenner Supervision and originating Structures and improvements Builer plant organization Generating and efective organization	43,638 65,464 263,973 321,791 694,870	1,106 37 1,634 5,189 7,970	10,432 11,483 30,182 65,616 117,716	22,666 47,983 116,659 208,098 395,409	57,605 79,562 112,022 91,141 340,333			45,631 80,855 123,927 88,158 338,575	7 8 9 10
12 13 14	Miscellinopus, Rent: Span from other fources Span transferred—Credit	201,374		26,309	4,050	378			533 101,495	12 13 14 15
15 16 17 13	Joint expenses—Croke Total meer/Instead Total Properties Expenses—Stram Power Hydralit power	201,374 4,495,660	118,932	26,369 1,107,867	4.050 2.827.030	378 2,908,708			(100,960) 1,856,585	16 17 18
19 20 21 22	Section labor Water for power Supplies and expenses				523 -1,874 		3,575 33,451 2,123 39,151	3,575 20,528 1,825 25,930		19 20 21 22 23
23 24 25 26	Manieumoc Supervision and engineering Structures and improvements				23 259 18		1,430 6,292	1,776 6,451		24 25 26 27
27 28 29 30	Generating and electric equipment Rands, milroads, and bridges Total mandenance Miscellanous				952 313 1,568		2,563 1,530 11,816	9,407 825 18,460		28 29 30
32 33 34	joint expenses—Debut June expenses—Credit Tesal muscellaneours Toral Phonuction Expenses—Hypranulae Power				4.345		50,967	6 44.391		31 32 33 34
35 96 37 38	Station labor Import fuel Supplies and expenses		5,280 16,454 33,854 5,858 61,451	1,067 2,090 1,284 1,084 5,529	4,017 78,051 85,520 22,287 189,879	12,958 74,206 146,759 37,063 270,991			5,668 59,577 77,204 13,439 155,891	35 36 37 38 39
40 41 41 41	Maintenance: Supervision and organizing Structures and improvements Fuel builders, producers, and accessories		778	31 27	269 4,372 849	10,524 9,125 357 59,461			2,715 6,366 332 24,120	40 41 42 43
45	Yetal mantenance Mincelineous Rests Jose capanes—Debut		12,346 13,127	1,828 1,888 298	81,798 87,291 1,524	79,472			35,535	44 43 46 47
47 48 49	Total stagestingous		74.578	296 7,716	278.695	350,464			189,426	45
56 51 52 53	Poethand power Intechange power Other expanses	1,064,112	184,076	1,122,507 (9,694)		1,119,436 162,729 85,890			2,294,698 13,940	50 51 52 53
54 55 56	Joint organies—Credit Total other production expenses and credits TOTAL PRODUCTION EXPENSES	1.664.112 5.559.773	13,847 170,228 363,739	2,228,597	21,766 18,182 3,128,254	1,368,056	50,967	44,591	2,308,638 4,354,650	54 55 56
57 56 51 61	Lord dispatching labor and exponers Stations Line-	26,544 55,879 8,190 14,432 105,047	2,037 4,003 6,165	34,619 24,558 53,536 58,135 170,850	2T,122 28,402 16,546 36,540 9 102,612	63,472 49,918 67,137 22,297 202,826		8	57, 148 72,001 162,678 78,356 570,186	57 58 59 60 61
3646	Minimanet Supervising and enganeering Successes and improvements	26,088 26,529 62,329 61,640 555	40 122 523 6,563	10,108 405 53,836 44,595	2,949 201 32,672 54,165 (9)	37,025 21,197 92,744 68,242		8	45,644 32,409 228,035 171,487	62 63 64 65 44
4 TO 10	Reads and tools Total parieteneses Micrificaneses	1A1,592 6,249	7,190	109, 358 110,831	89.981 1,501	219,211			477,578 12,021	67 68 69 70
77 77	Joint expanses—Coolit Trical princellaneous	6,249 292,889	13,355	110,831 391,039	1,501 194,094	80,985 505,021			12,021 859,786	71 72 73

A. Report for year empts Ave. 31, 1948.

B. All Transmission systation expenses included with hypersulic power production expenses.

L N E N O	ITEM	HOMSTON LIGHTING & POWER COMPANY	SOUTHWESTERN ELECTRIC SERVICE COMPANY (A)	SOUTHWESTERN GAS AND ELECTRIC COMPANY	Southwestern Public Service Company	TEXAS ELECTRIC SERVICE GOMPANY	TEXAS HYDRO ELECTRIC GORPORATION	TEXAS POVER Corporation	TEXAS POWER & LIGHT COMPANY
74 75 76 77 78 79 80 81 82	DISTRIBUTION EXPENSES Operation Supervision and engineering Load dispatching labor and expenses Distribution effice expenses Stations Stations Storage hatterns Lines Services on customers promises Services on customers promises Services in functional systems Texal operation Manufessance Supervision and engineering	25,732 14,249 216,767 111,829 447,688 626,589 1,449,140 20,691	5,705 286 1,807 20,163 25,195 5,656 58,816	85, 159 7, 640 30, 861 40, 952 238, 136 225, 744 30, 250 658, 749	71,917 73,539 18,929 170 165,329 165,826 25,684 505,499 5,669	100,780 27,463 105,696 78,573 95 265,998 139,561 23,661 663,212			65,380 134,236 93,266 398,478 382,612 4,232 1,078,209 48,470
84 85 86 87 88 89 90 91 92 93 94	Structures and improvements Station equipment Stration descriptions Structure Structure organization Underground system Underground system Underground system Underground system Underground system Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Lenaed prospecty on customers promisees Lenaed prospecty on customers premisees Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Services Servic	104,307 436,171 984,061 245,094 179,136 141,475 91,517 91,735 2,294,193	49 4,540 21,921 9,005 5,219 3,078 2,262 47,937	10,085 88,190 1 313,095 4,029 107,372 128,341 32,825 1,142 33,860 775,096	1,169 72,217 1130,896 6,302 93,125 59,863 30,752 147 28,887	13,917 117,826 228,100 13,020 96,988 73,007 77,608 634 15,217 700,541		•	9,118 58,279 403,755 121,760 107,793 61,782 299 29 24,267 835,552
96 97 98 99 100	Miccileaceus Rents Jonel expenses—Debut Jonel expenses—Debut Jonel expenses—Debut Total maccileaceus Total Destressurion Expenses  Total Destressurion Expenses  CUSTOMERS' ACCITING AND COLLECTING EXPS	10,818 10,818 3,754,152	104	14,726 14,726 1,448,573	4,537 	7,817 7,817 1,391,571			48,761 48,761 1,962,522
101 102 103 104 103 106 107 108 109	Supervisors Cashanters contracts and orders Casha meetingations and records Moter reading Collecting Castoners hilling and accounting Miscellaneous expenses Uncollectified accounts Rents Toyal Customers' Accountmed and Coll. Exp.	13,468 121,358 44,485 184,434 177,753 332,794 34,361 908,655	45,929 1,809 11,809 10,075 46,039 941 5,248 121,852	19,397 35,715 92,760 109,294 224,971 36,891 12,768 17,720 549,520	34,479 47,923 95,310 62,389 191,902 34,816 38,444 525,264	8,348 58,452 7,864 113,790 100,294 273,326 16,683 31,395 20,630 630,807			25,021 164,595 184,071 368,069 2,309 19,001 45,620 808,711
111 112 #13 114 115 116 117	SALES PROMOTION EXPENSES Supervision Subvision and communication Dutamentorium Advertium Microfileserius solus capanius Rante Merchandium, jubbung, and captest werk Total Sales Promotion Expenses	\$1,191 179,560 89 166,855 83,539 42,170 22,025 555,431	371 15,507 6,190	58,752 75,174 6,722 79,035 7,398 204 (3,672) 221,612	36,322 35,169 156,817 37,372 1,234	111,251 154,330 62 396,018 91,733 21,591 (6,655) 758,131			87,119 164,866 21,752 191,446 130,055 17,489 5,963 618,684
119 120 121 122 123 124 125 126 127 139 139 131	Expanses of general effect employees General officts supplies and empones Management and emporesions fore and expenses Special services Legal services Regulatory consument enqueues Insulatory consument enqueues Insulator Majorise and damages Majorise and damages Peallons Microfilanous general empones Phalicon Majorisenous general empones Majorisence of general programy	197, 745 684, 368 12, 435 28, 736 251, 122 73, 269 71, 860 97, 178 185, 427 934, 708 299, 236 169, 937 179, 637	54,365 30,225 6,723 2,674 8,562 2,648 13,997 5,323 8,201 5,196 25,023 12,064 1,311 5,741	147,880 309,275 36,597 38,735 50,012 43,574 10,825 69,316 2,000 32,097 36,127 56,446 108,828 60,980 35,382 1,325	219,039 422,518 41,292 51,344 108,151 20,661 36,263 68,736 104,711 98,033 150,676 124,150 32,682 24,080	123,364 565,432 19,969 37,267 136,332 145,777 68,691 33,960 62,823 95,120 210,637 136,270 181,657 95,933	10,080 2,516 1,113 1,685 1,405 3,600 2,965	9,395 1,691 259 1,183 3,711 4,635 2,774	121,895 1,013,615 1,013,615 108,945 268,642 82,207 96,213 29,938 122,997 98,400 305,335 184,519 49,389 102,497
134 137 137 137 139 140 141	Commissions paid under agency sales contracts	561,295 156,772 480,058 3,070,036 14,150,930	20,236	14,587 12,139 220,938 844,625 5,683,767	143,910 1,29,245 6,412,609	166,081	<b></b>		1,714 1,714 382,803

A. REPORT FOR YEAR EMBED ANG: 31, 1948.

Tegas Utah Vermont

V	ermont	Term	Utah	in Operating 1	Utah	Vermont				7
LINE NO	ITEM	WEST TEXAS UTILITIES COMPANY	SOUTHERN UTAH POWER COMPANY	TELLURIDE POWER Company	UTAH POWER & LIGHT COMPANY	BELLOWS FALLS HYDRO- ELECTRIC CORPORATION (A)	CENTRAL VERMONT PUBLIC SERVICE CORPORATION	GREEN MOUNTAIN POWER CORPORATION	PUBLIC ELECTRIC LIGHT COMPANY	L NE XO
-	TROPICATION EXPRISES	\$	1	\$	\$	3	\$	\$	\$	
11	PRODUCTION EXPENSES Steam power			j						
11	Operation	34,469	2,955	}	26,858		20	1,897	5,542	1
1 2	Supervision and engineering Station labor	235,009	20,450		216,569		2,515 5,140	23,595 202,649	26,560 189,542	3
3	Fuel	1,054,271 42,804	77,266 2,240		988,065 24,849		•	635	300	4
4	Water Sapplies and expenses	31,370	2,240 2,178		14,535 1,270,880		104 7,784	1,601 230,381	1,436 223,381	6
6	Total operation	1,397,927	105,090		1,270,880					
1,	Maintenance Supervision and engineering	13,792			4,112	1	185	1,344 3,307	366	7 8
8	Structures and improvements	43,053 90,248	413 17,748	ł	28,240 115,126		847	11.120	10,609	9
9	Boiler plant equipment Generating and electric equipment	162,945 310,042	18,780 18,780		45,227 192,707		$\frac{191}{1,227}$	12,710 28,485	1,111 12,086	10
11	Total maintenance	310,042	18,780							1 1
12	Muscellaneous Rents	535		·	605			252		12
13	Steam from other sources Steam transferred—Credit			ļ					,	14
14	Joint expenses—Debit			1						15
16	Joint expenses—Credit Total miscellaneous	<u>535</u>			605			252		17
17 18	TOTAL PRODUCTION EXPENSES—STEAM POWER	1,708,504	123,870		1,464,192		9,011	259,119	235,467	18
	Hydraulic power									
19	Operation Supervision and engineering		244	2,650	60,953 438,629	5,728 37,875	6,168 84,008	7,029 109,397	2,036 35,843	20
20 21	Station labor Water for power		18,788 241	13,566 58	1,810	21.744	7,247	4.379	2,226	21
22	Supplies and expenses		957	4,543 20,818	70,075 571,469	3,130 68,480	11,063 108,490	5,573 126,381	40,107	23
23	Total operation Maintenance		20,231					5,285		24
24	Supervision and engineering		143	1,571	7,491 66,669	4,532 1,473	3,156 3,433	4,420	1,815	25
25 26	Structures and improvements Reservoirs dams and waterways		8,673	1,466 6,727	114,909	8,816	38,652	14,279 13,084	2,969 6,851	26 27
27 28	Generating and electric equipment		535 758	1,772 1,046	153,381 10,482	10,870	33,144 1,928	•		28
28	Roads, railroads, and bridges Total maintenance		758 10,110	12,584	10,482 352,935	25,834	80,316	37,071	11,637	29
30	Miscellaneous Rents				15,934	112	295	6,662		30
31	Joint expenses—Debit				,	ł	1.259		36,433	31
32 33	Joint expenses—Credit Total miscellaneous	}			15,934	112	(963)	6,662	36,433 88,177	33
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER		30,342	33,403	940,340	94,427	187,843	170,116	88,177	34
1	Internal combustion engine power Operation		ł			1	l .			
35	Supervision and engineering	7,459	2,152		1,402	Į	[	537 10,502		35
36 37	Station labor Engine fuel	44,438 125,994	14,945 54,559		21,331 43,383			104,064		37
38	Supplies and expenses	30,316 208,212	54,559 6,506		10,223 76,344			7,245		39
39	Total operation Maintenance	508,515	78,164		}					40
40	Supervision and engineering	157 4,796	1 267		457 312		j	675		41
42	Structures and improvements  Fuel holders producers and accessories	768	1,267		20,103	Į	Į	7,139	,	42
43 44	Generating and electric equipment Total maintenance	100,378 106,103	6,618 7,885		20,103			7,910		44
17	Miscellancous							108		45
45 46	Rents Joint expenses—Debit	506	1		<u> </u>	1	1	100	{	46
47	Joint expenses—Credit			]				10A		47
48	Total miscellaneous Total Prod Exps — Internal Comb Eng Power	506 314,822	86,050		97,273			108 130,369		49
	Purchased power	379,867	15,386	204,128	426,585	406,337	2,911,690	869,146	138,920	50
50 51	Interchange power	5,500	16,524	18,302	579,167					51 52
52 53	Other expenses Joint expenses—Debit	1			63,686		3,983	1	<b>}</b> .	53
54	Joint expenses—Credit	34,994 344,872			- 1 OZO 180	406,337	2,915,674	3,098 866,047	138,920	54
55	Total other production expenses and credits TOTAL PRODUCTION EXPENSES	2,368,199	31,910 272,174	222,431 255,834	1,069,439 3,571,246	500,765	3,112,529	1,425,652	462,566	56
		,							, ,	11
	TRANSMISSION EXPENSES Operation	}						,	10-	
57	Supervision and engineering  Load dispatching labor and expenses	15,763 37,040 21,937	11	3,452	7,495 38,332	861	11,918 16,031	4,586 30,489	497	57
58 59	Stations	21,937	368	1,847	59,641	5,571 234	16,031 40,031 32,367	12,112 17,216	51 2,771	59 60
60	Lines Total operation	12,938 87,681	2,909 3,290	11,234 16,535	96,257 201,727	7,147	100,349	64,405	3,320	61
61	Maintenance						729			62
62 63	Supervision and engineering Structures and improvements	2,721 3,483 21,609	1	1,075 100	1,897 13,934	1,180	158	2,460	1	63
64	Station equipment	21,609	2,974	5,619 11,066	32,823 64,411	2,809 1,279	14,689 11,859	7,695 5,436	13,435 5,310	64
65	Overhead system Underground system	26,447 5	1,729	1	}	1,219	11,009	3,436	الدر, د	66
67	Roads and inuls	696	4,704	95 17,957	2,065 115,134	5,270	27,438	15,593	18,746	67
68	Total maintenance Miscelianeous	54,965		17,957		1			10,740	1
69	Rents Joint expenses—Debit	2,033	400	1	48,417	10,410	5,840	669		69
70 71	Joint expenses—Credit	3.181 (1.148)			\ <u></u>	1	74			71
72	Total miscellaneous Total Transmission Expenses	(1.148) 141.498	8.395	34,492	48,417 365,279	10,410 22,829	5,766 133,554	80,668	22,067	72 73
73	LUIAL ARANGESSION EAPERSES	1 441.470	رودرون		YY15//					لسيين

A COMPANY ACQUIRED BY NEW ENGLAND POWER CO ON JULY 28, 1948

Texas Utah

Vermont Texas | Utal WEST TEXAS CENTRAL LINE SOUTHERN TELLUR. DE UTAH POWER BELLOWS FALLS GREEN Pustic UTAH POWER POWER & LIGHT COMPANY HYDRO VERMONT MOUNTAIN ELECTRIC COMPANY COMBANY COMPANY ELECTRIC PUBLIC POVER LIGHT ITEM GORPORATION CORPORAT ION COMPANY SERVICE CORPORATION DISTRIBUTION EXPENSES Operation Supervision and engineering 37,888 1,086 83,786 71,934 6,317 87,506 2,592 37,388 2,524 13,390 30,399 30,765 3,545 15,186 33,816 7,199 684 74 75 Load dispatching labor and expenses 75 76 77 78 79 80 81 82 3,653 1,851 Distribution office expenses 2,240 6,383 Stations 10 102,088 401 Storage batteries 85 5,680 9,277 1,777 21,579 240,783 277,257 71,650 857,541 106,138 23,881 100,698 76,298 17,930 278,633 47,612 63,400 13,736 208,064 11,373 4,824 348,446 26,043 609,862 Services on customers, bremises 15,629 695 Street lighting and signal systems 52,408 Total operation 695 17.285 Maintenance
Supervision and engineering 24,325 3,108 41,928 1,751 21.811 26,804 2,016 13,087 12,243 1,782 19,313 83 84 85 86 87 734 83 9,868 45,574 215 3,747 Structures and improvements 62 Station equipment Storage battery equipment 4,176 85 68 110,833 4,361 64,319 229,275 3,999 90,364 76,877 43,745 2,055 24,445 17,515 2,708 13,596 96,381 12,657 88 89 Underground system 1,637 749 339 7,291 2,101 2,617 11,031 14,189 6,317 3,005 2,042 Line transformers and devices 56,265 Services 90 Meters 26,681 38,221 97 10,054 91 92 91 92 93 94 95 Installations on customers premises 1,361 Leased property on customers premises Street lighting and signal system 93 94 95 313 5,809 5,759 179,352 4,968 127,946 2.486 97 Total maintenance 31 421 Miscellaneous 16,255 60 31,872 25,009 4.941 Rents 96 loint expenses-Debit 97 98 99 Joint expenses—Credit 18,204 31,872 1,446,016 (1,949) 959,435 60 Total miscellaneous 340,952 48,706 TOTAL DISTRIBUTION EXPENSE 27,448 90.021 793 CUSTOMERS ACC TING AND COLLECTING EXPS 18,635 62,031 Supervision
Customers contracts and orders 45,692 19,217 10,093 101 52.849 253 14,078 2,170 34,611 59,265 40,688 13.109 23,593 841 4,906 102 Credit investigations and records Meter reading 199 111,770 154,965 277,583 391 57, 119 9,775 1,358 9,706 Collecting
Customers billing and accounting 17,368 151,338 11,251 10,037 105 106 107 113,610 166,500 3,333 1,100 420 14,490 2,138 Miscellaneous expenses 12,418 6,221 Uncollectible accounts 108 240 8,426 5,146 783 3,631 170,759 6,851 426,798 Reats 133 19,690 653,104 25,585 330,456 109 110 38,382 8,523 TOTAL CUSTOMERS' ACCOUNTING AND COLL EXPS 20.097 SALES PROMOTION EXPENSES 3,990 2,981 48,781 114,753 23,563 156,419 71,790 20,072 29,061 Supervision Salaries and co 1,152 21,505 1,354 1,489 169 Demonstration ,061 1,098 8,929 361 13,422 Advertising 5,074 1,729 64 83,687 13,233 115 Miscellaneous sales expenses 23 25,491 18,811 Merchandising jobbing, and contract work TOTAL SALES PROMOTION EXPENSES (401,487) (55,339) 2,456 9,098 1.513 440,438 1,098 6.804 ADMINISTRATIVE AND GENERAL EXPENSES 72,848 319,345 6,278 34,428 42,733 36,545 20,634 128,900 665,153 17,209 37,358 107,786 80,301 169,075 5,445 5,823 27,726 65,846 5,019 30,400 10,340 7,966 Salaries of general officers and executive Other general office salaries 8,600 7,470 15,600 17,374 11,837 14,716 Expenses of general officers
Expenses of general office employees
General office supplies and expenses 5,020 717 139 6,735 122 123 3,751 5,031 10,453 124 850 38,076 6,770 124 125 126 Management and supervision fees and expen 6,781 4,711 832 40,850 400 Special services Legal services Regulatory commission expenses 2.020 15,428 1,353 125 6,129 1,200 4,332 6,800 2,389 900 5,595 9,592 433 5,793 126 32,624 12,105 6,154 525 20,102 40,542 63,782 134,252 54,104 68,176 27,946 71,282 85,824 355,677 70,406 42,618 46,443 8,004 12,787 24,500 12,043 26,839 17,861 13,223 4,233 4,141 12,570 45,063 8,944 3,328 1,625 7,764 1,990 5,844 4,042 1,567 4,268 2,220 Insurance Injuries and damages 1,796 130 131 Employees welfare expenses 4,285 3,347 8,476 1,575 1,406 581 6,109 688 1,415 Miscellaneous general expenses 68,176 8,405 Maintenance of general property 1,680 1,860 1,080 135 nons paid under agency sales contracts Franchise requirements 1,000 44,394 44,394 500 136 137 138 676 Duplicate miscellaneous charges-Credit Administrative and general expenses transferred—Credit 45,836 267,659 63,156 26,516 139 140 Joint expenses-Debit Joint expenses Credit 81,247 509,077 64,454 TOTAL Administrative and General Expenses
TOTAL ELECTRIC OPERATING EXPENSES 900,456

A COMPANY ACQUIRED BY NEW ENGLAND POWER CO ON JULY 28, 1948

Virgena Washingson			Electric Operating Expenses  Verman   Washington								
LINE		BRADDOCK LIGHT & POWER COMPANY, INCORPORATED	EAST COAST ELECTRIC COMPANY (A)	EASTERN SHORE PUBLIC SERVICE COMPANY OF VIRGINIA	NORTHERN VIRGINIA POWER COMPANY	OLD DOMINION POWER COMPANY	VIRGINIA ELECTRIC AND POVER COMPANY	PACIFIC POWER & LIGHT COMPANY (B)	PUGET SOUND POWER & LIGHT COMPANY	LINE NO	
	PRODUCTION EXPENSES	\$	\$	\$	\$	•	\$	•	Ť	1	
1 2	Steam power: Operation and engineering					4,686 70,006	189,847 1,204,249 13,586,394	14,728 189,398 394,321	24,572 191,606 1,180,333	1 2 3	
34	Fuel Water Supplies and expenses					257,336 18 2,490 334,541	68,002 152,280 15,200,777	3,634 10,869 612,956	8,008 12,052 1,416,576	5 6	
7	Maintenance Supervision and engineering					2,907	56,128 92,283	7,507 7,907	9,471 14,396	7 8	
10	Boiler plant equipment Generating and electric equipment					14,884 3,446 22,962	920,474 355,261 1,424,151	59,325 33,772 108,514	114,103 45,188 183,161	9 10 11	
1:	Miscelláneous Reads Scenn from other sources				; 	32	6,386	7,648	945	12 13 14	
1:	Seesan transferredCredit  Jount expensesDebut  Jount expensesCredit					32 357,536	43,358 (36,971)	7.648	1,560	16 17 18	
11					1,171	357,536	16,587,957 36,688	729.118 26,502	1,599,123 62,100	19	
2: 2: 2:	Station labor Water for power Supplies and expenses				38,445 232 3,969 43,821		231,526 29,182 13,939 311,339	241,619 29,668 23,503 321,297	386,234 26,707 23,984 499,029	20 21 22 23	
2:	Maintenance Supervision and engineering				2,559 2,731		9,744 22,668	12,505 13,850	30,946 72,682	24 25 26	
26 21 21	Reservoirs, dams, and waterways Generating and electric equipment Roads, raftroads, and bridges				2,731 1,886 7,179		126,288 74,645 2,287 235,635	46,987 11,211 1,555 86,110	260,373 144,008 5,229 513,241	27 28 29	
34	Miscellaneous Rents						182,038	9,749	81,032	30 31 32	
3:	Joint expenses—Credit Total miscellaneous TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER				51,000		1,902 180,136 727,111	9,749 417,157	23,184 57,848 1,070,118	33 34	
3.3	Internal combustion engine power* Operation Supervision and engineering Santon labor		3,141	3,421 18,474			49 1,473 749	787 7,929 14,641		35 36 37	
31 34 35	Supplies and expenses		9,458 1,051 13,651	12,988 4,599 39,486			801 3,074	1,398		38 39	
4 4 4	Supervision and engineering Structures and emprovements		235 89 831	1,597 547 35 7,406			13,793	125 73 497		40 41 42 43	
4	Total susustance Mascellaneous		1,156	9,587			13,793 150	698		44 45 46	
4 4 4	Joint expenses—Credit Total suscellaments		14,808	49,073			150 17,018	25,458		47 48 49	
34	Purchased power Interchange power	2,412,380	384,209	118,739	844,655	463,976	2,285,872 18,887 94,651	2,659,586 (84,453) 409,934	1,875,429 1,404,862 4,812	50 51 52	
5; 5; 5;	Joint expenses—Debit Joint expenses—Credit	2.412.380	384,209	118,739	844,655 895,655	465,976	6,152 2,393,258	2,985,068	3,148 3,281,956	53 54 55	
56	TOTAL PRODUCTION EXPENSES TRANSMISSION EXPENSES	2,412,380 2,412,380	384,209 399,017	118,799 167,813	895,655	821,513	19,725,346	4,156,803	5,951,199	56	
51 51 51	Load dispatching labor and expenses	102		1,657 47	2,042 2,946 84	775	53,159 61,604 138,446	18,475 32,229 75,795	33,016 56,720 135,589	58 59	
6	Lines Total operation Maintenance.	102		7,095 8,800 1,651	13,499 18,573	9,926	134,346 387,557 28,530	62,858 189,360 9,405	105,306 330,634 12,153	61	
6.	Seructures and improvements Seation equipment Overhead system	864		(5) 1,145	\$	6,474	6.722	2,472 21,499 48,169 231	8,551 45,145 39,329	63	
6:	Reads and trails	864		2,791	15,503	}	289,792	81,823	7.766 112.947	67 68	
65 70 71	Rents Joint expenses—Debit Joint expenses—Credit			12	139		16,643 1,743 14,900	1,085	76,019 5,773 70,245	70	
72		967		11,605	139 34,215	20.371	692,250	1.085 272.269	70.245 513.827	73	

A REPORT REFLECTS ACQUISITION OF PROPERTIES OF TIDEWATER ELECTRIC SERVICE CO., FORMERLY LEASED TO RESPONDENT; ACQUIRED APR. 30, 1947

B REPORT REFLECTS ACQUISITION OF NORTHWESTERN ELECTRIC Co.; ACQUIRED MAY 31, 1947

Electric Operating Expenses

Virgina Vadanatas

				or Operating		Virginia   Washington			06	
LINE NO	ITEM 0	BRADDOCH LIGHT & POWER COMPANY, INCORPORATED	COMPANY (A)	EASTERN SHORE PUBLIC SERVICE COMPANY OF VIRGINIA	Northern Virginia Power Gompany	OED DOMINION POWER COMPANY	VIRGINIA ELECTRIC AND POWER COMPANY	PACIFIC POWER & LIGHT COMPANY (B)	PUGET SOUND POWER & LIGHT COMPANY	L N E N O
	DISTRIBUTION EXPENSES	\$	\$	S	S	\$	\$	\$	3	
74 75 76 77	Operation Supervision and engineering Load dispatching labor and expenses Distribution office expenses	273 141 633 116	8,077 280	5,495 8,162	29, <b>7</b> 95 10 21,607	6,063 80 1,698	533,264 413,841	112,259 94,100	347,398 27,668 79,751	74 75 76
78 79	Storage batteries	2.872	1,598 24,075	1,849 41,139	13,715 51,422	7,553	211,608 568,949	93,764 298,054	372,356 474,295	77 78 79
80 81 82	Services on customers premises Street lighting and signal systems	1,719 498 6,255	8,593 1,919 44,546	12,171 1,514 70,335	51,422 30,388 4.278 151,219	6,338 4,473 26,901	803,062 81,565 2,612,294	232, 175 18, 690 849, 049	670,340 48,690 2,020,505	80 81 82
83 84 85	Supervision and engineering Structures and improvements Station equipment	360	1,361 14 6,637	3,658 19 1,270	5,192 2,158 21,003	1,774 22 8,574	86,040 32,503 237,727	68,104 8,363 48,048	88,865 23,038 164,668	83 84 85
86 87 88	Storage battery equipment Overhead system Underground system	844 28	18,023 320	12,542	42,847	15,491	833,843 50,886	161,008 15,783	594,857 30,916	86 87 88
89 90	Line transformers and devices Services	1,004 161	9,965 6,190	2,582 4,294	13,746 5,447	7,644 10,633	128,640 130,596	90,380 58,477	162,902 174,651	89 90
91 92 93 94	Installations on customers premises  Leased property on customers premises	553 47	972 2 2,020	1,796	3,459 38 1,509	1,461 18 1,696	70,332	49,229 41,515	49,379 72 217 30,998	91 92 93 94
95	Total maintenance Miscellaneous	3,001	45.508	27,102	95,404	47,317	1,606,950	540,913	1.320,569	95
96 97	Joint expenses—Debit	939	1,258	255	2,808	140	320,581	32,656	18,225	96 97
98 99 100	Total mucellaneous	939	1,258 91,313	255 97,694	2,808 249,432	74,359	320,581 4,539,826	32,656 1,422,619	1.784 16.440 3.357.515	
	CUSTOMERS ACC'TING AND COLLECTING EXPS									
101	Supervision	516 3,721	7,836 3	2,076 24	17,368 4,960	5,248 21	60,466 105,060	57,990 68,444	96,523 95,594	101
103 104	Meter reading	475 2,557	16,112	94 10,067	19,055	21 15,274	300,857	14,364 128,685	171,748	103
105	Customers billing and accounting	2,313 3,118	4,952 34,639	3,792 19,653 670	16,657 21,183	15,259 14,440 234	225,347 395,825	131,069 311,887 30,202	409,744 484,759	106
107 108 109	Uncollectible accounts	154	9,765 3,388	266 1,008	525 7,113	735	13,018 26,291	52,000 19,191	54,777 23,387	107 168 109
110		12,857	3,388 76,698	37,653	87,430	51,237	1,126,867	813,836	1,336,535	110
111		135 661	2,829 676	5,181 2,319	10,847 10,635	6,725 1,754	16,492 183,172	54,674 153,605	135, 113 288, 172	111
113	Demonstration Advertising	511 1,830	178 4,709	26 870	10,173	5,207	46,254 179,382	3,843 42,550	731 166,851	113
115	Rents	985	812	750 789	76,702 615	1,105	49,578 4,150	61,944 17,919	50, 156 22, 997	116 117
117		4,124	9,205	9,936	119,177	14.804	479.031	334,537	664,022	
	ADMINISTRATIVE AND GENERAL EXPENSES									
115	Salaries of general officers and executives  Other general office salaries	816 3,405	37,277 17,324	6,935 21,842	34,218 30,724	7,728 36,507	361,582 694,690	108,997 415,651	274,032 724,374	1.20
121	Expenses of general officers Expenses of general office employees	28 12	9,535	470 2,062 6,390	3,217 1,327 7,608	1,237 2,188 7,364	25,540 14,869 198,299	29,247 57,642 96,891	34,085 8,502 149,537	122
124	Management and supervision fees and expenses	653 1,129	9,567 5,411	6,380 1,490	1,351	3,739 867	40,993	68,885	156,676	124
126	Legal services Regulatory commission expenses	1,440	3,947 567	250	3,369	1,540	59,237	59,837	108,166	126
128	Insurance Injuries and damages	2,641	7,575 163	5,107 118	2,596 1,947	2,441 3,163 4,172	63,505 100,000 201,751	31,567 34,531 72,298	39,394 108,383 128,080	128 129 130
130 131 132	Pensions	506 2,150 701	12,430	4,963 6,886 2,665	2,939 40,626 6,226	16,996 2,182	201,751 511,397 165,308	257,712 249,560	254,558 181,655	
133	Maintenance of general property Rents	265 3,392	930 930 45	189 1,721	5,107 4,283	1,435 6,488	88,157 19,143	7,687 55,075	97,272 74,818	133 134
135 136 137	Commissions paid under agency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit			492	239 239 14,474	3,828	14,838 14,655 409,059	2,154 1,796	4,701 4,849 129,145	135 136 137 138
138 139 140	Joint expenses—Debit			16,856			5,736			1 40
141	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	17,144 2,457,670	113.055 689.290	43,734 368,437	131.071 1,516,984	94,224 1,076,510	2.141.339 28.704.661	1.545,944 8,546,010	2,210,246 14,033,347	141 142

A. REPORT REFLECTS ACQUISITION OF PROPERTIES OF TIDEWATER ELECTRIC SERVICE Co., FORMERLY LEASED TO RESPONDENT, ACQUIRED APR 30, 1947

B REPORT REFLECTS ACQUISITION OF NORTHWESTERN ELECTRIC Co., ACQUIRED MAY 31, 1947.

Washington West Virginia

¥	Vest Virginia	Washington	West Virginia						<del></del>	-
L I N E N O	пем	WASHINGTON WATER POWEP COMPANY, THE	APPALACHIAN ELECTRIC POWER COMPANY (A)	BEECH BOTTOM POWER COMPANY, INC (B)	KANAWHA VALLEY POWER COMPANY	MONONGAHELA POWER COMPANY	POTOHAC LIGHT AND POWER COMPANY	WEST VIRGINIA POWER AND TRANSHISSION COMPANY (D)	WHEELING ELECTRIC COMPANY	LINE NO
	PRODUCTION EXPENSES	1	\$	\$	\$	3	\$	\$	•	
11	Steam power					{		{	<b>5</b> 004	1 1
1,	Operation Supervision and engineering		223,232	129,680 553,613		87,650 282,051	2,156 33,004	i	3,281 43,103	1 2
2	Station labor		947,067 11,054,765	4.767,202		2.208.158	185,126	1	111,954 2,521	3
3	Fuel Water		74,803	37,398		6,916 48,445	24 3,063		4,379	4
5	Supplies and expenses		98,179 12,398,050	98,702 5,586,597		2,633,224	223,376		165,243	6
6	Total operation Maintenance					36,800	1,224	1	3,713	7
7 8	Supervision and engineering Structures and improvements		221,465 58,905	64,772 42,273		15,393	1,224 1,452 13,930	ì	1,056 80,607	8
9	Boiler plant equipment	1	710,096 272,527	455,694 56,561		324,457 109,058 485,713	23.418		3,911	10
10	Generating and electric equipment Total maintenance		1,262,997	619,301		485,713	40,027		89,289	11
	Miscellaneous Rents	1	44,728			46		}		12
12	Steam from other sources					j	ļ	j		14
14 15	Steam transferred—Credit Joint expenses—Debit		130,281			}	}	}		15
16	Jount expenses—Credit Total miscellaneous		175,009			46			054.575	17
17	TOTAL PRODUCTION EXPENSES—STEAM POWER		13,836,057	6,205,899		3,118,983	263,404		254.533	18
	Hydrzuln power Operation			{				0.60		19
19	Supervision and engineering	73,590	43,109		7,788 44,289	297 1,666	2,763 63,305	9,683 36,137		20
20	Station labor Water for power	288,955 13,994	100,178	1	1	133	1,500 3,783			21 22
22 23	Supplies and expenses	13,994 15,455 391,998	10,668 153,958		7,563 59,643	2,099	71,355	2,425 48,247		23
	Total operation Maintenance					301	408	3,735		24
24 25	Supervision and engineering Structures and improvements	14,964 46,573	33,445 10,090	i	7,217 7,721	8	1,263	2,309		25 26
26	Reservoirs dams and waterways	107,438	19,815 56,812		1,868 42,378	216	18,692 7,596	6,349 19,062		27
27 28	Generating and electric equipment Roads railroads, and bridges	152,483 5,058	4,816		610	1	28,000	31,457		28 29
29	Total maintenance Mascellaneous	326,518	124,981		59,799	543	20,000			11
30	Rents	952	1,805		104,010	{	l	681,470		30 31
31	Joint expenses—Debit Joint expenses—Credit						<u> </u>			32
32 33	Total miscellaneous	952 719,469	1,805 280,744		104,010 223,452	2,642	99,356	681,470 761,176		34
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER Internal combustion engine power	719,469	200,744				77,330			
1,	Operation Supervision and engineering		1		}	3,648	637		}	35
35 36	Station labor		106	!	j	13,115	769	į	Ì	36 37
37 38	Engine fuel Supplies and expenses		(902)	1		18,961 8,595 44,323	46 1,454			38 39
39	Total operation		100			44,323	1,454			1 1
40	Maintenance Supervision and engineering			}	}	2,666				40 41
41 42	Structures and improvements Fuel holders producers, and accessores		2		{	1,269				42
43	Generating and electric equipment		9			14,902 18,847	114			43 44
44	Total maintenance Miscellaneous		11	<del></del>		10,047				15
45 46	Rents Joint expenses—Debit		}			1			İ	45
47	Joint expenses—Credit			<b></b>					l	47 48
48 49	Total miscellaneous Total Prod Exps —Internal Comb Eng Power		(682)			63,170	1,568			49
} '	Purchased power	3,107,478			1	3.185.825	2,041,922		1,863,455	50
50 51	Interchange power	(723)	4,101,235 (211,217)		}	3,185,825 466,986 100,094			, , , , , , ,	51 52
52 53	Other expenses Joint expenses—Debit	119,833	}	ļ		100,094				53
54	Joint expenses—Credit	- 602 -65	7 000 040			3 750 ONE	2,041,274 2,405,604		1,863,455	54 55
55	Total other production expenses and credits TOTAL PRODUCTION EXPENSES	3,226,588 3,946,058	3,890,018 18,006,137	6,205,899	223,452	3,752,906 6,937,703	2,405,604	761,176	2,117,989	56
	TRANSMISSION EXPENSES	1				}			1	}
	Operation		-4	{		12 160		}	10,602	57
57 58	Supervision and engineering  Load dispatching labor and expenses	21,857 42,855	124,556 87,894			12,160 35,658			756 10,933	58
59	Stations	56,843	177,424		84 2,520	11,634 29,628	1	1	14.986	60
60 61	Lines Total operation	4,752 126,309	553,075		2,605	89,083			37, 278	61
62	Maintenance Supervision and engineering	10,519	184,570	}	}	4,166			8,668	62
63	Structures and improvements	1,629	30,501 249,920	j	494	44		}	1,973 13,715	63 64
64	Station equipment Overhead system	60,738 29,322	140,694	İ	68				22,532	65
66	Underground system Roads and trails		83				1			66
67 68	Roads and trails  Total maintenance	102,211	605,771		563	41,277			46,891	68
69	Miscellaneous Renis	28,503	97,775			1,044	}		8,000	69
70	Joint expenses—Debit	20,505	7,525	}		1	1	1		70 71
71 72	Joint expenses—Credit Total miscellaneous	28,503	7,525 28,529 76,770			1.044			8,000	
73	TOTAL TRANSMISSION EXPENSES	28,503 257,024	1,235,618		3,169	1,044 131,405	C		8,000 92,170	73

A REPORT REFLECTS ACQUISITION OF HOLSTON RIVER POWER CO., ACQUIRED 6/30/1948 C. COMPANY OPERATES THE WINDSOR STEAM ELECTRIC GENERATING STATION FOR D. THE ACCOUNT OF ITS TWO OWNERS, WEST PENN POWER CO. AND OHIO POWER CO.,

Transmission expenses included with distribution expenses Company has no utility Plant but leases and operates the Lake Lynn hydroelectric generating station owned by West Penn Power Co

Washington West Virginia

		Washington		West Virginia						
L NE NO	ITEM	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN ELECTRIC POWER COMPANY (B)	BEECH BOTTOM POWER COMPANY, INC (C)	KANAWHA VALLEY POWER COMPANY	MO NONG AHELA Power Gompany	POTOMAC LIGHT AND POWER COMPANY	WEST VIRGINIA POWER AND TRANSMISSION COMPANY (F)	WHEELING ELECTRIC GOMPANY	02 MZ-F
74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98	DISTRIBUTION EXPENSES Operation Supervision and engineering Load dispatching labor and expenses Distribution office expenses Stations Storage batteries Lines Services on customers premises Steret lighting and signal systems Total operation Maintenance Supervision and engineering Structures and improvements Station equipment Overhead system Underground system Line transformers and devices Services Meters Installations on customers premises Leased property on customers premises Street lighting and signal system Total maintenance Miscellaneous Rents Joint expenses—Debit Joint expenses—Credit Total miscellaneous Total miscellaneous Total miscellaneous Total miscellaneous Total miscellaneous Total miscellaneous	63,487 10,458 34,089 122,595 159,312 39,152 37,809 776,908 31,511 21,103 73,318 162,919 5,706 61,534 64,724 34,050 28,411 483,280 15,593 1,275,782	553,346 619,937 154,196 650,361 486,037 60,187 2,524,069 422,357 24,744 226,257 487,261 1,581 146,844 77,488 58,626 34,762 1,479,924 65,018 11,833 53,184 4,057,178			150,855 12,485 156,033 229,299 187,741 34,634 771,052 102,270 1,946 99,408 285,429 79,100 62,282 15,366 28,577 674,381 20,534 20,534	\$ 49,403 5,493 10,609 8,191 39,104 41,953 4,582 159,341 9,011 11,315 27,921 46,732 7,222 7,841 5,660 117,107 3,669 8 3,669 E 280,119		60,447 62,486 19,349 53,393 71,781 9,594 277,054 33,918 483 6,370 41,934 8 9,700 12,566 6,406 5,983 117,370 1,575	18, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 92, 94, 95, 96, 98, 99, 99, 98, 99, 99, 99, 99, 99, 99
101 102 103 104 105 106 107 108 109	CUSTOMERS ACC TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Collecting Mixellaneous expenses Uncollectible accounts Rents TOTAL CUSTOMERS ACCOUNTING AND COLL Exps	2,103 43,744 9,349 105,874 101,897 130,733 6 15,049 408,758	150,402 155,457 55,643 413,723 378,722 564,266 29,112 			113,073 30,914 282 251,285 169,849 136,850 51,218 4,800 35,418. 793,692	17,625 3,649 186 22,233 24,211 29,847 825 7,517 106,097		20,358 12,507 1,028 32,664 40,539 72,884 5,415	102 103 104 105 106 107 108
111 112 113 114 115 116 117	SALES PROMOTION EXPENSES Supervision Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rents Merchandising jobbing and contract work TOTAL SALES PROMOTION EXPENSES	101,052 181,670 41,704 24,990 61,622 1,642 (2,346) 409,735	429,060 312,933 96,362 123,246 177,814 8,285 1,147,703			67,344 363,584 39,303 97,403 177,272	8,454 16,457 17,434 14,259 78,858 1,314		27,071 24,968 22,079 16,360 11,250	115 116 117
119, 120, 121, 122, 123, 124, 125, 126, 127, 130, 131, 132, 133, 134, 135, 137, 138, 139, 140,	ADMINISTRATIVE AND GENERAL EXPENSES Salanes of general officers and executives Other general officers and executives Other general officers Expenses of general office employees General office supplies and expenses Management and supervision fees and expenses Management and supervision fees and expenses Special services Legal services Legal services Legal services Employees welfare expenses Insurance Injuries and damages Employees welfare expenses Pensions Miscellaneous general expenses Maintenance of general property Rents Commissions paid under a gency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit Administrative and general expenses transferred—Credit Joint expenses—Debit Joint expenses—Debit Joint expenses—Credit	115,926 451,403 35,626 28,177 110,026 214,483 91,506 37,554 19,817 46,196 119,726 A 278,656 195,357 22,412 45,745 22,830  1,843,565 8,140,925	204,557 778,284 59,569 27,555 95,984 208,986 77,620 7,106 126,929 82,406 754,740 616,957 92,434 148,020 11,372 10,024 46,208 3,724	5,607 29,535 6,819 D 164,463	4,096 771 615 734 3,686 4,201 400 1,388 1,541 140 22 600	109,520 360,539 13,704 13,318 49,522 14,958 30,203 41,580 5,757 143,502 -24,749 35,257 22,816 27,097 3,637 78,408 92,620 773,412 10,847,091	45,622 42,550 4,845 1,764 6,941 2,401 3,472 4,079 6,868 4,039 71,671 4,710 7,731 6,707 1,527 1,527 12,683	38 14,412 2,194 579 (982) 3,513	23,539 95,796 7,453 1,761 19,070 20,172 4,665 5,388 6,566 46,513 73,162 5,654 9,310 900 6,399 17,295	120 121 122 123 124 125 126 127 128 129 130

AB

REPRESENTS COST OF PAST SERVICE RETIREMENT ANNUITIES
REPORT REFLECTS ACQUISITION OF HOLSTON RIVER POVER CO, ACQUIRED
JUNE 30, 1948
COMPANY OPERATES THE WINDSOR STEAM ELECTRIC GENERATING STATION FOR
THE ACCOUNT OF ITS TWO OWNERS, WEST PENN POWER CO, AND OHIO POWER CO,
AND IS REIMBURSED BY THEM FOR ALL OPERATING EXPENSES

D Includes \$3,000 interest and \$55,257 taxes
E Transmission expenses included with distribution expenses
F Company has no utility plant but leases and operates the Lake Lynn
Hydroelectric generating station owned by West Penn Power Co

LINEND	ITEM	CONSOLIDATED WATER POWER COMPANY	INTERSTATE LIGHT AND POWER COMPANY	INTERSTATE POWER COMPANY OF WISCONSIN	LAKE SUPERIOR DISTRICT POWER COMPANY	MADISON GAS AND ELECTRIC COMPANY	MENOMINEE AND MARINETTE LIGHT AND TRACTION COMPANY	NORTHERN STATES POWER COMPANY	ST CROIX   L   FALLS   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E   N   E	
H	PRODUCTION EXPENSES	\$	1	\$	\$	\$	\$	\$	\$	
1 2	Steam power Operation Supervision and engineering Station labor Fivel				19,948 45,679 985,163	14,610 104,663 1,122,599		16,800 98,473 592,705	1 2 3	
3 4 5 6	Water Supplies and expenses				1,256 3,175 1,055,225	4,358 11,259 1,257,493		2,004 10,168 720,155		1
7 8 9	Supervision and engineering Structures and improvements				881 13,760 4,593	5,958 5,911 93,660 21,520		3,716 15,168 45,562 42,461	5 10	9
10 11 12	Total maintenance Miscellaneous Rents				4,593 19,239	127,053		106,911 158	113	1
13 14 15 16	Steam transferred—Credit Joent expenses—Debot Jount expenses—Credit					63,821		158	15	6
17					1.074.464	1,320,725		827,225		
19 20 21 22	Supervision and engineering Station labor Water for power	26,088 87,546 85,340 7,266	2,610 11,327 669	53 900 378	7,706 50,206 26,400 3,086		3,396 25,394 3,159 3,246	21,279 200,999 157,551 14,718 394,552	11,220 39,383 2,123 52,730	1 2
23	Total operation Maintenance	206,243	1,025	1,334 4 156	3,086 87,402		2,815 709	394,552 12,339 19,922	3,732	4
24 25 26 27 28 29	Structures and improvements Reservoirs, dams, and waterways Generating and electric equipment Rouds, calitoxids, and bridges	27,500 29,647	2,496 (369)	110 33	3,829 3,558 3,765		300 3,299 114 7,239	21, 187 41,074	7,978 2 4,769 2 17,176 2	8
30 31	Muscellascous  Rents  lount expenses—Debut	57,920	3,201	309	11,169		7,239	96,328	1 3	0
32 33 34	Joint expénses—Credit Total miscellaneous TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER Internal combustion en gine power	264,164	17,811	1,643	98,571		42,440	489,077	1 3	4
35 36 37	Operation Supervision and engineering Station labor			1,468 15,273	4,497 14,887 259,491 13,624			2,446 9,194 23,970	3	16
38 39 40	Supplies and expenses Total operation Maintenance			870 17,619 25	13,624 292,504			6,332 41,947 593	3	10
41 42 43 44	Structures and inaprovements Fuel bolders, producers, and accessories			638 664	373 381 8,702 9,458			220 143 14 234 15 192	14	12 13 14
43	Miscellaneous Rents Joint expenses—Debit			13,900	طىقىخىــــــــــــــــــــــــــــــــــ	,			4	15 16 17
47 48 49	John expenses—Credit Total mucclianeous Total Proc. Exps.—Internal Comb Eng. Power			13,900 32,184	301,963			57,140		18
50 51 52 53	Furthased power Interchange power Other espenses Joint expenses—Debit	338,603	438,897	412,594	533,784 (56,502) 408	20,344	429,167	2,220,019	, , ,	1 2 3
54 55 56	Joint expenses—Credit Total other production expenses and credits TOTAL PRODUCTION EXPENSES	338,603 602,767	438,897 456,709	412,594 446,422	477,667 1,952,666	20,344 1,341,069	4,288 424,878 467,318	8,820 2,211,199 3,584,642	9,631	16
57 58	TRANSMISSION EXPENSES Operation Supervision and engineering Load dispatching labor and expenses		712 146	1,596 574	2,736 4,268	5	1,071 2,470 12,782	7,374 30,717	703	17
59 60 61	Suitons Lines Total operation Maintenance	1,582 1,582	1,883 2,743	2,524 11,369 16,065	12,439 15,226 34,672	210 225	12,782 1,388 17,713	23,599 27,224 88,917	1.058 6	50 51
62 63 64 65	Supervision and engineering Structures and improvements Station equipment Overficed system	5,875 6,348 18,096	728 87 1,385	1,202 8 5,672 4,443	1,296 547 6,622 9,219		423 233 2,895 1,458	7,702 3,361 23,694 54,307	40 6 3,637 6 2,313	52 53 54 55
66 67 68	Underground system Roads and trails Total assumenance	30,321	2,202	11,327		105	5,045	193 89,259		56 57 58
69 70 71	Muscellaneous Recus Jone expensesDebut Joice expensesCredut	19		175	584		156	10,119	f /7	70 71
72 75	Total miscellaneous Total Transmission Expensis	<u>19</u> 31,923	4.945	175 27,568	584 53,128	331	156 22,914	10,119 188,296	22,654	/2 /3

LINE NO	ITEM	GONSOLIDATED Water Power Company	INTERSTATE LIGHT AND POWER COMPANY	INTERSTATE POWER COMPANY OF WISCONSIN	LAKE SUPERIOR DISTRICT POWER COMPANY	MADISON GAS AND ELECTRIC COMPANY	MENOMINEE AND MARINETTE LIGHT AND TRACTION COMPANY	Northern States Power Company	ST. CROIX FALLS WISCONSIN INPROVEMENT COMPANY	LINE NO
	DISTRIBUTION EXPENSES Operation	\$	4,492	3 050	\$	\$			\$	
74 75	Supervision and engineering Load dispatching labor and expenses			3,950	4,468	18,019	4,756	108,710	3,663	74
76 77	Distribution office expenses Stations		1,066 4,193	4,7 <b>1</b> 9 3,162	12,972 5,643	4,832 1,651	2,118 34	37,759 61,631	614 256	76 77
78 79	Storage batteries Lines	1,043	4,163	5,467	25,879	21,459	7,997	196,800	2,616	78 79
80 81	Services on customers premises Street lighting and signal systems	189	7,338 948	7,673 3,629 28,607	59,736 12,146	81,082 10,342	16,339 4,417	238,305 41,960	5,715 821	80 81
82	Total operation Maintenance	1,234	22,203	28,607	120,851	137,391	35.666	685,171	13,689	82
83 84	Supervision and engineering Structures and improvements		2,495 319	2,160 168	4,783	1,435 2,981	4,052	29,947 943	238	83 84
85	Station equipment Storage battery equipment		960	5,604	14,019 171	1,859	1,019	15,169	1,621	85 86
87 88	Overhead system Underground system	1,660	6,333	6,994	17,532 5	34,322 7,861	9,338 219	153,490 989	2,961	87 88
89 90	Line transformers and devices Services	453 443	1,564 716	1,672 1,968	11,988 10,059	13,687 5,844	3,915 2,956	27,571 33,065	766 150	89
91	Meters	1,992	285	7,729	5,386	1,707	1,639	15,905	345	90 91
92 93	Installations on customers premises  Leased property on customers premises			4 440	2			40 :-		92 93
94 95	Street lighting and signal system Total maintenance	<u>207</u> 4,758	533 13,209	1,142 20,440	4,396 68,551	5.577 75.279	1.835 24.990	12,606 289,690	6,554	94
96	Miscellaneous Rents		194	1,087	5,205	833	1,383	26,532	5	96
97 98	Joint expenses—Debit Joint expenses—Credit			,			18			97 98
99 100	Total muscellaneous TOTAL DISTRIBUTION EXPENSES	5,993	194 35,607	1,087 50,136	5,205 194,608	833 213,504	1,401 62,059	26,532 1,001,393	20.248	59
	TUTAL LASINGUIRAY EAPENAGE	<u>J,220</u>	22,007		174,000		06,039	1,001,353	20,240	-  ~
101 102 103	CUSTOMERS' ACC'TING AND COLLECTING EXPS Supervision Customers contracts and orders Credit investigations and records	}	333 276 178	756 560 2	13,104 218 299	3,546 9,489	2,300 262 21	19,112 16,556 8,730	381 739 187	102
104 105	Meter reading Collecting	350	4,168	7,087 7,253	18,213 30,158	11,078	6,372 4,136	76,043 75,585	1.312	104
106	Customers billing and accounting	,	6,302	7,805	37,271	10,547 33,174	7,571	143,633	2,509 1,007	106
107	Miscellaneous expenses Uncollectible accounts		185	8	12,865	3,969 1,800	1,306	598		107 108
109 110	TOTAL CUSTOMERS' ACCOUNTING AND COLL EXPS	350	14.086	1,540 25,014	4,317 116,450	73.604	22,994	346,704	<u>54</u> 6_192	109
	SALES PROMOTION EXPENSES		<b>7. 70.</b> 4	4 404	0.440	7.045	4 650	BE 000		
111	Supervision Salaries and commissions		3,784 4,279	1,601 1,916	8,140 2,860	3,067 10,101	4,677 2,782	35,833 65,720	788 1,140	111
113 114	Demonstration Advertising		2,011	174 2,298	2,799 17,397	9,076 5,402	1,892	19,464 47,614	26 1,408	113 114
115 116	Miscellaneous sales expenses Rents		3,125	1,194 159	10,419	2,669	2,231	37,989 2,078	1,408 1,416	1110
117 118	Merchandising, jobbing, and contract work TOTAL SALES PROMOTION EXPENSES		13.201	7.344	41,615	30,317	12,421	208,700	<u>4_779</u>	117
1118	TOTAL SALES PROBUGON EAFENSES				41,01:1					
119	ADMINISTRATIVE AND GENERAL EXPENSES Salance of general officers and executives		8,667	471	60,920	18,525	7,945	64,601 199,476	1,625 13,344	119
120	Other general office salaries Expenses of general officers		29,896 290	21,339 10	86,650 11,222	25,164 1,164	17,087 683	13,578	74	121
122 123	Expenses of general office employees General office supplies and expenses		426 2,925	2,619 4,347	10,201 19,032	84 4,481	1,649 5,582	10,019 35,851	267 1,920	122 123
124 125	Management and supervision fees and expenses Special services	27,321	831	1,148	14,282 5,711	3,619 2,064	3,080	14,240	1,125	124 125
126 127	Legal services Regulatory commission expenses	4,186 1,222	1,752	1,627 175	6,037 9,504	4,856 2,029	365 154	11,146 12,243	19	126 127
128	Insurance	900	396	496	18,329	7,218	1,501	15,580 43,714	1 807	128 129
129 130	Injuries and damages Employees welfare expenses	100	1,875 846	1,801 2,287	33,266	7,856 1,113	1,902 7,028	48,105	2,668 2,173 3,077	130
131 132	Pensions Miscellaneous general expenses	2,102	1,540 1,164	1,458 36	28,202 16,094	15,565 15,374	11,975 6,644	14,437 51,958	1 506	132
133 134	Maintenance of general property Rents		1,164	389	5,312	1,189	1,711 303	31,718 3,843	699	133 134
135 136	Commissions paid under agency sales contracts Franchise requirements									135 136
137	Duplicate miscellaneous charges—Credit		466	2,019	24,997	13,212		8,863 54,521	26 3,840	137 138
138 139	Administrative and general expenses transferred—Credit Joint expenses—Debit	1	2,869				61	54,521	3,040	139 140
140 141	Joint expenses—Credit TOTAL ABMINISTRATIVE AND GENERAL EXPENSES	35,833	47.365 571.915	36,191 592,678	299,941	97.116	67,680	507,131	24,444	141
142	TOTAL ELECTRIC OPERATING EXPENSES	676.869	571,915	592,678	2,658,411	1,755,944	655, 389	5,836,869	157,858	142

Wisconsin Wyoming

	lisconin Vyoming	Electric Operating Expenses					Wisconn			
L - N E # O	ITEM	SUPERIOR WATER, LIGHT AND POWER COMPANY	WISCONSIN ELECTRIC POWER COMPANY	Wisconsin Gas & Electric Company	WISCONSIN HYDRO ELECTRIC COMPANY	Wisconsin Michigan Power Company	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINENO
-	PRODUCTION EXPENSES	\$	\$	\$	\$	\$	s 	,	•	
	Steam power Operation						45 170	41,496	13,994	
1	Supervision and engineering	9,443 67,354	293,720 2,118,192			5,225 88,069	15,432 240,783	270,924 3,455,232	38,531	2
3	Station labor Fuel	420,281	14.563.405	}		856, 172 2, 378	3,114,228 20,836	1 24.144	272,444 11,940 2,735	3 4
4	Water Supplies and expenses	598 6,541	54,728 146, <b>3</b> 75			6,205	18,388 3,409,672	28,331 3,820,131	2,735 339,649	5
6	1 2 1	504,220	17,175,424			958,053				
7	Supervision and engineering	384	25,102 169,206	}		3,040 6,796	9,049 10,898	24,402 20,987	672 1,979	8
8		1,906 18,493	1,245,986	1		52,004 6,444	92,031	195,575 77,568	19,946 4,507	9
10	Generating and electric equipment	7,7 <u>14</u> 28,501	288,259 1,729,557			68,287	68,223 180,206	318,536	27,108	111
1	Miscellaneous	60								12
12	Steam from other sources		1 040 074				31,436	A 94,002 109,454	44,480	13
14 15			1,010,871			4.050	,			16
16	Joint expenses—Credit	<u></u>	(1.010.871)			4,852 (4,852)	(31,436)	(15, 452)	(44,480)	17
17	TOTAL PRODUCTION EXPENSES—STEAM POWER	532,782	(1,010,871) 17,895,111			1,021,489	3,558,442	4,123,215	322,277	"
	Hydraulic power Operation				1,951	11,022	14,928	32,706		19
19 20	Supervision and engineering Station labor			924	56,737	107,290	1 84.247	161,272 66,390 21,459		20
21 22	Water for power			34 959	2,742 61,432	18,080 9,546	48,598 10,926	21,459		22 23
23	Total operation			959	61,432	145,941	158,703	281,829		1
24				220	98	2,337 12,969	11,244 15,788	13,499 9,942	,	24
25 26				229 753	4,173	10,211	26, 093	9,942 22,707		26
27	Generating and electric equipment			68	2,503 45	25,934	110,431 490	22,674 480	 	28
28 29	Total maintenance			1,052	6,821	51,454	164,049	69,305		29
30	Miscellaneous Rents					88	112	34	]	30
31 32	Joint expenses—Debit									32 33
33	Total miscellaneous			2,012	68,253	88 197,483	112 322,865	34 351,169		34
34	Total Production Expenses—Hydraulic Power Internal combustion engine power			2,012	00,233		760,000			1
35	Operation Supervision and engineering			,	4,999	710	}		ļ	35 36
36 37	Station labor				31,004 187,639	5,316 35,278	1		{	37
38	Supplies and expenses				187,639 12,460 236,105	8, 108 49, 416				38 39
39	Total operation Maintenance				220,103	1				40
40 41					81	318 97	Ì	ľ	-	41 42
42	Fuel holders producers and accessories				186 19,302	164 39,176	1		l	43
44	Total maintenance				19,572	39,758				44
45	Miscellaneous Rents					1			1	45 46
46	Joint expenses—Debit									47
4B	Total miscellaneous				255,677	E9, 174				48 49
49					1	1	F. 1. 100	COE 545	00.400	50
50 51	Purchased power Interchange power	125,271	131, 108	4,979,736	205,464	2,219,237	544,423	705,517	88,408	51
52 53		,=	(5,745)					(53, 136)	1	52 53
54	Joint expenses—Credit	15,545	105 705	/ 000 mar	682 204,781 528,712	2 210 297	16,653 527,769	25,488 626,893	88,408	54 55
55 56	Total other production expenses and credits TOTAL PRODUCTION EXPENSES	15,545 109,726 642,508	125,363 18,020,474	4,979,736 4,981,748	528,712	2,219,237 3,527,385	4,409,077	5,101,277	410,685	56
	TRANSMISSION EXPENSES									
57	Operation		25,242	2.571	2.078	13,028	25.300	24.811		57
58	Load dispatching labor and expenses		16,549 7,708	2,571 1,094 4,819	1,530	19,877	25,300 25,768 84,265	24,811 31,240 42,769		58 59
59 60	Lines	1,652 1,652	30,119	4,819 5,906 14,392	2,078 1,530 3,685 6,143 13,439	4,597 13,247	61.318	32.551		60 61
61	Total operation Maintenance	1,652	79,621		13,439	1	196,652	131,374		
62 63			8,854 1,692	2,796 766		9,032 599	18,570 3,102	20,630 780		62 63
64.	Station equipment		53,661	3,072 13,269	273	10.370	34,176 44,733	34,980 47,809		64 65
65	Overhead system Underground system		107,527	[	3,549	23,757		316		66
67 68			171,743	12 19,917	3,822	43,760	100,628	104,518		68
1	Muscellaneous		1,351		43		16,726			69
69 70	Rents Joint expenses—Debit		774			1,279	-	1 866		70 71
71 72	Total miscellaneous		941		43 17,305	1,279	2,415 14,311	2,028		72
73		1,652	252,548	34,310	17,305	95,791	311,593	237,921		73

<del></del>			Elec	tric Operating	Expenses			Wisconsin	Wiscons: Wyoming	
L I N E N O	ITEM	SUPERIOR WATER, LIGHT AND POWER COMPANY	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN GAS & ELECTRIC COMPANY	WISCONSIN HYDRO ELECTRIC COMPANY	Wisconsin Michigan Power Company	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	CHEYENNE LIGHT, FUEL AND POWER COMPANY	02 m2-r
	DISTRIBUTION EXPENSES	\$	\$	\$	\$	\$	\$	\$	1	
74	Operation Supervision and engineering	1,505	138,890	72,438	11,542 1,031	18, 188	128,984	75,636	17,766	74
75 76 77	Load dispatching labor and expenses Distribution office expenses Stations	1,505 2,444 5,535 24,585	42,601 123,434 335,772	43,350 50,919	2,447	17,260	45, 227	41,898	8,944	75 76
78 79	Storage batteries Lines	14,852	277.902	190,261	1,463 14,169	1,417 79,853	71,460 287,488	20,064 123,645	68 9,313	78
80 81 82	Services on customers premises Street lighting and signal systems Total operation	28,655 4,265 81,845	926,938 37,600 1,883,143	102,981 24,405 484,360	10,936 - 757 42,349	79,853 69,398 10,229 196,350	255,048 40,493 828,703	205,299 21,383 487,932	17,773 7,250 61,118	80 81
83 84	Maintenance Supervision and engineering Structures and improvements	1,280 405	111, 132 51,860	42,712 1,192		20,574 599	44,883 987	71,528 986	1,743	7 }
85 86	Station equipment Storage battery equipment	2,181	217,666	34,896	1,915	24,361	54,205	23,623	16	85 86
87 88 89	Overhead system Underground system Line transformers and devices	8,126 992 3 128	420,841 171,590 77,335	119,904 804 43,716	12,430	90,462	274,256 1,062	179,589	5,386 51	88
90 91	Services Meters	2,128 3,923 1,419	123,754 52,016	35,088 23,655	3,431 1,373	20,558 13,957 7,045	44,814 52,154 34,452	60,785 33,048 22,824	3,559 4,420 1,514	90
92 93	Installations on customers premises  Leased property on customers premises	85	05.005						162	92
94 95	Street lighting and signal system Total maintenance Miscellaneous	882 21,427	95,295 1,321,492	16,362 318,333	1,080 21,173	4,992 182,551	31,827 538,644	14,909 407,397	797 17,652	7 94 2 95
96 97	Rents Joint expenses—Debit	249	4,862	780	622	5,671	26,868	11,125 1,326	2,163	97
98 99 100	Joint expenses—Credit I vtal miscellaneous  1 OTAL DISTRIBUTION EXPENSES	249 103,522	4,862 3,209,498	768 11 802,705	622 64,146	5.671 384.572	11,018 15,849	12,451 907,782	2,163 80,934	_ 98 3 99 4 100
100	TOTAL DISTRIBUTION EXPENSES		2,209,490		04,140	284,572	1,383,197	907,782	00,934	- 100
	CUSTOMERS ACC TING AND COLLECTING EXPS									
101 102 103	Supervision Customers contracts and orders	1,046 4,449	55,406 68,296 30,240	15,445 21,503 6,563		10,479 11,618 3,049	24,002 65,836	21,269 13,710	5,495 4,753	3 10
104	Credit investigations and records Meter reading Collecting	10,353	166,103 147,607	65,840 41,665	48 10,785 15,223	37,534 37,666	1,832 160,982 131,930	3,280 109,449 56,542	5,057 5,960	7 104 7 105
106 107	Customers billing and accounting Miscellaneous expenses	4,393 12,521 1,181	321,884 7,318	87,603 14,512	15,223 10,251 2	46,875 7,695	240,332 49,192	126,769 8,237	16,404 4,250	100
108 109 110	Uncollectible accounts Rents TOTAL CUSTONERS ACCOUNTING AND COLL EXPS	33,945	1,125 797,982	1,921 255.056	<u>474</u> 36,784	7,401 2,184 166,504	6.726	5,274 16,803 361,340	2,600 44.570	108
110	TOTAL CUSTORERS ACCOUNTING AND COLL EARS	23,745	191,982	255,050		100,304	080,834	381,340	44,570	_ ]
	SALES PROMOTION EXPENSES	6 756	80,519	21 122	1 300	6 106	91 004	E5 467	404	. 11
112 113		6,356 13,605 3,231	539,424 107,865	21,122 68,033 14,599	1,390 1,238	6,296 13,590 9,539	81,094 122,497 49,126	55,467 78,946 11,392	424 4,504 442	11:
114 115	Advertising Miscellaneous sales expenses	13,012 4,266	84,309 62,648	22,747 14,332	362 514	18,634 17,835	49,126 102,188 76,655	24,402 33,353 5,919	7,210 2,440	)   114
116 117 118		40,471	874,767	140,834	3,709	180 66.076	1,894 433,455	5,919 1,191 210,673	1,320 1,142 17,484	2   11
	TOTAL SALES PROMOTION EAPENSES	40,471	5/4,707	140,004		00.070	422,433	210,013	,	
	ADMINISTRATIVE AND GENERAL EXPENSES Salaries of general officers and executives	77 606	151,113	100 672	10 004	en Den	101 540	00 771	9.060	) 115
119 120 121	Other general office salaries	23,626 25,933 3,706	684.341	100,632 212,490 6.814	12,996 24,089 4,963	82,987 150,298 10,716	101,748 362,872 6,619	88,771 243,231 6,423	8,960 10,878 1,616	3   120
122 123	Expenses of general office employees  General office supplies and expenses	899 14,698	14,965 11,043 262,517	6,814 8,559 34,908	38 6,196	10,716 3,305 25,359	16,906 81,895	23,396 52,515	88 3,928	122
124 125 126	Management and supervision fees and expenses  Special services  Legal services	8 744	7,848	8,495 5,343 9,011	6,255 4,509	10,111 8,541 1,956	60,717 42,741	14,749	1.047	124
126 127 128		6,395 410 2,940	1,364 17,546 167,872	9,011 5,651	362 10,830	1,956 14.802	28,355 4,421 39,902	23,032 4,847 31,220	5,708 2,322	127
120 130	Injuries and damages Employees welfare expenses	1,975 8,102	52,286 160,824	24,033 46,156	4,284	14,802 37,005 38,451	48,772 105,706	29,058 124,943	2,660 1,430	129 130
131 132 133	Pensions Miscellaneous general expenses Maintenance of general property	3,897 3,756 1,467	1,232,069 285,996 154,161	145,054 26,344 8,540	5,254 660	92,620 33,648 25,503	212,528 112,233 62,738	200, 182 115, 339 20, 579	1,055 17,080 97	132
134 135	Rents Commissions paid under agency sales contracts	1,407	194,101	Q, 540	2,244	1,883	4,118	8, 182	1,800	134
136 137	Franchise requirements Duplicate miscellaneous charges—Credit		87,454	18,504		19,752	491		16,200 2,306	136
138 139 140		8,717	26,433 4,173 33,187	8,131 4,260		10,648 4,947	118,319 4.201	1,152		138 139 140
141 142	OT: ADMINISTRATIVE AND GENERAL EXPENSES	97,837 919,939	33,187 3,061,051 26,216,321	619,660 6,834,314	82,687 733,346	511.737 4,752,068	4,201 1,169,269 8,387,427	987,629 7,806,623	72,565 626,241	141

Wyoming

				.,, .,,						<del></del>
T-NE KO	ITEM	SOUTHERN WYOMING UTILITIES COMPANY	Western Puelic Service Company, The							LINE ZO
H	PARTICIPATION FOR	1	\$	\$	1	1	3	1	\$	
	PRODUCTION EXPENSES Steam power									
	Operation		4,017	,						1
1 2	Supervision and engineering Station labor		23,477							3
3	Fuel		23,477 73,248 5,332	,						4
4 5	Water Supplies and expenses		1,429							6
6	Total operation		107,507							11
7	Maintenance Supervision and engineering		1,492							7 8
8	Structures and improvements		1,293 7,653							9
10	Boiler plant equipment Generating and electric equipment		4.814							10
11	Total maintenance Miscellaneous		15,257							1 1
12	Resits		304							12
13	Steam from other sources Steam transferred—Crodit	į								14
14	Joint expenses—Debit		115							15
16 17	Jour expenses—Credit Total miscellaneous		419							17 18
18	TOTAL PRODUCTION EXPENSES—STEAM POWER		123,184					<del></del>		'*
	Hydrauls: power Operation	1		<u> </u>						19
19	Supervision and engineering	(		Į	ļ	ļ			1	20
20 21	Station labor Water for power	1		1		{				21 22
22	Supplies and expenses									23
1	Total operation  Maintenance									24
24 25	Supervision and engineering				}	1				25
26	Structures and improvements Reservoirs, dams, and waterways	}		1		}	}			26 27
27 28	Generating and electric equipment									28
29	Roads, railroads, and bridges Total maintenance									29
11	Miscellaneous									30
30 31	Rents Joint expenses—Debit	(					1			31
32 33	Joint expenses—Credit Total muscellaneous			·						33
34	TOTAL PRODUCTION EXPENSES—HYDRAULIC POWER									34
	Internal combustion engine power Operation									1
35	Supervision and engineering			1		1	}	1	}	35
36 37	Station labor Engine fuel	]		1	]					37
38	Supplies and expenses							]		38 39
39	Total operation Maintenance			<b> </b>						1
40	Supervision and engineering							}	]	40
41 42	Structures and improvements Fuel holders, producers and accessories	1		[	[	[				42
43	Generating and electric equipment								·	43 44
44	Total maintenance Miscellaneous		<del></del>							1
45	Rents	}		}	}	}		}		45 46
46 47	Joint expenses—Debit Joint expenses—Credit			1						47
48	Total miscellaneous									48
49	TOTAL PROD EXPS INTERNAL COMS ENG. POWER									1
50	Purchased power	550,040	8,202	}		ļ				50 51
51 52	Interchange power Other expenses				1			}	,	52
53	Joint expenses—Debit	07 501		Į.	l	1		ļ	1	53 54
54 55	Joint expenses—Credit Total other production expenses and credits	83,321 466,719 466,719	8.202							55
56	TOTAL PRODUCTION EXPENSES	466,719	8,202 131,387							16
	TRANSMISSION EXPENSES					}		1		
	Operation	1		1		1	1		1	57
57 58	Supervision and engineering  Load dispatching labor and expenses	}	1		}		1	}		58
59 60	Stations	1			}	1	}	}	1	59 60
60 61	Lines Total operation									61
1	Maintenance						]		]	62
62 63 64	Supervision and engineering Structures and improvements				}			1	]	62 63 64 65
64	Station equipment	1		1	1		1	1	1	64
65 66 67	Overhead system Underground system	}			1		1			66
67	Roads and trails	l ———	<b></b>					l	l	67 68
68	Total maintenance Miscellaneous									
69	Rents	2,350		}			1	}	1	69 70
70 71	Joint expenses—Debit Joint expenses—Credit				l					71
72	Total miscellaneous	2,350 2,350								72 73
73	TOTAL TRANSMISSION EXPENSES	2,350						1		12

Wyoming

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948

Electric Operating Expenses

L N E N	ITEM	SOUTHERN WYOMING UTILITIES COMPANY	WESTERN PUBLIC SERVICE COMPANY, THE				1-Zm ZO
74 75 76	DISTRIBUTION EXPENSES Operation Supervision and engineering Load dispatching labor and expenses Distribution office expenses	3,456	859 2,459	\$ \$	\$ \$	<b>,</b>	\$ 74 75 76
77 78 79 80 81 82	Stations Storage batteries Lines Services on customers premises Street lighting and signal systems Total operation Maintenance	) 11,332 906 15,696	1,375 4,961 1,415 11,072				 77 78 79 80 81 82
83 84 85 86 87 88	Supervision and engineering Structures and improvements Station equipment Storage battery equipment Overhead system Underground system	11,208	286 3,179				83 84 85 86 87 88
90 91 92 93 94	Line transformers and devices Services Meters Installations on customers premises Leased property on customers premises Screet lighting and signal system	6,402 19,602 1,735 38,949	270 749 56 55 1,771 6,370				90 91 92 93
95 96 97 98 99	Total maintenance Miscellancous Rents Joint expenses—Debit Joint expenses—Credit Total miscellancous Total DISTRIBUTION EXPENSES	1,337 55,982	519 519 17,962				95 96 97 98 99 100
	CUSTOMERS ACC TING AND COLLECTING EXPS						
101 102 103 104 105 106 107 108	Supervision Customers contracts and orders Credit investigations and records Meter reading Collecting Customers billing and accounting Miscellaneous expenses Uncollectible accounts Rents	) 4,143 6,672 189	486 533 2,162 1,984 4,579				101 102 103 104 105 106 107 108
110	TOTAL CUSTOMERS ACCOUNTING AND COLL EXPS	1,260 12,266	528 10,275				1109
111 112 113 114 115	Salaries and commissions Demonstration Advertising Miscellaneous sales expenses Rents	) 1,864	466 897 274 1,995 267 555				111 112 113 114 115 116
117	Merchandising, jobbing and contract work TOTAL SALES PROMOTION EXPENSES	1,864	4,455				118
119 120 121 122 123	Other general office salaries Expenses of general officers	2,430 1,035 ) 167 ) 244 12,175	11,495 3,473 2,168 1,290				119 120 121 122 123 124
125 126 127 128 129 130	Special services	236 650 766 50	1,255 1,200 2 2,347 600 441				125 126 127 128 129 130 131
133 134 135 136 137	Miscellaneous general expenses Maintenance of general property Rents Commissions paid under agency sales contracts Franchise requirements Duplicate miscellaneous charges—Credit	1,765 864	1,010 362 480 60 60				132 133 134 135 136 137
138 139 140 141 142	Joint expenses—Debit Joint expenses—Credit  TOTAL ADMINISTRATIVE AND GENERAL EXPENSES	20,384 559,567	1,461 24,665 188,746				 138 139 140 141 142

# SECTION VI UTILITY PLANT

Titaletes Dlant

Alabama Anzona		Alabama	Utility Pla	ini 					7
ITEM	ALABAMA Powep Company	BIRMINGHAM ELECTRIC COMPANY	ARIZONA Edison Company, Inc	ARITONA POWEP COMPANY, THE (J)	CENTRAL ARIZONA LIGHT AND POWER COMPANY	CITIZENS UTILITIES COMPANY (E)		Tucson Gas, Electric Light And Power Compan, The	
	<del></del>	3	s	\$	\$	\$	\$	\$	
ELECTRIC UTILITY PLANT  Utility plant in service	175,612,130	18,171,620	6,684,611	2,450,639		5,910,203	}	9,079,05_	1
Unity plant leased to others Construction work in progress Unity plant held for future use Unity plant acquisition adjustments	9,079,926 1,909,633 6,760,219	72,142 120,930 1,998,137	192,940	452,559		69,662		~44,205	
Utility plant in process of reclassification	193,391,913		6 877 551	2,903,249		5,979,870		9,823,258	
7 TOTAL Reserves for depreciation and amortization 9 TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	31,383,841 161,503,072	20,367,829 NP	6,877,551 NR	1,671,933		1,980,718 3,999,152		1,684,755 8,138,500	
	_		В						
GAS UTILITY PLANT Utility plant in service				24,222		1,771,277		3,002,637	
Utility plant leased to others  Construction work in progress  Utility plant held for future use				1,849		100,901			
Utility plant acquisition adjustments Utility plant in process of reclassification						1,872,179		3,002,637	.
TOTAL Reserves for depreciation and amortization				26,072 57,028		503,430		674,464 2,328,172	
TOTAL GAS UTILITY PLANT LESS RESERVES						1,368,748			
OTHER UTILITY PLANT Utility plant in service		6,396,641	NR	55,476		1,278,347		111,883	
Utility plant leased to others Construction work in progress Utility plant held for Luture use		1,129	NR			2,848			
Utility plant acquisition adjustments Utility plant in process of reclassification	1	6,692,267 A 13,080,037				1,291,197		111,883	
TOTAL Reserves for deprecuation and amortization		A 13,080,037	B 5,065,312 NR	<u> </u>		424.462		45,571	
TOTAL OTHER UTILITY PLANT LESS RESERVES						F 856, 733		G 66,311	
TOTAL UTILITY PLANT Utility plant in service	175,642,130	24,558,261	NR	2,530,388		8,959,835		12,193,573	
Utility plant leased to others Construction work in progress Utility plant held for future use	9,079,926 1,909,638	73,271 125,930	NR	454,409		173,413		744,205	i
Utility plant acquisition adjustments Utility plant in process of reclassification	6,760,219	1,998,137 6,692,267		F 014 045	33,002,147				
Unclassified and undistributed TOTAL	193,391,913	33,447,866	11,942,864	5,016,945 8,001,743	33,002,147	9,133,249		12,937,779	î
Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	31,888,841 161,503,072	6,952,999 26,494,867	3,964,782 7,973,031	D 1,752,121 6,249,622	6,943,230 26,058,917	2,908,613 6,224,635		2,404,792 10,532,986	-
	161.505.072	20,494,807	1,919,001	0,245,022			1		-

-				3		1	3	s	5	П
	INTANGIBLE PLANT	,	•	1		*	50.015	i .	20 000	38
38		341,607		46,992	31 17		37,917	{	32,239 1,613	39
39		i		222 106	17	ļ	6,559 193,141	}	1,013	40
40.				232,185 279,177	48	I ———	237,618		33,852	íı
iı	TOTAL INTANGIBLE PLANT	341,607								1-1
	STEAM PRODUCTION PLANT	}		}		ł	}	}	}	1
42	Land and land rights	1.475.753	330, 115			1	4,432	1	4,544 298,855 139,765 60,225	43
43	Structures and improvements	1,475,753 6,883,937 7,569,398	546,866 578,504 152,809 52,354		27,214		42,037		298,855	147
44		7,569,398	578,504	27,682	74,289 69,533	t	149,281		139,765	15
45			152,809	2	69,533	Į	11,581	1	218,041	16
46		6,159,281	52,354				0 220		343 684	47
17	Accessory electric equipment Miscellaneous power plant equipment	1,594,616	126,621	9	4 910	{	4,432 42,037 149,281 11,581 54,130 9,220 7,044	{	33,016	18
18		1,594,616 840,122 24,523,110	126,621 33,281 1,820,553	27.687	4,810 175,847		277.779		343,684 33,016 H 1,098,133	19
19	TOTAL STEAM TROUBLING TEAM						,		],	1 1
1	HYDRAULIC PRODUCTION PLANT	1	}				_	1	1	10
10	Land and land rights	6,095,191				ĺ	118,883	1		51
\$1		6,548,860	1		8,808	1	88,039	1	1	52
52	Reservoirs dams and waterways	6,095,191 6,548,860 26,026,709 3,786,919 3,942,416 435,228	1		13,444 5,169	}	118,883 88,039 474,779 185,757 23,698 1,017	<b>\</b>		53
53 54	Water wheels turbines, and generators Accessory electric equipment	3,780,919			4,010		23,698			51
55	Miscellaneous power plant equipment	435 228	1		1,783		1.017			55
56	Party - it i	455,220		}	814		1			56
57	1 - 0 11 10 5	46,835,326			34.029		892,176		)	37
			1						ì	
	INTERNAL COMBUSTION ENGINE PROD PLANT		ļ	70.004	4 400		44 430	Į.	(	58
58	Land and land rights Structures and improvements	j	ļ	30,904	1,400	ļ	122 442	į		19
59 60	Fuel holders producers and accessories	1	1	219,321	20,775	1	22,053		j	60
61	Internal combustion engines	8 101		1 446 278	162, 199	1	485,000		1,464,700	61
62	Generators	2,747	}	30,904 219,321 34,688 1,446,278 266,353	1,400 20,775 27,655 162,199 36,196		68,853	Ì	1 ' '	62
63	Accessory electric equipment	1,509	Ì	J	}		14,432 122,442 22,053 485,000 68,853 91,642		1	63 64
64	Miscellaneous power plant equipment	8,101 2,747 1,509 204		24,231	250,073		7,556 811,981		1,464,700	65
65	TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT	12,562 71,370,999	4 050 557	2,021,777	250,073		811,981		H 2,562,834	
66	TOTAL PRODUCTION PLANT	71,370,999	1,820,553	2,049,464	459,950		1,981,936		1 116,000,004	ستداد

NR Not reported
A Total, heating \$695,130, transportation \$12,384,907
B Gas utility plant included with other utility plant
C Heating Utility
D Includes \$15,621 undistributed depreciation reserve
E Report reflects acquisition of Bangor Gas Co , acquired Nov 28, 1948

F TOTAL, ICE \$94,277, TELEPHONE \$234,013, WATER \$952,909 LESS
RESERVES, ICE \$71,103, TELEPHONE \$170,692, WATER \$614,938
G COMMON UTILITY
H UNCLASSIFIED INTERNAL COMBUSTION ENGINE PRODUCTION PLANT INCLUDED
WITH STEAM PRODUCTION PLANT
J 1947 DATA

Alabama Arizona

			Alabama	Arizona				Ar120	14
L NE NO	ITEM	ALABAMA Power Company	BIRMINGHAM ELECTRIC COMPANY	ARIZONA EDISON COMPANY, INC	ARIZONA POWER COMPANY, THE (F)	CENTRAL APEZONA LIGHT AND POWER COMPANY	CITIZENS UTILITIES COMPANY (C)	Tucson Gas, Electric Light and Power Company, The	L I N E N O
	DETA	IL OF ELECTRIC U	TILITY PLANT I	n service and i	N PROCESS OF R	ECLASSIFICATION	-Continued		
	TO ANY ARCOLONIA DI ANT	5	\$	š	5	\s	<b>s</b> T	\$ \$	-
67	TRANSMISSSION PLANT Land and land rights	2,574,839	215,538	5,690	39,221	1	40,185	22,840	67
68	Clearing land and rights-of way Structures and improvements	1,080,795 1,233,875	514	. ·	1		17,936		68
70	Station equipment	14,472,946		A A	3,624 189,489	İ i	315,184	15,972 778,120	70
71 72	Towers and fixtures Poles and fixtures	2,349,195	117,951		1		351,339 377,294	į.	71
73	Overhead conductors and devices	5,205,045 11,985,239	10,651 86,887 147,019	103,255 106,865	235,545 221,833		377,294 2,501	255,927 384,279	72
74 75	Underground conduit Underground conductors and devices	17,988 47,848	147,019 122,167		134 290		,	,	74
76	Roads and trails					1		172	76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	38,967,775	700,730	215,811	690,139	+	1,104,441		- 77
78 79	Land and land rights Structures and improvements	2,304,854	208,828	12,555	15,372		30,685		78
80	Station equipment	233,493 9,082,415	245,470 4,725,722	A 29,469 A 552,139	1,019 50,097		6,510 125,950	2,632	79 80
81 82	Storage battery equipment Poles towers and fixtures	1	1,938,439		1		586,351	000 400	81 82
83	Overhead conductors and devices	12,636,454 13,090,540	1,657,263 223,126	851,825 723,903	261,291 216,229	1	523,037	932,622 932,871	83
84 85	Underground conduit Underground conductors and devices	277,439 243,638	223,126 345,897	1,969 6,586	511		584 23,937	13.887	84
86	Line transformers	8,957,718 5,512,597	1,367,907	581,252	246,252		556,284	33,294 916,548	86
87 88	Services Meters	5,512,597 5,388,612	1,021,656 1,758,863	255,068 417,637	110,659 176,225	Ì	177,304 331,189	376,244 585,471	87 88
89	Installations on customers premises  Leased property on customers premises	1		121,02	1,0,225		24	12,468	89
90 91	Street lighting and signal systems	56,107 961,354 58,745,226	2,284 813,988 14,309,450	100,929 3,533,336	8,550		35,010	44,596	90 91
92	TOTAL DISTRIBUTION PLANT CENERAL PLANT	58,745,226	14,309,450	3,533,336	1,086,211		2,396,871	3,850,637	92
93	Land and land rights	272,864	90,822	25,766	1,166	ľ	11,446	5,663	93
94 95	Structures and improvements Office furniture and equipment	2,141,848 695,700	563,444 345,125	178,198 110,674	23,567 21,162		34,054 39,191	33,278 64,281	94
96	Transportation equipment	1,502,260	223,668	202,795	48,246		51,197	l 1 77.293	96
97 98	Stores equipment Shop equipment	29,178 97,728	5,202 26,670		463 855		1,924 2,973	26,393 25,471	97
99	Laboratory equipment Tools and work equipment	152,795	49,423		2,507	1	11,318	9,797	100
100 101	Communication equipment	46,510 1,259,783 17,848	34,850 195	10,595	3,114	1	20,443 12,945	12.728	
102	Miscellaneous equipment Subtotal General Plant	17.848 6.216.520	1,481 1,340,885	10,595 78,790 606,820	3,114 20,510 121,594	·	2,095 187,590	12,728 12,407 267,315	102
104	Other tangible property	0,210,020		000,020	B 82,361		1,750	B 907,195	104
105 106	Electric plant purchased Electric plant sold	1		}	10,384		!		105
107	Donations in aid of construction-Credit		1 710 205						107
108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	6,216,520	1,340,885	606,820	214,339		189,340		108
	PROCESS OF RECLASSIFICATION	175,642,129	18,171,619	6,684,611	2,450,689		5,910,208	9,079,053	نــــــــــــــــــــــــــــــــــــــ
			ADDITIONS AN	D RETIREMENTS	OF ELECTRIC PL	ANT			
П	ADDITIONS	\$	\$	\$	\$	\$	S	5 \$	T
110	Intangible plant			26,140	31		29	31,489	110
111	Production plant Steam production plant	316,343	8,957	1	985	1		77,283	! !
112	Hydraulic production plant	11,148	0,001	107 155	6,933	1	2,272		112
113	Internal combustion engine production plant Total production plant	327,492	8.957	127,460 127,460	275 8.194		518,646. 520,919		114
115	Transmission plant Distribution plant	2,484,034	437.563	1,534	33,753 258,625		63,170	189,725	115
117	General plant	9,696,697 855,032	1,705,778 45,784	1,478,627 121,933	34,792 335,396		327,213 31,299	900,752 52,229	117
118	TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS	13,363,256	2,198,084	1,755,696	335,396	NR	942,632		118
119	Intangible plant				1			2,810	119
120	Production plant Steam production plant	19,997	375		159			12,256	120
121	Hydraulic production plant Internal combustion engine production plant	7,012	2.0				5,528	1	121
122 123	Total production plant	27,009	375	3,463 3,463	159		5,528		123
124	Transmission plant Distribution plant	391,549		1.345	7,927		11.818	5,585 39,678	121
126	General plant	1,006,629 302,388	198,632 46,976	24,211 9,237	12,268 4,764	<u></u>	63,227 9,076 89,649	D 32 558	126
127	TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS	1,727,577	245,984	38,257	25,120	NR NR	89,649	160,242	127
128	Intangible plant			26,140	31		29	28,679	128
129	Production plant Steam production plant	296,346	8,582		826			65,027	129
130	Hydraulic production plant	4,136	0,020	107 007	6,933 275		(3,256)		130 131
131 132	Internal combustion engine production plant Total production plant	300,483	8,582	123,997 123,997	8,035		518,646 515, <b>3</b> 91	21,891 86,918	132
133 134	Transmission plant Distribution plant	2.092.485	437,563 1,507,146	189	25 826		51.352	184,140 861,074	134
135	General plant	8,690,068 552,644 11,635,679	1,507,146 (1,192) 1,952,100	1,454,416 112,696 1,717,439	246,357 30,028 310,276		263,986 22,223 852,983	861,074 F 19,671 1,180,483	135
136	TOTAL ELECTRIC PLANT NET ADDITIONS	11,635,679	1,952,100	1,717,439	210,276		ರಾ೭,೪ರ೨	1 1,180,483	136

A TRANSMISSION STRUCTURES AND IMPROVEMENTS AND STATION EQUIPMENT
INCLUDED WITH DISTRIBUTION STRUCTURES AND IMPROVEMENTS AND STATION
EQUIPMENT
B UNCLASSIFIED ELECTRIC PLANT

C Report reflects acquisition of Bangor Gas Co acquired Nov 29, 1948
D. Includes \$24,236 unclassified electric plant retirements
E See note (0) to Item 126
F 1947 data

ELECTRIC UTILITY FLANT  Unitry plant in service  Utility plant iesed to others  Goostraction work in progress  Utility plant held for future use  Utility plant eled for future use  Utility plant eled of or future use  Utility plant eled of or future use  Utility plant eled of or future use	ARKANSAS- SSOURI POWER COMPANY COMPAN 3,794,212 80,291, 2,309,635 2,974	& UTILITIES COMPANY NY (A)	ARKLAHOMA CORPORATION, THE (C)	Arkanias GITIZENS ELECTRIC COMPANY (A)	CALIFORNIA ELECTRIC POWER COMPANY	CALIFORNIA- PACIFIC UTILITIES COMPANY	COAST COUNTIES GAS AND ELECTRIC COMPANY	LINE
ELECTRIC UTILITY PLANT  Utility plant in service  Utility plant elsewid in others  Goostrotton work in progress  Utility plant ledd for future use  Utility plant ledd for future use  Utility plant ledd for future use  Utility plant in process of reclassification	.309.635 2.974	316				,		ö
1 Utility plant in service 8 2 Utility plant leased in others 3 Construction work in progress 1 4 Utility plant held for future use 1 5 Utility plant sequention adjustments 6 Utility plant in process of reclassification	.309.635 2.974	316	}		\$	3	\$	$\vdash$
Utility plant acquisition adjustments Utility plant in process of reclassification		277	3,604,174 1,137	1,819,678	37, 152, 465 1, 317, 822	6,504,841	8,846,352 199,235	1 2 3 4
Reserves for depreciation and amortization 1	349, 163 6,793, 0,453,010 90,694, 1,725,847 8,762, 1,727,163 81,931	119 1,434,308 420 251,556	3,605,311 88,469 3,516,842	1,819,678 420,954 1,398,723	38,470,287 7,086,455 31,383,832	6,504,841 1,661,279 4,843,562	E 3,500 9,049,087 3,340,773	5 6 7 8 9
GAS UTILITY PLANT  10 Unitry plant in service  11 Uchtry plant lessed to others  12 Construction work in progress  13 Unitry plant held for future use	1,990,	688 333,990 54,253				2,210,719	10,460,525 42,266 E	10 11 12 13
14 Uritry plant acquisition adjustments	1,990 292 1,697	688 388,244 814 82,613 873 305,631				2,210,719 425,409 1,785,310	10,502,791 2,738,220	15 16 17 18
OTHER UTILITY PLANT  Utility plant in service  Utility plant leased to others  Construction work in progress  Utility plant feld for future use  Utility plant sed for divine use  Utility plant sed for increases		370,808 412				1,462,746	925, 687 373 E	19 20 21 22 22 24
24 Utility plant in process of reclassification 25 TOTAL 26 Reserves for depreciation and amortization 27 TOTAL OTHER UTILITY PLANT LESS RESERVES		371,220 103,977 B 267,242				1,462,746 284,235 D 1,178,511	F 926,060 379,593	25 26 27
29 Utility plant leased to others	3,794,212 82,282, 1,309,635 2,974, 634,349,163 6,793	1,273,060 277 54,666	3,604,174 1,137	1,819,678	37,152,465 1,317,822	10,178,307	20,232,564 241,874 E 3,500	28 29 30 31 32
133   Utility plant in process of reclassification	0,453,010 92,684 1,725,847 9,055 3,727,163 83,629	.807 2,193,774 .234 438,148	3,605,311 88,469 3,516,842	1,819,678 420,954 1,398,723	38,470,287 7,086,455 31,383,832	10, 178, 307 2, 370, 924 7, 807, 383	G 888.018 21.365.956 6.458.586 14.907.370	33 34 35 36 37

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38 39 40 41	INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant Total Intangible Plant		33,365 53,018 86,384	<b>.</b>	•	39,866 7,095 46,961	5,752 5,055 110 10,918	10,573 2,270 12,843	38 39 40 41
42 43 44 45 46 47 48	STEAM PRODUCTION PLANT Land and land nghts Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory clerize equipment Mixellineous power plant equipment TOTAL STEAM PRODUCTION PLANT		90,805 2,777,409 2,851,711 35,781 2,641,885 823,219 190,607 9,411,421			7,286 92,326 242,870 251,705 25,349 269 621,800	661 28,971 94,327 12,694 53,334 9,538 4,705 204,254		42 43 44 45 46 47 48 49
	HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements  Reservoirs, dams and waterways  Vater wheels, turbines, and generators  Accessory electric equipment  Miscellaneous power plant equipment  Roads, nationals and bridges  Total Hydraulic Production Plant	17,496 9,076 96,579 51,508 15,740 704	1,167,568 1,109,662 3,935,397 1,424,459 247,028 188,539			343,026 912,860 4,552,414 813,930 265,018 58,960 45,029 6,991,240	21,879 97,844 563,826 120,703 45,212 7,801 4,139 861,407	н	50 51 52 53 54 55 56 57
58 59 60 61 62 63 64 65	NTERNAL COMBUSTION ENGINE PROD PLANT  Land and land rights  Structures and improvements  Fuel holders producers and accessories  Internal combustion engines  Generators  Accessory electric equipment  Miscellianeous power plant equipment  TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT  TOTAL PRODUCTION PLANT	1,330 46,183 11,211 309,474 35,080 31,428 2,214 436,923 626,127	9,014 29,109 12,132 220,032 39,955 29,777 2,127 342,150 17,826,227			705 19, 284 3, 781 30, 920 8, 513 6, 757 2, 559 72, 562 7, 685, 603	1,189 34,183 12,217 267,743 56,971 42,899 4,515 419,720 1,485,381		58 59 60 61 62 63 64 65 66

A NOT AN ELECTRIC OPERATING COMPANY, ELECTRIC PLANT AND PROPERTY LEASED
TO ARKANSAS POWER & LIGHT CO
B TOTAL, ICE \$128,466, WATER \$242,755 LESS RESERVES, ICE \$38,060,
WATER \$229 183
C NOT AN ELECTRIC OPERATING COMPANY, PLANT AND PROPERTY OPERATED UNDER JOINT F
LEASE BY ARKANSAS POWER & LIGHT CO, OKLAHOMA GAS & ELECTRIC CO,
AND SOUTHWESTERN GAS & ELECTRIC CO

D Total, telephone \$74,458, water \$1,252,632, wholesale gas \$20,018, common \$115,637 Less reserves, telephone \$54,836, water \$1,018,150, wholesale gas \$15,990, common \$89,535 E See note (G) to 1tem 34.

F Total, water \$171,494, common \$754,566.

G. Unclassified utility Plant acquisition adjustments H Plant removed from service Dec. 31. 1948

Arkansas Calafornia

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0 x x x 0	ITEM	ARKANSAS - Missouri Powcr Company	ARKANSAS Power & Light Company	ARKANSAS Utilities Company (A)	ARKLAHOMA CORPORATION, THE (B)	CITIZENS ELECTRIC COMPANY (A)	CALIFORNIA ELECTRIC POWER COMPANY	CALIFORNIA- PACIFIC Utilities Company	COAST COUNTIES GAS AND ELECTRIC COMPANY	L N E N O
	DETA	IL OF ELECTRIC T	JTILITY PLANT I	n service and	IN PROCESS OF R	ECLASSIFICATION	I—Continued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	\$	\$	1
67	Land and land rights	136,303	906,799				360,427	57,454 77,753	207,846	67
68 69	Clearing land and rights of way Structures and improvements	173,918 37,883	1,070,306 112,752				58,562 381,534	77,753 \ 11,453	33,431 29,204	68 69
70 71	Station equipment Towers and fixtures	753,609 26,970	1,785,289 439,335				2,602,280	106,959	539,501	70
72	Poles and fixtures	917, 172	3,156,023				1,784,211 844,464	407,523	6,569 421,114	71
73 74	Overhead conductors and devices Underground conduit	1,206,074	4,676,247				2,756,637	407,523 403,970	543,361	73 74
75	Underground conductors and devices		2,440				7			75
76 77	Roads and trails TOTAL TRANSMISSION PLANT	3,251,931	12,149,195			<u> </u>	34,672 8,822,790	1,401 1,066,516	754 1,781,784	76
78	DISTRIBUTION PLANT Land and land rights	10,393	1 578 589				266,515	22,947		78
79	Structures and improvements	3,822	1,578,589 447,952				333,904	56,534	29,656 62,119	79
80	Station equipment Storage battery equipment	581,099	8,716,672				4,535,249	427,023	713, 119	80
82 83	Poles towers and fixtures Overhead conductors and devices	1,036,601 950,155	10,908,334 9,665,808		ì		4,749,530	876,993	1,782,758	82
84	Underground conduit	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	288,600				4,033,507 143,305	730,572 1,666	1,262,165 3,856	83 84
85 86	Underground conductors and devices Line transformers	873,270	375,563 7,985,853				135,606 2,577,677	2,488 723,759	6,601 1,743,311	85
87	Services Meters	233,309	2,284,850				1 726,648	251.818	405,073	87
88 89	Installations on customers premises	667,463	4,362,748 5,232			1	1,121,248	444,557 552	667,149	89
90 91	Leased property on customers premises  Street lighting and signal systems	128,299	16,504 353,496				4,003 52,133	50 455	157 252	91
92	TOTAL DISTRIBUTION PLANT	4,484,415	46,990,208				18,680,116	<u>59,455</u> 3,598,369	157, 252 6, 833, 065	9:
93	GENERAL PLANT Land and land rights	4,626	200,102				78,579	28,277		9
94 95	Structures and improvements Office furniture and equipment	87,996	661,869	ł			414,879	105,882		94
96	Transportation equipment	93,883 158,523	448,053 867,470	1			258,102 590,883	41,168 76,804	7,635 132,425	90
97 98	Stores equipment Shop equipment	1,621 7,107	15,022 11,739				15,580 20,001	1,450 1,439		91
99	Laboratory equipment	19,864	94.754				835	13,999	8, 189	99
100	Tools and work equipment Communication equipment	6,275 45,540	144,123 332,854				276,077 256,198	26,727	17,638 52,611	100
102 103	Miscellaneous equipment SUBTOTAL GENERAL PLANT	6,298 431,737	1,289 2,777,280	l			256,198 7,196 1,918,335	41,104 6,800 343,655	52,611 157 218,659	103
104	Other tangible property	4,1,7,7	254, 171				1,910,000	347,633	218,639	104
105 106	Electric plant purchased Electric plant sold		207,848							100
107	Donations in aid of construction—Credit TOTAL GENERAL PLANT	474 575					1,342 1,916,992			10
108			# 050 500			1			218,659	108
109	TOTAL ELECTRIC PLANT IN SERVICE AND IN	431,737	3,239,300		i			343,655		109
		8,794,211	3,239,300 80,291,316		<u> </u>		37, 152, 465	343,655 6,504,841	8,846,352	109
	TOTAL ELECTRIC PLANT IN SERVICE AND IN								· '	109
	TOTAL ELECTRIC PLANT IN SERVICE AND IN	8,794,211	80,291,316 ADDITIONS ANI		OF ELECTRIC PL		37,152,465	6,504,841	8,846,352	109
109	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS		80,291,316	O RETIREMENTS	OF ELECTRIC PL	ANT			· '	109
110	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant	8,794,211	80,291,316  ADDITIONS ANI		<del>,</del>		37,152,465	6,504,841	8,846,352	110
110	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant	8,794,211	80,291,316  ADDITIONS ANI		<del>,</del>		37,152,465	6,504,841	8,846,352	109
110 111 112 113	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intagible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	8,794,211	80,291,316  ADDITIONS ANI  68,442 204.548		<del>,</del>		37,152,465 \$ 2,826 52,439 197	6,504,841	8,846,352	110
110	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant	8,794,211 \$ 103 1,763 1,866 580,706	80,291,316  ADDITIONS ANI  68,442 204.548		<del>,</del>		37,152,465 37,152,465 2,826 52,439 197 55,463	5,504,841 25,736 7,676 20,439 25,817	8,846,352 3 407,584	110 111 113 114 114
110 111 112 113 114 115	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant	8,794,211 \$ 103 1,763 1,866 580,706	68,442 204,548 273,129 818,849 10,338,720		<del>,</del>		37,152,465 \$ 2,826 52,439 197 55,463 217,791 3,96044	6,504,841 25, 12, 736, 7,676, 20, 439, 25, 817, 455, 099	8, 846, 352	110 111 112 113 114 115
110 111 112 113 114	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS	8,794,211	68,442 204,548 138 273,129 818,849		<del>,</del>		37,152,465 \$ 2,826 52,439 197 55,463 217,791	5,504,841 25,736 7,676 20,439 25,817	8,846,352 3 407,584	110 111 113 114 115 116
110 111 112 113 114 115 116 117	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Unstribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS	8,794,211 103 1,763 1,866 580,706 1,026,583 45,884	68,442 204,548 273,129 818,849 10,338,720		<del>,</del>		37,152,465 2,826 52,439 197 55,463 217,791 3,964,044 287,832	5,504,841 25 12,736 7,676 20,439 25,817 433,099 25,438	8, 846, 352 \$ 407, 584 959, 193 50, 533	110 111 112 113 114 115 116
110 111 112 113 114 115 116 117 118	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant	8,794,211 103 1,763 1,866 580,706 1,026,583 45,884	68,442 204,548 138 273,129 10,338,720 700,818 12,131,517		<del>,</del>		37,152,465 2,826 52,439 55,457 55,457 217,791 3,964,044 287,832 4,525,132	5,504,841 25 12,736 7,676 20,439 25,817 433,099 25,438	8, 846, 352 \$ 407, 584 959, 193 50, 533	1105 1116 113 114 115 116 117 118
110 111 112 113 114 115 116 117 118	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant Steam production plant	8,794,211 103 1,763 1,866 580,706 1,026,583 45,884	68,442 204,548 273,129 818,849 10,338,720 700,818 12,131,517		<del>,</del>		37,152,465 2,826 52,439 197 55,463 217,791 3,964,044 287,832 4,525,132	\$ 12,736 7,676 20,439 25,817 453,099 25,438 524,794	8, 846, 352 3 407, 584 959, 194 50, 533 1, 417, 312	110 111 112 113 114 115 116
110 111 112 113 114 115 116 117 118 119 120 121	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant Distribution plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant Steam production plant Internal Combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant	8,794,211 103 1,763 1,866 580,706 1,026,583 45,884	68, 442 204, 548 204, 548 273, 129 818, 849 10, 338, 720 700, 818 12, 131, 517		<del>,</del>		37,152,465 2,826 52,439 197 55,463 217,791 3,964,044 287,832 4,525,132	\$  12,736 7,676 20,439 25,813 433,099 25,438 524,794	8,846,352 3 407,584 959,194 50,533 1,417,312 278,107	1105 1116 1137 1144 115 116 117 118 119 120 121 121 121 122
110 111 112 113 114 115 116 117 118 119 120 121 121 122 123 124	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Transmission plant Transmission plant	\$,794,211 103 1,763 1,866 580,706 1,026,583 45,884 1,655,040	68,442 204,548 273,129 818,849 10,338,720 700,818 12,131,517 7,900 70,324		<del>,</del>		37, 152, 465 2,826 52, 439 197 55, 439 217, 791 3,964,044 287, 832 4,525, 132 3,623 11,050 148 14,82 99,933	\$  25 12,736 7,676 20,439 25,438 524,794  (5,390) (5,390) 2,101	\$ 407, 584 959, 194 50, 533 1, 417, 312 278, 107 17, 094	1105 1116 1117 1118 1116 1117 1118 1120 1211 122 123 124
110 111 112 113 114 115 116 117 118 119 120 121 121 122 123 124 125	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Total production plant Total production plant Transmission plant Distribution plant Total Electric Plant Additions RETIREMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Unitradiution plant Transmission plant Transmission plant Distribution plant Distribution plant	\$,794,211 103 1,763 1,866 580,706 1,026,583 45,884 1,655,040	68,442 204,548 273,129 818,849 10,338,720 700,818 12,131,517 7,900 70,324		<del>,</del>		37, 152, 465 2,826 52, 439 197 55, 439 217, 791 3,964,044 287, 832 4,525, 132 3,623 11,050 148 14,82 99,933	\$  25 12,736 7,676 20,439 25,438 524,794  (5,390) (5,390) 2,101	\$ 407, 584 959, 194 50, 533 1, 417, 312 278, 107 17, 094	110 111 112 113 114 115 116 119 120 121 122 122 123
110 111 112 113 114 115 116 117 118 119 120 121 121 122 123 124	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant Transmission plant Distribution plant General plant Total production plant Transmission plant Outpibution plant Tenamission plant Tenamission plant Total production plant Total production plant Transmission plant Total Electric Plant RETIREMENTS	8,794,211 103 1,763 1,866 580,706 1,026,563 45,884 1,655,040	68, 442 204, 548 204, 548 273, 129 818, 849 10, 338, 720 700, 818 12, 131, 517		<del>,</del>		37,152,465 2,826 52,439 197 55,463 217,791 3,964,044 287,832 4,525,132 3,623 11,050 14,822 99,933 539,291	\$  12,736 7,676 20,439 25,817 455,099 25,438 524,794  (5,390)	8,846,352 407,584 959,194 50,533 1,417,312 278,107 278,107	1105 1116 1117 1127 1137 1147 1157 1167 1177 1188 1199 1200 1211 1221 1231 1241 1241 1251
1109 1110 1111 1112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant General plant	8,794,211 103 1,763 1,866 580,706 1,026,583 45,884 1,655,040 44,171 69,086 13,556	68,442 204,548 273,129 818,849 10,338,720 700,818 12,131,517 7,900 70,324 16,964 699,562 95,054		<del>,</del>		37,152,465 2,826 52,439 197 55,463 217,791 3,964,044 287,832 4,525,132 3,623 11,050 148 14,822 99,933 539,291 C 729,419	\$  25 12,736 7,676 20,439 25,438 524,794  (5,390) (5,390) 2,101	\$ 407, 584 959, 194 50, 533 1, 417, 312 278, 107 17, 094	110 111 112 113 114 115 116 117 118 120 121 122 123 124 125 126
1109 1110 1111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Ostribution plant General plant Total Electric Plant RETIREMENTS NET ADDITIONS Intaggible plant Production plant	8,794,211 103 1,763 1,866 580,706 1,026,583 45,884 1,655,040 44,171 69,086 13,556	60,291,316  ADDITIONS ANI  68,442 204,548 273,129 818,849 10,338,720 700,818 12,131,517  7,900 70,324		<del>,</del>		37,152,465  2,826 52,439 55,459 217,791 3,964,044 287,832 4,525,132  3,623 11,050 11,050 148 14,825 99,935 539,291 C,729,419 1,383,466	\$  25 12,736 7,676 20,439 25,438 524,794  (5,390) (5,390) (5,390) 2,101 40,363 1,224 38,399	\$ 407, 584 959, 194 50, 533 1, 417, 312 278, 107 17, 094	1105 1116 1117 1127 1137 1147 1157 1168 1177 1188 1199 1200 1211 1221 1231 1241 1251 1261 127
1109 1110 1111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 127 128 129 130	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Steam production plant Steam production plant Steam production plant Steam production plant Steam production plant Steam production plant	8,794,211  103 1,763 1,866 580,706 1,026,583 45,884 1,655,040  44,171 69,086 13,556 126,915	80,291,316  ADDITIONS ANI  68,442 204,548 273,129 818,849 10,338,720 700,818 12,131,517  7,900 70,324 16,964 699,562 95,054 889,805		<del>,</del>		37,152,465 2,826 52,439 197 55,463 217,791 3,964,044 287,832 4,525,132 3,623 11,050 148 14,822 99,933 559,291 C,729,419 1,383,466	\$ 12,736 7,676 20,439 25,817 453,099 25,438 524,794  (5,390) (5,390) 2,101 40,363 41,324 38,399	\$ 407, 584 959, 194 50, 533 1, 417, 312 278, 107 17, 094	1105 1116 1117 113 114 115 116 117 118 120 121 122 123 124 125 126 127 128
110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Total Electric Plant Addition Total Electric Plant Addition RETIREMENTS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total Electric Plant Retirements NET ADDITIONS Intaggible plant Production plant Steam production plant Steam production plant Hydraulic production plant	8,794,211  103 1,763 1,866 580,763 45,884 1,655,040  44,171 69,086 13,656 126,915	80,291,316  ADDITIONS ANI  68,442 204,548 273,129 818,849 10,338,720 700,818 12,131,517  7,900 70,324 16,964 699,562 95,054 889,805		<del>,</del>		37,152,465  2,826 52,439 197 55,463 217,791 3,964,044 287,832 4,525,132  3,623 11,050 148 14,822 99,933 559,291 C,729,419 1,383,466	\$ 25 18, 126 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656	8,846,352 407,584 959,194 50,533 1,417,312 278,107 278,107 14,768 451,340 (278,107)	1105 1116 1121 1133 1144 115 1167 1188 129 120 121 122 123 124 125 126 127
110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 127 128 129 130 131 132 133 133	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total Electric PLANT RETIREMENTS NET ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Total Electric PLANT RETIREMENTS NET ADDITIONS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant	8,794,211  103 1,763 1,866 580,763 45,884 1,655,040  44,171 69,086 13,656 126,915	80,291,316  ADDITIONS ANI  68,442 204,548 138 273,129 818,849 10,338,720 700,818 12,131,517  7,900 70,324 16,964 699,562 95,054 889,805  60,542 134,224 194,905 801,885		<del>,</del>		37,152,465  2,826 52,439 55,439 217,791 3,964,044 287,832 4,525,132  3,623 11,050 148 14,822 99,323 539,291 C 729,419 1,383,466	\$ 25 18, 126 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656 7 656	8,846,352 407,584 959,194 50,533 1,417,312 278,107 278,107 141,370 141,360 451,340 (278,107) (278,107) (278,107)	1105 1116 1117 1127 1137 1147 1157 1167 1177 1188 1199 1200 1211 1221 1231 1241 1251 1261 1271 1281 1291 1301 1311 1321 1331 1331
110 111 112 113 114 115 116 117 118 120 121 122 123 124 125 126 127	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Steam production plant FOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intaggible plant Production plant Steam production plant Steam production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant	8,794,211  103 1,763 1,866 580,706 1,026,583 45,884 1,655,040  44,171 69,086 13,556 126,915	80,291,316  ADDITIONS ANI  68,442 204,548 273,129 818,849 10,338,720 700,818 12,131,517  7,900 70,324 16,964 699,562 95,054 889,805		<del>,</del>		37,152,465 2,826 52,439 197 3,964,044 287,832 4,525,132 3,623 11,050 148 14,822 99,933 539,291 1,283,466 (797) 41,389 40,641	\$ 12,736 7,676 20,439 25,817 453,099 25,438 524,794  (5,390) (5,390) 2,101 40,363 41,324 38,399	8,846,352 407,584 959,194 50,533 1,417,312 278,107 278,107 14,768 451,340 (278,107)	1105 1116 1117 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 130 131 132 133 133 134

A NOT AN ELECTRIC OPERATING COMPANY; ELECTRIC PLANT AND PROPERTY LEASED TO ARKANSAS POWER & LIGHT CO

B NOT AN ELECTRIC OPERATING COMPANY, PLANT AND PROPERTY OPERATED UNDER JOINT LEASE BY ARKANSAS POWER & LIGHT CO, OKLAHOMA GAS & ELECTRIC CO, AND SOUTHWESTERN GAS & ELECTRIC CO

C. INCLUDES \$668,900 UNDISTRIBUTED ELECTRIC PLANT SOLD D SEE NOTE (C) TO ITEM 126

Iltılıtı Plant

	aldorasa olorado			Utılıty Pla	1211 California	Colorado				
LINENO	ITEM	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS & ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	VALLEJO ELECTRIC Light and Power Company	COLORADO CENTRAL POWER COMPANY	FRONTIER POWER COMPANY	HOME GAS AND ELECTRIC COMPANY, THE	Public Service Company of Colorado	7-2E 20
1 2 3 4 5 6	ELECTRIC UTILITY PLANT  Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisinon adjustments Utility plant in process of reclassification TOTAL	337,047,879 91,954,773 82,150 343,581,848 772,666,651	54,036,930 2,515,398 707,881 57,260,209	\$ 454,866,123 26,861,983 2,341,778 3,763,453 467,833,338	1,764,371	3,628,155 3,628,155	3,404,597 165,348 84,784 3,654,731	3,292,196 29,024 3,321,220	67,167,593 2,711,824 187,318 D	1 2 3 4 5 6
7 8 9 10 11 12	Reserves for depreciation and amortization:  TOTAL ELECTRIC LITHITY PLANT LESS RESERVES  GAS UTILITY PLANT Utility plant in service Likility plant leased to others Construction work in progress Utility plant held for future use	63,062,266	13,594,787 43,665,422 16,389,257 246,730	105,460,484 382,372,854	709,270 1,055,101	750,345 2,877,810	222,991	631,101 2,690,119	20,413,244 118,882	10 11 12 13 14
14 15 16 17 18	Unitity plant acquisition adjustments Unitity plant in process of reclassification Total. Reserves for depreciation and amortization Total Gas Utility Plant Less Reserves OTHER UTILITY PLANT Utility plant in service	84,961,314 158,421,592 18,681,688	581,534 17,217,521 7,121,912 10,095,609 4,577,373				222,991 NR		20,532,126 3,766,858 3,671,398	15 16 17 18
20 21 22 23 24 25 26 27	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Torna. Reserves for deprecision and amortization Tornal Other Utility Planty Less Reserves	5,284,000 3,245,384 A 27,211,074	7,064 4,584,437 1,571,511 C 3,012,926						141,797 0 E 3,813,195 907,496	21 22 23 24 25
28 29 30 31 32 33	TOTAL UTILITY PLANT Utility plant in service Utility plant inservice Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undustributed	418,791,834 107,636,786 82,150 431,788,548 8 163,920,875 1,122,220,195	75,003,560 2,769,192 1,289,415 79,062,167	454,866,123 26,861,983 2,341,778 3,763,453	1,764,371	3,628,155 3,628,155	3,627,588 165,348 84,784 3,877,722	3,292,196 29,024 3,321,220	91,252,235 2,972,503 187,318 0 F 4,248,918 98,660,974	29 30 31 32 33 34
36 37	Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	269,258,326 852,961,868 DETAIL OF ELECT	22,288,210 56,773,957 RIC UTILITY PL	105,460,484 382,372,854 ANT IN SERVICE	709,270 1,055,101 AND IN PROCES	2,877,810	3.079.622 ICATION	2,690,119	80, 471, 179	37
38 39 40 11	INTANGIBLE PLANT Organization Franchises and consents Miscellancous inhangible plant Total Intangible Plant	21,122 263,743 14,748 299,614	12,516 12,391 24,908	13,197 29,388 3,314 45,899	196		3,543 5,185 8,729	24 <u>6</u> 246	10,004 239,229 249,233	38 39 40 41
42 43 41 45 46 47 48 49	STEAM PRODUCTION PLANT Land and land tights Structures and improvements Bodier plant dequipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Muscellaneous power plant equipment Total Steam Production Plant		378,247 5,114,739 6,034,614 5,244,121 2,109,974 116,540 18,998,237	827,346 11,151,333 19,437,198 18,966,387 3,975,495 454,646 54,812,406			13,516 191,777 631,061 644,007 82,835 16,717 1,579,916		445,896 2,586,388 5,010,626 75,380 4,452,278 911,876 141,637 13,624,084	42 43 44 45 46 47 48 49
50 51 52 53 54 55 56 57	HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservors, dams and waterways Water wheels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Roads reulerads and bridges TOTAL HYDRAULIC PRODUCTION PLANT			3,710,620 10,013,541 85,366,471 7,781,857 2,148,677 838,910 1,322,584 111,182,862					1,160,383 473,729 6,967,118 868,975 319,890 66,754 6,867 9,863,718	54 55 56
58 59 60 61 62 63 64 65 66	INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and unprovements Fuel holders, producers, and accessories Internal combustion engines Generators Accessory electric equipment Mixeellaneous power plant equipment TOYAL INTERNAL COMMUSTION ENGINE PROD PLANT TOTAL PRODUCTION PLANT	252,455,876	18, 998, 237	165,995,268			1,579,916		17,366 185,881 27,624 11,775 1,035 245,684 23,731,487	63 64 65

NR Not reported

A Total, Heating \$1,021,473, Water \$6,515,434 common \$19,674,167.

B INCLUDES \$14,560,846 cost of acquisition in excess of historical cost as mappearies acquired

C Total, Heating \$273,863, common \$4,310,574 Less reserves, Heating \$142,670; common \$2,870,256

SEE NOTE (F) TO ITEM 34
HEATING \$574,974, TRANSPORTATION \$36,204, COMMON \$3,202,Q17.
UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS

## STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Utılıty Plant

California

				Utility Plai	California	Colorado			Colorad	0
L I N E N O	ITEM	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS & Electric Company	SOUTHERN California Edison Company	VALLEJO ELECTRIC LIGHT AND POWER GOMPANY	COLORADO GENTRAL POWER COMPANY	FRONTIER Power Company	HONE GAS AND ELECTRIC COMPANY, THE	PUBLIC SERVICE COMPANY OF COLOPADO	L I N E N O
	DETA	IL OF ELECTRIC (	JTILITY PLANT II	N SERVICE AND I	N PROCESS OF RE	CLASSIFICATION-	-Continued			
	TRANSMISSSION PLANT	\$	\$	\$	5	\$	<u>;</u>	\$	\$	1
67 68 69 70 71 72 73 71	Land and land rights of way Cleaning land and rights of way Structures and improvements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conduit Underground conduit		182,262 2,844 108,932 2,295,831 8,220 1,065,119 1,430,011	13,933,800 642,524 4,546,028 38,893,757 14,785,175 3,870,218 20,037,063 14,285 41,905			15,003 52 1,468 120,139 194,073 284,863		441,639 141,978 73,974 1,305,260 684,150 531,065 1,725,344	67 68 69 70 71 72 73 71 75
76 77	Roads and trails TOTAL TRANSMISSION PLANT	124,055,394	5,093,222	1,804,747 98,569,507			615,601		14,325 5,117,724	76 77
78 79 80 81	DISTRIBUTION PLANT  Land and land rights  Structures and improvements  Station equipment  Storage battery equipment		511,624 727,561 4,525,826	1,819,804 5,252,416 31,467,828	13,868 56,171 186,898		3,799 2,469 76,767	208,338	287,331 553,514 4,449,795	78 79 80
82 83 84 85	Poles towers and fixtures Overhead conductors and devices Underground conduit Underground conduit		7,271,867 5,184,472 799,220 825,720	32,764,080 27,328,992 3,993,542 3,370,603	254,586 237,735 11,436 11,258		275,038 233,664	815, 724 791, 226	4,401,179 4,200,567 341,549 372,526	82 83 84 85
86 87 88 89 90	Line transformers Services Meters Installiations on customers premises Leased property on customers premises		4,613,988 1,627,506 2,516,517	36 022,904 9,257,207 15,868,748 9,963	223,855 97,380 213,045 199		174,468 66,724 147,026	630, 449 233, 662 289, 456	3,980,822 1,328,559 2,792,593 54,464	86 87 88 89
91 92	Street lighting and signal systems TOTAL DISTRIBUTION PLANT	269,487,780	950,744 29,555,049	3,172,475 170,328,567	188,730 1,495,166		88,971 1,068,929	388 110, 984 3,080, 229	992,956 23,755,861	91 92
93 91 95	GENERAL PLANT Land and land rights Structures and improvements Office furniture and equipment		5,982	1,250,683 7,225,476 1,470,637	57,338 115,788 41,517		5,282 62,257 18,616	21,978 85,416 34,355	5,602 43,272 42,572	91
96 97 98 99	Transportation equipment Stores equipment Shop equipment Laboratory equipment		40,721 91,662	3,204,219 704,122 852,479	45,941 1,143 892 6,248		25,023 2,215 7,001 7,731	45,861 4,765	109 8,314 31,177 100,396	96 9 <b>7</b> 98
100 101 102 103	Tools and work equipment Communication equipment Miscellaneous equipment Subtotal General Plant		20,334 204,243 2,568 365,513	1,354,251 3,732,644 139,775 19,934,291	137 269,009		2,592 118 365 132,205	7,067 12,274 211,719	37,163 213,259 13,097 494,965	100 101 102 103
104 105 106 107	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Gredit			7,411			B (785)		A 13,818,320	105 106 107
109	TOTAL CLUCTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSII ICATION	34,331,060 680,629,727	365,513 54,036,930	19,926,879 454,866,123	269,009 1,764,371	A 3,628,155	131,420 3,404,597	211,719 3,292,196	14,313,285 67,167,592	108
			ADDITIONS AND	RETIREMENTS	OF ELECTRIC PLA	ANT		·		
	ADDITIONS	s	3	\$	\$	\$	\$	\$	\$	
110	Intangible plant Production plant Steam production plant	17,776	E 004 E00	(1,868)			1,173		115	111
111	Hydraulic production plant Internal combustion engine production plant	27,084,493 21,492,551 3,947	5,224,520	22,559,468 3,058,171			727		80,235 606,354	U2 113
114	Total production plant Transmission plant	48,580,992 32,253,032	5,224,520 1,446,369 4,875,965	25,617,640 8,453,143			727 16,470		686,590 64,220	115
116	Distribution plant General plant	42,305,028 329,739	28,745	8,453,143 34,987,017 1,901,376 70,957,309	86,477 81,354 167,831	600,023 145,909 745,932	56,857 8,164 83,393	327,054 20,557 347,612	1,293,118 C 13,849,950 15,893,995	116
118	TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant	123,486,569	11,575,600	70,957,309	167,831	745,932		347.612	15,893,995	118
120 121	Production plant Steam production plant Hydraulic production plant	12 NR NR	48,142	2,847,575 178,715			2,164 414		383,041 1,822	1°0 121
122 123 124	Internal combustion engine production plant Total production plant Transmission plant	NR 1,572,887	48,142 102,475	3,026,290 890,620			414		384,864	122 123 124
125 126	Distribution plant General plant	914,592 4,708,162 28,353 7,224,009	549,227 15,122	9,201,838 647,357	15,303 10,777	50,890 9,751 60,641	2,323 12,183 17,129 34,215	34,458 2,224 36,683	23,825 197,118 6,419 612,227	125 126
127	TOTAL LLECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant	17,764	714,967	13,766,914 (2,675)	26,081		(991)	20,003	115	128
129	Production plant Steam production plant Hydraulic production plant	NR NR	5,176,378	19,711,893 2,879,456			313		(302,806) 604,532	1130
131 132	Internal combustion engine production plant Total production plant	47,008,105	5,176,378	22,591,350 7,562,523			313		301,726 40,395	131 132 133
133 134 135	Transmission plant Distribution plant General plant	31,338,440 37,596,866 301,386 116,262,560	1,343,894 4,326,738 13,623 10,860,633	25,785,179 1,254,019 57,190,395	71,174 70,577 141,750	549,133 136,158 685,291	14,147 44,674 (8,965) 49,178	292,596 18,333 310,929	1,096,000 13,843,531 15,281,768	131
136	TOTAL ELECTRIC PLANT NET ADDITIONS	116,262,560	10,860,633	57,190,395	141,750	685,291	49,178	1 310, 929	15,281,768	1130

C INCLUDES \$13,818,320 UNCLASSIFIED ADDITIONS

NR Not reported

A Unclassified electric plant

B Represents unclassified retirements \$14,777, less unclassified electric plant \$13,992

	Colorado Connecticut	or electric		Utility Pla						
LINE	ITEM	SOUTHERN COLORADO POWER COMPANY	Colorado Western Colorado Power Conpany, The	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT POWER COMPANY, THE (C)	DANBURY AND BETHEL GAS AND ELECTRIC LIGHT COMPANY, THE	DERBY GAS AND ELECTRIC COMPANY, THE	HARTFORD ELECTRIC LIGHT COMPANY, THE	Mystic Power Company, The	L I N E N O
٥		1	3	\$	\$	\$	\$	s	\$	
1	ELECTRIC UTILITY PLANT Utility plant in service	12,156,032	6,551,610	98,725,901	29,423,418	2,568,516	3,957,719	41,211,179	1,159,405	l
2	Utility plant leased to others	3,517,549	45,362	13,546,110	2,547,204	197,215	145,522	4,406,690	18,894	3
3	Construction work in progress Utility plant held for future use	م من و من ال	10,550	642,267 5,183,370	42,974 (53,908)			}	j	4 5
5	Utility plant acquisition adjustments Utility plant in process of reclassification					2,765,732	4,103,241	45,617,870	1,178,299	6
7 8	TOTAL Reserves for depreciation and amortization	15,673,581 4,328,876	6,596,973 1,288,973	118,097,648 19,098,573	31,959,689 7,603,516	642,008	1,373,796	11,122,703 34,495,166	203,050 975,249	8
9	TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	11,344,705	5,307,999	98,999,075	24,356,172	2,123,723	2,729,445	JH 495 100	973,249	1
	GAS UTIEITY PLANT Utility plant in service			13,601,913	7,769,988	1,646,098	2,282,078		106,270	10
10	Utility plant leased to others			1,486,458	69,379	39,860	63,005 20,368		1,188	11 12
12 13	Construction work in progress Utility plant held for future use			2,000	349 105,7 <b>5</b> 4	,	6,547	1		13 14
14 15	Utility plant acquisition adjustments Utility plant in process of reclassification			4,180,532	1		2,372,000		107,458	15
16 17	TOTAL Reserves for depreciation and amortization			19,270,903 NR	7,945,472 2,663,965 5,281,507	1,685,959 348,528 1,337,431	147,808 2,224,191		33,028 74,430	17 18
18	TOTAL GAS UTILITY PLANT LESS RESERVES				5,281,507	1,337,431	2,224,191		74,430	"
10	OTHER UTILITY PLANT Utility plant in service	699,534		949,352			20,453		}	19
19 20	Utility plant leased to others	377,031	}	31,799	1		}	1	}	20
21 22	Construction work in progress Utility plant held for future use			417			1	1	}	22
23 24	Utility plant acquisition adjustments Utility plant in process of reclassification						20,453		l ———	24 25
25 26	TOTAL  Reserves for depreciation and amortization	699,534 128,007		8 981,568 NR			4.738			26 27
27	TOTAL OTHER UTILITY PLANT LESS RESERVES	A 571,527					0 15,714			1"
28	TOTAL UTILITY PLANT Utility plant in service	12,855,566	6,551,610	113,277,166	37,193,406	4,214,615	6,260,251	41,211,179	1,265,675	28
29	Utility plant leased to others	3,517,549	45,362	15,064,367	2,616,584	237,076	63,005 165,890	4,406,690	20,082	29 30
30 31	Construction work in progress Utility plant held for future use	3,317,347	+5,500	644,267 9,364,319	43,323 51,846	,	6,547			31 32
32 33	Utility plant acquisition adjustments Utility plant in process of reclassification			9,304,312	31,040			1		33
34	Unclassified and undistributed TOTAL	16,373,115	6,596,973	138,350,119	39,905,161	4,451,691	6,495,695	45,617,870	1,285,757 236,078	35 36
36 37	Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	4,456,883 11,916,232	1,288,973 5,307,999	22,008,349 116,341,770	10,267,481 29,637,680	990,536 3,461,154	1,526,343 4,969,351	11,122,703 34,495,166	1,049,679	37
	INTANGIBLE PLANT	DETAIL OF ELECT	TRIC UTILITY PI	ANT IN SERVICE	E AND IN PROCE	ss of reclassif	S	5	\$	
38	Organization		3,625	2,466,937	15,000 3,598	138	5,365	1 1		38 39
39 40	Franchises and consents Miscellaneous intangible plant		39,204	2 466 000	·	138	5,365			40 41
41	TOTAL INTANGBLE PLANT		42,829	2,466,937	18,598	138	3,305			
42	STEAM PRODUCTION PLANT Land and land rights	77,993	14,606	3,512	105,714		11,645	272,447		42
43 44	Structures and improvements  Boiler plant equipment	77,993 747,814 1,454,828	14,606 212,527 726,929	6,851,306 7,927,911	1,199,131 2,024,508		367,511 954,930	5,934,893 8,107,558		44
45 46	Engines and engine driven generators Turbogenerator units	153,530	1	5,404,410			512,548	4,693,992		46
47 48	Accessory electric equipment Miscellaneous power plant equipment	1,163,961 277,814 66,411	531,482 176,943 11,476	1,848,118 293,609	1,878,108 873,072 81.938		512,548 201,461 15,487	4,693,992 2,839,285 363,670		4
49	TOTAL STEAM PRODUCTION PLANT	3,942,354	1,673,966	22,328,868	81.938 6.162.472		2,063,584	22,211,847		- 49
	HYDRAULIC PRODUCTION PLANT	EC 715	00 200	5 314 400	232 042			57,576	1	50
50 51	Land and land rights Structures and improvements	56,345 61,945	98,329 180,508	5, £14, 480 1,850,823	233,042 121,209		E 500	38,929 89,060		51
52 53	Reservoirs dams, and waterways Water wheels turbines, and generators	583,231 51,297	1,353,112 257,455 72,944	8,598,610 1,549,399 544,936	873,075 348,695		5,599 62,504	38,100	-	53
54   55	Accessory electric equipment Miscellaneous power plant equipment	4,752 4,517	72,944 14,567	103,249	62,691 18,346			34,514		35
56 57	Roads, ratiroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT	5,498 767,585	859 1.977.778	8,550 17,870,050	1.657.061		68,104	258,181		56
~	A A - Life Tity with the A is a second at the A second at the A									}

TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT

And and land rights
Structures and improvements
Fuel holders, producers and accessories
Internal combastion engines
Generators

Generators
Accessory electric equipment
Mixellaneous power plant equipment
TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT
TOTAL PRODUCTION PLANT

4,709,940

3,651,744

40,198,919

22,470,028

7,819,533

NR Not reported
A. Transportation utility
B Total, water \$970,482, Liquefied Petroleum GAS \$11,086.

^{2,131,688} Report reflects acquisition of the Torrington Electric Light Co , acquired Apr  $\,$  30,  $\,$  1947 Heating Utility

Utılıty Plant

Colorado

Section   Proceedings   Proceedings   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963   10,963	L N E			Colorado	Connecticut	2t				Connecticu	ir.
TRANSPORMENT		ITEM	COLORADO Power	COLORADO POWER	LIGHT AND POWER	Power Company, The	BETHEL GAS AND ELECTRIC LIGHT	GAS AND ELECTRIC	ELECTRIC LIGHT	POWER	N E
Tell Assistance Autor   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,000   1,00		DETA	IL OF ELECTRIC (	JTILITY PLANT I	n service and i	N PROCESS OF R	ECLASSIFICATION	-Continued			
Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Colo		TRANSMISSSION PLANT	5	\$	\$	\$	\$	\$	\$	\$	
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect		Land and land rights	32,993	24,128	2,521,223	519,116	51,322		80,266	66,918	
50   State of State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State			2,940 58.836	23,744	118.731	105,665 53,678				15,083	
20   Point of Teach State   \$449,113   \$255,200   \$3,048,963   \$261,2555   \$74,195   \$35,407   \$54,507   \$54,397   \$75,500   \$65,501   \$95,500   \$96,803   \$75,500   \$65,501   \$95,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$75,500   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803   \$96,803			619,333	183,244	4,199,772	1,061,417	Ι,		55,875		70
20	72	Poles and fixtures				281,535			63.407	54,387	72
20			705,939	244,345	2,229,535		62,861		99,959 14,845	69,853	73
Total Transparence Part   1,662,195   222,116   12,112,586   3,082,795   363,797   (43,052)   28,110   19, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10				1 360					73,270	1 060	75
2		TOTAL TRANSMISSION PLANT	1,869,155	772,116	12,117,826	3,880,355	188,379		463,952	208,110	
18		Land and land rights	24,307	12,819		158,215	25,611	48,690	188,986	18,569	
1			70,222 564.090	44,852 191.908	648,894		56,726 323,241	196.374	307,746 1,695,238	6,260 156,014	
1,357, 407   571, 662   6,562, 469   2,729, 660   429, 725   303, 469   787, 727   220, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431, 415   431	81	Storage battery equipment	•							· ·	81
1, 25	83	Overhead conductors and devices	1,357,407	391,662	6.862.408	1 2.759.060		303,429	787,272	200,416	83
25			1.339		1,189,207 1.321.389	736,874 525,492		19,120 34,131	3,749,664	637, 14	
88   Mart   Section   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1972   178, 1	86	Line transformers	901,779	312,527	6,030,784	1,916,692	341,495	225,475	1,889,234	110.336	86
19   Serie (pinns) and found systems   26,945   56,772   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,720   1,000,7	88	Meters	639,397	204,647	3,343,622	1,213,724	225,534	178,924	1,330,142	82,145	88
19   Serie (pinns) and signal systems   26,945   56,792   16,972   16,000,250   10,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,000,250   126,0			64,901	10,963	(357)			742			
Commence of approximate   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section			82,845	65,478		1,000,250	70,191	28,227	417,019	46,298	
100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100		GENERAL PLANT									-
100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100	94	Structures and improvements	58,689	43,214	3,215,925	1,050,294	102,335	20,372	1.679.123	1,950 2,072	93
3,547   2,805   36,742   17,462   430   1,355   14,795   39			135,833	38,441	544,436	280,632	34.546	37,538	269,375	3,169	95
Section   17,023   116,171   12,072   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073   13,073	97	Stores equipment	3,547	•	52,681	17,962	2,396	4,441	25,708	150	97
100   Tool and work expurement   37, 077   4,631   94,872   35,233   3,075   45,212   115   100   100   Communication expurement   52,553   45,950   30,000   13,357   119   886   27,624   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   101   10		Laboratory equipment	17,023	8.713	118,171	69,977	6,546	5,079	55,897	436	99
10.0   Macellaneous ecognoment   1,047   3,984   18,884   5,025   119   4,336   2,597   20   12,332   10   10   10   10   10   10   10   1			37,077 52,553	4.631	94,872	34,239 14,357	3,292		45,212 27,264	115	
105   Chete tangble property   105   Electropian parkased   105   Electropian parkased   105   Electropian parkased   105   Electropian parkased   105   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   106   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electropian parkased   107   Electr	102	Miscellaneous equipment	1,047	3,984	18,854	3,025		4,336	2,691	12 300	102
Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea   Idea	104	Other tangible property	477,518	205,583			234,702	332,229	2,579,045	12,302	104
107   Donation in aid of construction—Ceclet   108   Total Edition   109   Total Edition   109   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100			İ			1,858,126				Ì	
TOTAL ELECTRIC PLANT IN SERVICE AND IN   PROCESS OF RECLASSIFICATION   12,156,032   6,551,610   98,725,900   29,423,418   2,568,516   3,957,719   41,211,179   1,159,405				ı	l	3 773 032	271 500	352 220		.	
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT  ADDITIONS  ADDITIONS  ADDITIONS  ADDITIONS  ADDITIONS  It is a semiposed plant Production plant  Steam production plant  A combustion engine production plant  A combustion production plant  A combustion engine production plant  A combustion plant  A combustion engine production plant  A combustion engine production plant  A combustion engine production plant  A combustion plant  A combustion engine production plant  A combustion engine production plant  A combustion plant  A combustion engine production plant  A combustion plant  A combustion plant  A combustion plant  A combustion plant  A combustion plant  A combustion plant  A combustion plant  A combustion plant  A computed plant  A combustion plant  A computed plant  A combustion plant  A computed plant  A combustion plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A computed plant  A com	107		477 31B	205 583	5 231 025				1 2 570 045	1 12 322	ling
ADDITIONS   110   Intaggible plant	107 108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN					1				
ADDITIONS	107 108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN					1				
Intangble plant	107 108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN		6,551,610	98,725,900	29,423,418	,2,568,516				
111   Steam production plant   4,687   768,252   5,289,367   112,253   8,918   151,379   1111   112   112   113   Internal combustion engine production plant   4,687   776,119   5,305,983   117,974   8,918   151,379   113   113   114   Total production plant   4,687   776,119   5,305,983   117,974   8,918   151,379   114   113   114   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115	107 108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION		6,551,610  ADDITIONS AN	98,725,900 D RETIREMENTS	29,423,418  OF ELECTRIC PL	,2,568,516 ANT	3,957,719	41,211,179	1,159,405	
Hydraulic production plant   112   113   114   115   115   115   117   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115   115	107 108 109	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant		6,551,610  ADDITIONS AN:	98,725,900 D RETIREMENTS	29,423,418  OF ELECTRIC PL	,2,568,516 ANT	3,957,719	41,211,179	1,159,405	109
Total production plant	107 108 109	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intagible plant Production plant Steam production plant	12,156,032	6,551,610  ADDITIONS AN:  561  768,252	98,725,900  D RETIREMENTS  5,289,367	29,423,418  OF ELECTRIC PI	,2,568,516 ANT	3,957,719	41,211,179	1,159,405	110
117   General plant   46,767   30,868   420,867   218,498   31,167   3,762   217,206   1,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,225   11,22	110 111 111 112	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant	12,156,032	6,551,610  ADDITIONS AN:  561  768,252	98,725,900  D RETIREMENTS  5,289,367	29,423,418  OF ELECTRIC PL  112,253 5,720	,2,568,516 ANT	3,957,719	41,211,179	1,159,405	110
117   General plant   46,767   30,868   420,867   218,498   31,167   3,752   217,206   1,295   118	110 111 111 112 113 114	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	12,156,032	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119	98,725,900  D RETIREMENTS  5,289,367 16,616	29,423,418  OF ELECTRIC PL  112,253 5,720	,2,568,516  ANT  8,918	3,957,719	41,211,179 \$ 151,379	1,159,405	110 111 112 113 114
RETIREMENTS   119   Intangible plant   902     119     119   119     119   119   119   119   119   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   110   1	1109 1110 1111 112 113 114 115	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant	12,156,032 4,687 4,687 5,253 377,971	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119 44,066 264,970	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758	29,423,418  OF ELECTRIC PL  112,253 5,720 117,974 51,377 1,721,142	,2,568,516  ANT  8,918  8,918  169,262	3,957,719 \$ 492 	41,211,179 \$ 151,379 151,379 14,090 1,230,094	1,159,405	110 111 112 113 114 115
Production plant   1,127   41,805   251,315   12,840   45,647   33,340   120   121   14   14   127   14   127   14   128   129   121   122   122   122   123   124   124   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   1	110 111 112 113 114 115 116	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Distribution plant General plant General plant	12,156,032 4,687 4,687 5,253 377,971	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119  44,066 264,970 30,868	98,725,900  D RETIREMENTS  5,289,367 16,616 5,305,983 894,254 3,277,758 420,867	29,423,418  OF ELECTRIC PL  112,253 5,720  117,974 51,377 1,721,142 218,498	,2,568,516  ANT  8,918  8,918  169,262 31,167	3,957,719 \$ 492 	41,211,179 151,379 151,379 14,090 1,230,094 217,206	1,159,405	110 111 112 113 114 115 116
121   Hydraulic production plant   1,127   42,298   251,955   14,169   45,647   33,340   123   124   124   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125	110 111 112 113 114 115 116 117	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Total production plant Total production plant Total production plant Transmission plant Distribution plant Transmission plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS	12,156,032 4,687 4,687 5,253 377,971	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119  44,066 264,970 30,868 1,116,586	98,725,900  D RETIREMENTS  5,289,367 16,616 5,305,983 894,254 3,277,758 420,867	29,423,418  OF ELECTRIC PL  112,253 5,720  117,974 51,377 1,721,142 218,498	,2,568,516  ANT  8,918  8,918  169,262 31,167	3,957,719 \$ 492 	41,211,179 151,379 151,379 14,090 1,230,094 217,206	1,159,405	110 111 112 113 114 115 116
122   Internal combustion engine production plant   1,127   42,298   251,955   14,169   45,647   33,340   123   124   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125	110 1110 1111 112 113 114 115 116 117 118	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intagible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intagible plant Production plant	4,687 4,687 5,253 377,971 46,767 434,679	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119 44,066 264,970 30,868 1,116,586	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758 420,867 9,898,864	29,423,418  OF ELECTRIC PI  112,253 5,720  117,974 51,377 1,721,142 218,498 2,108,992	,2,568,516  ANT  \$ 8,918	3,957,719 \$ 492 	\$ 151,379 151,379 151,379 1,230,094 217,206 1,612,770	1,159,405	110 111 112 113 114 115 116 117 118
125	110 111 112 113 114 115 116 117 118 119	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant General plant Total Electric Plant Additions RETIREMENTS Intaggible plant Production plant Steam production plant Steam production plant Steam production plant Hydraulic production plant	4,687 4,687 5,253 377,971 46,767 434,679	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119 44,066 264,970 30,868 1,116,586 902 41,805	98,725,900  D RETIREMENTS  5,289,367 16,616 5,305,983 894,254 3,277,758 420,867 9,898,864	29,423,418  OF ELECTRIC PI  112,253 5,720  117,974 51,377 1,721,142 218,498 2,108,992	,2,568,516  ANT  \$ 8,918	3,957,719 \$ 492 	\$ 151,379 151,379 151,379 1,230,094 217,206 1,612,770	1,159,405	1109 1111 112 113 114 115 116 117 118 119 120 121
126   General plant   6,941   1,889   10,788   55,891   8,864   116   72,137   120   126   127   127   127   128   128   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138	110 111 112 113 114 115 116 117 118 119	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intagible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intagible plant Production plant Steam production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant	4,687 4,687 5,253 377,971 46,767 434,679	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119  44,066 264,970 30,868 1,116,586  902 41,805 492	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640	29,423,418  OF ELECTRIC PI  112,253 5,720  117,974 51,377 1,721,142 218,498 2,108,992  12,840 1,329	,2,568,516  ANT  \$ 8,918  8,918  169,262 31,167 209,348  45,647	3,957,719 \$ 492 	41,211,179  151,379  151,379  1,330,094 217,206 1,612,770  33,340  33,340	1,159,405 3 97,901 1,295 99,196	1109 1110 1111 1122 1133 114 115 116 117 118 119 120 121 122 123
NET ADDITIONS 128 Intangible plant (341) Production plant	110 111 112 113 114 115 116 117 118 119 120 121 121 121 123 124	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant General plant Total Electric Plant Additions RETIREMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant	12,156,032 4,687 4,687 5,253 377,971 46,767 434,679 1,127 1,127 3,322	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119  44,066 264,770 30,868 1,116,586  902 41,805 492 42,298 1,924	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640	29,423,418  OF ELECTRIC PI  112,253 5,720  117,974 51,377 1,721,142 218,498 2,108,992  12,840 1,329	8,918 8,918 8,918 169,262 31,167 209,348 45,647	3,957,719 \$ 492 	\$ 151,379 151,379 14,090 1,230,090 217,206 1,612,770 33,340 33,340 452	1, 159, 405  3  97, 901 1, 295 99, 196	1100 1111 1122 1133 1144 1155 1166 1177 118 119 120 1211 1221 123 124
128 Intangible plant (341) 492 128 Production plant	110 111 112 113 114 115 116 117 118 120 121 122 123 124 125 126	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total Electric Plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant Transmission plant General plant General plant General plant	12,156,032 4,687 5,253 377,971 46,767 434,679 1,127 1,127 3,322 58,660 6,941	ADDITIONS AND  ADDITIONS AND  561  768,252 7,867  776,119  44,056 264,970 30,868 1,116,586  902 41,805 492 42,298 1,924 74,906 1,889	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640  251,955 24,496 29,407 10,788	29,423,418  OF ELECTRIC PL  112,253 5,720 117,974 51,377 1,721,142 218,498 2,108,992 12,840 1,329 14,169 129,953 281,615 56,891	,2,568,516  ANT  \$ 8,918  8,918  169,262 31,167 209,348  45,647  45,647  14,172 8,864	3,957,719 3,957,719 492 84,134 3,752 88,380 15,581 116	\$ 151,379 151,379 14,990 1,230,094 217,206 1,612,770 33,340 33,340 46,452 246,171 72,137	1,159,405 3 97,901 1,295 99,196 24,069 120	1109 1110 1111 1122 1133 1144 1155 1166 1177 1188 1199 1200 1211 1222 1233 1244 1255 1266
	110 111 112 113 114 115 116 117 118 120 121 122 123 124 125 126	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant  TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Transmission plant Total production plant Total production plant Total production plant Total production plant Total production plant Total plant Total plant Total ELECTRIC PLANT RETIREMENTS	12,156,032 4,687 5,253 377,971 46,767 434,679 1,127 1,127 3,322 58,660 6,941	ADDITIONS AND  ADDITIONS AND  561  768,252 7,867  776,119  44,056 264,970 30,868 1,116,586  902 41,805 492 42,298 1,924 74,906 1,889	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640  251,955 24,496 29,407 10,788	29,423,418  OF ELECTRIC PL  112,253 5,720 117,974 51,377 1,721,142 218,498 2,108,992 12,840 1,329 14,169 129,953 281,615 56,891	,2,568,516  ANT  \$ 8,918  8,918  169,262 31,167 209,348  45,647  45,647  14,172 8,864	3,957,719 \$ 492	\$ 151,379 151,379 14,990 1,230,094 217,206 1,612,770 33,340 33,340 46,452 246,171 72,137	1,159,405 3 97,901 1,295 99,196 24,069 120	1109 1110 1111 1122 1135 1146 1177 118 1199 1200 1211 1221 1231 1241 1251 1261 127
129   Steam production plant   3,560   726,447   5,038,052   99,413   (36,729)   118,039   129	110 111 112 113 114 115 116 117 119 120 121 121 122 123 124 125 126	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Total Electric Plant Production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant General plant Total Electric Plant RETIREMENTS NET ADDITIONS Intaggible plant Total Electric Plant RETIREMENTS NET ADDITIONS Intaggible plant	12,156,032 4,687 5,253 377,971 46,767 434,679 1,127 1,127 3,322 58,660 6,941	6,551,610  ADDITIONS AN  561  768,252 7,867  776,119 44,066 264,970 30,868 1,116,586  902 41,805 492 41,805 492 42,298 1,924 74,906 1,889 121,920	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640  251,955 24,496 29,407 10,788	29,423,418  OF ELECTRIC PL  112,253 5,720 117,974 51,377 1,721,142 218,498 2,108,992 12,840 1,329 14,169 129,953 281,615 56,891	,2,568,516  ANT  \$ 8,918  8,918  169,262 31,167 209,348  45,647  45,647  14,172 8,864	3,957,719 \$ 492	\$ 151,379 151,379 14,990 1,230,094 217,206 1,612,770 33,340 33,340 46,452 246,171 72,137	1,159,405 3 97,901 1,295 99,196 24,069 120	1109 1110 1111 1122 1135 1146 1177 118 1199 1200 1211 1221 1231 1241 1251 1261 127
131 Internet combustion engine production plant	110 1110 1111 1112 113 114 115 116 117 118 119 120 121 122 123 124 125 127 128	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Transmission plant Distribution plant Total production plant Total production plant Total ELECTRIC PLANT ADDITIONS  RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Steam production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total plant Total plant Total plant Production plant Steam production plant	12,156,032 4,687 5,253 377,971 46,767 434,679 1,127 1,127 3,322 58,660 6,941	6,551,610  ADDITIONS AN  561  768,252 7,867  776,119  44,056 264,970 30,868 1,116,586  902 41,805 492 42,298 1,924 74,906 1,889 121,920 (341) 726,447	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 694,254 3,277,758 420,867 9,898,864  251,315 640  251,315 640  251,955 24,496 29,407 10,788 316,547	29,423,418  OF ELECTRIC PI  112,253 5,720 117,974 51,377 1,721,142 218,498 2,108,992 12,640 1,329 14,169 129,953 281,615 56,891 482,630	,2,568,516  ANT  \$ 8,918  8,918  169,262 31,167 209,348  45,647  45,647  14,172 8,864	3,957,719 \$ 492	\$ 151,379 151,379 14,990 1,230,094 217,206 1,612,770 33,340 33,340 46,452 246,171 72,137	1,159,405 3 97,901 1,295 99,196 24,069 120	1100 1111 1122 1133 1144 1155 1166 1177 1188 1199 1200 1211 1222 1233 1244 1255 1266 1277 1288
[12] Table and users sleet [ 3.560 ] 733 821   5.054 028   103 805   (36.729)   118.039   118.039	110 111 112 113 114 115 117 118 119 120 121 122 123 124 125 126 127 128	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant Total production plant Total production plant Transmission plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant	12,156,032 4,687 5,253 377,971 46,767 434,679 1,127 1,127 3,322 58,660 6,941 70,052	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119  44,066 264,770 30,868 1,116,586  902 41,805 492 42,298 1,924 74,906 1,889 121,920 (341) 726,447 7,375	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640  251,955 24,496 29,407 10,788 316,647  5,038,052 15,976	29,423,418  OF ELECTRIC PI  112,253 5,720 117,974 51,377 1,721,142 218,498 2,108,992  12,640 1,329 12,953 281,615 56,891 482,630  99,413 4,391	8,918 8,918 8,918 169,262 31,167 209,348 45,647 45,647 14,172 8,864 68,684 (36,729)	3,957,719 \$ 492	\$ 151,379 151,379 14,090 1,230,090 217,206 1,612,770 33,340 452 246,171 72,137 352,102	1,159,405 3 97,901 1,295 99,196 24,069 120	1100 1111 1122 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131
133 Transmission plant 134 Distribution plant 131 190,064 3,248,351 1,439,527 155,090 68,553 983,923 73,832 134	110 111 112 113 114 115 119 120 121 122 123 124 125 126 127 128	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant Distribution plant Total production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant	12,156,032  4,687  4,687  5,253 377,971  46,767  434,679  1,127  1,127  3,322 58,660 6,941 70,052  3,560  3,560	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119  44,066 264,770 30,868 1,116,586  902 41,805 492 42,298 1,924 74,906 1,889 121,920 (341) 726,447 7,375	98,725,900  D RETIREMENTS  5,289,367 16,616 5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640 251,955 24,496 25,496 29,407 10,788 316,547  5,038,052 15,976	29,423,418  OF ELECTRIC PI  112,253 5,720 117,974 51,377 1,721,142 218,498 2,108,992  12,640 1,329 12,953 281,615 56,891 482,630  99,413 4,391	,2,568,516  ANT  8,918  8,918  169,262 31,167 209,348  45,647  45,647  14,172 8,864 68,684	3,957,719 \$ 492	\$ 151,379 151,379 14,990 1,230,094 217,206 1,612,770 33,340 33,340 33,340 452 246,171 72,137 352,102 118,039 118,039	1,159,405  3 97,901 1,295 99,196  24,069 120 24,251	1100 1111 1112 1114 1115 1116 1117 1118 1119 120 121 121 122 123 124 125 127 128 129 130 131 132
	110 110 111 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Total production plant Total production plant Total production plant Enternal combustion engine production plant Total Electrac Plant Additions Steam production plant Steam production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total Electrac Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant Distribution plant Distribution plant	12,156,032  4,687 5,253 377,971 46,767 434,679  1,127	6,551,610  ADDITIONS AN:  561  768,252 7,867  776,119  44,066 264,970 30,868 1,116,586  902 41,805 492 42,298 1,924 74,906 1,889 121,920 (341) 726,447 7,375  733,821 42,142 190,064	98,725,900  D RETIREMENTS  5,289,367 16,616 5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640 251,955 24,496 29,407 10,788 316,547  5,038,052 15,976 5,054,028 869,758 3,248,351	29,423,418  OF ELECTRIC PI  112,253 5,720 117,974 51,377 1,721,142 218,498 2,108,992  12,840 1,329 12,953 281,615 56,891 482,630  99,413 4,391 103,805 (78,576) 1,499,527	3,918 8,918 8,918 169,262 31,167 209,348 45,647 45,647 14,172 8,864 68,684 (36,729) 155,090	3,957,719  492  84,134 3,752 88,380  15,581 116 15,697 492	\$ 151,379 151,379 14,090 1,230,090 217,206 1,612,770 33,340 452 246,171 72,137 352,102 118,039 118,039 118,039 118,039 983,923	1,159,405  3 97,901 1,295 99,196  24,069 120 24,251	1100 1111 1112 1114 1115 1116 1117 1118 1119 120 121 121 122 123 124 125 127 128 129 130 131 132
135 General plant 39,826 28,979 410,079 161,607 22,303 3,636 145,069 1,175 35	110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 127 128 129 130 131 131 131 131 131 131 131 131 131	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Total production plant Total production plant Total production plant Enternal combustion engine production plant Total Electrac Plant Additions Steam production plant Steam production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total Electrac Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant Distribution plant Distribution plant	12,156,032  4,687 5,253 377,971 46,767 434,679  1,127 1,127 3,322 58,660 6,941 70,052 3,560 3,560 1,931	6,551,610  ADDITIONS AN:  561 768,252 7,867 776,119 44,056 264,970 30,868 1,116,586 902 41,805 492 42,298 1,924 74,906 1,889 121,920 (341) 726,447 7,375 735,821 42,142	98,725,900  D RETIREMENTS  5,289,367 16,616  5,305,983 894,254 3,277,758 420,867 9,898,864  251,315 640  251,315 640  251,955 24,496 29,407 10,788 316,547  5,038,052 15,976  5,034,028 869,758	29,423,418  OF ELECTRIC PI  112,253 5,720 117,974 51,377 1,721,142 218,498 2,108,992  12,640 1,329 12,953 281,615 56,891 482,630  99,413 4,391	,2,568,516  ANT  8,918  8,918  169,262 31,167 209,348  45,647  45,647  14,172 8,864 68,684  (36,729)  (36,729)	3,957,719  3,957,719  492  84,134 3,752 88,380  15,581 116 15,697 492	\$ 151,379 151,379 14,990 1,230,094 217,206 1,612,770 33,340 33,340 33,340 452 246,171 72,137 352,102 118,039 118,039	1,159,405 3 97,901 1,295 99,196 24,069 120	1100 1111 1112 1114 1115 1116 1117 1118 1119 120 121 121 122 123 124 125 127 128 129 130 131 132

A REPORT REFLECTS ACQUISITION OF THE TORRINGTON ELECTRIC LIGHT Co , ACQUIRED APR 30, 1947

Conn. Delaware D.C. Florida			Utility Pla	int					
D.C. Florida	Connecticut	Delaware	District of Columbia	Flonds				<del>, , , , , , , , , , , , , , , , , , , </del>	T.
L I N E ITEM N O	UNITED LEQUMINATING COMPANY, THE	DELAMARE POWER & LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER Corporation	FLORIDA POWER & LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY	TAMPA ELECTRIC COMPANY	1 NE NO
	+ <del></del>	-		5	3	3	3	3	T
ELECTRIC UTILITY PLANT  Utility plant in service  Utility plant leased to others  Construction work in progress  Utility plant held for future use	60,061,931 2,314,299 335,524	22,901,299 1,974,019 251,557	130,910,723 406,091	51,589,195 1,270,775 7,727		1,534,299 1,101	13,826,637 2,215,228 1,600	23,646,787 8,384,029	1 2 3 4
5 Utility plant acquisition adjustments 6 Utility plant in process of reclassification 7 Torat. 8 Reserves for depreciation and amortisation	62,711,754 25,099,924 37,612,930	2,503,101 27,629,978 7,106,135 20,523,842	131,316,814 31,150,599 100,166,215	853,632 53,721,331 9,171,426 44,549,904		1,535,400 249,034 1,286,366	702,963 16,746,428 2,334,146 14,412,282	32,030,816 NR	3 6 7 8
GAS UTILITY PLANT  10 Utility plant in service  11 Utility plant leased to others		8,007,029				1,929,317	D		10 11 12
22 Construction work in progress 33 Utility plant field for future use 44 Utility plant acquisition adjustments 45 Utility plant in process of reclassification 46 Total.		41,956 4,004 1,520,243 9,573,232				1,932,253			13 14 15 16
17 Reserves for depreciation and amortization 18 Total Gas Utility Plant Less Reserves OTHER UTILITY PLANT		2,247,915 7,325,317				564,750 1,367,503			18
19 Urilay plant in service 20 Urilay plant in service 21 Construction work in progres 22 Urilay plant held for future use 23 Urilay plant acquisition adjustments 24 Urilay plant in process of reclassification		1,373,339 8,495 184,168		<u> </u> 		434,079 231		378,290	20 21 22 23
County plant acquisition adjustments  Utility plant in process of reclassification  Total  Reserves for depreciation and amortization  Total Other Utility Plant Less Reserves		1,566,003 45,706 A 1,520,297				434,310 47,391 C 386,919		E 378,290 NR	24 25 26 27
TOTAL UTILITY PLANT Utility plant in service Utility plant lessed to others	60,061,931	32,281,669	130,910,723	51,589,195		3,897,696	13,826,637	24,025,077 8,384,029	29
Construction work in progress Utility plant held for future use Utility plant acquisition adjustments	2,314,299 335,524	2,024,470 439,731 4,023,344	406,091	1,270,775 7,727 853,632		4,267	2,215,228 1,600 702,963	0,304,029	31 32 33
Utility plant in process of reclassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	62,711,754 25,098,824 37,612,930	38,769,214 9,399,757 29,369,456	131,316,814 31,150,599 100,166,215	53,721,331 9,171,426 44,549,904	8 152,677,938 152,677,938 21,486,448 131,191,489	3,901,963 861,175 3,040,788	16,746,428 2,334,146 14,412,282	32,409,106 5,006,114 27,402,991	30
	DETAIL OF ELECT	TRIC UTILITY PI	ANT IN SERVICE	E AND IN PROCE	SS OF RECLASSIF	ICATION			

INTANGIBLE PLANT	\$	\$	\$	\$	S	\$	S	\$	
38 Organization		32,536		11,643			7 417		38
39 Franchises and consents	1	575	250	477		150	594	66,773	39
40 Miscellaneous intangible plant	1							361,812	10
11 TOTAL INTANGIBLE PLANT		33,111	250	12,120		150	8,011	431,100	"
STEAM PRODUCTION PLANT						1	Ì		
Land and land rights	527,052 10,000,202 11,347,054	17,524 419,330 654,407	488,433 7,855,503 15,088,139	349,623	1		18,836 531,300		42
43 Structures and improvements	10,000,202	419,330	7,855,503	3,523,766 5,803,242			531,300		44
44 Boiler plant equipment	11,347,054	654,407	15,088,139	5,803,242		1	598,712	2,049,057	15
45 Engines and engine driven generators		450 040	40 440 005	6,038,358	}	}	811,832	2 078 694	16
16   Tutbogenerator units   17   Accessory electric equipment	7,573,114 3,279,179 200,431	439,910	12,649,975	1 377 082	İ	1	187, 922	2,078,684 392,499 149,743	47
18 Miscelfaneous power plant equipment	200 431	84,231 18,050	7,814,473 274,126	1,377,082 426,894	Ì	Ì	187,922 38,961	149,743	48
49 TOTAL STEAM PRODUCTION PLANT	32,927,033	1,633,454	44,170,651	17,518,968			2,187,565	6,338,363	49
HYDRAULIC PRODUCTION PLANT					1	}	}		
50 Land and land rights				453,309		13,970	}		50
5) Structures and improvements				248.741	1	13,970 3,154 46,017 18,253 3,871 312			51
52 Reservoirs, dams and waterways				2,289,821	]	46,017	1		52
53 Water wheels turbines, and generators				418,280		18,253	1	1	53 54
34 Acressory electric equipment				178,904		3,871		1	55
55 Miscellaneous power plant equipment				17,432		312	į.	ļ	56
16 Roads railroads and budges				248,741 2,289,821 418,280 178,904 17,432 5,967 3,612,457		85.579			57
37 TOTAL HYDRAULIC PRODUCTION PLANT				2,016,437					1
INTERNAL COMBUSTION ENGINE PROD PLANT						Ì	1	Ì	
58 Land and land rights	1			7,195 56,971 11,188	}	2,621 49,885 5,628	l	l	58
59 Structures and improvements				56,971	ĺ	49,885	l		59
60 Fuel holders producers and accessories	1	367		11,188	1	5,628	1		60 61
61 Internal combustion engines	1	10,090		215,485	1	441,912	1	1	62
62 Generators 63 Accessory electric equipment		1,827 312		26 703		40,541 60,335 9,173	1	1	62 63
64   Miscellaneous power plant equipment	1	216		3 108		9 173	i		64
65 TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT		12 597		215,485 52,975 26,783 3,108 373,708		610,098			65
66 TOTAL PRODUCTION PLANT	32,927,033	1,646,052	44, 170, 651	21, 505, 134		695,677	2.187.565	6.338.363	66

NR NOT REPORTED
A COMMON UTILITY | CE PROPERTIES SOLD DURING 1948
B ORIGINAL COST STUDIES INDICATE APPROXIMATELY \$10,000,000 MAY BE INCLUDIBLE IN ELECTRIC PLANT ACQUISITION ADJUSTMENTS

C WATER UTILITY ICE UTILITY SOLD DEC 31, 1948

C GAS UTILITY SOLD APR 26, 1948

E ICE UTILITY WATER UTILITY SOLD SEPT 30, 1948

Conn Del

		Connecticut	n	Utility Plan					DC FI	
L - NE NO	ITEM	UNITED ILLUMINATING COMPANY, THE	Delaware  Delaware Pomer & Light Company	Ditrict of Columbia PO TOMAC ELECTRIC POWER COMPANY	Florida FLORIDA POWER CORPORATION	FLORIDA POWER & LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY	TAMPA ELECTRIC COMPANY	L N E N
	DETA	IL OF ELECTRIC U	TILITY PLANT I	N SERVICE AND I	N PROCESS OF R	ECLASSIFICATION	l—Continued			
	TRANSMISSSION PLANT	s	\$	3	\$	š	\$	\$	\$	1
67 68 69	Land and land rights Clearing land and rights of way Structures and improvements	3,523	616,439 215,193 49,030	221,850 168,000 44,928 3,345,699	580,265 653,404 290,871		686	203,907 93,904 25,062	88,592 51,848	67 68 69
70 71 72 73	Overhead conductors and devices	476,352 241,366 223,925 222,320	617,299 718,747 919,788 1,285,550	60,908 202,961 257,111	3,746,459 761,159 1,441,266 3,160,250		9,611 16,053	689,271 9,556 581,959 881,692	1,254,412 653,086 962,245	70 71 72 73
74 75 76 77	Total Transmission Plant	261,223	46,825 1,221,685 5,690,560	269,014 559,984 1,697 5,132,157	245 10,633,923		26,405	9,393	44,268 190,858 110 3,245,423	74 75 76 77
78 79 80	Structures and improvements Station equipment	566,889 864,744 3,475,701	312,617 393,173 3,553,152	500,337 1,371,250 7,755,967	200,879 104,307 2,227,254		5,400 10,904	111,830 69,285 1,436,685	115,733 48,379 1,608,693	78 79 80
81 82 83 84	Storage battery equipment Poles towers and fixtures Overhead conductors and devices Underground conduit	1,973,414 2,745,108 3,062,987	2,438,982 2,018,856 882,452	5,545,913 4,406,521 15,428,216	4,000,568 4,029,322 264,754		170,805 181,916 27	2,014,646 1,852,633 1,246	2,344,972 2,432,435 245,661	81 82 83 84
85 86 87 88 89	Underground conductors and devices Line transformers Services Meters Installations on customers premises	3,647,632 2,758,449 813,030 1,953,885 56,861	809,751 1,721,531 829,423 1,383,490 121,277	13,444,474 8,465,403 7,741,107 5,271,889 173,918	287,692 2,639,574 1,111,275 2,214,118 3,017		146 169,234 89,932 104,137	55,483 1,212,825 761,708 872,239	305,817 1,991,690 1,421,508 1,458,099 33,766	85 86 87 88 89
90 91 92	Leased property on customers premises Street lighting and signal systems TOTAL DISTRIBUTION PLANT GENERAL PLANT	774,550 22,693,256	547,103 15,011,813	5,405,583 75,510,583	6,643 491,103 17,580,512		23,419 755,924	2,212 175,409 8,566,205	210,639 12,217,398	90 91 92
93 94 95 96	Land and land rights Structures and improvements Office furniture and equipment Transportation equipment	340,965 2,181,037 169,071 195,127	24,780 80,965 36,668 259,183	888,136 2,948,926 680,061 618,218	101,420 398,887 326,522 620,207		1,000 16,560 8,966 22,916	16,546 74,513 103,255 191,173	72,601 500,612 119,297 344,059	93 94 95 96
97 98 99 100	Stores equipment Shop equipment	13,682 4,019 42,125 36,648	986 3,819 56,629 54,558	81,739 79,865 229,853 257,374	16,447 30,741 57,421 45,166		522 415 2,536 1,181	25,800 14,588	1,615 31,851	
101 102 103 104	Communi ation equipment	17,480 12,769 3,012,928	2,168 519,761	305,124, 7,780 6,097,080	229,196 31,492 1,857,504		2,042 56,141	136,249 2,060 569,354	86,873 8,590 1,165,502 A 248,998	101 102 103 104
105 106 107	Electric plant purchased Electric plant sold Donations in aid of construction—Credit			4 000 000	4 059 504			752		105 106 107
108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	3,012,928 60,061,930	519,761 22,901,299	6,097,080 130,910,723	1,857,504 51,589,195		56,141 1,534,298	570,106 13,826,636	1,414,502 23,646,787	108
-		<del></del>	ADDITIONS AND	D RETIREMENTS	OF ELECTRIC PL	ANT				-
	ADDITIONS	\$	\$	\$	\$		3	s	\$	TT
110	Intangible plant Production plant Steam production plant	7,330,154	7,040	668,880	3,447,577			(1,978)	38,422 19,077	1 10 1 1 1
112 113 114 115	Internal combustion engine production plant	7,330,154	7,040 888,102	668,880 444,020	18,854 197,306 3,663,738 1,452,428		135.036 135.036	(1,978) 8,229	19,077 277,739	112 113 114 115
116 117 118	General plant	1,250,717 41,224 8,532,098	2,029,540 172,859 3,097,541	7,465,745 363,062 8,941,708	1,452,428 3,079,524 298,994 8,494,685		111,7772 10,365 257,174	1,446,021 109,008 1,561,280	1,810,955 8 251,556 2,397,751	116 117 118
119 120 121		42,930	2,736	36,925	113,370 8,100		849	ı	30,000 33,016	120
122 123 124 125	Internal combustion engine production plant Total production plant Transmission plant Distribution plant	42,930 177,338	81,584 84,320 20,923 257,604	36,925 9,568 746,035	5,191 126,662 243,432 402,325		383 1,232	4,989 195,913	33,016 16,483 115,800	122 123 124 125
126 127	General plant TOTAL ELECTRIC PLANT REVIREMENTS NET ADDITIONS	5,565 225,834	18,740 381,589	69,152 861,681	61,626 834,047		7,212 2,782 11,227	35,911 236,813	51,065 246,366 8,422	126 127 128
129 130 131	Production plant Steam production plant	7,287,224	4,304 (81,584)	631,955	3,334,207 10,754 192,115		(849) 134,653	(1,978)	( 13,939)	129 130 131
132 133 134 135		7,287,224 1 1,083,379 35,659	(77,280) 867,179 1,771,936 154,119	631,955 434,452 6,719,710 293,910	3,537,076 1,208,996 2,677,199 237,368		133,804 104,560 7,583	(1,978) 3,240 1,250,108 73,097	(13,939) 261,256 1,695,155 C 200,491	132 133 134 135
136		8,406,264	2,715,952	8,080,027	7,660,638		245,947	1,324,467	2,151,385	136

A INCLUDES \$248,733 UNCLASSIFIED ELECTRIC PLANT B INCLUDES \$45,140 UNDISTRIBUTED ELECTRIC PLANT

Georgia Idaho Ilhaosa

Utility Plant

1	llinos			Georgia	Idaho Idaho	Illinou				-
1-XE XO	ITEM	GEORGIA POWER COMPANY	GEORGIA Power and Light Company	SAVANNAH ELECTRIC AND POWER COMPANY	IDAHO POWER COMPANY	CENTRAL ILLINOIS ELECTRIC AND GAS CO	GENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMONWEALTH Edison Company	N E N O
-		1	3	3	\$	\$	\$	\$	\$	
1	ELECTRIC UTILITY PLANT  Utility plant in service  Utility plant leased to others	201,612,447 335,369	6,942,905	12,705,258	58,243,176	15,004,815	35,264,778	91,331,382	490,941,288	1 2
3	Construction work in progress	6,483,605 10,798,979	42,478	1,556,729	12,144,877	8,060,683	6,411,763	4,774,667	31,076,006 40,934	3 4
4 5	Utility plant held for future use Utility plant acquisition adjustments	10,798,979			2,155,624	5,207,703	2,758,888	G	, , ,	5
6	Utility plant in process of reclassification	243,530,400	Z 095 394	14 261 988	72,543,677	28,273,201	44, 435, 430 9, 721, 026	96, 106, 050 15, 652, 791	522,058,228	7
7	TOTAL Reserves for depreciation and amortization	31,488,969	6,985,384 1,017,000	14,261,988 2,116,114	8,670,166		9,721,026 34,714,403	15,652,791	167,663,132 354,395,096	8
9	TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	212,041,431	5,968,384	12,145,873	63,873,511	\ <del></del>	24,714,400		254, 222, 030	11
	GAS UTILITY PLANT	А				5,837,563	9,903,671	5,386,280		10
10	Utility plant in service Utility plant leased to others				I	( ' '	2,703,071	(		11
12	Construction work in progress					4,142	İ	81,245	{	12
13	Utility plant held for future use Utility plant acquisition adjustments	1				627,096	1,613,873	G		14
15	Utility plant in process of reclassification					6,468,801	11,517,544	5,467,525	<del></del>	15
16 17	TOTAL Reserves for depreciation and amortization					0,400,001	2,176,702 9,340,842	956,498		17
18	TOTAL GAS UTILITY PLANT LESS RESERVES						9,340,842			18
	OTHER UTILITY PLANT					}		147 057	}	19
19	Utility plant in service	12,397,350				2,851,814	3,078,421	113,957	Ì	20
20	Utility plant leased to others Construction work in progress	10,990				111,935	Ì	ļ		21
22	Utility plant held for future use					1	{	G	1	22
23 24	Utility plant acquisition adjustments Utility plant in process of reclassification			!				\	\	24
25	Total	12,408,340				E 2,963,750	3,078,421 1,542,504	H 113,957	l <del></del>	25
26 27	Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES	6,173,584 B 6,234,756					F 1.535.917	113,337		27
1"		0 0,024,730								1 1
28	TOTAL UTILITY PLANT Utility plant in service	214 000 797	6,942,905	12,705,258	58,243,176	23,694,194	48,246,872	96,831,619	490,941,288	28
29	Utility plant leased to others	214,009,797 335,369	1	, ,	, ,	1	6 444 567	4 055 047	31 076 006	29 30
29 30 31 32 33 34	Construction work in progress Utility plant held for future use	6,494,595 10,798,979	42,478	1,556,729	12,144,877	8,176,761	6,411,763	4,855,913	31,076,006 40,934	31
32	Utility plant acquisition adjustments	24,300,000	}		2,155,624	5,834,799	4,372,761	1	1	32
33	Utility plant in process of reclassification Unclassified and undistributed		1					J 4,756,706	l	34
34	Total	255,938,740	6,985,384 1,017,000	14,261,988	72.543.677	37,705,755	59,031,396	106.444.239	522,058,228	35
36	Reserves for depreciation and amortization	37,662,553	1,017,000	2, 116, 114 12, 145, 873	8,670,166 63,873,511	8,995,181 28,710,573	13,440,233 45,591,163	16,723,247 89,720,992	167,663,132 354,395,096	36
37	TOTAL UTILITY PLANT LESS RESERVES	218,276,187	5,968,384	12,143,673	1 02.873.311	1 _ 60.1.10.3(3	1-34-44-144	1	1	

DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION

1										
38	INTANGIBLE PLANT Organization	\$ 214,353	2,054 550	\$ 45,129	6,434 6,390	\$	16,975 57,499	33,233	145,018	38 39
39° 40. 41	Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT	70,000	2,605	45,129	12,824		74,474	47,416 80,649	145,018	40 41
42 43 44	STEAM PRODUCTION PLANT Land and land nights Sinuctures and improvements Boiler plant equipment	198,752 6,950,668 12,658,368	10,338 79,751 382,370	264,528 1,534,085 1,360,376		128,124 570,658 1,735,211	714,060 3,447,084 4,741,644 273,390	145,706 7,219,711 9,974,789	4,098,249 52,680,279 63,786,292	42 43 44
45 46 47 48	Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment	4,111 10,946,294 2,436,758 400,132 33,595,086	356,609 71,641 2,903 903,614	1,303,680 708,850 17,185 5,188,707		1,024,650 566,745 78,030 4,103,422	273,390 4,007,174 2,026,451 141,705 15,351,510	7,198,843 2,009,613 364,303 26,912,968	36,211,429 32,786,711 2,298,573 191,861,534	45 46 47 48 49
49 50	TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and land rights	3,552,950 4,670,203			1,467,482	151,673 9,239			_131,004,334	50
51 52 53 54	Structures and improvements Reservoirs dams, and waterways Water wheels, turbines, and generators Accessory electric equipment	4,670,203 23,304,606 6,883,320 1,232,451	32,456 75,639 278,731 47,807 11,584		1,467,482 4,096,630 9,450,380 4,270,195 826,902	124,221 96,180				52 53 54
55 56 57	Miscellaneous power plant equipment Roads, entrodes, and bridges Total Hydraulic Production Plant	385,909 240,062 40,269,505	1,706		42,666 71,450 20,225,706	243 381,558				55 56 57
58 59	INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements	2,076 9,559	9,969		628 51,799					58 59 60
60 61 62 63	Fuel holders, producers and accessories Internal combustion engines Generators Accessory electric equipment	2,947 53,456 8,599 4,509	5,891 130,715 32,413 10,594		7,348 109,770 27,135 15,853	4,955 93,540 6,546				61 62 63
64 65 66	Miscellaneous power plant equipment TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT TOTAL PRODUCTION PLANT	78 81,228 73,945,820	1,328 190,913 1,542,454	5,188,707	212,535 20,438,242	105,041 4,590,022	15,351,510	26,912,968	191.861.534	64 65

GAS UTILITY SOLD AUG 13, 1948

B TOTAL, HEATING \$1,698,231; TRANSPORTATION \$10,710,109. LESS RESERVES, HEATING \$884,641, TRANSPORTATION \$5,350,115
E HEATING \$710,811, TRANSPORTATION \$1,224,050, WATER \$1,028,891

TOTAL, REATING \$2,477,855, COMMON \$500,567 LESS RESERVES, HEATING \$1,145,839, COMMON \$390,078
SEE NOTE (J) TO ITEM 34
HEATING UTILITY. WATER UTILITY SOLD OCT 31, 1948
UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS.

Georgia Idaho Illanois

				Utility Plan Georgia	Idaho	Illinosa			Illinoi	15
L   Z E   Z O	ITEM	GEORGIA POWER COMPANY	GEORGIA POWER AND LIGHT COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	I DAHO POWER COMPANY	CENTRAL ILLINOIS ELECTRIC AND GAS CO	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLIHOIS PUBLIC SERVICE COMPANY	COMMONWEALTH EDISON COMPANY	1 × × × 0
	DETA	IL OF ELECTRIC U	TILITY PLANT II	N SERVICE AND I	N PROCESS OF RE	ECLASSIFICATION	Continued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	\$	\$	]
67 68	Land and land rights Clearing land and rights-of way	2,986,666 894,142	165,832 116,920	48,088 49,185	278,617 292,848	48,232	276,247 41,811	1,473,657 697,299 103,945	2,790,411 253,015	67 68
69	Structures and improvements	595,053 11,191,399	18,669	1,190	3,382	11 100	34,008	103,945	3,436,379	69
70 71	Station equipment Towers and fixtures	3,661,854	604,344	95,725 80,586	1,771,748	11,182 79,456	693,894 346,313	6,764,169 998,280	21,981,809 4,112,229	70
72 73	Poles and fixtures Overhead conductors and devices	4,660,339 10,816,169	295,226 561,926	80,870 140,782	3,393,872 4,292,239	37,450	173,591	5,245,322 7,193,041		72
74	Underground conduit	181,314	301, 520	140,702	4,252,235	37,430	566,790	7,190,041	3,450,764	73 74
75 76	Underground conductors and devices Roads and trails	181,087 34,644	33		241,355				10,053,703 58,694	75 76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	35,202,674	1,762,951	496,430	10,274,064	176,322	2,132,657	22,475,716	46, 137,006	77
78	Land and land rights	980,896	39,984	65,356 2,822	57,402 368,157	59, 186 40,319	263,482	509,477	3,922,755 12,010,988	78
79 80	Structures and improvements Station equipment	1,298,340 18,572,788	1,695 370,110	2,822 629,087	368,157 5,250,099	40,319 979,050	261,231 2,991,303	233,024 4,970,360	12,010,988 49,219,435	79
81 82	Storage battery equipment Poles towers and fixtures		743,603	996,254	' '	1			3,031,741	81
83	Overhead conductors and devices	14,504,604 13,856,023	793,528	1,327,937	6,174,453 4,089,754	2,657,678 2,056,852	3,509,891 3,029,564	9,459,775 7 425,439	11,079,328 12,251,801	83
84 85	Underground conduit Underground conductors and devices	2,921,570 2,218,923	248 589	303,762 626,341	373,896 358,083	61,056 148,235	541,109 701,190	83,581 125,636	53, 182, 060	84
86 87	Line transformers Services	12,970,196 6,422,560	582,165 228,798	946,411 607,346	5,096,518 1,200,240	1,776,105 669,477	2,344,300	5,052,208	43,927,270 12,531,366	86 87
88	Meters	8,561,237	509,805	739,524	2,105,650	884,049	1,367,604 1,453,967	2,373,650 4,665,193	7,241,877 16,768,422	88
89 90	Installations on customers premises  Leased property on customers premises			32,234		822		4,665,193 2,121		89 90
91 92	Street lighting and signal systems	1,899,164 84,206,306	90,864 3,361,394	237,836 6,514,916	273,602 25,347,858	204,400 9,537,235	457,339	2,211,885	25, 284 225, 192, 333	
92	TOTAL DISTRIBUTION PLANT GENERAL PLANT						16,920,986	37,112,355	225, 192, 333	92
93 94	Land and land rights Structures and improvements	690,917 2,805,543	11,590 79,106	23,221 209,117	86,049 577,877	75,819 156,292	57,921 260,767	356,694 1,996,067	5,979,807 18,685,054	93
95	Office furniture and equipment	1,053,330	35,352	98,989	233,040	190,772	37,373	551,395	2,445,770	)   95
96 97	Transportation equipment Stores equipment	1,898,471 56,477	92,787 2,867	98,318 1,391	631,967 21,023	176,368 10,476	222,880 2,185	813,843 66,234	2, 183, 313 126, 807	96
98 99	Shop equipment Laboratory equipment	106, 264 215, 130	1,268 8,237	1,745 15,960	63,318 53,348	23,983 33,548	5,778 61,728	1	951, 250 713, 982	)   98
100	Tools and work equipment	80,422	1,940	5,720	58,298	29, 394	20.878	157,435 93,998		100
101 102	Communication equipment Miscellaneous equipment	1,047,923 18,811	39,137 1,210	454 5,155	438,973 6,289	4,578	34,080 25,043	713,484	387,063 5,807,020 37,280,068	101
103	SUBTOTAL GENERAL PLANT Other tangible property	7,973,293	273,499	460,074	2,170,186	701,234	728,638	538 4,749,692	37, 280, 068	103
105	Electric plant purchased						56,511		A (9,674,674	105
106	Electric plant sold  Donations in aid of construction—Credit									106
108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	7,973,293	273,499	460,074	2,170,186	701, 234	785,149	4,749,692	27,605,394	
109	PROCESS OF RECLASSIFICATION	201,612,447	6,942,905	12,705,258	58,243,176	15,004,815	35,264,778	91,331,382	490,941,287	
L.										
			ADDITIONS ANI	RETIREMENTS	OF ELECTRIC PL	ANT				
	ADDITIONS	\$	\$	\$	\$	\$	\$	\$	\$	
110	Intangible plant Production plant	ļ								110
111	Steam production plant	11,752,625	626,928	114,280	A 04E 400	164,137	110,884	14,077,768	3,227,897	111
112 113	Hydraulic production plant Internal combustion engine production plant	15,630	127 190,768		4,065,130 637	28,850				113
114	Total production plant Transmission plant	11,768,255 2,991,884	817,824 143,767	114,280 906	4,065,767 806,637	192,988 (130)	110.884 123,332	14,077,768 4,960,773	3,227,897 1,635,048	114
116	Distribution plant	12.544.658	502,916	723,817	4,343,685	1,176,302	1.535,180	4,960,773 2,795,240	17,614,261	116
117 118	General plant TOTAL ELECTRIC PLANT ADDITIONS	750,069 28,054,868	58,076 1,522,584	45,692 884,696	309,997 9,526,088	98,261 1,467,422	98,552 1,867,949	324,934 22,158,717	2.764.647 25.241.854	
119	RETIREMENTS Intangible plant						2,000		-	119
	Production plant	_	.=				_			İ
120 121	Steam production plant Hydraulic production plant	37,964 20,480	43,282 127	10,015	864,294	4,057	67,803	766	376,124	121
122	Internal combustion engine production plant Total production plant			10,015	1,385 865,680	4,057	67,803	766	376.124	122
123 124	Transmission plant	58,444 221,087	43,410 16,208	1,200	61,604		15,651	216.592	158, 499	124
125 126	Distribution plant General plant	1,479,576 218,387	57,727 17,280	150,364 15,533	267,434 55,665	141,394 22,564	293,343 66,523	454,119 140,365	1,571,719 B 4,384,571	125 126
127	TOTAL ELECTRIC PLANT RETIREMENTS	1,977,496	134,626	177,113	1,250,384	22,564 168,017	445,322	811,844	6,490,915	127
128	NET ADDITIONS Intangible plant						(2,000)			128
129	Production plant Steam production plant	11,714,661	583,646	104,265		160,080	43,081	14,077,002	2,851,773	129
130	Hydraulic production plant	(4,850)		204,200	3,200,836 (748)	28,850		_,,0.,,000	_,,,,,,,	130 131
	Internal combustion engine production plant	11,709,811	190,768 774,414	104,265	3,200,087	188.931	43,081	14,077,002	2,851,773	132
131 132	Total production plant									
132 133	Transmission plant	2,770,797	127,559	(294)	745,033	(130)	107,681	4,744,181	1,476,549	133
132			127,559 445,189 40,796 1,387,958	(294) 573,453 30,159 707,583	745,033 4,076,251 254,332 8,275,704	(130) 1,034,908 75,697 1,299,405	107,681 1,241,837 32,029 1,422,627	4,744,181 2,341,121 184,569 21,346,873	1,476,549 16,042,542 C (1,619,924) 18,750,939	134

A Unclassified retirements.

B Includes \$3,957,184 unclassified retirements

LINEHO	ITEM	TLLINGIS NORTHERN UTILITIES COMPANY	ILLINGIS Power Company	INTERSTATE LIGHT & POWER CO	KEWANEE PUBLIC SERVICE COMPANY	MT CARMEL PUBLIC UTILITY, Co	Northwestern ILLINOIS GAS & ELECTRIC COMPANY	PRODUCE TERMINAL CORPORATION	PUBLIC SERVICE COMPANY OF NORTHERN ILLINOIS	1 NE NO
H		\$	\$	\$	s	\$	3	3	s	
	ELECTRIC UTILITY PLANT Utility plant in service	36,242,462	83,420,022	1,375,872	168,871	1,141,789	1,214,316	5,395,740	167,585,632	1 2
2	Utility plant leased to others Construction work in progress	1,700,518	23,884,791	1,710	11 994	)	1,902	188,702	6,443,054 208,672	3 4
3	Utility plant held for future use		В	812,254			(1,077)		200,072	3
5	Utility plant acquisition adjustments Utility plant in process of reclassification			1	869,265 1,050,132	- 177 - 100		5,584,443	174,237,358	6
7	TOTAL Reserves for depreciation and amortization	37,942,980 NR	107,304,813 15,494,420	2,139,837 345,442	574,923	1,141,789 NR	1,215,141 329,357	1,499,963	NR	8
8	TOTAL ELECTRIC UTILITY PLANT LESS RESERVES			1,844,395	475,208		885,783	4,084,479		9
	GAS UTILITY PLANT				15,272	122,123	164.906		57,193,527	10
10	Utility plant in service Utility plant leased to others	3,832,948	16,963,828			122,123	,	ĺ	(	111
11 12	Construction work in progress.	263,734	5,850,439		39 <b>,</b> 286		201		3,919,840 11,576	12
13	Utility plant held for financies Utility plant acquisition adjustments		8			}				14
15	Utility plant in process of neclassification	7705 307	22 814 267		925,638 980,197	122,123 NR	165.107		61,124,943	16
16 17	TOTAL Reserves for depreciation and amortization	4,096,682 NR	22,814,267 3,815,194		99,932	NR.	79,870 85,236		NR_	17
18	TOTAL GAS UTILITY PLANT LESS RESERVES				880,264		05.620			1-1
1	OTHER UTILITY PLANT	1 200 010	2 276 175	ļ				ł	10,426,083	19
19 20	Utility plant in service Utility plant leased to others	1,368,640	2,276,175				1	<b>\</b>		20
	Construction work in progress	99,799	20,918					1	433,478 1,155,776	22
22	Utility plant held for future use Utility plant acquisition adjustments	1	В			1	}			23
21 22 23 24 25	Utility plant in process of reclassification	A 1,468,439	C 2,297,093					\	E 12,015,337	25
25 26	TOTAL Reserves for depreciation and amortization	A 1,400,439	950,807						NR.	26 27
27	TOTAL OTHER UTILITY PLANT LESS RESERVES				ļ ———					-
	TOTAL UTILITY PLANT	1. 11. 570	100 ((0 00=	1 375 077	184,144	1,263,912	1,379,222	5,395,740	235,205,242	28
28	Utility plant in service Utility plant leased to others	41,444,050	102,660,025	1,375,872	,	1,200,712	1	1	,	29
	Construction work in progress	2,064,051	29,756,148	1,710	51,280		2,103	188,702	10,796,372	30 31
30 31 32 33	Utility plant held for future use Utility plant acquisition adjustments	ĺ	1	812,254		1	(1,077)			32
33	Utility plant in process of reclassification	1	0 3 300 000	1	1,794,904	1				34
34 35	Unclassified and undistributed TOTAL	43,508,101	D 7,392,000 139,808,173	2,189,837	2,030,329	1.263.912	1,380,248	5,584,443	247,377,638	35
36	Reserves for depreciation and amortization	8.374.003	20,260,421 119,547,752	345,442 1,844,395	674,856 1,355,473	232,670 1,031,242	409,227 971,020	1,499,963 4,084,479	48,390,211 198,987,427	36
37	TOTAL UTILITY PLANT LESS RESERVES	35,134,098	119.547.752	1,844,395	1,355,473	1 1,031,242	3/1,020	7,004,475	1 170,707,427	المئتك

# DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION

INTANGIBLE PLANT	\$	\$ 207,061	10 336	\$	\$	3	2,376	\$	38
38   Organization   39   Franchises and consents   40   Miscellaneous intangible plant		227,061 97,564 38,325	10,326 77						39 40
40. Miscellaneous intangible plant  11 TOTAL INTANGIBLE PLANT		38,325 362,951	10,403				2,376		41
STEAM PRODUCTION PLANT  42 Land and land rights	41,276	441,095	4,700	8,092 4,843	1,612 56,041	2,328	555,511 524,603	577,713 8,573,339	42 43
Structures and improvements  Boiler plant equipment	41,276 2,410,512 2,935,348	7,906,505 8,221,179	4,700 214,361 323,166	4,843	306,041 306,012 283,985	2,328 76,985 227,679	1,035,347	17,889,855	44 45
45 Engines and engine driven generators 46 Turbogenerator units 47 Accessory electric equipment	1,751,909 777,792 140,590	3,903,712	265,396 61,434	23,836	28,059	235,356 36,207	1,123,875 464,917	8,546,509 4,442,599	46 47
48 Miscellaneous power plant equipment 49 TOTAL STEAM PRODUCTION PLANT	140,590 8,057,430	7,906,505 8,221,179 522,893 3,903,712 2,672,417 533,886 24,201,692	61,434 13,945 883,004	72 36,845	675,712	36,207 3,588 582,145	634 3,704,889	8,546,509 4,442,599 599,795 40,629,814	48 49
HYDRAULIC PRODUCTION PLANT	204 500	Į						8,252	50
50 Land and land rights 51 Structures and improvements 52 Reservoirs dams and waterways	886,533 191,425 828,977	110,118 124,495 3,200						215.032	51 52
Reservoirs dams and waterways     Water wheels turbines, and generators     Accessory electric equipment	525,127 182.841	11,007 262,125	}					61,192 55,336 12,985 3,297	53 54
55 Miscellaneous power plant equipment 56 Roads railroads and bridges	14,606	695 2,144						1	55 56 57
57 TOTAL HYDRAULIC PRODUCTION PLANT	2,629,511	513,787						356,097	"
INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements		1,580 41,240							58 59
59   Structures and improvements		42,240			<u> </u>		2,396 145,731		60
62 Generators 63 Accessory electric equipment					}			}	62 63 64
64 Miscellaneous power plant equipment 65 TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT		42,820				F00.445	148.128	40.985.911	65 66
66 TOTAL PRODUCTION PLANT	10,686,942	24.758.300	883,004	36,845	675,712	582.145	3.853.017	1 40.383.311	1,50

NR Not reported
A Common utility
B See note (D) to litem 34
C Total, heating \$1,712,115, ice and water \$584,978

Unclassified utility Plant acquisition adjustments

Total, Heating \$905,411, common \$11,109,926

1,1										
I NE NO	ITEM	ILLINOIS NORTHERN UTILITIES COMPANY	ILLINOIS POWER COMPANY	INTERSTATE LIGHT & Power Co	KEWANEE PUBLIC SERVICE COMPANY	MT CARMEL PUBLIC UTILITY CO	NORTHWESTERN (LLINOIS GAS & ELECTRIC COMPANY	PRODUCE TERMINAL CORPORATION	PUBLIC SERVICE Company of Northern Illinois	L I N E N O
	DETA	AIL OF ELECTRIC (	TILITY PLANT I	n service and i	N PROCESS OF RI	<b>CLASSIFICATION</b>	-Continued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	;	\$	\$	\$	1
67	Land and land rights	370,910	1,665,644	6,444			3,290		4,971,038	67
68	Clearing land and rights-of way Structures and improvements	85,898	107,194 242,141	185 508			87		3,178 611,976	68 69
70	Station equipment	85,898 2,513,662	10,620,669	55,672			11,664		10,260,940	70
71 72	Towers and fixtures Poles and fixtures	2,302,185	180,175 6,468 776	1,456 49,708	<b>33</b> 3		49,047		7,398,965	71 72
73	Overhead conductors and devices	2,543,481	5,367,360	40,471	1,327		52,248		6,806,257	73
74 75	Underground conduit Underground conductors and devices		4,126 59,560						2,297,553	74
76	Roads and trails	7,114	60,972	454-430				l	911	76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	7,000,000	24,770,023	154,448	1,661		116,338		_32,350,821	77
78	Land and land rights	13,658 27,486	138,039	3,400	532		948		1,060,328	78
79 80	Structures and improvements Station equipment	1,573,924	413,078 648,613	459 27,771	3,938 168,413		20,510	224,535	2,398,206 22,183,394	79 80
81	Storage battery equipment		7,477		-			_	1	8
82 83	Poles towers and fixtures Overhead conductors and devices	5,679,994 4,692,074	8,607,824 8,777,896	62,932 49,689	91,548 97,890	82,346 68,755	117,675 75,592	112,490 67,435	14,882,873 15,500,604	83
84	Underground conduit	594	81,620			517	486	296,939	5,597,055	8
85 86	Underground conductors and devices Line transformers	1,429 2,802,357	178,530 5,033,699	32,529	258 80,460	114,845	185 100,572	322,908 310,495	3,234,797 13,633,613	8:
87	Services	742,547	2,419,204	21,504	33,169	32,416	30,010	58,670	4,324,369	8
88 89	Meters Installations on customers premises	1,712,745	2,906,708 96,326	44,496	56,020 883	64,489	57,554	48,643 43,181	8,605,940	8
90	Leased property on customers premises	960	2,241		1	110		15,101	}	9
91 92	Street lighting and signal systems  TOTAL DISTRIBUTION PLANT	204,583 17,452,355	656,632 23,967,895	16,024 258,807	2,782 535,897	8,709 372,191	21,136 424,672	1.485.299	92,039,642	- 9
	GENERAL PLANT					310,122		4,500,622		-
93 94	Land and land rights Structures and improvements	127,727 227,260	335,024 1,115,545	5,103 21,743	3,028 1,931	67,462	9,480 52,048		231,778 745,061	9
95	Office furniture and equipment	· ·	482,430	16,546	16,315	7,963	14,426	4,090	1,058,711	9
96 97	Transportation equipment Stores equipment	475,449	1,065,342 110,114	13,272 2,473	15,106 36	13,262 264	10,215	33,332	1,010,056 139,991	9
98	Shop equipment		5,947	52	116	2,834		17,381	234,299	9
99 100	Laboratory equipment Tools and work equipment		136,198 44,155	3,570 1,653	2,843 2,203	1,338	2,764 2,093	241	220,344	10
101	Communication equipment	126,018	69,108	3,957	50	69	131		914,228 24,725	
102	Miscellaneous equipment Subtotal General Plant	956,455	190,385 3,554,252	832 69,207	93 41,726	93,885	91.159	55.046	24,725 4,579,198	- 10
104	Other tangible property	A (676,543)	3,33+,232	05.207	A (304,407)			33,000	A (2,369,942)	[10
105	Electric plant purchased Electric plant sold				726,414				ł	10
107	Donations in aid of construction-Credit									10
108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	279,911	3,554,252	69,207	463,733	93,885	91,159	55,046	2,209,256	10
	PROCESS OF RECLASSIFICATION	36,242,461	83,420,022	1,375,872	1,038,137	1,141,789	1,214,316	5,395,740	167,585,632	
_			ADDITIONS AND	D DEFENDENCE	OF PERCENCE N	ANIT		<del> </del>		
T		<b>1 s</b>	ADDITIONS AN	D RETIREMENTS	of ELECTRIC PL	ANI Is	1:	T;	T;	T
110	ADDITIONS Intangible plant Production plant	-	2,578					1		11
		31,023	6,322,199	15,343		157,329	100,339	563,644	2,110,429	11
	Steam production plant						1	1	1	111
112	Steam production plant Hydraulic production plant Internal combustion engine production plant	17,481	40,381 42,820							11
112 113 114	Hydraulic production plant Internal combustion engine production plant Total production plant		42,820	15,343		157,329	100,339	563,644	2,110,429	- 11.
113 113 114 115	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant	48,505 1,960,025	42,820	15,343 15,327 29,599	59.657	157,329	6.103		2,110,429 3,247,376 13,253,636	- 11.
112 113 114 115 116 117	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant	48,505 1,960,025 1,841,561 163,522	42,820 6,405,401 2,582,777 2,753,443 702,942	15,343 15,327 29,599 4,065	59,657 3,471	157,329 44,783 3,194	6,103 48,760 2,946	180,608 4,060	3,247,376 13,253,636 103.062	- 11, 11, 12; 110
111 112 113 114 115 116 117	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Adoptions	48,505 1,960,025 1,841,561	42,820 6,405,401 2,582,777 2,753,443	15,343 15,327 29,599 4,065 64,335	59,657 3,471 63,129	157,329 44,783	6,103 48,760		3,247,376 13,253,636	- 11, 11, 12; 110
112 113 114 115 116 117	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Integrated plant	48,505 1,960,025 1,841,561 163,522	42,820 6,405,401 2,582,777 2,753,443 702,942	4,065	59,657 3,471 63,129	157,329 44,783 3,194	6,103 48,760 2,946	180,608 4,060	3,247,376 13,253,636 103.062	- 11, 11, 12; 110
112 113 114 115 116 117 118	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant	48,505 1,960,025 1,841,561 163,522 4,013,614	42,820 6,405,401 2,582,777 2,753,443 702,942 12,447,142	4,065	59,657 3,471 63,129	157,329 44,783 3,194 205,307	6,103 48,760 2,946 158,150	180,608 4,060 748,312	3,247,376 13,253,636 103,062 18,714,504	11. 11. 11. 11. 11.
112 113 114 115 116 117 118 119	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant	48,505 1,960,025 1,841,561 163,522	42,820 6,405,401 2,582,777 2,753,443 702,942	4,065	59,657 3,471 63,129	157,329 44,783 3,194	6,103 48,760 2,946	180,608 4,060	3,247,376 13,253,636 103.062	111 112 113 114 115 115 115
112 113 114 115 116 117 118 119	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	48,505 1,960,025 1,841,561 163,522 4,013,614	42,820 6,405,401 2,582,777 2,755,443 702,942 12,447,142 254,279 23,301	4,065 64,335	59,657 3,471 63,129	157, 329 44, 783 3, 194 205, 307	6,103 48,760 2,946 158,150 3,116	180,608 4,060 748,312	3,247,376 13,253,636 103,062 18,714,504 235,602	11:
112 113 114 115 116 117 118 119 120 121 122 123 124	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Transmission plant	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094	42,820 6,405,401 2,582,777 2,753,443 702,942 12,447,142 254,279 23,301 277,580	4,065 64,335	63,129	157,329 44,783 3,194 205,307	6,103 48,760 2,946 158,150 3,116 3,116 655	180,608 4,060 748,312 12,209	3,247,376 13,253,636 103,062 18,714,504 235,602	111 112 113 114 115 115 120 121 121 122
112 113 114 115 116 117 118 119 120 121 122 123 124 125	Hydraulic production plant Internal combustion engine production plant Troal production plant Transmission plant Distribution plant General plant Total Electric Plant Adoptions RETIREMENTS Inlangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmiss on plant Distribution plant	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094 39,895	42,820 6,405,401 2,582,777 2,753,443 702,942 12,447,142 254,279 23,301 277,580	3,395 3,375 5,904	63,129	157, 329 44, 783 3,194 205, 307 29,407	6,103 48,750 2,946 158,150 3,116 3,116 655 6,878	180,608 4,060 748,312 12,209	3,247,376 13,253,636 103,062 18,714,504 235,602	111 112 113 114 115 115 120 121 121 122
112 113 114 115 116 117 118 119 120 121 122 123 124	Hydraulic production plant Internal combustion engine production plant Trainsmission plant Distribution plant General plant Total Production plant Total Electric Plant Adoptions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmiss on plant Distribution plant Distribution plant Transmiss on plant Distribution plant Distribution plant General plant	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094	42,820 6,405,401 2,582,777 2,753,443 702,942 12,447,142 254,279 23,301 277,580 746,903 1,552,903 113,913	4,065 64,335	59,657 3,471 63,129 10,463 1,083 11,547	157, 329 44, 783 3, 194 205, 307	6,103 48,760 2,946 158,150 3,116 3,116 655	180,608 4,060 748,312	3,247,376 13,253,636 103,062 18,714,504 235,602	111 112 113 114 115 115 120 121 121 122
112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Hydraulic production plant Internal combustion engine production plant Troal production plant Transmission plant Distribution plant General plant Total Electric Plant Adoptions RETIREMENTS Intangible plant Production plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant Distribution plant Total Electric Plant Retirements NET ADDITIONS	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094 39,895 8 211,247	42,820 6,405,401 2,582,777 2,755,443 702,942 12,447,142 254,279 23,301 277,580 746,903 1,552,092 113,913 2,690,489	3,395 3,395 3,395 3,375 5,904 940	10,463 1.083	157,329 44,783 3,194 205,307 29,407 29,407	6,103 48,750 2,946 158,150 3,116 	180,608 4,060 748,312 12,209 12,209 9,575 1,076	3,247,376 13,253,636 103,062 18,714,504 235,602	111 111 111 111 112 122 122 123 124 125 126 127
112 113 114 115 116 117 118 119 120 121 122 123 124 125 126	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Adoptions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant Distribution plant Total Lettric Plant Retirements NET ADDITIONS Intangible plant	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094 39,895 8 211,247	42,820 6,405,401 2,582,777 2,753,443 702,942 12,447,142 254,279 23,301 277,580 746,903 1,552,903 113,913	3,395 3,395 3,395 3,375 5,904 940	10,463 1.083	157,329 44,783 3,194 205,307 29,407 29,407 3,104 32,512	6,103 48,760 2,946 158,150 3,116 655 6,878 281 10,931	180,608 4,060 748,312 12,209 12,209 9,575 1,076 22,861	3,247,376 13,253,636 103,062 18,714,504 235,602 235,602 321,042 2,098,896 0 1,187,451 3,842,992	111 111 111 111 112 122 122 123 124 125 126
112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Hydraulic production plant Internal combustion engine production plant Train production plant Distribution plant General plant Total Electric Plant Adoptions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Trainsmiss on plant Distribution plant Distribution plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094 39,895 8 211,247 294,688	254,279 23,301 254,279 23,301 254,279 23,301 277,580 746,903 1,552,092 113,913 2,690,489 2,578	3,395 3,395 3,395 3,375 5,904 940	10,463 1.083	157,329 44,783 3,194 205,307 29,407 29,407	6,103 48,750 2,946 158,150 3,116 	180,608 4,060 748,312 12,209 12,209 9,575 1,076	3,247,376 13,253,636 103,062 18,714,504 235,602	111 111 111 111 111 112 122 122 123 124 125 127 128
112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Adoptions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmiss on plant Distribution plant General plant Total Cale Plant Retirements NET ADDITIONS Intangible plant Production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094 39,895 8 211,247 294,688	254,279 23,301  276,942  224,279 23,301  277,580  746,903 1,552,092 113,913 2,690,489  2,578  6,067,920 17,080	3,395 3,395 3,395 3,375 5,904 940 13,615	10,463 1.083	157,329 44,783 3,194 205,307 29,407 29,407 3,104 32,512 127,922	3,116 3,116 3,116 655 6,878 281 10,931	180,608 4,060 748,312 12,209 12,209 9,575 1,076 22,861 551,435	3,247,376 13,253,636 103,062 18,714,504 235,602 235,602 321,042 2,098,896 0 1,187,451 3,842,992	111 111 111 112 122 122 123 124 125 126 127 128 129 120 121 121 121 121 121 121 121 121 121
112 113 114 115 116 117 118 119 120 121 122 123 124 125 127 128 129 130 131 132	Hydraulic production plant Internal combustion engine production plant Trail production plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant Trainsmiss on plant Distribution plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094 39,895 8 211,247 294,688 14,117 6,937 21,054	254,279 23,301 2562,777 2,755,443 702,942 12,447,142  254,279 23,301  277,580 746,903 1,552,092 113,913 2,690,489  2,578 6,067,920 17,080 42,820 6,127,821	3,395 3,395 3,395 3,375 5,904 940 13,615	10,463 1.083	157,329 44,783 3,194 205,307 29,407 29,407 3,104 32,512	3,116 3,116 3,116 655 6,878 281 10,931	180,608 4,060 748,312 12,209 12,209 9,575 1,076 22,861	3,247,376 13,253,636 103,062 18,714,504 235,602 235,602 235,602 2,098,986 D 1,187,451 3,842,992 1,874,827	111 112 113 113 113 113 113 113 113 113
112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Addition Froduction plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmiss on plant Distribution plant General plant Total Electric Plant Retherments NET ADDITIONS Intengible plant Production plant Hydraulic production plant Total Electric Plant Retherments NET ADDITIONS Intengible plant Production plant Hydraulic production plant Intenal combustion engine production plant Intenal combustion engine production plant Intenal combustion engine production plant Transmission plant Transmission plant	16,906 10,544 16,906 10,544 27,451 16,906 10,544 27,451 16,094 39,895 8 211,247 294,688	254,279 254,279 255,443 702,942 12,447,142  254,279 23,301  277,580 746,903 1,552,092 113,913 2,690,489 2,578 6,067,920 42,620 6,127,821	3,395 3,395 3,395 3,375 5,904 940 13,615 11,948 11,948 11,952 23,695	63,129 	157,329 44,783 3,194 205,307 29,407 29,407 3,104 32,512 127,922 127,922	6,103 48,760 2,946 158,150 3,116 655 6,878 281 10,931 97,223 97,223 5,448 41,882	180,608 4,060 748,312 12,209 12,209 9,575 1,076 22,861 551,435 171,033	3,247,376 13,253,636 103,062 18,714,504  235,602  235,602  235,602  231,042 2,098,896 0 1,187,451 3,842,992  1,874,827 2,926,934 11,154,740	111, 112, 113, 113, 113, 113, 113, 113,
112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128	Hydraulic production plant Internal combustion engine production plant Trail production plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant Trainsmiss on plant Distribution plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	48,505 1,960,025 1,841,561 163,522 4,013,614 16,906 10,544 27,451 16,094 39,895 8 211,247 294,688 14,117 6,937 21,054	254,279 23,301 2562,777 2,755,443 702,942 12,447,142  254,279 23,301  277,580 746,903 1,552,092 113,913 2,690,489  2,578 6,067,920 17,080 42,820 6,127,821	3,395 3,395 3,395 3,375 5,904 940 13,615	10,463 1.083	157,329 44,783 3,194 205,307 29,407 29,407 3,104 32,512 127,922	3,116 3,116 3,116 655 6,878 281 10,931	180,608 4,060 748,312 12,209 12,209 9,575 1,076 22,861 551,435	3,247,376 13,253,636 103,062 18,714,504 235,602 235,602 235,602 231,042 2,098,99 1,187,451 3,842,992 1,874,827 2,925,334 1,154,740 1,154,740 1(1,084,389)	111 111 111 112 112 112 112 112 112 112

A UNCLASSIFIED RETIREMENTS
B INCLUDES \$187,036 UNCLASSIFIED RETIREMENTS
C SEE NOTE (B) TO ITEM 126

D INCLUDES \$587,295 UNCLASSIFIED RETIREMENTS E SEE NOTE (D) TO ITEM 126

1	SIVIIII 2	OF ELECTRIC	OTITITIES IN	Utility Pla		EAR ENDED L	ADODINADIC 32,	13.13		
ì	ndaana					Indiana				
1-26 20	ITEM	SHERRARD POWER SYSTEM	SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	UNION ELECTRIC POWER COMPANY	WESTERN UNITED GAS AND ELECTRIC COMPANY	CHICAGO DISTRICT ELECTRIC GENERATING CORPORATION	CITIZENS HEAT, LIGHT AND POWER COMPANY	INDIANA & MICHIGAN ELECTRIC COMPANY (C)	INDIANA SERVICE CORPORATION (E)	L NE NO
1 2 3 4 5 6 7	ELECTRIC UTILITY PLANT  Utility plant in service  Utility plant leased to others  Construction work in progress  Utility plant held for future use  Utility plant acquisition adjustments  Utility plant in process of reclassification  Total.	187,663 589 1,010,127 1,198,380	633,660 19,948 653,609 191,489	123,786,356 6,194,582 129,980,938	18,099,632 881,048 18,980,680	43,302,886 185,446 116,403 43,604,735 17,352,513	1,072,490 12,924 1,085,414	92,648,354 19,786 7,768,533 156,934	14,289,036 1,490,966 15,780,002	2 3 4 5 6
8 9	Reserves for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES GAS UTILITY PLANT	443,674 754,705	191,489 462,120	129,980,938 34,837,890 95,143,048	NR	26,252,222	532, 143 553, 271	25,789,225 74,804,383	2,662,211 13,117,791	9
10 11 12 13 14	Unity plant in service Unity plant leased to others Construction work in progress Unity plant held for future use Unity plant held for future use		105,593 280	1,207,095	19,051,818			195,512 578	194,336 810	11
15 16 17 18	Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES		105,874 23,527 82,347	1,207,095 224,047 983,048	20,192,759 NR			196,091 94,722 101,368	195,146 93,836 101,310	16 17
19 20 21 22 23	OTHER UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments		137,404 24,176		2,694,048 157,940		227,461 3,594	606,527	22,386	19 20 21 22 23 24
24 25 26 27	Utility plant in process of reclassification TOTAL RESERVES for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES TOTAL UTILITY PLANT		161,580 36,717 A 124,863		B 2,851,988 NR		231,056 74,713 A 156,342	606,527 512,745 D 93,780	22,386 10,066 F 12,320	25
28 29 30	Utility plant in service Utility plant leased to others Construction work in progress	187,663 589	876,659 44,405	124,993,451 6,194,582	39,845,498 2,179,929	43,302,886 185,446	1,299,952 16,518	93,450,394 19,786 7,769,111	14,505,758 1,491,776	30
31 32 33 34	Unlity plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed	1,010,127				116,403		156,934		31 32 33 34
35 36 37	TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	1 198 380 443 674 754 705	921,064 251,733 669,331	131, 188, 033 35, 061, 937 96, 126, 096	42.025.427 9.727.998 32.297.429	43,604,735 17,352,513 26,252,222	1,316,471 606,856 709,614	101, 396, 227 26, 396, 694 74, 999, 533	15,997,534 2,766,113 13,231,421	
		DETAIL OF ELECT	TRIC UTILITY PL	ANT IN SERVICE	AND IN PROCE	SS OF RECLASSIFI	CATION			
18	INTANGIBLE PLANT Organization	3	ŧ	165 511	\$	16 482	\$	11 005	5 000	38

INTANGIBLE PLANT	•	ŧ	1	\$	\$	\$	ş	\$	
38   Organization   19   Franchises and consents	}		165,511		16,482		11,995	5,000	38
39   Franchises and consents   40   Miscellaneous intangible plant	{	{	5,125		{	{	{		40
41 TOTAL INTANGIBLE PLANT			178,381 349,018		16,482		11,995	5,000	41
TOTAL INTENDED POST					1000			<u></u>	
STEAM PRODUCTION PLANT	Į.	l							1 1
42 Land and land rights	Į.		571,645 22,699,175 22,909,251	52,992 1,153,679 3,269,065	1,063,474 11,035,447		76,009 4,939,747		42
43 Structures and improvements 44 Boiler plant equipment		ļ	22,699,175	1,153,679	11,035,447		4,939,747	252,044 1,003,109	43
45 Engines and engine driven generators			22,909,251	3,209,065	14,422,671		11,850,770	1,003,109	44
46 Turbogenerator units	1	1	15,710,444	1 552 454	7,146,143	·	7,055,502	803,960	46
47 Accessory electric equipment	[	(	11,677,097	876.024	5.627.462		1 826 182	90 428	47
4B Miscellaneous power plant equipment		1	653,120	58,099	445.785		1,826,182 459,929	25,917	48
49 TOTAL STEAM PRODUCTION PLANT			653,120 74,220,734	1,557,454 876,024 58,099 6,967,315	5,627,462 445,785 39,740,984		26, 208, 143	90,428 25,917 2,175,459	49
HUDA LITTLE DRODUCTION BY A PRE	}							,	1 [
HYDRAULIC PRODUCTION PLANT  50 Land and land tights	}	14 700	E 040 657		ļ	ļ			50
51 Structures and improvements		11,788 120,447	7,049,853 1,120,116		]	l	521,110		31
52 Reservoirs, dams and waterways	1	89 150	5,787,112		İ		521,110 245,320 1,940,465 897,147 292,843		52
53 Water wheels turbines, and generators		89,150 76,503	4.652.537				897 147		53
54 Accessory electric equipment	ì	16,705	4,652,537 927,331		1		292.843		54
55 Miscellaneous power plant equipment		489	136,300		ł	i	11,416		55
56 Roads railroads and bridges 57 Total Hypkaulic Production Plant							l		56
TOTAL HYDRAULIC PRODUCTION PLANT		315,084	19,673,253			ļ	3,908,304		57
INTERNAL COMBUSTION ENGINE PROD PLANT	J	]			ļ				
58 Land and land rights					1	1 550			58
59 Structures and improvements	1	1			}	35,678			19
60 Fuel holders producers, and accessories					İ	11.273			60
61 Internal combustion engines	1	l			1	1,550 35,678 11,273 103,993			61
62 Generators 63 Accessory electric equipment	1	Į.			ł	1 30.878	1	}	62
64 Miscellaneous power plant equipment		[				21,326			63
65 TOTAL INTERNAL COMPUSTION ENGINE PROD PLANT						21,326 3,656 208,356			65
66 TOTAL PRODUCTION PLANT		315,084	93.893.987	6,967,315	39,740,984	208.356	30,116,447	2,175,459	66

NR NOT REPORTED

A WATER UTILITY

B TOTAL, HEATING \$259,082, COMMON \$2,592,906

C REPORT REFLECTS ACQUISITION OF INDIANA SERVICE CORP, ACQUIRED AUG 31, 1948

D TOTAL, HEATING \$584,142, SWITCHING \$22,385 LESS RESERVES, HEATING \$81,685, SWITCHING \$12,096

E RESPONDENT'S TRANSPORTATION AND WATER PROPERTIES SOLD ON APR 30, 1948 AND AUG 3, 1948, RESPECTIVELY ON AUG. 31, 1948, COMPANY WAS ACQUIRED BY INDIANA & MICHIGAN ELECTRIC CO
F SWITCHING UTILITY

#### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Utility Plant

Illinos Indiana

			Ounty x mi		Indiana			India	102
ITEM	SHERRARD POWER System	SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	UNION ELECTRIC POWER COMPANY	WESTERN UNITED GAS AND ELECTRIC COMPANY	CHICAGO DISTRICT ELECTRIC GENERATING CORPORATION	CITIZENS HEAT, LIGHT AND POWER COMPANY	INDIANA & MICHIGAN ELECTRIC COMPANY (D)	INDIANA SERVICE CORPORATION (H)	02 m2-1
DET	TAIL OF ELECTRIC I	JTILITY PLANT I	n service and i	N PROCESS OF R	ECLASSIFICATION	—Continued			
TRANSMISSSION PLANT  17 Land and land rights  18 Clearing land and rights of way  19 Structures and improvements  10 Station equipment  11 Towers and fixtures  22 Poles and fixtures  23 Overhead conductors and devices  44 Underground conduit	S	\$	852,121 75,407 440,823 7,895,971 2,729,763 350,542 2,394,231	24,438 305,973 453,476 419,994	2,057,102 16,259 14,958	345 3,207 2,362 12,726 14,410	1,927,380 101,393 527,674 8,725,562 2,635,629 1,496,162 4,709,816	500,100 9,970 23,154 756,007 212,954 435,979 759,857	68 69 70 71 72 73
Underground conductors and devices  Roads and trails  TOTAL TRANSMISSION PLANT  DISTRIBUTION PLANT  Land and land rights	546	3,888	316,126 1,076,217 84,339 16,215,543	1,203,883 44,274	160,523 176,361 2,425,244	33,052	6,742 2,545 20,133,349	6,742 2,705,210	2 75 76 77
9 Structures and improvements 0 Station equipment 1 Storage battery equipment 2 Poles towers and fixtures 3 Overhead conductors and devices	24,197 524,189 251,327	13,826	70,944 341,750 1,962,682 2,130,014	172,815 1,752,633 2,121,488 1,900,937		80,039 235,653	496,880 452,163 5,394,286 1,882 7,108,897	60,410 73,374 1,278,291 1,882 1,589,517	79 L 80 2 81 7 81
Underground conduit Underground conductors and devices Line transformers Services Meters Installations on customers premises	215,101 33,559 71,486	82,675 95 58,725 19,459 45,244	2,327,065 179,724 480,578 1,586,471 806,219 1,019,181 322,058	521,413 257,291 1,327,943 532,588 999,568 2,855		186,769 146,674 48,597 83,635 405	6,766,671 1,163,209 1,107,034 6,435,189 2,733,494 3,948,838	1,661,031 285,989 419,816 1,540,475 475,552 621,609	8 8 8 8 8 8 8
6 Leased property on customers premises 1 Street lighting and signal systems 2 TOTAL DISTRIBUTION PLANT GENERAL PLANT	435 1,120,842	4,914 318,547	287,433 11,514,124	57,028 9,690,839		24,463 806,548	16,258 1,435,069 37,059,922	6,428 82,906 8,097,286	8 9 6 9
Land and land rights  Structures and improvements  Office furniture and equipment  Transportation equipment  Stores equipment  Stores equipment  Laboratory equipment  Tools and work equipment	39,462 8,332 24,758 1,545 191 2,646	28	130,915 949,306 169,403 245,532 62,856 13,297 41,273 25,324	159,985	72,716 11,188 18,392 107,731 70,415 2,213 55,584	5,136 15,034 311 309 1,043 2,267	436,076 3,067,055 435,993 743,273 51,278 13,261 106,922 77,060	106,016 741,115 104,615 132,427 10,130 3,849 26,676 19,190	5 9 7 9 9 9 9 9 5 10
10 Communication equipment 23 Miscellaneous equipment 33 SubstorAL General Plant 44 Other tangible property 55 Electric plant purchased 66 Electric plant sold	76,947	28	174,610 1,160 1,813,681	27,856 196,334 384,175 A (146,582)	55,584 4,546 342,799 777,375	68 361 24,532	384,692 40,424 5,356,039 A (29,400)	97,499 23,747 1,265,269 J 40,810	7 10
77 Donations in aid of construction—Credit 88 TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	76,947 1,197,790	633,660	1,813,681 123,786,355	237,593 18,099,631	1,120,175 43,302,886	24,532	5,326,639 92,648,354	1,306,079	10
		ADDITIONS AND	D RETIREMENTS	OF RESCUENCE	ANT				
	\ s	3	J ABTIREMENT	4	1	3	1	<b></b>	T
ADDITIONS Intangible plant Production plant Seam production plant			16,002 14,860,119	74,772	1,065,004		272,792	2,009	9 11
2 Hydraulic production plant 3 Internal combustion engine production plant 4 Total production plant 5 Transmission plant			747,592 15,607,712 2,723,548	74,772 125,537	1,065,004 23,465		14,030 286,822 1,255,140	2,009	11
6 Distribution plant 7 General plant 8 TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS 9 Intangible plant	179,568 8,094 187,663	40,306	2,723,548 1,780,821 202,730 20,330,814	125,537 1,052,669 45,352 1,298,331	101,047 1,189,517	66,702 7,469 74,171	1,255,140 3,498,107 £ 249,401 5,289,471	95,694 424,635 K 163,605 685,945	J 111
Production plant Steam production plant Hydraulic production plant I hydraulic production plant I linemal combustion engine production plant Total production plant			327,983 134,807 462,791	24,321	534,724	<u>55.021</u> 55.021	153,394 91,621 245,015		1 20 1 2 1 2: 1 2:
Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS	37,861 4,148 42,010	12,171	210,561 213,664 70,265 957,283	24,321 3,173 70,026 8,35,592 133,114	14,906 549,631	11,869 1,003 67,895	395,847 848,295 F 83,027 1,572,186	11,189 70,742 6,037 87,970	12/
8 Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant			16,002 14,532,136 612,785	50,451	530,280	(55.021)	119,398 (77,591)	2,009	130
Total production plant Total production plant Transmission plant Distribution plant	141,707 3,946 145,653	28,135	15,144,921 2,512,987 1,567,157 132,465 19,373,531	50,451 122,364 982,643 6,9,760	530,280 23,465 86,141	(55,021) (55,021) 54,833 6,466	41,807 859,293 2,649,812 G 166,374 3,717,285	2,009 84,505 353,893 L 157,568 597,975	132 133 134

TOTAL ELECTRIC PLANT NET ADDITIONS

A B C D

UNCLASSIFIED RETIREMENTS

[NCLUDES \$35,582 UNCLASSIFIED RETIREMENTS

SEE NOTE (B) TO ITEM 126

REPORT REFLECTS ACQUISITION OF (NDIANA SERVICE CORP., ACQUIRED AUG. 31, 1948

REFLECTS \$119,603 UNCLASSIFIED CREDIT ADJUSTMENTS TO ADDITIONS

REFLECTS \$49,393 UNCLASSIFIED DEBIT ADJUSTMENTS TO RETIREMENTS

SEE NOTES (E) AND (F) TO ITEMS 117 AND 126
RESPONDENT'S TRANSPORTATION AND WATER PROPERTIES SOLD ON APR 30,
1948 AND AUG 3, 1948, RESPECTIVELY ON AUG 31, 1948, COMPANY
WAS ACQUIRED BY (NOIANA & MICHIGAN ELECTRIC CO.
UNCLASSIFIED ELECTRIC PLANT
INCLUDES \$119,603 UNCLASSIFIED ADDITIONS
SEE NOTE (K) TO ITEM 117.

	ipdiana Iowa			Utility Pla	1711		Indiana	low2		
LINE	ITEM	INDIANAPOLIS POYER & LIGHT COMPANY	MADISON LIGHT AND POWER COMPANY	Northern Indiana Public Service Company	PUBLIC SERVICE COMPANY OF INDIANA, INC	SOUTHEASTERN INDIANA POWER COMPANY	SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	CENTRAL STATES ELECTRIC COMPANY	INTERSTATE POWER COMPANY	L-28 20
1 2 3 4 5	ELECTRIC UTILITY PLANT Utility plant in service Utility plant leased to others Constrution work in progress Utility plant beld for future use Utility plant acquisition adjustments	5 65,516,844 12,598,072 179,123 7,216,738	1,206,594 7,862	67,559,653 2,528,913 85,179	101,946,083 392,736 28,615,134 449,431 3,311,507	3,628,188 62,363	19,197,413 1,983,672 831,872	6,122,314	36,825,787	1 2 3 4 5 6
6 7 8 9	TOTAL Reserves for deprecution and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	85,510,777 NR	1,214,457 179,746 1,034,710	70,173,750 12,274,609 57,899,141	134,714,891 18,784,061 115,930,830	3,690,551 490,903 3,199,648	22,012,957 3,807,407 18,205,550	6,122,314 NR	38,434,410 6,785,924 31,648,486	8 9
10 11 12 13	GAS UTILITY PLANT Unity plant in service Unity plant lessed to others Construction work in progress Unity plant held for future use			39,962,778 2,095,909 690,899			3,744,063 199,240 462,726	1,480,671	1,666,886 296,043 119,805	10 11 12 13 14
14 15 16 17 18	Utility plant in process of reclassification			42,749,586 6,438,923 36,310,663			4,406,029 935,642 3,470,387	1,480,671 NR	2,082,734 706,747 1,375,987	15 16 17 18
19 20 21 22 23		2,905,998 5,153 340,765		9,206,568 596,655			1,276,606 3,423 802	210,157	813,635	19 20 21 22 23 24
24 25 26 27	Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES	A 3,251,916 NR		9,803,223 3,920,945 C 5,882,278			1,280,831 332,878 D 947,953	E 210,157 NR	813,635 168,759 G 644,876	25 26 27
28 29 30 31 32 33	TOTAL UTILITY PLANT Unitry plant in service Unitry plant leased to others Construction work in progress Unitry plant held for future use Unitry plant equisition adjustments Unitry plant in process of reclassification	68,422,842 12,603,225 179,123 7,557,503	1,206,594 7,862	116,728,999 5,221,482 776,078	101,946,083 392,736 28,615,134 449,431 3,311,507	3,628,188 62,363	24,218,080 2,186,336 1,295,401	7,813,143	39,306,308 296,043 1,728,428	28 29 30 31 32 33 34
34 35 36 37	Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	88,762,693 18,312,750 70,449,943	1,214,457 179,746 1,034,710	122,726,559 22,634,477 100,092,082	134,714,891 18,784,061 115,930,830	3,690,551 490,903 3,199,648	27,699,817 5,075,927 22,623,890	9,140,414 1,989,786 7,150,628	41,330,779 7,661,430 33,669,349	35 36 37
	]	DETAIL OF ELECT	TRIC UTILITY PL	ANT IN SERVICE	E AND IN PROCE	SS OF RECLASSIF	ICATION			
38 39 40. 41	INTANGIBLE PLANT Organization Franchises and consents Musclianeous intangible plant Total Intangible Plant	65,415	1,305	909	225,629	843 160,305 161,149	12,151 12,151	\$	34,078 110,773 144,852	38 39 40 41
42 43 44 45 46 47 48 49	STEAM PRODUCTION PLANT	452,698 5,429,977 10,770,853 8 6,592,634 6,691,241 2,320,562 190,975 32,448,943		604,770 3,554,706 3,122,128 1,287,024 1,127,227 14,775 9,710,630	543,855 6,970,357 11,440,735 2,727 8,621,670 2,572,542 1,153,223 31,305,113		91,848 1,878,700 3,127,249 2,569,762 933,951 94,308 8,695,820	1,711,221	118,352 3,109,868 4,612,383 9,278 3,384,503 820,848 84,071 12,139,306	42 43 44 45 46 47 48 49
50 51 52 53 54 55 56 57	HYDRAULIC PRODUCTION PLANT Land and land rights Structures and unprovements Reservoirs dams and waterways Water wheels intrines and generators Accessory electric equipment Miscellaneous power plant equipment Roads railroads and bindges Total Hybraulic Production Plant			929,765 252,662 2,713,485 423,462 106,441 5,595 17,028 4,448,438	346,450 205,502 666,981 212,646 51,716 13,058			297,532	188, 157 109, 790 1,336, 396 307, 258 76, 748 2, 672 2,021,545	52 53 54 55 56
58 59 60 61 62 63 64	INTERNAL COMBUSTION ENGINE PROD PLANT  Land and land rights  Structures and improvements Fuel holders, producers, and accessories  Internal combustion engines  Generators  Accessory electric equipment  Miscellaneous power plant equipment				1,796 21,412 5,569 49,058 8,152 9,158	15,216 236,861 36,658 645,474 58,186 73,248		200 100	2,331 42,714 8,973 224,078 40,801 33,519	62 63 64
65	TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT TOTAL PRODUCTION PLANT	32,448,943		14,159,068	95,148 32,896,618	3,322 1,068,968 1,068,968	8,695,820	329,175 2,337,929	352,730 14,513,583	66

NOT REPORTED.

HEATING UTILITY
UNCLASSIFIED STEAN PRODUCTION PLANT
TOTAL, WATER \$5,728,025, COMMON \$4,075,198 LESS RESERVES, WATER
\$3,181,660, COMMON \$2,700,618
TOTAL, HEATING \$475,156, WATER \$68,802, COMMON \$736,873 LESS
RESERVES, HEATING \$274,798, WATER \$53,614, COMMON \$619,541
TRANSPORTATION UTILITY SOLO JULY 23, 1948

Total, Heating \$126,201, telephone \$83,957
Includes \$609,631 unclassified construction work in progress
Total, Heating \$172,597, transportation \$641,038 Less reserves,
Heating \$101,479, transportation \$543,397

Indiana Iowa

							Indiana	lowa		_
L N E N	ITEM	INDIANAPOLIS POWER & LIGHT COMPANY	MADISON LIGHT AND POWER COMPANY	NORTHERN INDIANA PUBLIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF INDIANA, INC	SOUTHEASTERN INDIANA POWER COMPANY	SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	GENTRAL STATES ELECTRIC GOMPANY	INTERSTATE POWER Company	
	DETA	JL OF ELECTRIC U	TILITY PLANT II	N SERVICE AND I	N PROCESS OF RI	ECLASSIFICATION-	-Continued			
7	TRANSMISSSION PLANT Land and land rights	\$	\$	3	\$	1 i	\$	š	\$	1
3	Clearing land and rights of way	638,240	14,459 4,903	4,864,836 745	2,477,296 170,002	153,077	98,347 108,688		530,115 130,386	- ] (
	Structures and improvements Station equipment	110,051 4,264,651		161,220 4,654,730	933,327 10,518,769	77,467	5,027 320,775	426,943	4,782 2,013,950	
ĺ	Towers and fixtures Poles and fixtures	411,770 533,142	29,716	1,765,194 2,801,029	2,795,573 4,359,595	183,450	459,385	\	225,200	i
	Overhead conductors and devices	855,168	32,047	5,122,419	6,927,339	131,622	527,035	<b>{                                    </b>	2,256,947 2,728,672	- 1
	Underground conductors and devices	3,394 37,690		488,672 651,060	1,190 18,212				27 127	
-	Roads and trails TOTAL TRANSMISSION PLANT	7,098,239	81,127	13,012 20,522,917	1,559 28,202,865	545,617	1,519,259	1,307,882	7,890,211	H
Ĭ	DISTRIBUTION PLANT Land and land rights	206,415	1,213							
	Structures and improvements	160,286	3,820	271,827 593,965	208,157 175,514	13,068	19,139 46,842		95,832 12,234	·ì
	Station equipment Storage battery equipment	2,525,669	108,243	6,912,133	5,727,277	175,316	1,374,690	1	1,639,907 118	
	Poles towers and fixtures  Overhead conductors and devices	3,400,023 3,082,914	282,659 281,802	6,569,242 5,215,409	9,722,382 7,521,345	530,669 429,748	1,828,407	}	3,387,281	L
	Underground condust	1,595,884	176	442,255	6,651	429,746	1,674,050 268,848	ļ	2,755,568 34,452	3
	Underground conductors and devices  Line transformers	1,712,790 3,271,347	600 172,829	300,101 5,187,559	6,212 7,764,401	300,813	397,137 1,440,739		43,823 1,745,545	5
l	Services Meters	1,929,203	60,709 110,099	1,574,892 3,101,282	2,895,584 4,514,453	80,178 133,932	522,155 954,209		882,268 1,810,900	3
	Installations on customers premises		110,039	1,248	2,444	1,55,552	934,209		6,859	9
ĺ	Leased property on customers premises Screet lighting and signal systems	22,737 2,945,249	34,101	346 1,643,735	727 1,462,041	17,929	355,514		781.586	5
;	TOTAL DISTRIBUTION PLANT SENERAL PLANT	23,257,409	1,056,254	31,813,994	40,007,194	1,681,656	8,881,733	2,049,559	781,586 13,196,380	<u>5</u>
ľ	Land and land rights	84,161	999	51,275	329,720 1,655,985	5,642	2,237		71,150	3
	Structures and improvements  Office furniture and equipment	1,105,484 406,693	16,195 12,419	771,823 69,348	1,655,985	78,163 16,527	20,960		325,910 187,99	5
	Transportation equipment	423,753 56,340	23,614	312,096	800,907	43,637		1	242,01	1
	Stores equipment Shop equipment	93.687	1,091 887	19,080 94,841	34,993 158,199		149	ļ	16,570 21,289 38,45	9
	Laboratory equipment Tools and work equipment	84,463 328,465	3,109 7,654	118,684 139,489	145, 194 58, 584	5,757 7,075	42,652 9,004	1	38,450 70,076	2
	Communication equipment Miscellaneous equipment	25,821	321	279.653	550, 135	13,992	4,050		68 564	5
	SUBTOTAL GENERAL PLANT	37,965	1.614	22,563	61,649 4,512,592	170,796	9,39 <u>1</u> 88,447		9,48 1,051,51	3
Ĺ	DUBINIAL GENERAL PLANT	2.646.835	67.907	1,878,852	4.016.096	170,790	88.447			_
	Other tangible property	2,040,833	67,907	A (816,087	B (3,898,816	)	88.447		29,24	2
	Other tangible property Electric plant purchased Electric plant sold	2,646,823	67.907		B (3,898,816	)	88,447		29,24	2
	Other tangible property Electric plant purchased	2.646.835	67,907		8 (3,898,816 613,776	170.796	88,447		29,24	2
	Other tangible property Electric plant purchased Electric plant tool Donations in aid of Constitution—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	2,646,835	67,907	A (816,087)	613,776	170,796	88,447	6, 122, 314	29,24	2 2
	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit Total General Plant			A (816,087	8 (3,898,816	)		6, 122, 314	29,24	2 2
	Other tangible property Electric plant purchased Electric plant tool Donations in aid of Constitution—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	2,646,835 65,516,843	67,907 1,206,594 ADDITIONS ANI	1.062.765 67.559.653	613,776 101,946,083	170,796 3,628,188	88,447 19,197,412		1,080,75 36,825,78	2 2
	Other tangible property Electric plant parchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant	2,646,835	67,907 1,206,594	1,062,765 67,559,653	613,776 101,946,083	170,7% 3,628,188	88,447	6,122,314	29,24	2 2 7
	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	2,646,835 65,516,843	67,907 1,206,594 ADDITIONS ANI	A (816,087)  1.062.765  67,559.653  D RETIREMENTS  3	613,776 101,946,083 OF ELECTRIC PL	170,796 3,628,188	88,447 19,197,412	T.	29, 24: 1,080, 75: 36, 825, 78: 1,65: 3,814,38:	2 2 4 5
	Other tangible property Electric plant parchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Seeum production plant Hydraulic production plant	2,646,835 65,516,843	67,907 1,206,594 ADDITIONS ANI	1.062.765 67.559.653	613,776 101,946,083	170,796 3,628,188 ANT	88,447 19,197,412	T.	29,24: 1,080,75: 36,825,78: 1,65: 3,614,38: 3,82:	2 2 4 52
	Other tangible property Electric plant purchased Electric plant purchased Electric plant purchased Electric plant said of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant	2,646,835 65,516,843	67,907 1,206,594 ADDITIONS ANI	A (816,087)  1,062,765  67,559,653  D RETIREMENTS  \$ 53,934  7,823	613,776 101,946,083 OF ELECTRIC PL \$ 250,167 658	170,796 3,628,188 ANT \$	88,447 19,197,412 3 76,779	T.	29,24:  1,080,75:  36,825,78:  1,65: 3,814,38: 3,82: 281,94: 4,100,15	2 2 4 5231
	Other tangible property Electric plant purchased Electric plant purchased Electric plant and of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Seeum production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant Transmission plant Transmission plant	2,646,835 65,516,843	67,907 1,206,594 ADDITIONS ANI 3	A (816,087)  1.062.765 67,559,653  D RETIREMENTS  3  53,934 7,823  61,757 906,803 4,235,143	613,776 101,946,083  OF ELECTRIC PL  250,167 658 250,826 2,075,700 4,793,770	170,796 3,628,188  ANT  \$ 248,984 248,984 91,165 260,715	88,447 19,197,412 3 76,779 76,779	\$ a	29,24:  1,080,75:  36,825,78:  1,65  3,814,38: 3,82: 281,94: 4,100,15: 1,676,40: 1,684,67:	2 2 4 523134
	Other tangible property Electric plant partsed Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant Transmission plant Distribution plant General plant General plant	2,646,835 65,516,843 3 706,203 287,129 2,790,031 446,944	67,907 1,206,594 ADDITIONS ANI 3 1,831 161,456 22,935	1,062,765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 906,803 4,235,103 178,659	613,776 101,946,083  OF ELECTRIC PL  250,167 658 250,826 2,075,700 4,793,770	170,796 3,628,188 ANT \$ 248,984 248,984 91,165 260,715 25,581	88,447 19,197,412 3 76,779 76,779	\$ a	29,24:  1,080,75:  36,825,78:  1,65  3,814,38: 3,82: 281,94: 4,100,15: 1,676,40: 1,684,67:	2 2 7 4 523134
	Other tangible property Electric plant purchased Electric plant purchased Electric plant and of construction—Credit TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS	2,646,835 65,516,843	67,907 1,206,594 ADDITIONS ANI 3	A (816,087)  1.062.765 67,559,653  D RETIREMENTS  3  53,934 7,823 61,757 906,803 4,235,143	613,776 101,946,083 OF ELECTRIC PL \$ 250,167 658	170,796 3,628,188  ANT  \$ 248,984 248,984 91,165 260,715	88,447 19,197,412 3 76,779	\$ a	29,24:  1,080,75:  36,825,78:  1,65  3,814,38: 3,82: 4,100,15: 1,676,40: 1,684,67: C 198,23: 7,661,12:	2 2 7 4 52313482
	Other tangible property Electric plant partnessed Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS	2,646,835 65,516,843 3 706,203 287,129 2,790,031 446,944	67,907 1,206,594 ADDITIONS ANI 3 1,831 161,456 22,935	1,062,765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 906,803 4,235,103 178,659	613,776 101,946,083  OF ELECTRIC PL  250,167 658 250,826 2,075,700 4,793,770	170,796 3,628,188 ANT \$ 248,984 248,984 91,165 260,715 25,581	88,447 19,197,412 3 76,779 76,779	\$ a	29, 24:  1, 080, 75:  36, 825, 78:  1, 65  3, 814, 38: 281, 94: 4, 100, 15 1, 676, 40: 1, 684, 67: C, 198, 23: 7, 661, 12: 49:	2 2 7 4 52313482 5
	Other tangible property Electric plant purchased Electric plant purchased Electric plant and of construction—Credit TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant Total Electric Plant Additions ETTREMENTS Intangible plant Production plant Total CELECTRIC PLANT Additions Steam production plant Steam production plant Steam production plant Total Electric Plant Additions Steam production plant Production plant Steam production plant	2,646,835 65,516,843 3 706,203 287,129 2,790,031 446,944	67,907 1,206,594 ADDITIONS ANI 3 1,831 161,456 22,935	A (816,087)  1.062.765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 905,803 4,235,834 178,659 5,382,362	613,776 101,946,082  OF ELECTRIC PL  250,167 658 250,826 2,775,770 4,793,700 7,383,298	170,796 3,628,188 ANT \$ 248,984 248,984 91,165 260,715 25,581	88,447 19,197,412 3 76,779 76,779	\$ a	29,24:  1,080,75:  36,825,78:  1,65: 3,814,38: 3,82: 281,94: 4,100,15: 1,676,40: 1,684,67: C 198,23: 7,661,12: 496 20,399	2 2 4 52313482 6 4
	Other tangible property Electric plant purchased Electric plant purchased Electric plant and of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total Electric PLANT Additions ETHERMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Lectric PLANT Additions ETHERMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant	2,646,835 65,516,843 706,203 -706,203 -287,129 2,790,031 446,944 4,230,308	67,907 1,206,594 ADDITIONS ANI 3 1,831 161,456 22,935	A (816,087)  1,062,765  67,559,653  D RETIREMENTS  53,934 7,823 61,757 906,803 4,235,143 178,659 5,382,362  31,548 1,063	613,776  613,776  101,946,083  OF ELECTRIC PL  \$  250,167 658  250,826 2,075,700 4,793,770 263,000 7,383,298  588,028 123 59	170,796 3,628,188 ANT \$ 248,984 248,984 91,165 260,715 25,581	88,447 19,197,412  76,779 76,779 501,666 1,212,738 20,519 1,811,704	\$ a	29,24:  1,080,75: 36,825,78:  1,65: 3,814,38: 3,82: 281,94: 4,100,15: 1,676,40: 1,684,67: 2198,23: 7,661,12: 496 20,399 1,144 18:	2 7 4 52313482 6 403
	Other tangible property Electric plant partnased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS ESTIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	2,646,835 65,516,843 706,203 	67,907 1,206,594 ADDITIONS ANI 3 1,831 161,456 22,935	A (816,087)  1,062,765  67,559,653  D RETIREMENTS  53,934 7,823 61,757 906,803 4,235,143 178,659 5,382,362  31,548 1,063	613,776  613,776  101,946,083  OF ELECTRIC PL  \$  250,167 658  250,826 2,075,700 4,793,770 263,000 7,383,298  588,028 123 59	170,796 3,628,188  ANT  \$ 248,984 248,984 91,165 260,715 25,581 626,447	88,447 19,197,412  76,779 76,779 76,277 501,666 1,212,738 20,519 1,811,704 27,433	\$ a	29,24:  1,080,75:  36,825,78:  1,65: 3,814,38: 3,82: 28,1,94: 4,100,15: 1,634,57: C,198,23: 7,661,12: 49: 20,394 1,144 18: 21,718 475,75:	2 2 7 4 52313482 6 40331
	Other tangible property Electric plant purchased Electric plant purchased Electric plant and of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total Electric PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant	2,646,835 65,516,843 706,203 -706,203 -287,129 2,790,031 446,944 -4,230,308 -379,997 96,620	67,907 1,206,594 ADDITIONS ANI 3 1,831 161,456 22,935	1.062.765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 905,803 4,235,803 178,659 5,382,362 31,548 1,063 32,611 33,649 4,56	613,776  613,776  101,946,083  OF ELECTRIC PL  250,167 658  250,826 2,075,700 263,000 7,383,298  588,028 123 59 588,212 317,073 969,612	248,984 248,984 248,984 91,165 260,715 25,581 626,447	\$ 88,447 19,197,412  \$ 76,779	\$ a	29,24:  1,080,75:  36,825,78:  1,65  3,814,38: 3,82: 4,100,15: 1,676,400: 1,684,67: C 198,23: 7,661,12: 49: 20,394 1,144 475,75: 574,95:	2 7 4 52313482 6 403211
	Other tangible property Electric plant partnessed Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total Electric PLANT Addition Seems plant Seems production plant Total Electric PLANT Addition Seems production plant Hydraulic production plant Intangible plant Production plant Seam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant	2,646,835 65,516,843 706,203 -706,203 -287,129 2,790,031 446,944 -4,230,308 -379,997 96,620	67,907 1,206,594  ADDITIONS ANI  1,831 161,456 22,935 186,223	1.062.765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 905,803 4,235,803 178,659 5,382,362 31,548 1,063 32,611 33,649 4,56	613,776 101,946,083  OF ELECTRIC PL  \$ 250,167 658 250,826 2,075,700 4,793,770 263,000 7,383,298  588,028 123 59 588,212 317,073	170,796 3,628,188  ANT  \$ 248,984 248,984 91,165 260,715 25,581 626,447	\$ 76,779  76,779  76,779  76,779  1,212,738 20,519 1,811,704 27,433 14,155	\$ a	29,24:  1,080,75:  36,825,78:  1,65: 3,814,38: 3,82: 28,1,94: 4,100,15: 1,634,57: C,198,23: 7,661,12: 49: 20,394 1,144 18: 21,718 475,75:	2 7 4 52313482 6 403811
	Other tangible property Electric plant purchased Electric plant purchased Electric plant and of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Electric PLANT ADDITIONS ETHERMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Total Electric PLANT ADDITIONS ETHERMENTS Internal combustion engine production plant Total production plant Hydraulic production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS	2,646,835 65,516,843 706,203 287,129 2,790,031 446,944 4,230,308 379,997 96,620	1,206,594  ADDITIONS ANI  1,831 161,456 22,935 186,223	1,062,765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 906,803 4,235,136,137 1,754,659 5,382,362  31,548 1,063 32,611 33,649	613,776  613,776  101,946,083  OF ELECTRIC PL  250,167 658  250,826 2,075,700 263,000 7,383,298  588,028 123 59 588,212 317,073 969,612	170,796 3,628,188  ANT  \$ 248,984 248,984 91,165 260,715 25,581 626,447	\$ 88,447 19,197,412  \$ 76,779	S a NR	29,24:  1,080,75: 36,825,78:  1,65 3,814,38: 3,82: 4100,15 1,676,40: 1,684,67: C 198,23: 7,661,12: 49: 20,39- 1,144 475,75: 574,95: 0 78,800 1,151,715	2 2 7 4 52313482 6 403811102
	Other tangible property Electric plant purchased Electric plant purchased Electric plant and of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaglible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Traismission plant Total production plant Traismission plant Total Electric Plant Additions Seeming political plant Total Electric Plant Addition Seeming politic plant Production plant Seem production plant Intaglible plant Production plant Seem production plant Intaglible plant Traismission plant Total Electric Plant Addition Total production plant Internal combustion engine production plant Traismission plant Traismission plant Traismission plant Traismission plant Total Electric Plant Retriements NET ADDITIONS Intaglible plant Production plant Production plant	2,646,835 65,516,843 706,203 287,129 2,790,031 446,944 4,230,308 379,997 96,620 539,260 101,126 1,117,005	1,206,594  ADDITIONS ANI  1,831 161,456 22,935 186,223	1,062,765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 906,803 4,235,136 1,063 31,548 1,063 32,611 33,649 456,232 15,634 540,126	613,776 101,946,083  OF ELECTRIC PL  250,167 658 250,826 2,075,700 4,793,770 263,000 7,383,298  588,028 123 59 588,123 317,073 969,612 113,957 1,988,855	170,796 3,628,188  ANT  \$ 248,984 248,984 91,165 260,715 25,581 626,447	\$ 76,779  76,779  76,779  76,779  501,666 1,212,738 20,519 1,811,704  27,433 14,155 111,775 7,731 161,095	NR NR	29,24:  1,080,75: 36,825,78:  1,65: 3,814,38: 3,82: 281,94: 4,100,15: 1,676,40: 1,684,67: 2,198,23: 7,661,12: 496 20,394 1,144 18: 21,714 475,75: 574,95: 0,78,800 1,151,715	2 9 7 4 52313482 6 40381109 8
	Other tangible property Electric plant partnessed Electric plant sold Donations in aid of constitution—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Stramspiscon plant Transmission plant Transmission plant Transmission plant Total Electric PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Total production plant Total production plant Transmission plant Distribution plant Transmission plant Distribution plant Transmission plant Distribution plant Transmission plant Total Electric PLANT RETIREMENTS NETABLEPTION Total ELECTRIC PLANT RETIREMENTS NETABLEPTION	2,646,835 65,516,843 706,203 -706,203 -287,129 2,790,031 446,944 -4,230,308 -379,997 96,620	1,206,594  ADDITIONS ANI  1,831 161,456 22,935 186,223	1,062,765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 906,803 4,235,136 1,063 31,548 1,063 32,611 33,649 456,232 15,634 540,126	613,776 101,946,083  OF ELECTRIC PL  250,167 658 250,826 2,075,700 4,793,700 263,000 7,383,298  588,028 123 57,383,298  588,028 123 17,073 969,612 113,957 1,988,855	170,796 3,628,188  ANT   248,984 248,984 91,165 260,715 25,581 626,447  2,274 63,282 7,947 73,505	\$ 88,447 19,197,412  \$ 76,779	NR NR 1,561	29,24:  1,080,75: 36,825,78:  1,65: 3,814,38: 3,82: 281,94: 4,100,15: 1,676,40: 1,684,67: 2,198,23: 7,661,12: 496 20,394 1,144 18: 21,714 475,75: 574,95: 0,78,800 1,151,715	2 9 7 4 52313482 6 40381109 8
	Other tangible property Electric plant purchased Electric plant purchased Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaglible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant Distribution plant Total Electric Plant Additions Seeming plant Production plant Steam production plant Intangible plant Production plant Seam production plant Internal combustion engine production plant Transmission plant Distribution plant Internal combustion engine production plant Transmission plant Distribution plant Transmission plant Distribution plant Transmission plant Distribution plant Transmission plant Distribution plant Production plant Transmission plant Distribution plant Seem production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant	2,646,835 65,516,843  706,203  287,129 2,790,031 44,230,308  379,997  379,997  96,620 539,260 101,126 1,117,005	1,206,594  ADDITIONS ANI  1,831 161,456 22,935 186,223	1,062,765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 9,056,803 1,78,659 5,382,362 31,548 1,063 32,611 33,649 456,232 15,634 540,126	613,776 101,946,083  OF ELECTRIC PL  250,167 658 250,826 2,075,700 4,793,770 263,000 7,383,298  588,028 123 59 588,212 317,073 969,612 115,997 1,988,855	170,796 3,628,188  ANT  248,984 248,984 248,984 248,984 248,984 248,984 27,947 73,505	\$ 76,779  76,779  76,779  76,779  501,666 1,212,738 1,212,738 27,433 27,433 14,155 111,775 7,731 161,095	NR NR 1,561 (1,075)	29,24:  1,080,75: 36,825,78:  1,65: 3,814,38: 3,82: 281,94: 4,100,15: 1,676,40: 1,684,67: C 198,23: 7,661,12: 49: 20,394 1,144 21,714 475,75: 574,95: 0,78,800 1,151,714 1,156 3,793,99: 2,68; 281,766	2 2 7 4 52313482 6 403811109 3 120
	Other tangible property Electric plant purchased Electric plant purchased Electric plant purchased Electric plant purchased Electric plant purchased Electric plant service and of construction—Credit TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total Electric Plant Additions EETIREMENTS Intangible plant Production plant Internal combustion engine production plant Total Electric Plant Additions Electric Plant Total Production plant Internal combustion engine production plant Total production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Seam production plant Hydraulic production plant Internal combustion engine production plant Production plant Seam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant	2,646,835 65,516,843 706,203 287,129 2,790,031 446,944 4,230,308 379,997 96,620 539,260 101,126 1,117,005 326,206	67,907 1,206,594  ADDITIONS ANI  1,831 161,456 22,935 186,223  5 25,656 25,661	1,062,765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 9,056,803 1,78,659 5,382,362 31,548 1,063 32,611 33,649 456,232 15,634 540,126	613,776 101,946,083  OF ELECTRIC PL  250,167 658 250,826 2,075,700 4,793,700 263,000 7,383,298  588,028 123 588,123 317,073 969,612 11,988,855  (337,861 535 (59) (337,861 1,758,627	170,796 3,628,188  ANT   248,984 248,984 91,165 260,715 25,581 626,447  2,274 63,282 7,947 73,505	\$ 76,779  76,779  76,779  76,779  501,666 1,212,738 20,519 1,811,704  27,433 14,155 111,775 7,731 161,095  49,346  49,346 487,511	NR NR 1,561 (1,075) 485	29,24:  1,080,75:  36,825,78:  1,65:  3,814,38: 3,82: 281,944 100,15: 1,676,40: 1,684,67: C 198,23: 7,661,12:  49: 20,39- 1,144 18: 21,71: 475,75: 574,95: 574,95: 1,151,71: 3,793,99: 2,68: 281,766 4,078,45: 1,200,656	2 9 7 4 52313482 6 403811102 3 12038
	Other tangible property Electric plant purchased Electric plant purchased Electric plant asold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total Electric PLANT Additions SETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Total Electric PLANT Additions Total production plant Transmission plant Distribution plant Transmission plant Total production plant Transmission plant Transmission plant Transmission plant Transmission plant Total Electric PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Seam production plant Steam production plant Hydraulic production plant Total Electric PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Seam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	2,646,835 65,516,843  706,203  287,129 2,790,031 44,230,308  379,997  379,997  96,620 539,260 101,126 1,117,005	1,206,594  ADDITIONS ANI  1,831 161,456 22,935 186,223  5 25,656 25,661	1,062,765 67,559,653  D RETIREMENTS  53,934 7,823 61,757 906,803 4,235,136 1,063 31,548 1,063 32,611 33,649 456,232 15,634 540,126	613,776 101,946,083  OF ELECTRIC PL  250,167 658 250,826 2,775,700 4,795,700 7,383,298  588,028 123 59 588,212 317,073 969,612 113,957 1,988,855  (337,861 555 (337,861 555) (337,386)	170,796 3,628,188  ANT  \$ 248,984 248,984 91,165 260,715 25,581 626,447  2,274 63,282 7,947 73,505	88,447 19,197,412  76,779 76,779 501,666 1,212,738 20,519 1,811,704  27,433 14,155 111,775 7,731 161,095	NR NR 1,561 (1,075)	29,24:  1,080,75:  36,825,78:  1,65: 3,814,38: 3,82: 281,94: 4,100,15: 1,676,40: 1,684,67: C 198,23: 7,661,12: 49: 20,394 1,144 21,714 475,75: 574,95: 0,78,800 1,151,714 1,156 3,793,99: 2,68; 281,766	2 19 7 4 52313482 6 403811109 8 12032

REFLECTS \$840,476 UNCLASSIFIED RETIREMENTS UNCLASSIFIED RETIREMENTS INCLUDES \$44,850 UNDISTRIBUTED ELECTRIC PLANT PURCHASED

D INCLUDES \$10,445 UNDISTRIBUTED ELECTRIC PLANT SOLD E SEE NOTES (C) AND (D) TO ITENS 117 AND 126, RESPECTIVELY

131 Unity plant in process of redustributed  28,557,129  28,557,129  28,557,129  28,557,129  31 Unity plant in process of redustributed  28,557,129  32 Unity plant in process of redustributed  33 Unity plant in process of redustributed  34 Unitsusfed and undistributed  28,557,129  38,057,867,978, 69,548  39,757,812  41,422,324  23,932,669  4,049,227  17,916,851					_						
Uniter plant in service   7,077,711   30,409,378   29,442,536   24,368,713   29,477,696   17,195,956   2,177,862   11,627,722   1,661,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,37	E	ITEM	ELECTRIC	ELECTRIC LIGHT AND POWER	ILLINGIS GAS AND ELECTRIC	POWER AND LIGHT	PUBLIC SERVICE	SOUTHERN UTILITIES COMPANY OF	LIGHT AND POWER	GAS AND ELECTRIC	N E N
Uniter plant in service   7,077,711   30,409,378   29,442,536   24,368,713   29,477,696   17,195,956   2,177,862   11,627,722   1,661,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,370   1,061,37			4	3	\$	3	3	\$	\$	\$	1 1
Construction work in progress   901, 183   692, 253   7,905, 340   4,009,698   3,445,666   2,659,816   79,199   1,004,375   3,45,666   2,659,816   79,199   1,004,375   3,45,666   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678,816   2,678		Utility plant in service	7,077,711	30,409,378	29,442,536	24,388,713	1 '		1		1 2
Description and amoritant column of a process of reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   Total transfer of edge reclassification   To	3	Construction work in progress Utility plant held for future use	901,183	692,253	7,905,340 <b>31,</b> 566	1	' '	2,655,816	75,193	79, 239	4
Reverse for depression and anomission   IR   R. 967, 508   D = 3.09, 311   4.409, 752   NR   NR   2.432, 347   8   Reverse for depression and anomission   IR   R. 967, 508   D = 3.09, 311   4.409, 752   NR   NR   2.432, 347   Reverse for depression and anomission   IR   R. 967, 508   D = 3.09, 311   4.409, 752   NR   NR   2.432, 347   Reverse for depression and anomission   IR   R. 967, 508   D = 3.09, 311   4.409, 752   NR   NR   2.432, 347   Reverse for depression and anomission   IR   R. 967, 508   D = 3.09, 311   4.409, 752   NR   NR   2.432, 347   Reverse for depression and anomission   IR   R. 967, 508   D = 3.09, 311   4.409, 752   NR   NR   2.432, 347   Reverse for depression and anomission   IR   IR   R. 967, 508   D = 3.09, 311   4.409, 752   NR   II   1.09, 561   3, 500, 402   II   1.09, 561   3, 500, 402   II   1.09, 561   3, 500, 402   II   1.09, 561   3, 500, 402   II   1.09, 561   3, 500, 402   II   1.09, 561   3, 500, 402   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 566   II   1.09, 566   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II   1.09, 561   II	6	Utility plant in process of reclassification	7 978 895	31, 101, 631	37,379,442	20,377,790	35,201,694	19,851,772	2,252,455	12.994.484	6
10   Unlity plant in service   934,009   2,129,605   11,016,123   2,703,034   3,725,404   2,477,131   109,361   3,900,402   11   Unlity plant leaded to others   21,248   14,472   447,093   315,920   209,662   75,669   48,788   77,365   12   12   12   12   12   12   12   1	8	Reserves for depreciation and amortization			8,967,508	D 9,309,311	4,409,752 30,791,942	NR.	NR.		9
12   Construction work in progress   21,248   14,472   447,093   515,920   205,662   75,669   43,785   77,365   13     10   Unity plant sequents on adjustments   10   Unity plant an process of reclassification   10   Unity plant an process of reclassification   10   Unity plant and process of reclassification   10   Unity plant and process of reclassification   10   Unity plant and process of reclassification   10   Unity plant and process of reclassification   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and amontization   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion and univortical   10   Unity plant are guestion a	10	Utility plant in service	934,009	2,129,605	11,016,123	2,703,034	3,725,404	2,477,131	109,561	3,500,402	
11   Unlay plant a process of reclassification   955,258   2,144,078   11,463,216   11,025,613   4,197,006   2,552,800   158,350   1,777,767   16   10,025,613   1,044,069   NR   NR   1,056,336   17   1,044,069   NR   NR   2,521,431   18   18   19   19   10   10   10   10   10   10	12	Construction work in progress	21,248	14,472	447,093	315,920		75,669	48,788	77,365	13
10   10   10   10   10   10   10   10	14	Utility plant acquisition adjustments				0.004.650	261,940				15
18   Total Case Utility Plant   East Reserves   E. 014, 974   3,152,937   2,521,431   18			<del></del>	2 144 078	11.463.216	11.025.613	4,197,006	2,552,800		3,577,767	
Total Gas Unlitry Plant   Lists Reserves   St. Dial. 974   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   St. Dial. 975   S	17				3,448,242	D 2,726,719		NR	NR_		
19	18	TOTAL GAS UTILITY PLANT LESS RESERVES			8,014,974		3,152,937				1.0
Unlity plant leased to others   319,284   14,067   6,815   80,495   228,610   1,623   37,334   21   22   Unlity plant leased for future use   20,888   22   Unlity plant regularion adjustments   20,888   22   Unlity plant regularion adjustments   20,888   23   Unlity plant regularion adjustments   20,888   24   Unlity plant regularion adjustments   20,888   24   Unlity plant regularion adjustments   20,888   24   25   25   25   25   25   25   25	10		23.713	3.548.166	3,581,705	307,022	1,795,013	251,092	19,353	1,286,378	
22   Unitry plant reserved   27   Unitry plant for forture use   20,886   23   Unitry plant reserved   27   Unitry plant reserved   28   27   28   28   27   28   28   28	20	Utility plant leased to others	7,	' '	14.007	6 015	220 610	1 623		37 334	11
23   Unity plant acquisition adjustments   20,888   34   23,713   3,887,451   3,595,772   E 567,012   2,023,623   J 252,715   L 19,353   1,344,600   25   25   25   25   25   25   25				319,284	14,067	80,495	220,010	1,025		1	22
23   Ushly plant in process of reclassification   A 23,713   B 3,867,451   3,595,772   E 567,012   2,023,623   J 252,715   L 19,353   1,344,600   25   25   2,023,623   J 252,715   L 19,353   1,344,600   25   25   2,023,623   J 252,715   L 19,353   1,344,600   25   25   2,023,623   J 252,715   L 19,353   1,344,600   25   25   25   2,023,623   J 252,715   L 19,353   1,344,600   25   25   25   25   25   25   25	23	Utility plant acquisition adjustments				1	l		l	20,888	
Reserves for depreciation and amortization  NR NR 1,596,242 D 226,716 460,426 NR NR NR NR SU9,243 NR NR NR SU9,243 NR NR NR SU9,243 NR NR NR NR NR NR NR NR NR NR NR NR NR	24		A 23 713	B 3.867.451	3,595,772	E 567.012	2,023,623			1,344,600	25
TOTAL UTILITY PLANT  28 Unlary plant in service 29 Unlary plant in service 30 Construction work in progress 31 Unlary plant in progress 32 Unlary plant in progress 33 Unlary plant in progress 34,998,114 19,924,179 2,306,176 16,416,512 28 29 Unlary plant led for future us 31,566 80,495 32 Unlary plant in process of reclassification 31 Unlary plant in process of reclassification 32 Unlary plant in process of reclassification 33 Unlary plant in process of reclassification 34 Unclassified and undistributed 35 Total 36 Reserves for depreciation and amontization 36 Reserves for depreciation and amontization 37 P, 204 P, 205 P, 204 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207 P, 207	26	1 ==			1,596,242	D 226,716	460,426	NR	NR_	509,243	
28 Utility plant in service 29 Utility plant in service 29 Utility plant in service 29 Utility plant in service 29 Utility plant in service 29 Utility plant lessed to others 30 Construction work in progres 31 Utility plant held for future use 31 Utility plant held for future use 31 Utility plant in service of redshiftetion 31 Utility plant in service of redshiftetion 31 Utility plant held for future use 38,986 2,540,272 38,056,266 28,557,129 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 38,986 2,540,272 39 Utility plant in service 39 Utility plant in service 39 Utility plant in service 39 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant in service 30 Utility plant	27	TOTAL OTHER UTILITY PLANT LESS RESERVES			<u>C 1,999,530</u>	ļ ———	H 1,303,197	\ <del></del>		<u>M_023,237</u>	1 (
Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  To			0.055 454	34 000 151	44 040 364	27 308 768	34 909 114	19 924 179	2.306.176	16 416 512	28
30 Construction work in progress 922, 432 1,026,011 8,366,500 4,332,434 3,883,938 2,733,108 123,981 1,776,069 3 1 Unity plant held for future us 79,233 31 Unity plant held for future us 8,986 2,540,272 2 2,540,272 2 245,031 32 1 Unity plant in process of reclassification 943,105 69,548 28,557,129 1 1,619,068 2,540,272 2 2,332,669 4,049,227 17,916,851 33 1 Torat 8,957,867 38,056,268 52,507,978 6,60,377,812 41,422,324 23,932,669 4,049,227 17,916,851 33 1 Reserves for deprecution and amontization 1,863,897 9,204,473 14,011,992 6 15,256,430 5,914,248 2,771,212 683,124 3,998,966 36	28		8,035,434	36,007,131	44,040,364	27,390,700	1	1	1		29
132   Utility plant acquisition adjustments   8,986   2,540,272   245,031   32   33   34   Unlikty plant in process of reclassification   943,105   69,548   32,557,129   33   34   Unlikty plant in process of reclassification   943,105   69,548   52,507,978   60,377,812   41,422,324   23,932,669   4,049,227   17,916,851   33   34   35   35   35   35   35   35	30	Construction work in progress	922,432	1,026,011		4,332,434	3,883,938	2,733,108	123,981	1,176,069	
28,557,129   28,557,129   28,557,129   33   Unity plans in process of reclassification   943,105   69,548   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,619,068   1,61	31			ŀ	31,300	8,986	2,540,272			245,031	32
34 Unclassified and undistributed   943, 105   69, 348   105   69, 348   105   69, 348   105   69, 348   105   69, 348   105   69, 348   105   60, 377, 812   41, 422, 324   23, 932, 659   40, 90, 227   17, 916, 851   136   85, 877   9, 204, 473   14, 011, 992   615, 256, 430   5, 914, 248   3, 771, 212   683, 124   3, 998, 966   36   36   36   36   36   36   36	33	Utility plant in process of reclassification	1	0.5.55	60.5:0		' '	V 1 275 402	1 610 060		
36 Reserves for deprecultion and amortization 1,863,897 9,204,473 14,011,992 G 15,256,430 5,914,248 3,771,212 683,124 3,998,966 36	34		8 957 957	943,105	69,548 52,507,978	F 60,377,812	41,422,324	23,932,669	4,049,227	17,916,851	35
		Reserves for depreciation and amortization	1,863,897	9.204.473	14.011.992	G 15, 256, 430	5,914,248	3,771,212	683, 124	3.998.966	36
			7,093,970	28,851,795	38,495,986	45, 121, 382	35,508,076	1 20. 161. 457	3.365.102	1 13.917.885	137

DETAIL OF ELECTRIC UTILIT	Y PLANT IN	SERVICE AND	IN PROCESS O	F RECLASSIFICATION
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						Non-Rose			<del></del>
INTANGIBLE PLANT  78 Organization  79 Franchiuss and coasenst  60 Miscellaneous intangible plant	187,332 28,843	\$	28,350	36,480 45,327	51,994 85,113 20,455	s	\$	28,146 4,821	38 39 40
40 Miscellaneous intangible plant 41 Total Intangible Plant	216, 176		28,350	2,349 84,157	157.564			32,967	41
STEAM PRODUCTION PLANT  Land and land rights  Structures and improvements  Boiler plant equipment  Ingues and engine deven generators  Turbogenerator units  Accessory electric equipment  Miscellaneous power plant equipment  TOTAL STEAM PRODUCTION PLANT		12,927,662	114,559 3,195,061 5,347,118 3,625,532 1,614,862 159,521 14,056,653	173, 255 3, 255, 729 5, 892, 784 108, 333 3, 157, 063 1, 431, 102 173, 258 14, 191, 527	145,357 1,275,781 2,162,000 1,681,475 493,652 40,267 5,798,534	120,431 706,192 1,756,151 219,048 1,047,280 14,069 3,863,171		120,782 1,425,294 2,595,766 2,179,707 422,067 841,948 6,828,566	42 43 44 45 46 47 48 49
HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements  Receivours dams and waterways  Water wheels turbines and generators  Accessory electric equipment  Miscellaneous power plant equipment  Roads, tailroads and bridges  TOTAL HYDRAULIC PRODUCTION PLANT	166, 191 839, 799 197, 389 81, 364 1, 453	708, 465	7,462 6,651 230,004 168,793 1,206 1,041	40,673 56,060 177,375 53,204 18,928 237 49 348,529	306,875 81,798 553,583 115,611 41,325 3,126				50 51 52 53 54 55 56 57
INTERNAL COMBUSTION ENGINE PROD PLANT  Land and land rights  Structures and improvements  Fuel holders producers and accessories  Internal combustion engines  Generators  Accessory electric equipment  Miscellaneous power plant equipment  TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT  TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT	7,585 87,229 10,938 641 106,394 1,392,592	3,031,959 16,668,087	2,869 6,002 17,961 6,427 2,581 35,840 14,507,650	13,345 80,233 27,910 475,775 72,661 63,497 1,310 734,734 15,274,791	57,164 623,017 100,648 2,749,148 2,749,193 359,508 9,985 4,191,405 11,092,259	3,863,171	1,174,576 1,174,576	6,828,566	58 59 60 61 62 63 64 65

NR NOT REPORTED
COMMON UTILITY
TOTAL, HEATING \$1,208,019, TRANSPORTATION \$2,659,433
C TOTAL, TRANSPORTATION \$1,827,460, COMMON \$1,768,312
LESS RESERVES,
TRANSPORTATION \$656,025, COMMON \$1,343,505
D SEE NOTE (G) TO ITEN 36.
TOTAL, HEATING \$266,537, ICE \$119,980, COMMON \$80,495

INCLUDES \$2,993,684 UNCLASSIFJED RESERVE FOR DEPRECIATION
TOTAL, HEATING \$238,029, WATER \$270,065, COMHON \$1,515,529 LESS
RESERVES, HEATING \$147,288, WATER \$210,441, COMHON \$1,205,468
HEATING UTILITY
INTANSIBLES
HEATING UTILITY
TOTAL, HEATING \$342,015, COMHON \$1,002,585 LESS RESERVES, HEATING

				Oracing 2 man						
0 x 4 x - r	ITEM	IOWA Electric Company	IOWA ELECTRIC LIGHT AND POWER COMPANY	TOWA ILLINOIS GAS AND ELECTRIC COMPANY	IGWA POWER AND LIGHT COMPANY	TOWA PUBLIC SERVICE COMPANY	IOWA SOUTHERN UTILITIES COMPANY OF DELAWARE	NORTHWESTERN LIGHT AND POWER COMPANY	SIOUX CITY GAS AND ELECTRIC COMPANY	L I N E N
	DETA	IL OF ELECTRIC U	TILITY PLANT II	n service and i	N PROCESS OF RI	ECLASSIFICATION	Continued			
67 68 69 70 71	TRANSMISSSION PLANT Land and land rights Clearing land and rights of way Structures and improvements Station equipment Towers and fixtures	29,069 22,966 688,608 707,367	2,402,620	307,446 81,299 14,873 753,092 276,214	\$	186,362 55 36,874 1,150,518	117,702 76,239 F 91,585 G 1,929,493 ) 5,071,288	190,766	24,320 1,496 697,153	69 70 71
72 73 74 75 76	Poles and fixtures Overhead conductors and devices Underground conduit Underground conductors and devices Roads and trails	695,277	3,358,458	781,724 1,040,798 4,043 141,966		1,650,553 1,899,852 385 18,433	}	281,116	202,918 192,522	72 73 74 75 76
77 78 79	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT Land and land nghts Structures and improvements	2,143,289 2,511	5,761,079	3,401,455 73,426 284,770	598, 122 1,514, 442	34,818	7,286,307 F	471,882	1,118,410 1,733 18,590	77 78 79
80 81 82 83 84	Station equipment Storage battery equipment Poles, towers and fixtures Overhead conductors and devices Underground conduit	960,818 797,199 ) 1,693		1,804,296 2,330,748 2,303,503 341,400	1,535,182 112 6,980,293 6,540,961 947,968	1,278,680 3,267,854 3,256,940 97,628	G 2,524,039		717,047 598,580 635,249 108,757	80 81 82 83
85 86 87 88 89 90	Underground conductors and devices Line transformers Services Meters Installations on customers premises Leased property on customers premises	686,196 458,159		362,928 1,996,113 682,930 1,158,934	846,696 3,747,780 1,078,112 1,649,494 36,418 5,455	171,671 1,718,255 1,516,986 1,425,850 2,849	1,000,380 638,460 1,006,225		323,443 390,182 287,796 375,067	85
91 92 93	Street lighting and signal systems TOTAL DISTRIBUTION PLANT GENERAL PLANT Land and land rights	91,523 2,998,102 35,582	7,980,212	274,025 11,613,073	419,497 C 25,900,539 28,878	460,899 13,284,833	195,416 5,364,520	527,488	193,338 3,649,787	
94 95 96 97 98 99	Structures and improvements Office furniture and equipment Transportation equipment Stores equipment Shop equipment Laboratory equipment Tools and work equipment	136,007 32,868 67,872 6,339		13,036 77,702 181,605 11,490 48,553 51,761 64,194	83,826 273,268 376,787 28,456 15,773 64,263 59,419		82,746 210,131 229,638 241,728 39,075 19,533			94 95 96 97 98 99
101 102 103 104 105 106	Communication equipment Miscellaneous equipment Suntotal General Plant Other tangible property Electric plant purchased Electric plant sold	278,670 A 48,880		17,072 17,072 1,335 466,748 B (574,740)	86,685 13,742 1,031,101		31,555 854,406 H (172,448	) A 3,314		101 102 103 104 105
107 108 109	Donations in aid of construction—Credit  TOTAL GENERAL P_ANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN	327,551	20 400 270	(107,992)	3,507,014 44.766.502	00,455,605	681,958	3,314	44 500 570	107 108 109
	PROCESS OF RECLASSIFICATION	7,077,711	30,409,378	29,442,536	1 44,766,302	29,477,695	1 17,195,936	2,177,262	11,629,732	
_		1			OF ELECTRIC PL	<del>7. v </del>	<del></del>	<del></del>	γ····································	<del></del>
110	ADDITIONS Intangible plant Production plant	\$	\$	\$	1,515	12,517	\$	\$		110
111 112 113	Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	491 491		214,885 51,757 <u>266,642</u>	1,888,776 2,293 1,052 1,892,122	156,966 2,142 1,651,306 1,810,415	28,838		196,395	113
115 116 117	Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS	(94,461) 337,408 26,083 269,521	NR NR	1,967,519 1,178,844 134,782 3,547,787	4,495,179 D 323,732 6,712,549	354,436 1,439,098 3,616,467	1,167,999 512,344 150,426 1,859,607	NR	68,840 232,158 497,395	115 116 117
119	RETIREMENTS Intangible Plant Production plant Steam production plant Hydrialty production plant	150		40,886 37,106	48,689	4,632 18,646	67,051		45,267	119 120 121
121 122 123 124 125	Internal combustion engine production plant Total production plant Transmission plant Distribution plant	2,000 452 2,452 180,438 84,989		27,106 67,992 56,762 118,599	48,693 260,982	103,223 121,869 46,584 199,739	67,051 86,015 58,453		45,267 11,853 118,344	122 123 124 125
126 127 128	General plant TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant	17.167 285,197 (150)	NR	17,781 261,134	260,982 36,554 346,230 1,515	372,825 7,885	J 114,810 — 326,329	NR ,	175,465	126
129 130 131	Production plant Steum production plant Hydraulic production plant Internal combustion engine production plant Total needuction plant	(2,000) 39 (1,961)	215, 574 (325) 78, 538 293, 787	173,999 24,651	1,840,087 2,293 1,049 1,843,429	138,320 2,142 1,548,083 1,688,546	(38, 213)	8,863 8,863 (11,643)	151,128	129 130 131 132
132 133 134 135 136	Total production plant Transhission plant Distribution plant General plant Total Elegratic Plant Net Additions	(274,899) (274,899) 252,419 8,916 (15,676)	1,009,507 678,809	198,650 1,910,757 1,060,245 117,001 3,286,653	4,234,197 E 287,178 6,366,319	307,852 1,239,359 3,243,642	(38, 213) 1,081,984 453,891 35,616 1,533,278	(11,643) 69,835 67,055	151,128 56,987 113,814 321,930	133 134 135

NR NOT REPORTED
A UNCLASSIFIED ELECTRIC PLANT
B UNCLASSIFIED RETIREMENTS
C TRANSMISSION PLANT INCLUDED WITH DISTRIBUTION PLANT
D. INCLUDES \$147,879 UNDISTRIBUTED ELECTRIC PLANT PURCHASED
E SEE NOTE (D) TO ITEM 117

F DISTRIBUTION STRUCTURES AND IMPROVEHENTS INCLUDED WITH TRANSMISSION STRUCTURES AND IMPROVEMENTS
G DISTRIBUTION STATION EQUIPMENT INCLUDED WITH TRANSMISSION STATION EQUIPMENT
H UNCLASSIFIED RETIREMENTS
J INCLUDES \$84,351 UNCLASSIFIED RETIREMENTS

Kansas Kentucky

Utility Plant

Kentucky						Kansas	Kentucky		
L I I I I I I I I I I I I I I I I I I I	CENTRAL KANSAS POWER COMPANY, THE	EASTERN KANSAS UTILITIES, INC	KANSAS ELECTRIC POWER COMPANY, THE	KANSAS GAS AND Electric Company	KANSAS Power and Light Company, The	WESTERN LIGHT & TELEPHONE COMPANY, INC	KENTUCKY Utilities Company	KENTUCKY AND WEST VIRGINIA POWER COMPANY, INCORPORATED	LINENO
	1,	1	\$	1	\$	\$	\$	\$	1
ELECTRIC UTILITY PLANT	1.	1 -	47 274 400	43,126,307	7,604,270	13,681,047	60,889,281	23,969,118	1
Utility plant in service Utility plant leased to others	3,822,832	3,544,253	13,214,420	43,120,307	' '	, ,			2
Utility plant leased to others Construction work in progress	513, 241	310,840	907,436	881,271	5,473,632	1,051,472	3,283,309	115,099	3
4 Utility plant held for future use	1			849,711	512		4,196,581	338,436	1 3
5 Utility plant acquisition adjustments 6 Utility plant in process of reclassification	(3,895)	)		•	35.870.361		, ,		6
6 Utility plant in process of reclassification 7 TOTAL	4,332,178	3,855,093	14,121,856	44,857,289 8,520,300	48,948,775	14,732,519	68,369,171	24,422,653 4,170,733	7 8
8 Reserves for depreciation and amortization	704,832	3,855,093 657,014	NR	8,520,300	7,764,719 41,184,056	3,346,712 11,385,807	11,773,588 56,595,583	20,251,920	9
9 TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	3,627,346	3,198,079	\	36,336,989	41, 184, 920		_30,333,303		1
GAS UTILITY PLANT		1	•				F 000 050		10
10 Utility plant at service	l .		1,504,941		1,608,317	672,587	808,058	İ	11
11 Utility plant leased to others		}	85,173	}	463,289	914	15,796		12
12 Construction work in progress 13 Utility plant held for future use	1		03,113	}	1		·	{	13
14 Utility plant acquisition adjustments			•	1	(3,546) 17,187,069 19,255,129				15
15 Utility plant in process of reclassification			1,590,114		19 255 129	673,502	823,854		16
16 TOTAL 17 Reserves for depreciation and amortization			1, 390, 114 NR		NR	266,660	268.390		17
18 TOTAL GAS UTILITY PLANT LESS RESERVES						406,842	555,464		18
					1		G		1
OTHER UTILITY PLANT	60.070	16,002	131,198	1	227,135	5,641,914			19
19 Utility plant in service 20 Utility plant leased to others	68,078	10,002	1	l .	1			}	20
21 Construction work in progress			178		42,518	424,843			22
22 Utility plant held for future use		1				(31,637)			23
23 Utility plant acquisition adjustments 24 Utility plant in process of reclassification	}	1	}		601,037	1		<u> </u>	24
25 TOTAL	68.078	16,002	C 131,376		D 870,690	6,035,121		1	25
26 Reserves for depreciation and amortization	68.078 30.081 A 37.997	14,413	NR.		NR.	1,527,369 E 4,507,751	i		27
27 TOTAL OTHER UTILITY PLANT LESS RESERVES	-   <u> A 37,997</u>	8 1,589				1			1
TOTAL UTILITY PLANT			1			10 005 510	64 600 770	03 060 110	28
28 Utility plant in service	3,890,911	3,560,255	14,850,559	43,126,307	9,439,722	19,995,549	61,697,339	23,969,118	29
29 Utility plant leased to others 30 Construction work in progress	513,241	310,840	992,787	881,271	5,979,439	1,477,232	3,299,105	115,099	30
31 Utility plant held for future use	1	1		1	1 .	1 ' '	' '	338,436	31
32 Utility plant acquisition adjustments	(3,895)	)[		849,711	(3,034) 53,658,467	(31,637)	4,196,581	2,38,436	32
33 Unity plant in process of reclassification 34 Unclassified and undistributed		4		1	33,030,407			l	34
34 Unclassified and undistributed 35 TOTAL	4,400,25?	3,871,095	15,843,346	44,857,289	69,074,594	21,441,144	69,193,025	24,422,653	
36 Reserves for depreciation and amortization	734,913	671,427	2,973,837	8,520,300	13,887,693 55,186,901	5,140,742	12,041,978 57,151,047	4,170,733 20,251,920	36
37 TOTAL UTILITY PLANT LESS RESERVES	3,665,344	3,199,668	12,869,509	36,336,989	55, 186, 9UI	16,300,401		20,231,920	ريــــــــــــــــــــــــــــــــــــ

DETAIL	OF BURCHBUC	TITITITY	PLANT	IN SERV	ACE AND	IN	PROCESS	OF	RECLASSIFICATION

	INTANGIBLE PLANT	3	\$	5	\$	\$	\$	\$	\$	
١.,	1	16,967	10, 191	1,489	7,393	339, 108	170,540	44,491		38
38		20,201	10,171	_,,	.,	50,986		32.093	36,962	39
40.	1	3,292	Ì		_	96,974 487,070	2.641	13,461		40
41	TOTAL INTANGIBLE PLANT	3,292 20,259	10.191	1,489	7,393	487,070	173, 182	90,046	36.962	111
	STEAM PRODUCTION PLANT	}				1				1.
42	Land and land rights	9.127	2,543	22,142 411,972	194,058 3,598,623	296,991	28,811 456,372	176,579	23,656	42 1
43		9,127 113,451 284,572	2,543 30,970	411,972	3,598,623	3,341,533	456,372	5,165,626	311,649	43
44	Boiler plant equipment	284,572	65,063	558,682	4,461,076	5,974,003	687,409	5,675,706	451, 256	44
45	Engines and engine driven generators	8,333 519,512		32,328		191,951		102		
46	Turbogenerator units	519,512	38,873	507,117	3,755,181	3, 296, 713	747,447	3,953,302		46 47
47	Accessory electric equipment	124,039	47,466	321,365	787, 134	1,133,371	149,454	1,278,673	102,058	10
48	Miscellaneous power plant equipment	10,789	607	64,158	112 036	156,233	149,454 38,481 2,107,977	1,278,673 286,730 16,536,721	102,058 24,004 1,474,577	49
49	TOTAL STEAM PRODUCTION PLANT	1,069,827	185,524	1,917,767	12,908,109	296,991 3,341,533 5,974,003 191,951 3,296,713 1,133,371 156,233 14,390,797	2.107.977	16,536,721	1.474.577	17
	HYDRAULIC PRODUCTION PLANT		1							
50	Land and land rights	Į.	1,493 18,209 47,692 26,953 3,300	1		1		908,980	l	50 51
51	Structures and improvements		18,209	1	ļ			569,674		52
52	Reservoirs dams, and waterways	1	47,692	ł	1	400,028	l	6,073,048	İ	53
53	Water wheels turbines, and generators	l	26,953	l	1	87,622	1	389,764	1	54
54	Accessory electric equipment	1	3,300		1	6,201	}	166,364		55
55	Miscellaneous power plant equipment	1	ļ	1	1	111	İ	17,150		56
56	Roads, railroads and hidges					459		60,645		57
57	TOTAL HYDRAULIC PRODUCTION PLANT	1	97,649			494,422		8,185,628		1"
	INTERNAL COMBUSTION ENGINE PROD PLANT	ĺ			1	(	{		ţ	
58	Land and land rights	1,800	2,682 25,792		ļ.	11,644	20,697		1	58
59	Structures and improvements	46,818	25,792	1	l	69,369	203,774	l		179
60	Fuel holders, producers, and accessories	17,173	8,455			15,696	81,056		!	60
61	Internal combustion engines	282,764	193,468	1	1	69,369 15,696 469,902	1,614,776	}	Į.	62
62	Generators	49,311		Į.		1 50.744	164.645	i .		60 61 62 63
63	Accessory electric equipment	15,569	8,356	1	1	150	87,567 70,655	1	1	64
64	Miscellaneous power plant equipment	4.053 417,490	2.954 241,709			17, 280 634, 789	70,655			65
65	TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT	417,490	524,883	1,917,767	12,908,109	15,520,009	2,243,173 4,351,150	24,722,350	1.474.577	66
66	TOTAL PRODUCTION PLANT	1,487,317	1 224,883	1.91/./0/	1 16.308.103	1 10.020,009	1 4,331,130	1 64.722.330	1. 4.4/4.0//	كتد

NR NOT REPORTED

A WATER UTILITY

B HEATING UTILITY

C TOTAL, ICE \$41,158, TRANSPORTATION \$90,218

D TOTAL, HEATING \$623,710, WATER \$246,980 TRANSPORTATION UTILITY SOLD FEB 1, 1948

E TOTAL, TELEPHONE \$5,058,686, WATER \$928,600, INTANGIBLES \$47,835
LESS RESERVES, TELEPHONE \$3,778,061, WATER \$703,615, INTANGIBLES \$26,075
F CERTAIN GAS PROPERTIES SOLD DURING YEAR
ICE UTILITY SOLD DURING YEAR

Utılıty Plant

Kanzas Kentucky

				Utzlity Plan	t .		K.n 1	Kentucky	Kansa Kentuck	y
L I N E N O	ITEM	CENTRAL KANSAS POWER COMPANY, THE	EASTERN KANSAS Utilities, Inc	KANSAS ELECTRIC POWER COMPANY, THE	KANSAS GAS AND ELECTRIC COMPANY	KANSAS POWER AND LIGHT COMPANY, THE	WESTERN LIGHT & TELEPHONE	KENTUCKY UTILITIES COMPANY	KENTUCKY AND WEST VIRGINI/ POWER COMPANY, INCORPORATED	E
	DETA	IL OF ELECTRIC U	TILITY PLANT I	N SERVICE AND II	N PROCESS OF RE	CLASSIFICATION	Continued			
Ī	FRANSMISSSION PLANT	\$	\$	1	\$	\$	\$	\$	\$	1
67 68	Land and land rights Clearing land and rights-of way	3,562	26,822	59,234 28,332	428,936	212,452	74,256	1,442,084	818,719	6
69	Structures and improvements			313	65,756 158,988	33,570 32,967	7,554 288	597,416 69,175	598,339 168,313	6
70 71	Station equipment Towers and fixtures	180,297	212,605 2,085	759,150	2,683,841 615,117	3,117,094 106,60 <del>6</del>	1,019,576	2,682,100 1,059,689	168,313 2,053,262 271,627	7
72 73	Poles and fixtures Overhead conductors and devices	266,537 281,981	298,914 378,431	593,416 990,076	1,613,957 2,824,741	3,088,134 2,804,807	1,107,840	2,646,924	1,239,036	7
71 75	Underground conduit Underground conductors and devices	101,701	5/0,451	40	4,024,741		1,167,473	4,648,065	1,715,942	7-
76	Roads and trails				6,083	287 300		7,767		7:
	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	732,384	918,859	2,430,564	8,397,422	9,396,220	3,376,989	_13,153,223	6.865,241	7:
78 79	Land and land rights Structures and improvements	393	8,627	37,670 25,585	362,242 158,938	41,580	16,577	118,906	982,550	71
80	Station equipment	149,561	177,167	261,467	2,772,056	58,146 1,281,877	2,105 97,770	95,113 2,993,122	119,157 1,292,750	8
81 82	Storage battery equipment Poles towers and fixtures	320,709	618,481	1,291,788	4,018,281	599 3,098,463	1,581,884	4,751,285	4,059,321	8
83 84	Overhead conductors and devices Underground conduit	308,880	530, 567	1,332,191 20,334	3,561,665 678,144	3,302,999 182,492	1,196,340 28,887	4,568,834	3,314,534 1,284	8
85 86	Underground conductors and devices Line transformers	882 322,517	201 411	37,007	528,591	230,347	33,738	248	3,636	8
87	Services	125,716	291,411 112,876	1,110,532 377,757	3,045,159 1,173,914	3,249,443 1,152,043	942,399 457,534	3,527,039 1,692,711	2,133,903 904,111	8
88 89	Meters Installations on customers premises	179,854	197,792	451,315 7,996	1,874,124 6,739	1,640,303 31,665	673,886 8	3,087,107 54	1,299,282	8
90 91	Leased property on customers premises Street lighting and signal systems	24,738 38,620	28,721	201,992	7,059 720,834	1,018 614,298	244,334	290	1,397 197,060	9
92	TOTAL DISTRIBUTION PLANT GENERAL PLANT	1,471,874	1,965,646	5,155,639	18,907,752	14.885,281	5,275,467	770,409 21,605,123	14,308,990	9
93	Land and land rights			8,722	330,596	57,173	7,174	65,544 333,582	138,660 758,453	)   9
94 95	Structures and improvements Office furniture and equipment	14,675 33,648	8,504 30,295	273,375 77,719	1,039,059 322,151	347,594 245,120	75,102 111,012	333,582 259,355	758,453	9
96 97	Transportation equipment Stores equipment	43,688 1,641	44,948 1,557	152,933 4,950	474,869 22,121	317,904	219,672	388,437 9,902	88,249 192,139	9
98	Shop equipment	3,711	,	3,506	39, 285	46, 181 26, 456	10,077 6,701	5,908	2,697 395	5   9
99 00	Laboratory equipment Tools and work equipment	1, 149 5, 483	5,083 7,491	22,770 7,058	86,202 97,377	48,239 123,928	19,233 14,403	57,282 85,813	23,966 14,576	
101	Communication equipment Miscellaneous equipment	83 2,414	22, 113 4,677	8,323	454,933 39,029	111,537 2,287	5,081 33,147	86,197	67,790	) 10
103	SUBTOTAL GENERAL PLANT	106,497	124,672	612,803	2,905,627	1,326,423	501,607	26,510 1,318,536	1,292,012	10
101	Other tangible property Electric plant purchased	4,500		A 3,096,155		A 1,848,784 10,841	2,649		B (16,715 8,048	110
.01 .05	Other tangible property Electric plant purchased Electric plant sold	4,500		A 3,096,155		A 1,848,784 10,841	2,649		B (16,715 8,048	10
01 05 06 07	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT	4,500	124,672	A 3,096,155	2,905,627		2,649	1,318,536	B (16,715 8,048 1,283,345	10
01 05 06 07	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit		124,672 3,544,253		2,905,627 43,126,306	10,841		1,318,536 60,889,281	8,048	10
01 05 06	Other tangible property Electric plant purchased Electric plant sold Donations in aul of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	110,997	3,544,253	3,708,958	43,126,306	3,185,049 43,474,630	504,257		1,283,345	10
01 05 06 07 08 109	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	110,997	3,544,253	3,708,958 13,214,419	43,126,306	3,185,049 43,474,630	504,257		1,283,345	10
01 05 06 07 08 09	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SURVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant	110,997 3,822,832	3,544,253	3,708,958 13,214,419 D RETIREMENTS	43,126,306 OF ELECTRIC PLA	10,841 	504,257 13,681,047	60,889,281	8,048 1,283,345 23,969,118	10 10 10 10 10 10 10 10 10 10 10 10 10 1
01 05 06 107 108 109	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant	110,997 3,822,832	3,544,253	3,708,958 13,214,419 D RETIREMENTS	43,126,306  OF ELECTRIC PLA	10,841  3,185,049  43,474,630	504,257 13,681,047	60,889,281	8,048 1,283,345 23,969,118	10 10 10 10 10 10 10 10 10 10 10 10 10 1
01 05 06 07 08 09	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SURVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant	110,997 3,822,832	3,544,253	3,708,958 13,214,419 D RETIREMENTS	43,126,306 OF ELECTRIC PLA	10,841  3,186,049  43,474,630  ANT  4  1,562,178	504,257 13,681,047	60,889,281	8,048 1,283,345 23,969,118	111111111111111111111111111111111111111
01 05 06 07 08 09 10 11 12 13	Other tangible property Electric plant purchased Electric plant sold Donations in and of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Seam production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant	110,997 3,822,832 3,822,832	3,544,253  ADDITIONS ANI	3,708,958 13,214,419 D RETIREMENTS	43,126,306  OF ELECTRIC PLA  3,140,745	10,841  3,186,049  43,474,630  ANT  1,562,178  5,130 1,567,309	504,257 13,681,047	\$ 2,615 2,989,900 65 2,989,965	8,048 1,283,345 23,969,118 263 5,956 5,956	10 10 10 10 10 10 10 10 10 10 10 10 10 1
01 05 06 07 08 09 11 12 13 14 15	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT IN SURVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	\$ 572,256	3,544,253  ADDITIONS ANI	3,708,958 13,214,419  D RETIREMENTS  134,749  134,749  134,749  147,654 752,909	43,126,306  OF ELECTRIC PLA  3,140,745  3,140,745  839,820	10,841  3,185,049  43,474,630  ANT  4  1,562,178  5,130  1,567,309  505,736	504,257 13,681,047 13,681,047 29,974 391,116 411,091 246,471	\$ 2,615 2,989,900 65 2,989,965 1,083,355	8,048  1,283,345  23,969,118  263  5,956  131,649	10 10 10 10 10 10 10 10 10 10 10 10 10 1
101 105 106 107 108 109 111 112 113 114 115 116 117	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant 1 otal production plant Transmission plant Transmission plant Distribution plant Transmission plant Distribution plant General plant General plant	110,997 3,822,832  572,256 15,005 587,261 105,602 353,537 20,949	3,544,253  ADDITIONS ANI  444,632 599,744 22,988	3,708,958 13,214,419 D RETIREMENTS 4 134,749 147,654 752,909 65,002	43,126,306  OF ELECTRIC PLA  3,140,745  3,140,745  839,820 1,776,379 211,000	10,841  3,186,049  43,474,630  ANT  1,562,178  5,130  1,567,309  505,716  2,486,080  202,543	29,974 381,116 411,091 246,471 726,430 99,423	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120.813	\$,048 -1,283,345 23,969,118 263 5,956 	10 10 10 10 10 10 10 10 10 10 10 10 10 1
01 05 06 07 08 09 11 12 13 14 15 16 17 18	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Tansmission plant Distribution plant Distribution plant Tensification Total Electric Plant Adouttions ETTREMENTS	\$ 572,256 15,005 587,261 105,602 353,537	3,544,253  ADDITIONS ANI	3,708,958 13,214,419  D RETIREMENTS  134,749  134,749  134,749  147,654 752,909	43,126,306  OF ELECTRIC PL  3,140,745  3,140,745  3,140,745  1,776,379 211,000 5,967,946	10,841  3,185,049  43,474,630  ANT  4  1,562,178  5,130  1,567,309  505,736	29,974 381,116 411,091 246,471 726,430 99,423 1,483,416	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361	\$,048 1,283,345 23,969,118 263 5,956 5,956 131,649 3,063,946 87,947 3,289,772	111111111111111111111111111111111111111
01 05 06 07 08 09 11 12 13 14 15 16 17 18	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SURVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total Electric Plant Additions ETIREMENTS Intangible plant Production plant Production plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant	\$ 572,256 15,005 587,261 105,602 353,537 20,949 1,087,351	3,544,253  ADDITIONS ANI  444,632 599,744 22,988 1,067,366	3,708,958 13,214,419  D RETIREMENTS   134,749  134,749  147,654 752,909 65,002 1,100,315	43,126,306  OF ELECTRIC PLA  3,140,745  3,140,745  839,820 1,776,379 2,11,000 5,967,946 3,353	10,841  3,185,049  43,474,630  ANT  1,562,178  5,130  1,567,309  505,716 2,486,080 202,543 4,751,649	504,257 13,681,047 13,681,047 29,974 381,116 411,091 246,471 726,430 99,423 1,483,416 2,500	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050	\$,048 1,283,345 23,969,118 263 5,956 131,649 3,063,956 87,947 3,289,772 200	11 11 11 11 11 11 11 11 11 11 11 11 11
101 105 105 107 108 109 111 111 112 113 114 115 116 117 118	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Transmission plant Transmission plant Total reduction plant Transmission plant Total ELECTRIC PLANT Additions Intangible plant Total ELECTRIC PLANT Additions	110,997 3,822,832  572,256 15,005 587,261 105,602 353,537 20,949	3,544,253  ADDITIONS ANI  \$  444,632 599,74 22,988 1,067,366	3,708,958 13,214,419 D RETIREMENTS 4 134,749 147,654 752,909 65,002	43,126,306  OF ELECTRIC PL  3,140,745  3,140,745  3,140,745  1,776,379 211,000 5,967,946	10,841  3,186,049  43,474,630  ANT  1,562,178  5,130  1,567,309  505,716  2,486,080  202,543	29,974 381,116 411,091 246,471 726,430 99,423 1,483,416	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050	\$,048 1,283,345 23,969,118 263 5,956 131,649 3,063,956 87,947 3,289,772 200	11 11 11 11 11 11 11 11 11 11 11 11 11
110 111 112 113 114 115 116 117 118 119	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SIRVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Transmission plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Seam production plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Seam production plant Hydraulic production plant Hydraulic production plant	572,256 15,005 587,261 105,602 353,535 1,067,351 82,181	3,544,253  ADDITIONS ANI  \$  444,632 599,74 22,988 1,067,366	3,708,958 13,214,419  D RETIREMENTS  134,749 147,654 752,909 655,002 1,100,315	43,126,306  OF ELECTRIC PLA  3,140,745  3,140,745  839,820 1,776,379 211,000 5,967,946 3,353 27,987	10,841  3,185,049  43,474,630  ANT  \$ 1,562,178  5,130  1,567,309  505,716 2,486,080 202,543 4,761,649  56,273	39,974 381,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385	\$,048 1,283,345 23,969,118 263 5,956 131,649 3,063,956 87,947 3,289,772 200 3,125	110 110 111 111 111 111 111 111 111 111
01 05 06 07 08 09 10 11 11 12 13 14 15 16 17 18 19 20 21 22 22 23 21	Other tangible property Electric plant purchased Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Tansmission plant	\$ 572,256 15,005 587,261 105,602 353,532,531 82,181 82,181 82,181 82,44,165	3,544,253  ADDITIONS ANI  \$  444,632 599,744 22,988 1,067,366  62 143 205 3,558	3,708,958 13,214,419  D RETIREMENTS  134,749 147,654 752,909 655,002 1,100,315  106,304 104,075	43,126,306  OF ELECTRIC PLA  3,140,745  839,820 1,776,379 211,000 5,967,946 3,353 27,987  27,987 93,881	10,841  3,186,049  43,474,630  ANT  1,562,178  5,130  1,567,309  505,716 2,486,080 202,543 4,761,649  56,273  63,481	29,974 381,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501 1,946 24,447 34,698	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385 74,535 104,201	\$,048 1,283,345 23,969,118 263 5,956 131,649 3,063,956 87,947 3,289,772 200 3,125 21,798	10 10 10 10 10 10 10 10 10 10 10 10 10 1
01 05 06 07 08 09 11 11 12 13 14 15 16 17 18 19 20 21 22 23	Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SURVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Tansmission plant Distribution plant Electric Plant Aboutions Entrangible plant Production plant Total Freduction plant Internal Combustion engine production plant Total Production plant Total Freduction plant Total Electric Plant Aboutions ENTIREMENTS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	\$ 572,256  15,005 587,261 105,602 353,537 20,949 1,067,351  82,181  82,181  82,542 41,165 26,909 4,326	3,544,253  ADDITIONS ANI  \$  444,632 599,744 22,988 1,067,366 62 433 205 3,558 20,166 11,170	3,708,958 13,214,419  D RETIREMENTS  134,749  134,749  134,7654 752,909 65,002 1,100,315  106,304  104,075 80,075 16,201	43,126,306  OF ELECTRIC PL.  3,140,745  3,140,745  839,820 1,776,379 211,000 5,967,946  3,353 27,987  27,987  93,881 271,408 41,894	10,841  3,185,049  43,474,630  ANT  1,562,178  5,130  1,567,309  505,718  202,543  4,761,649  56,273  63,481 265,186 265,186 265,186 241,194	39,974 391,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501 1,946 24,447 34,698 109,930	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385 74,535 104,201 254,745 45,410	\$,048 1,283,345 23,969,118 263 5,956 131,649 3,063,949 37,947 3,289,772 200 3,125 21,798 250,563 C,43,709	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
04 05 06 07 08 09 11 11 12 13 14 15 16 17 18 19 20 21 22 23 21 22 25 26 27	Other tangible property Electric plant purchased Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total Electric PLANT RETIREMENTS	\$ 572,256 15,005 587,261 105,602 353,537 20,949 1,067,351 82,181 82,181 82,542 41,165 26,909	3,544,253  ADDITIONS ANI  444,632 599,744 22,988 1,067,366  62 143 205 3,558 20,166	3,708,958 13,214,419  D RETIREMENTS  134,749 147,654 752,909 655,002 1,100,315  106,304 104,075 80,075	43,126,306  OF ELECTRIC PLA  3,140,745  3,140,745  839,820 1,776,379 211,000 5,967,946  3,353 27,987  93,881 27,987	10,841  3,185,049  43,474,630  43,474,630  1,562,178  5,130 1,567,309 505,716 2,486,080 202,543 4,761,649  56,273  56,273  63,481 265,186	29,974 381,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501 1,946 24,447 34,698	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385 74,535 104,201 254,745	\$,048 1,283,345 23,969,118 263 5,956 131,649 3,063,956 87,947 3,289,772 200 3,125 21,798	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10 11 11 11 11 11 11 11 11 11 11 11 11 1	Other tangible property Electric plant package Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant Transmission plant Distribution plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Seam production plant Internal combustion engine production plant Total ELECTRIC PLANT ADDITIONS Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Control Electric Plant Retirements Intangible plant  Fotal DDITIONS Intangible plant	\$ 572,256  15,005 587,261 105,602 353,537 20,949 1,067,351  82,181  82,181  82,542 41,165 26,909 4,326	3,544,253  ADDITIONS ANI  \$  444,632 599,744 22,988 1,067,366 62 433 205 3,558 20,166 11,170	3,708,958 13,214,419  D RETIREMENTS  134,749  134,749  134,7654 752,909 65,002 1,100,315  106,304  104,075 80,075 16,201	43,126,306  OF ELECTRIC PL.  3,140,745  3,140,745  839,820 1,776,379 211,000 5,967,946  3,353 27,987  27,987  93,881 271,408 41,894	10,841  3,185,049  43,474,630  ANT  1,562,178  5,130  1,567,309  505,718  202,543  4,761,649  56,273  63,481 265,186 265,186 265,186 241,194	39,974 391,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501 1,946 24,447 34,698 109,930	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385 74,535 104,201 254,745 45,410	8,048  1,283,345  23,969,118  263  5,956  131,649  3,063,956  87,947  3,289,772  200  3,125  21,798  250,563  C,43,709  319,396	
10 10 11 11 11 11 11 11 11 11 11 11 11 1	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SIRVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total Electric Plant Additions SETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Intangible plant Production plant Seam production plant Intangible plant Production plant Steam production plant Intangible plant Total Electric Plant Addition plant Internal combustion engine production plant Transmission plant Distribution plant Distribution plant General plant General plant General plant General plant TADDITIONS	\$ 572,256 15,005 587,261 105,602 353,537 2,949 1,067,351 82,181 361 82,542 41,165 26,909 4,326 154,944	3,544,253  ADDITIONS ANI  444,632 599,744 22,988 1,067,366  62 143 205 3,558 20,166 11,170 355,101	3,708,958 13,214,419  D RETIREMENTS  134,749  134,749  134,7654 752,909 65,002 1,100,315  106,304  104,075 80,075 16,201	3,140,745  3,140,745  3,140,745  839,820 1,776,379 211,000 5,967,946  3,353 27,987  93,881 271,408 41,894 438,526	10,841  3,185,049  43,474,630  ANT  1,562,178  5,130  1,567,309  505,718  202,543  4,761,649  56,273  63,481 265,186 265,186 265,186 241,194	\$ 29,974 391,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501 1,946 24,447 34,698 109,930 28,361 199,937	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385 74,535 104,201 254,745 45,410 486,942	\$,048 1,283,345 23,969,118 263 5,956 131,649 3,063,956 3,125 200 3,125 21,798 250,563 C,43,709 319,396	
10 10 11 11 11 12 13 14 14 15 16 17 18 18 19 20 21 21 22 23 24 27 28 29 30 29 30 30 30 30 30 30 30 30 30 30 30 30 30	Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant Transmission plant Distribution plant Electric Plant Additional Steam production plant Total Electric Plant Addition Steam production plant Internal combustion engine production plant Total Electric Plant Additional Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Steam production plant General plant Fort ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Steam production plant Steam production plant	\$ 572,256 15,005 587,261 105,602 353,537 20,949 1,067,351  82,181 82,181 82,542 41,165 26,909 4,326 154,944	3,544,253  ADDITIONS ANI   444,632 599,744 22,988 1,067,366  62 143 205 3,558 20,166 11,170 35,101	3,708,958 13,214,419  D RETIREMENTS  134,749 147,654 752,909 65,002 1,100,315  106,304 104,075 80,075 80,075 16,201 306,657	43,126,306  OF ELECTRIC PLA  3,140,745  3,140,745  839,820 1,776,379 211,000 5,967,946  3,353 27,987  27,987  93,881 771,498 41,894 438,526 (3,553) 3,112,758	10,841  3,185,049  43,474,630  ANT  1,562,178  5,130  1,567,309  505,713  2,486,080 202,543  4,761,649  56,273  63,481 263,481 263,481 263,186 41,194 424,135	\$ 29,974 381,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501 1,946 24,447 34,698 109,930 28,361 199,937 (2,500) 7,473	\$ 2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385 74,535 104,201 254,745 45,410 486,942 (5,435) 2,995,663 (32,849)	\$,048 1,283,345 23,969,118 263 5,956 131,649 3,063,956 87,947 3,289,772 200 3,125 21,798 250,563 C,43,709 319,396 63 2,831	
10 11 11 11 11 11 11 11 11 11 11 11 11 1	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SIRVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total Electric Plant Addition Total production plant Hydraulic production plant Intansmission plant Transmission plant Oistribution plant General plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant General plant Transmission plant Transmission plant Steam production plant Internal production plant Internal production plant Internal production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant	\$ 572,256  15,005 587,261 105,602 353,537 20,949 1,067,351  82,181 82,542 41,165 26,909 4,326 154,944  490,075  14,644 504,719	3,544,253  ADDITIONS ANI  444,632 599,744 22,988 1,067,366  62 143 205 3,558 20,166 11,170 35,101  (62) (143) (205)	3,708,958 13,214,419  D RETIREMENTS  134,749 147,654 752,909 655,002 1,100,315  106,304 104,075 80,075 16,201 306,657 28,445	43,126,306  OF ELECTRIC PLA  3,140,745  839,820 1,776,379 211,000 5,967,946  3,353 27,987  93,881 771,408 41,894 438,526 (3,553) 3,112,758	10,841  3,185,049  43,474,630  43,474,630  1,562,178  5,130  1,567,309  505,716  2,486,080  202,543  4,761,649  56,273  63,481  263,186  41,194  424,135  1,505,905  5,130  1,511,036	\$ 29,974 381,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501 1,946 24,447 34,698 109,930 28,361 199,237 (2,500) 7,473 379,170 386,644	\$ 2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385 74,535 104,201 254,745 45,410 486,942 (5,435) 2,995,663 (32,849) (47,385) 2,995,663 (32,849) 2,915,430	8,048  1,283,345  23,969,118  263  5,956  131,649  3,063,956  87,947  3,289,772  200  3,125  21,798  250,563  C 43,709  319,396  63  2,831  2,331	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10 11 11 11 12 13 14 15 16 17 18 19 20 21 22 23 21 22 23 27 28	Other tangible property Electric plant purchased Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SIGNICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Distribution plant Total Electric Plant Addition Seem production plant Total Electric Plant Addition Seem production plant Hydraulic production plant Intangible plant Production plant Seem production plant Intangible plant Production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant Distribution plant Internal Combustion engine production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Seem production plant Internal Combustion engine production plant Portal Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Seem production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant	\$ 572,256 15,005 587,261 105,602 353,537 20,949 1,067,351  82,181 82,181 82,542 41,165 26,909 4,326 154,944	3,544,253  ADDITIONS ANI   444,632 599,744 22,988 1,067,366  62 143 205 3,558 20,166 11,170 35,101	3,708,958 13,214,419  D RETIREMENTS  134,749 147,654 752,909 65,002 1,100,315  106,304 104,075 80,075 16,201 306,657	43,126,306  OF ELECTRIC PLA  3,140,745  3,140,745  839,820 1,776,379 211,000 5,967,946  3,353 27,987  27,987  93,881 771,498 41,894 438,526 (3,553) 3,112,758	10,841  3,185,049  43,474,630  ANT  1,562,178  1,562,178  5,130  202,543  4,761,649  56,273  63,481 263,186 41,194 424,135  1,505,905 5,130	\$ 29,974 381,116 411,091 246,471 726,430 99,423 1,483,416 2,500 22,501 1,946 24,447 34,698 109,930 28,361 199,937 (2,500) 7,473 379,170	2,615 2,989,900 65 2,989,965 1,083,355 2,405,610 120,813 6,602,361 8,050 (5,763) 32,914 47,385 72,535 104,201 254,745 45,410 486,942 (5,435) 2,995,663 (32,849) (47,385)	8,048  1,283,345  23,969,118  263  5,956  3,125  3,125  21,798  250,563  C 43,709  319,396  63  2,831	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

A UNCLASSIFIED ELECTRIC PLANT B UNCLASSIFIED RETIREMENTS

C INCLUDES \$16,715 UNCLASSIFIED RETIREMENTS
D SEE NOTE (C) TO ITEM 126

Kentucky

Utility Plant La Maine Louisiana Maine Kentucky Louisiana NEW ORLEANS BANGOR GULF PUBLIC LOUISLANA CENTRAL UNION LIGHT. LouisvillE LOUISVILLE HYDRO-Public LOUISIANA SERVICE CO , POWER & HEAT AND GAS AND ELECTRIC TRANSMISSION LIGHT SERVICE ELECTRIC INC CORPORATION POWER ELECTRIC COMPANY AND SUBSIDIARIES INC COMPANY, THE COMPANY, INC ITEM COMPANY N O (E) ELECTRIC UTILITY PLANT 17,004,960 43,815,839 56,936,704 5,744,862 7,060,083 7,553,108 3,130,264 58,555,474 Utility plant in service Utility plant leased to others 759,092 290,885 2,167,615 7,457,208 35,306 3,006,637 3,623 490,380 580,506 Construction work in progress Utility plant held for future use 322,776 3,844,728 Utility plant acquisition adjustments
Utility plant in process of reclassification 18,054,938 2,533,880 15,521,058 49,828,182 11,802,507 56,936,704 69,054,625 NR Reserves for depreciation and amortization 38,025,675 TOTAL ELECTRIC UTILITY PLANT LESS RESERVES GAS UTILITY PLANT 4,409,101 16,764,278 1,750,005 19,371,433 2,862,760 Utility plant in service Utility plant leased to others 166,453 369,414 2,060 239,608 240,414 Construction work in progress Utility plant held for future use Utility plant acquisition adjusto Utility plant in process of reclassification 4,575,554 1,099,711 16, 764, 278 3,103,175 NR 1,750,005 19,982,51 NR Reserves for depreciation and amortization 3,475,843 TOTAL GAS UTILITY PLANT LESS RESERVES OTHER LITTLITY PLANT 415,951 19 20 1,019,656 399,184 4,497,983 478,347 15,530,280 1,982,008 Utility plant in service
Utility plant leased to others
Construction work in progress
Utility plant held for future use 21 2,268 128,565 10,336 Utility plant acquisition adjustments
Utility plant in process of reclassification 480,615 262,194 218,421 E 15.530,280 415,951 B 1,148,222 NR 399,184 104,250 294,933 D 4,497,983 NR A 1,992,344 246,997 168,953 Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES TOTAL UTILITY PLANT 17,420,911 48,703,287 89,231,262 13,801,098 79,908,915 3,130,264 9,627,280 7,459,267 Utility plant in service Utility plant leased to others 759,092 290,885 2,336,336 7,836,958 37,366 580,506 3,623 859.360 Construction work in progress Utility plant held for future use 322,776 3,844,728 Utility plant acquisition adjustments 3,246,245 Utility plant in process of reclassification Unclassified and undistributed 18, 470, 889 91,029,484 18,901,622 TOTAL Reserves for depreciation and amortization
TOTAL UTILITY PLANT LESS RESERVE 36 37

DETAIL OF ELECTRIC UTILITY	PLANT IN	SERVICE AND	IN PROCESS	OF RECLASSIFICATION
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	\$	3	\$	\$	\$ \$	3	\$
INTANGIBLE PLANT Organization of Franchises and consents of Miscellaneous intangible plant	2,240 754	97 420	l .	37,126	35,000 17,211		30,570
40. Miscellaneous intangible plant 41. Total Intangible Plant	2,994	518		37,126	52,211		30,570
STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT	565,450 5,535,648 9,171,241 7,720,215 3,142,215 420,859 26,555,598			15, 179 399, 221 832, 679 17, 747 710, 408 234, 909 47, 130 2, 257, 276	41,929 2,434,260 2,871,404 3,286,696 825,822 91,922 9,552,035	566,690 8,102,199 8,209,791 6,437,587 3,579,162 296,159 27,191,589	
HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements  Reservors, dams, and waterways  Water wheels turbines and generalors  Accessory electric equipment  Miscellaneous power plant equipment  Roads railroads and bridges  TOTAL HYDRAULIC PRODUCTION PLANT	92,436 4,055,821 115,678 2,158,632 545,542 75,326 350,140 7,393,575						1,630,019 1,154,790 2,971,690 2,126,478 19,697
INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Sinctures and improvements Fuel holders producers and accessories Internal combustion engines Generators Accessory electric equipment Miscellaneous power plant equipment TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT				10,325 91,647 6,141 664,847 98,894 47,319 8,933 928,108	1,535 42,124 12,148 196,235 45,729 26,138 622 324,532		915 113,786 31,609 227,928 91,052

NOT REPORTED

NOT REPORTED
TOTAL, HEATING \$50,735, COMMON \$1,941,609
TOTAL, WATER \$797,636, COMMON \$350,586

WATER UTILITY.

TOTAL, ICE \$2,515,123, WATER \$1,889,267, BOTTLING \$93,593

TRANSPORTATION UTILITY

PENOBSCOT TRANSPORTATION CO , NORTHEASTERN CO

Kentucky

				Utility Pla Kentucky	nt   Loumana			Louisiana	Kentuci La, Man	
LINENO	ITEM	LOUISVILLE GAS AND ELECTRIC COMPANY	LOUISVILLE TRANSMISSION CORPORATION	Union Eight, Heat and Power Company, The	GENTRAL LOUISIANA ELECTRIC COMPANY, INC	GULF PUBLIC SERVICE Co, INC	LOUISIANA POWER & LIGHT COMPANY	NEW ORLEANS PUBLIC SERVICE INC	BANGOR HYDRO-ELECTR COMPANY AND SUBSIDIARIES (E)	
	DETA	IL OF ELECTRIC (	UTILITY PLANT I	n service and	IN PROCESS OF R	ECLASSIFICATION	N—Continued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	1	\$	] ;	7
67 68 69 70 71 72 73 74 75 76	Land and land rights Clearing land and rights-of way Structures and improvements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conductors and devices Conderground conductors and devices Roads and trails	186,000 26,203 92,093 2,190,938 450,350 388,612 638,075 2,110 13,619	98,666 22,384 31,761 1,407,237 758,505 782,782	137,691 16,881 30,589 217,625 207,003 493,742 83,224 158,934 2,653	20,328 21,227 673 325,811 235,869 344,127 1,786		733,561 732,981 7,962 1,374,658 292,079 1,921,134 2,704,989 41,899 173,015	67,791 8,395 101,734 1,586,818 824,726 242,727 248,261 623,047 600,480	91,577 75,634 817,757 21,309 396,468 569,692 496 3,557	68 69 70 71 72 73 74
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	3,988,000	3,101,337	1,348,346	949,823		7,982,282	4,303,983	1,976,755	
78 79 80 81 82	Land and land rights Structures and improvements Station equipment Storage battery equipment Poles towers and fixtures	122,206 412,398 4,116,711 2,802,820		74,972 135,317 737,002 832,131	158,416 3,333 98,250 662,871		1,252,982 94,481 4,502,334	195,255 836,480 3,201,933	146,739 48,425 609,712	80
83 84 85 86 87 88 89	Overhead conductors and devices Underground conduit Underground conductors and devices Line transformers Services Meters Installations on customers premises Leased property on customers premises	2,722,493 1,691,687 1,770,669 2,426,809 1,071,320 1,981,534		550,002 74,797 38,072 722,020 216,979 595,631	662,144 266 837 455,594 334,452 289,254 2,911		5,567,921 5,437,530 31,160 95,409 3,622,802 1,092,837 2,376,885	1,932,534 2,102,899 2,609,286 2,762,535 2,831,251 1,685,555 2,589,866	1,150,599	8 8 8 8 8 8
91 92	Sireet lighting and signal systems TOTAL DISTRIBUTION PLANT	1,135,698 20,254,345		396,289 4,373,732	<u>42,747</u> 2,711,082		332,452 24,406,797	1.170.877 21.918.476	214,546 5,241,054	
93	GENERAL PLANT Land and land rights	20,504,540		7,010,100						_
94 95 96 97	Structures and improvements Office furniture and equipment Transportation equipment Stores equipment	24,108 575 153,805 574		18,119 1,186 382	7,260 20,672 29,784 85,638		61,215 304,806 234,675 579,917 20,757	374,965 2,169,135 291,097 274,572 24,003	556,645 121,336	5 9
98 99 100 101 102	Shop equipment Laboratory equipment Tools and work equipment Communication equipment Miscellaneous equipment	6,547 46,483 60,672 68,198	28,408	8 248 1,815 1,023	3,356 2,891 3,973 22,379 708		7,944 48,607 74,516 159,396	45,659 124,380 33,181 176,994 8,665	248,363	5 9 10
103	SUBTOTAL GENERAL PLANT	360,962	28,408	22,783	176,665		6,140 1,497,979	3,522,654		
104 105 106 107	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit								350,007	
108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	360,962	28,408	22,783	176,665		1,497,979	3,522,654	1,387,031	
	PROCESS OF RECLASSIFICATION	58,555,474	3,130,264	5,744,862	7,060,083	A 7,553,108	43,815,839	56,936,704	17,004,960	- 1
			ADDITIONS AND	D RETIREMENTS	OF ELECTRIC PI	ANT		<u></u>		
T		\$	s	\$	3	\$	3	3	\$	T
110	ADDITIONS Intangible plant Production plant Steam production plant				0.055.054	00.510				11
111 112 113	Hydraulic production plant Internal combustion engine production plant	5,879,996 16,699			2,257,276	20,519 19,968 40,487	88,184	4,942,895	40,448 466,872	11
114 115 116 117	Total production plant Transmission plant Distribution plant General plant	5,896,695 562,832 1,825,307 20,309	9,952	9,149 256,068 18,539 283,757	2,257,276 209,680 648,010 53,428	802,726 8 67,087	88,451 659,286 5,238,177 476,790	4,942,895 627,696 1,861,628 203,163	507,320 144,644 638,154 F 500,367 1,790,487	- 11 11
118	TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant	8,305,143	9,952	203,757	3,168,395 4,360	946,154	6,462,705	7,635,384	1,790,487	-   '`  11
120 121 122	Steam production plant Hydraulic production plant Internal combustion engine production plant	60,325 4,347			15,944	2,494	530	286,350	25,617	12 12 12
123 124 125 126	Total production plant Transmission plant Distribution plant General plant	64,672 8,958 342,860 12,866 429,356		5,165 31,798 308 37,273	15,944 991 33,647 11,578 66,522	2,494 29,975 c 11,542 53,005	530 98,623 419,286 84,991 603,431	286,350 550 301,308 33,234 621,443	25,617 107,403 69,903 37,105 240,029	12
127 128 129	TOTAL ELECTRIC PLANT RETIREMENTS  NET ADDITIONS Intaggible plant Production plant Steam production plant	5.819.671			(4,360) 2,257,276	20,519	87,654	4,656,545	14,831	128
130 131 132 133 134	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant	12,352 5,832,023 553,874 1,482,447	9,952	3,984 224,270	(15,944) 2,241,332 208,689 614,363	17,474 37,993 772,751	267 87,921 560,663 4,818,891	4,656,545 627,146 1,560,320	466,872 481,703 37,241 568,251	131 132 133 134 135
35 36	General plant Total Electric Plant Net Appritions	7,443	9,952	18,231 246,484	41.850 3.101.873	D 55.545 893.149	391,799 5,859,274	169,929 7,013,941	G 463 262 1,550 458	- 130

A Unchassified electric plant
B. Includes \$35,853 unchassified additions to electric plant
C Includes \$8,993 unchassified retirements to electric plant
D Includes \$26,860 unchassified net additions to electric plant

E PENOBSCOT TRANSPORTATION CO , NORTHEASTERN CO INCLUDES \$350,007 UNDISTRIBUTED ELECTRIC PLANT PURCHASED

G SEE NOTE (F) TO ITEM 117

Maine

Utility Plant Maryland Maine Maryland POTOMAC CONSOLIDATED RUMFORD LIGHT CONONINGO CENTRAL MAINE SHOFE PUBLIC SEPVICE GAS ELECTRIC EDISON PUBLIC SERVICE COMPANY AINE POWER FALLS POWER COMPANY, THE COMPANY LIGHT AND COMPANY POWER COMPANY COMPANY OF ITEM COMPANY MARYLAND, THE OF BALTIMORE ELECTRIC UTILITY PLANT 13,238,220 28,123,648 707,193 2,435,387 121,043,372 3,629,884 432,739 5,893,750 Utility plant in service Utility plant leased to others 101,096,763 43,799 5,821,046 6,775,293 73,193 22,757,421 1,790,011 5,120 Construction work in progress Utility plant held for future use 20,191 910 Utility plant acquisition adjustments
Utility plant in process of reclassification 20,013,513 2,732,543 17,280,970 28,167,448 6,847,344 21,320,103 125,620,223 18,300,294 107,319,929 Reserves for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES С GAS UTILITY PLANT 51,420.444 497,942 Utility plant in service Utility plant leased to others 1.792.890 642,974 47,579 Construction work in progress Utility plant held for future use 6,568 9,750,127 Unitry plant acquisition adjustments Unlity plant in process of reclassification 61,813,545 10,229,461 51,584,084 504,511 217,689 1,840,470 1,170,883 669,586 TOTAL Reserves for depreciation and amortization 286 822 TOTAL GAS UTILITY PLANT LESS RESERVES OTHER UTILITY PLANT 16,008,711 920,586 19 20 204,413 Utility plant in service Utility plant leased to others 1.055 21 223,747 2,282 Construction work in progress Utility plant held for future use Unlity plant acquisition adjustments Utility plant in process of reclassification 16,232,458 921,642 654,512 D 267,130 Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES TOTAL ITCHITY PLANT 29,542,178 707,193 2.435.387 188,472,527 13,238,220 Utility plant in service Utility plant leased to others 103,094,067 3,629,884 5,893,750 482,739 1,790,011 6,687,767 20,191 11,964,795 44,855 6,568 6,775,293 73,193 5,120 Construction work in progress
Utility plant held for future use 22,807,283 1,766,038 Utility plant acquisition adjustments
Utility plant in process of reclassification 910 Unclassified and undistributed 29,593,601 TOTAL 127,667,389 Reserves for depreciation and amortization
TOTAL UTILITY PLANT LESS RESERVES 7,719,545 DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION INTANGIBLE PLANT 4,500 1,152 18,961 438 11.670 1.207 1,152 1,765 Organization
Franchises and consents 211,489 2,316 Miscellaneous intangible plant 2,918 5,652 213,859 11,670 1,207 19,399 TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT 30,051 3,172,862 4,570,766 386,474 12,560,621 17,323,938 6,854 667,937 1,274,977 212,909 3,009,112 2,397,103 131,741 Land and land rights Structures and improven Boiler plant equipment Engines and engine driver 10,981,799 4,471,839 479,743 1,145,291 337,516 _ 57,697 3,836,656 920,905 186,655 Turbogenerator units 47 48 49 Accessory electric equipment Miscellaneous power plant equip 48,319 7,942,170 46,204,416 3,490,274 12,717,897 49 TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT 1,900,000 943,251 1,657,134 1,003,892 13,996 253,007 70,028 125,155 1,969 13,635 40,783 6,675,686 2,282,954 18,568,893 4,407,660 Land and land rights Structures and improvements 51 53 54 55 56 57 Reservoirs, dams, and waterways Water wheels turbines, and generators 9,031 Accessory electric equipment Miscellaneous power plant equipment 1,728 335,437 787 181,714 Roads railroads and bridges 34,319 32,304,951 57 67,149 462,976 5,685,992 TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT 440 Land and land rights Structures and improvements Fuel holders, producers, and accessories 58,603 9,054 21,898 2,219 6,330 61 62 63 64 65 66 355,757 50,325 Internal combustion engines 44.415 637 50,836 Accessory electric equipment Miscellaneous power plant equipment
TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT
TOTAL PRODUCTION PLANT 4,562 532,420

WATER UTILITY.
TOTAL, HEATING \$3,868,527, COMMON \$12,363,931
HEATING \$2,344,806, COMMON \$8,419,653 LESS RESERVES.

GAS UTILITY SOLD IN DEC 1948
TOTAL, HEATING \$49,640, TRANSPORTATION \$872,003
HEATING \$29,701, TRANSPORTATION \$237,430 LESS RESERVES.

Maine Maryland

				Utılıty Plan		Maryland			Maryland Maryland	
LIZE ZO	ITEM	CENTRAL MAINE POWER COMPANY	MAINE PUBLIC SERVICE COMPANY	RUMFORD Falls Power Company	RUMFORD LIGHT COMPANY	CONOWINGO POWER COMPANY	CONSOLIDATED GAS ELECTRIC LIGHT AND POWER COMPANY OF BALTIMORE	EASTERN SHORE PUBLIC SERVICE COMPANY OF MARYLAND, THE	POTOMAC Edison Company, The	L-Z# Z0
	DETA	IL OF ELECTRIC U	JTILITY PLANT I	N SERVICE AND I	N PROCESS OF RI	ECLASSIFICATION	-Continued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	;	\$	\$	\$	1
67 68 69 70 71 72 73 74 75	Land and land rights Clearing land and rights of way Structures and implovements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conduct Underground conductors and devices	1,970,807 249,848 206,628 4,972,736 296,531 2,486,025 2,531,596 68,501	26,154 16,646 328 108,442 463,983 310,347	164,232 43,524	7,280 2,025 54,512 37,244 7,896	25,464 161,722 156,272	848,530 122,350 1,126,340 8,329,551 498,900 186,339 629,592 140,228	182,085 113,702 22,134 807,350 129,527 424,507 576,603	323,849 80,443 1,556 1,547,777 42,819 6C9,825 682,139	67 68 69 70 71 72 73 74
76 77	Roads and trails TOTAL TRANSMISSION PLANT	100,121 12,343 12,895,139	925,902	207.757	108,960	747 450	1,081,380	19,547		75 76 77
78 79 80	DISTRIBUTION PLANT  Land and land rights  Structures and improvements  Station equipment	222,003 178,811 2,502,146	8,051 6,622 205,774		192	41,030 8,023 125,300	12,963,213 599,335 1,835,539 10,964,587	2,275,459 125,802 2,097 752,532	3,288,410 479,607 416,427 1,298,235	78 79
81 82 83 84	Storage battery equipment Poles towers, and intrures Overhead conductors and devices Underground conduct	4,013 6,244,053 4,522,628 698,835	438,838 333,052		107,638 116,136	535,699 593,413 650	2,193 7,917,284 8,323,985 457,264	1,681,968 1,261,816	2,526,984 1,907,423 527	81 82 83 84
85 86 87 88 89 90	Underground conductors and devices Line transformers Services Meters Installations on customers premises Leased property on customers premises	654,865 4,131,315 3,202,563 2,551,279 24,925 13,497	1,576 409,974 296,658 233,860 14,369		3,437 99,078 65,569 77,613 69	2,056 355,744 102,737 175,378 3,554	10,792,955 6,394,235 2,487,114 8,097,214	35,601 1,106,436 370,764 717,241	424 1,941,028 838,099 1,042,841 17,132 310,732	86 87 88 89
91 92	Street lighting and signal systems TOTAL DISTRIBUTION PLANT	768,628 25,719,566	62,296 2,011,074		36,580′ 506,316	44,332 1,987,923	3,410,253 61,281,964	256,262 6,310,523	204,132 10,983,598	91
93 94 95	GENERAL PLANT  Land and land rights  Structures and improvements  Office furniture and equipment	119,677 616,535 240,305	10,858 61,173 26,906		5,130 45,256 7,750	3,510 25,491 18,564	23,231 98,954	14,381 95,247 133,244	80,645 201,809 252,833	94
96 97 98 99 100	Transportation equipment Stores equipment Shop equipment Laboratory equipment Tools and work equipment	580,054	77,674 96 1,500 7,618		17,890 7,402 3,477 3,494	36,280 1,154 3,885	48, 199 31,225 390,012	307,127 1,210 327 27,420	304,065 6,225 19,388 37,805	96 97 98 99
101 102 103 104	Communication equipment Miscellaneous equipment Sustotal General Plant Other tangible property	179,670 1,736,244 A 15,933,057	23,943 209,893		1,464 91,866 50	2,432 1,014 92,333	945 592,569	33,456 13,531 677 626,624	40,399 117,766 1,060,939	101 102
105 106 107 108	Electric plant purchased Electric plant sold Total General Plant Total General Plant	4,276,420	209,893		91,916	92,333	592.569	626,624	1,060,939	105 106 107
109	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	101,096,763	3,629,884	5,893,750	707,193	2,435,387	121,043,372	13,238,219	28,123,648	109
_			ADDITIONS AND	DETIDENERTS	OF FIRCTRIC DI	ANT				
		T .			OF ELECTRIC PL	T	T.	T	<del></del>	_
110	ADDITIONS Intangible plant Production plant	S	\$	\$	\$	<b>3</b>	\$	*	\$	110
111 112 113 114	Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	31,130 691,486 461 723,077	31,848 637 32,486	280,950 ¹			7,445,706	10,082 55,613 65,695	185,379	112
115 116 117 118	Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS	175,743 3,272,108 417,616 4,588,545	58,435 249,874 18,033 358,829	280,950	286 87,983 50,136 148,406	13,842 323,204 7,846 344,893	1,137,794 7,688,262 149,918 16,421,681	319,026 1,450,024 235,438 2,070,184	546,961 1,343,039 108,483 2,183,862	115 116 117 118
119 120 121	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	58,196 71,427	316,935	5,841			14,794	2,396 69	1,007	1 19 1 20 1 21 1 22
123 124 125 126	Total production plant Transmission plant Transmission plant Distribution plant General plant	129,623 69,974 538,992 B 125,355	316,935 125,546 279,343 16,840	5.841	255 31,691 706	1,342 37,645 5,652	14,794 98,459 1,554,830 11,185	2,465 29,415 329,030 43,134	1,007 6,316 472,989 28,910 509,223	123 124 125
127	TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intagable plant Production plant	863,945	738,666	5,841	32,653	44,640	1,679,269	404,046		128
129 130 131 132	Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	(27,066) 620,059 461 593,454 105,769	(285,087) 637 (284,449) (67,111)	275,109 275,109		12.500	7,430,912 7,430,912 1,039,335	7,686 55,544 63,230 289,611	184,372 184,372 540,645	130 131 132 133
133 134 135 136	Transmission plant Distribution plant General plant Total Electric Plant Net Applitions	2,733,116 C 292,261 3,724,600	(29,469) 1,193 (379,837)	275,109	56,292 59,430 115,753	12,500 285,559 2,194 300,253	6,133,432 138,733 14,742,412	1,120,994 192,304 1,666,138	870,050 79,573 1,674,639	134 135

A UNCLASSIFIED ELECTRIC PLANT
B INCLUDES \$43,398 UNCLASSIFIED RETIREMENTS

Maryland Massachusetts			Utility Pla Maryland	ant   Massachusetts					
L I I I I I I I I I I I I I I I I I I I	SUSQUEHANNA ELECTRIC COMPANY, THE (A)	SUSQUEHANNA Power Company, The (B)	SUSQUEHANNA TRANSH SSION COMPANY OF MARYLAND	AMESBURY Electric Light Company	ATHOL GAS AND ELECTRIC COMPANY	ATTLEBORD STEAM AND ELECTRIC COMPANY (C)	BEVERLY GAS AND ELECTRIC COMPANY	BOSTON CONSOLIDATED GAS COMPANY	) - ZE ZO
ELECTRIC UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant sequinition adjustments	833	42,730,284 116,274	1,514,697 31,738 53	1,201,841	1,222,011 12,201	2,481,760 44,607	2,299,005	1,360,016	1 2 3 4 5
Offility plant requisition squarement	833 833	42,846,559 5,394,245 37,452,313	4,108,850 5,655,339 2,241,426 3,413,913	1,215,926 225,143 990,783	1,234,212 184,166 1,050,046	2,526,367 735,620 1,790,747	2,320,814 475,566 1,845,248	1,360,016	6 7 8 9
GAS UTLITY PLANT Uolly plant a service 11 Utility plant leased to others 12 Construction work in progress 13 Utility plant held for future use 14 Utility plant sequation adjustments					249,475 3,775		1,431,667 930	51,203,301 139,636	10 11 12 13 14 15
15 Utility plant in process of realissification 16 TOTAL 17 Reserves for depreciation and amortization 18 TOTAL GAS UTILITY PLANT LESS RESERVES					253,250 97,960 155,290		1,432,597 194,625 1,237,972	51,342,937	16 17 18
OTHER UTILITY PLANT Utility plant in service Utility plant in service Construction work in progress Utility plant held for future use Utility plant held for future use Utility plant in process of reclassification Total									19 20 21 22 23 24 25
26 Reserves for deprecision and amortization 27 TOTAL OTHER UTILITY PLANT LESS RESERVES TOTAL UTILITY PLANT 28 Utility plant in service	833		1,514,697	1,201,841	1,471,486	2,481,760	3,730,672	52,563,317	26 27 28
29 Utility plant leased to others Construction work in progress 31 Utility plant held for future use 32 Utility plant acquisition adjustments 33 Utility plant in process of reclassification		42,730,284 116,274	31,738 53 4,108,850	14,085	15,976	44,607	22,739	139,636	30 31 32 33 34
134 Urclassified and undustributed 155 TOTAL 166 Reserves for depreciation and amortization 167 TOTAL UTILITY PLANT LESS RESERVES	833 833	42,846,559 5,394,245 37,452,313	5,655,339 2,241,426 3,413,913	1,215,926 225,143 990,783	1,487,462 282,126 1,205,336	2,526,367 735,620 1,790,747	3,753,411 670,191 3,083,220	52,702,953 D 10,090,562	35
		TRIC UTILITY PI			SS OF RECLASSIFI			T s	
INTANGIBLE PLANT  Organization  397 Franchises and consecuts 40 Miscellaneous intangible plant  11 TOTAL INTANGIBLE PLANT	833		1,997		<b>\$</b>	<b>.</b>			38 39 40 41
10TAL INTANGELE FLANT  12Z Land and land rights  43 Structures and improvements  44 Boiler plant equipment  45 Engines and engine driven generators  1 Turbogenerator units  47 Accessory electric equipment  48 Mixellaneous power plint equipment  49 TOTAL STRAM PRODUCTION PLANT							14,850 85,263 59,657 55,877 71,71 876 288,245		42 43 44 45 46 47 48 49
HYDRAULIC PRODUCTION PLANT  Land and land nights  Structures and improvements Reservoirs dams, and waterways  Water wheefs, turbines, and generators  Accessory electric equipment  Muscillaneous power plant equipment  Rods railroads, and bindges  TOTAL HYDRAULIC PRODUCTION PLANT				21,186 32,171 81,862 27,683 6,735 135					50 51 52 53 54 55 56 57
INTERNAL COMBUSTION ENGINE PROD PLANT  18 Land and land rights  58 Structures and improvements  60 Fuel holders producers and accessories  61 Internal combustion engines  62 Generators  63 Accessory electric equipment									58 59 60 61 62
Mixelianeous power plant equipment     TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT     TOTAL PRODUCTION PLANT	_			169.774			288.245		64 65 66

COMPANY OWNS NO PHYSICAL PROPERTIES BUT LEASES AND OPERATES PROPERTIES OF THE SUSQUEHANNA POWER CO
NOT AN OPERATING COMPANY, PLANT AND PROPERTY LEASED TO
THE SUSQUEHANNA ELECTRIC CO Α

C REPORT REFLECTS ACQUISITION OF NORTON POWER & ELECTRIC CO, ACQUIRED JUNE 30, 1948
D INCLUDES RESERVE FOR DEPRECIATION OF OTHER PHYSICAL PROPERTY

Utılıty Plant

Maryland Massachusetts

				Maryland	Massachusetts				Massachusetts	•
LINE NO	ITEM	SUSQUEHANNA ELECTRIC COMPANY, THE	SUSQUEHANNA POWER Company, The	SUSQUEHANNA TRANSMISSION COMPANY OF MARYLAND	AMESBURY Electric Light Company	ATHOL GAS AND ELECTRIC COMPANY	ATTLEBORD STEAM AND ELECTRIC COMPANY (D)	BEVERLY GAS AND ELECTRIC COMPANY	Boston Consolidated Gas Company	I N
	DETA	LIL OF ELECTRIC	J <b>TILITY PLANT</b> I	n service and i	N PROCESS OF R	ECLASSIFICATION	Continued			
Ī	TRANSMISSSION PLANT	\$	\$	\$	3	\$	1	\$	s	1
67 68	Land and land rights Clearing land and rights-of way			1,761,958 46,891	35,606 1,642		12,723	487		6
69 70	Structures and improvements Station equipment			275,432 668,917				E 9,710		7
71	Towers and fixtures Poles and fixtures			1,207,506 490	2,106 23,096 19,014		13,479			1
73	Overhead conductors and devices Underground conduit			898,787	19,014		35,826		4,690	
75 76	Underground conductors and devices Roads and trails			4,025 4,864,009				36,671	11,849	
	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT			4,864,009	81,466		62,029	46,869	16,539	
78 79	Land and land rights Structures and improvements				9,130 2,398	44,174 36,718	44,719 33,589	1,000	11,961 40,282	ļ
80 81	Station equipment Storage battery equipment				189,294	117,488	373,266	240,117	168,089	
82 83	Poles, towers and fixtures Overhead conductors and devices				155,348 122,627	302,345 276,571	416,020 425,793	502,996	37,523 1,683 342,778	
34 35	Underground conductors and devices				46	377 1,374	90,783 73,193	502,996 270,360 259,986	342,778 267,135 74,272	
86 87	Line transformers Services				124,265 57,489	138,888 68,051	241,739 129,117	155,124 119,540	74,272 179,406	ļ
88 89	Meters Installations on customers premises				90,968	104,350	184,156 95	140,616	82,934	
90 91	Leased property on customers premises Street lighting and signal systems				81,452 833,021	84,791	147,502	140,854	95,609	.
- 1	TOTAL DISTRIBUTION PLANT GENERAL PLANT			<del>-</del>	1	1,175,131	2,159,979	1,830,654	1,301,678	•
4	Land and land rights Structures and improvements			542 561	11,056 75,532	5,013	30,007 152,503	16,275 57,635 23,464	9,148 13,874 2,035	
6	Office furniture and equipment Transportation equipment				13,322 13,109	18,152 15,667 3,296	30,636 32,861	21,873	13,384	
)7 )8	Stores equipment Shop equipment			667	1,426	1	4,251 99	379	152 156	
99	Laboratory equipment Tools and work equipment			3,598	2,423	2,536 1,774	5,284 4,050	1,668 11,939	1,827	ļ
01 02	Communication equipment Miscellaneous equipment			24,650	707	438	<u>56</u> 259,751	488 685	1,217	.
03 04	SUBTOTAL GENERAL PLANT Other tangible property			30,102 C 743,020	117,578	46,879	239.731	133,235	41,798	-
05 06	Electric plant sold			45 504				i		1
07	Donations in aid of construction—Credit TOTAL GENERAL PLANT			15,581 757,541	117,578	46,879	259,751	133,235	41,798	
09	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	833		5,623,547	1,201,841	1,222,011	2,481,760	2,299,004	1,360,016	
			ADDITIONS AN	D RETIREMENTS	OF ELECTRIC PL	ANT				_
Ì	ADDITIONS	\$	<b> </b>	\$	1	\$	;	3	\$	1
10	Intangible plant Production plant									
11	Steam production plant Hydraulic production plant				1,241					
13	Internal combustion engine production plant Total production plant				1,241	ļ <del></del>				
15	Transmission plant Distribution plant			16,214	i 797	140,020	104 412,077 20,141 432,322	37,790 222,655	59, 203	l
17	General plant TOTAL ELECTRIC PLANT ADDITIONS			2,338 18,552	92,863 3,997 98,899	4,945 144,965	20,141	1,803 262,249	59,203 7,204 66,407	
19	RETIREMENTS Intangible plant									
20	Production plant Steam production plant									
21	Hydraulic production plant Internal combustion engine production plant			]	224					
22 23 24	Total production plant  Transmission plant			2,998	224 266		109			
25	Distribution plant General plant				32,808 1334	49,777 281 50,058	47,102 6.755	19,351 591	17,573 3,029 20,603	1
26 27	TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS			528 3,527	34,634	50.058	53,966	19,943	20,603.	ľ
28	Intangible plant Production plant							-		ı
129	Steam production plant Hydraulic production plant				11 4651					1
30 31	Internal combustion engine production plant				(1,465)					1
32	Total production plant Transmission plant Distribution plant			13,216	531 60,055	90,243	364 Q75	37,790 203,304 1,212	41,630	1
134 135	Distribution plant General plant			1,810 15,025	2,663 64,265	4,664 94,907	(5) 364,975 13,386 378,356	1,212 242,306	4,175 45,804	1
6	TOTAL ELECTRIC PLANT NET ADDITIONS	l	I	15,025	64,265	94,907	2/8,326	1 646,000	43.804	_

A COMPANY OWNS NO PHYSICAL PROPERTIES BUT LEASES AND OPERATES PROPERTIES OF THE SUSQUEHANNA POVER CO

B Not an operating company, plant and property leased to the Susquehanna Electric Co.

C Unclassified electric plant
D Report reflects acquisition of Norton Power & Electric Co , acquired June 30, 1948
E. Switching and accessory equipment

•	Agiischusetu			Onny 1 m	*					
LINENO	ITEM	BOSTON EDISON COMPANY	BROCKTON Edison Company	CAMBRIDGE Electric Light Company	CAPE & VINEYARD ELECTRIC COMPANY	GENTRAL MASSACHUSETTS ELECTRIC COMPANY	EASTERN MASSACHUSETTS ELECTRIC COMPANY (C)	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	LINENO
1 2	ELECTRIC UTILITY PLANT Utility plant in service Utility plant leased to others	200,845,478	\$ 11,328,996	9,196,329	5,988,932	3,697,585 150,168	3,083,246 270,252	7,876,709 25,822	4,224,038 636,875	2
3 4 5 6	Construction work in progress Unlay plant held for future use Unlay plant acquisition adjustments Utility plant in process of reclassification Torial.	217,863,010	122,313	4,096,103	179,529 6,168,461	3.847.753	3.353.498	7,902,531 3,339,063	4,860,914 1,277,995	5 6
8 9	Reserves for depreciation and amortization  Total Electric Utility Plant Less Reserves  GAS UTILITY PLANT	NR.	2,672,906 8,778,403	4,433,276 8,859,155	1,229,147 4,939,314	76 ⁷ ,448 3,080,305	729,832 2,623,666	4,563,468	3,582,918 1,279,387	9
10 11 12 13	Utility plant leased to others  Construction work in progress  Utility plant held for future use								46,980	11 12 13 14
14 15 16 17 18	Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization								1,326,368 212,042 1,114,325	17
19 20 21	Utility plant leased to others Construction work in progress	7,885,662 155,087	:						491,452 3,311	20 21 22
22 23 24 25 26 2*	Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Total. Reverse for depreciation and atmostatation Total Other Utility Planty Eess Researce	A 8,040,750 NR							494,763 66,173 0 428,590	26
28 29 30 31 32	TOTAL UTILITY PLANT Utility plant in service Utility plant fessed to others Construction work in progress Utility plant held for future use Utility plant bedd for future use Utility plant acquisition adjustments	208,731,141	11,328,996	9,196,329 4,096,103	5,988,932 179,529	3,697,585 150,168	3,083,246 270,252	7,876,709 25,822	5,994,878 687,168	30 31 32
33 34 35 36 37	Utility plant in process of reclassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	225,903,760 B 59,590,574	11,451,309 2,672,906 8,778,403	13,292,432 4,433,276 8,859,155	6,168,461 1,229,147 4,939,314	3,847,753 767,448 3,080,305	3,353,498 729,832 2,623,666	7,902,531 3,339,063 4,563,468	6,682,046 1,556,211 5,125,834	36
		DETAIL OF ELECT	TRIC UTILITY PL	ANT IN SERVICE	AND IN PROCE	SS OF RECLASSIF	ICATION			
-	INTANGIBLE PLANT Organization	3	\$	Š	\$	\$	s	\$	\$	38
38 39 40 11										39 40 41
42 43 44 45	STEAM PRODUCTION PLANT Land and Jand right Structures and improvements Boiler plant equipment Engines and engine driven generators	2,146,125 25,095,353 23,414,845	25,687 500,485 707,162	39,151 663,489 906,788				42,116 381,888 502,741	19,709 532,039 908,314	43 44 45
46 47 48 49	Turbogenession units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT	13,224,248 9,486,926 368,105 73,735,604	420,607 267,601 21,354 1,940,898	462,801 735,332 27,576 2,835,140				272,102 82,683 3,873 1,285,403	461,892 273,486 19,146 2,214,589	47
50 51 52 53 54 55	HYDRAULIC PRODUCTION PLANT Land and Jand rights Structures and improvements Reservous dams and waterways Water wheels authors, and generators Accassory electric equipment Miscellaneous power plant equipment	1,395 3,705 3,809 2,540				94,500 22,289 49,690 35,638				50 51 50 53 54
56 57	Roads calloads and bridges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT	11,450				202,118				- 36 57
58 59 60 61 62	Land and land rights Structures and improvements Fuel holders, producers and accessories Internal combustion engines Generators				7,802 85,587 50 172,467					58 59 60 61 62 63
63 64 65 66	Accessory electric equipment Miscellaneous power plant equipment TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT TOTAL PRODUCTION PLANT	73,747,054	1,940,898	2,835,140	21,759 1,690 289,358 289,358	202,118		1,285,403	2,214,589	64 65

NOT REPORTED
HEATING UTILITY
INCLUDES RESERVE FOR DEPRECIATION AND AMORTIZATION OF OTHER PHYSICAL
PROPERTY

C COMPANY ACQUIRED BY NEW ENGLAND POWER CO ON JAN 1, 1949
D COMMON UTILITY

Massachusetts

L - x E X O	ITEM	Boston Edison Company	BROCKTON Edison Company	CAMBRIDGE Electric Light Company	CAPE & VINEYAPD ELECTRIC COMPANY	CENTRAL Massachusetts Electfic Cohpany	EASTERN MASSACHUSETTS ELECTRIC COMPANY (A)	FALL RIVER ELECTRIC LIGHT GOMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	L I N E N O
	DETA	IL OF ELECTRIC U	ITILITY P <b>LA</b> NT I	n service and i	N PROCESS OF R	ECLASSIFICATION	—Continued			
67 68 69	TRANSMISSSION PLANT Land and land rights Clearing land and rights of way Structures and improvements	1,165,143 133,825 544,101	\$ } 112,651 38,498	\$	49,470 23,416 9,253	\$	542,445 27,579 102,282	12,103	<b>\$</b> 597	67 68 69
70 71 72 73 74 75 76	Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conduit Underground conductors and devices Roads and trails	4,663,190 756,380 196,449 616,407 685,633 3,865,332 37,329	367,098		154,252 12,032 34,210 70,427		563,567 75,865 124,394 174,940 55,056 1,366,090	52,084 3,646 46,140	35,706 867 34,336 33,145 13,751 108,600	70 71 72 73 74 75 76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	12,663,794	833,453		353,062		3,032,824	113,974	227,005	77
79 80 81	Land and land rights Structures and unprovements Station equipment Storage battery equipment	1,576,522 6,358,993 12,018,275 2,242,953	234,402 396,272 1,394,886	51,802 76,511 570,917	314,562 29,108 462,707	43,538 8,761 411,480		147,310 315,226 1,173,176	17,432 18,966 132,104	78 79 80 81
82 83 84 85	Poles towers and fixtures Overhead conductors and devices Underground conduit Underground conduit	7,219,908 5,245,032 15,242,298 26,790,115	) 3,127,263 268,183 432,856	159,453 151,058 1,368,857 1,525,626	1,498,977 1,370,307 3,743 124,264	) 1,797,182 ) 162 664		543,689 451,728 778,076 851,206	261,067 235,779 145,828 161,236	81 83 84 85
86 87 88 89	Line transformers Services Meters Installations on customers premises	4,002,283 9,890,154 6,986,647 55,984	745,597 518,304 723,124	309,016 155,474 429,053	480,228 340,568 415,759	439,518 171,477 293,873	30,598	360,774 327,386 488,876 3,010	272,670 120,910 251,984	80 81 81
90 91 92	Leased properly on customers premises Street lighting and signal systems TOTAL DISTRIBUTION PLANT	7,244,466	158,556 7,999,446	401,892 5,199,665	153,235 5,193,464	147,530 3,314,189	30,598	394,752 5,835,214	115,721 1,733,702	- 9 9
93 91 95	GENERAL PLANT Land and land rights Structures and improvements Office furniture and equipment	1,903,195 5,798,610 574,722	37,526 216,928 60,102	350,168 588,293 54,863	1,717 11,466 50,695	7,281 61,525 32,143	3,725	85,845 367,302 85,450	1.848	9
)6 97 98 99	Transportation equipment Stores equipment Shop equipment Laboratory equipment	710,720 81,195 54,969 170,935	193,387 6,240 533 9,470	71,786 143 2,719 6,271	74,443 2,228 582 7,873	44,777 7,587 32 9,767	8,827 106 1,149	61,591 2,880 10,200 13,547	19,829	9 9
100 101 102 103	Tools and work equipment Communication equipment Miscellaneous equipment Subtotal General Plant	44,415 52,152 170,073 9,560,992	31,006 555,197	9,760 1,110 76,406 1,161,522	1,772 79 2,187 153,047	18,161 181,277	6,013	11,763 3,535 642,116	6,829 4,451 5,896 48,740	10 10 10 10
104 105 106 107	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit									10 10 10
108 109	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	9,560,992	555,197 11,328,996	1,161,522 9,196,329	153,047 5,988,932	181,277 3,697,585	19,822 3,083,246	642,116 7,876,709	48,740	10
			ADDITIONS AND	O RETIREMENTS	OF ELECTRIC PL	ANT			<del> </del>	
Т		T _s	\$	s	3	] <b>s</b>	] <b>3</b>	3	] ş	T
10	ADDITIONS Intangible plant Production plant									11
111	Steam production plant Hydraulic production plant Internal combustion engine production plant	3,298,303	110,610	8,024	1,200 1,200	33		1,944	21,013	
114	Total production plant Transmission plant Distribution plant	3,298,303 310,202 2,051,204	110,610 9,382 686,429	8,024	290 384,623	535 207	237,803 4,475	1,944	21,013 680	111
117 118	General plant TOTAL ELFCTRK, PLANT ADDITIONS RETTREMENTS	129,464 5,789,174	92,455 898,877	354,761 40,367 403,154	25,268 411,383	535,297 26,257 561,588	368 242,648	468,484 33,910 505,722	123,528 12,537 157,760	- 11
119 120 121	Intangible plant Production plant Steam production plant Hydraulic production plant	10,232	3,040	2,774	400			271	33,275	124
122	Internal combustion engine production plant Total production plant Transmission plant	10,232 71,293	3,040 5,529	2,774	130 130		66 725	271	33,275	123 123
121 125 126 127	Distribution plant General plant TOTAL FLI CERIC PLANT RETIREMENTS	598,380 107,267 787,173	137,882 18,409 164,861	44,296 5,4 <u>62</u> 52,533	99,686 5,534 105,350	115,179 5,740 120,919	66,725 3,732 402 70,859	74,186 8,288 82,745	4,452 31,292 12,161 81,182	125 126 127
128	NET ADDITIONS Intangible plant Production plant Steam production plant	3,288,071	107,570	5,250				1,673	(12,262)	128
130 131 132	Hydraulic production plant Internal combustion engine production plant Total production plant	3,288,071	107,570	5,250	1,070 1,070	33		1.673	(12.262)	131 132
133 134 135	Transmission plant Distribution plant General plant	238,909 1,452,824 22,197 5,002,001	3,853 548,547 74,046	310,465 34,905 350,621	290 284,937 19,734	420,118 20,517	171,078 743 (34) 171,789	1,673 1,382 394,298 25,622 422,977	(12,262) (3,772) 92,236 376 76,578	133
36	TOTAL ELECTRIC PLANT NET ADDITIONS	5,002,001	734,016	350,621	306,033	440,669	171,789	422,977	70,578	163

Massachusetts

# Utılıty Plant

Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   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Control   Control   Control   Control   Cont	ATER POWER COMPANY    COMPANY   CASE AND ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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ELECTRIC UTILITY PLANT   Unitry plant merves   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10   10   10   10   10   10   10   1	51,113 100,778 391,051 227,744 52,276 3 4 6.853,987 8,995,962 8,613,420 11,271,742 14,834,839 10,792,954 7 4,100,528 8 5,987,743 6.585,247 8,652,179 10,551,891 6,692,426 9 3,555,024 6,321,171 14,008 369,098 112 12 13 13 14 14 14,008 369,098 112 12 12 13 13 14 14 14,008 12 12 12 12 13 13 14 14 14,008 12 12 12 12 12 12 12 12 12 12 12 12 12	ELECTRIC UTILITY PLANT   Unity plant asserve	ELECTRIC ELECTRIC WATER POWER GAS AND ELECTRIC AND ELECTRIC COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY THE	TIEM COMPANY CORPORATION, NO O	ELECTRIC ELECTRIC WATER FOWER GAS AND ELECTRIC LIGHT COMPANY COMPANY ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY THE O	ELECTRIC ELECTRIC COMPANY COMPANY ELECTRIC LIGHT COMPANY E COMPANY COMPANY COMPANY COMPANY THE O	LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY THE	TIEM COMPANY CORPORATION, NO O	COMPANY	COMPANY THE O		
Construction work in progress   2,365,736   2,505,935   3,505,932   3,91,051   227,744	51,113 100,778 391,051 227,744 52,276 3 4 6.853,987 8,995,962 8,613,420 11,271,742 14,834,839 10,792,954 7 4,100,528 8 5,987,743 6.585,247 8,652,179 10,551,891 6,692,426 9 3,555,024 6,321,171 14,008 369,098 112 12 13 13 14 14 14,008 369,098 112 12 12 13 13 14 14 14,008 12 12 12 12 13 13 14 14 14,008 12 12 12 12 12 12 12 12 12 12 12 12 12	Continue to the plant leased to others   Continue to the plant leased to others   Continue to the plant leased to others   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue to the plant leased to other   Continue 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Total pate acquision skystemens	6,853,987 8,995,962 3,008,219 2,028,173 5,987,743 6,585,247 8,652,179 10,351,891 10,792,954 7,4100,528 8,652,179 10,351,891 10,692,426 9 3,555,024 14,008 369,098 11,271,742 14,834,839 10,351,891 6,692,426 9 6,692,426 9 10,351,891 10,351,891 10,351,891 10,351,891 10,351,891 10,351,891 10,692,426 9 10,351,891 10,351,891 10,410,0528 10,351,891 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 10,410,0528 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Contraction and anomation   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   Contraction   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Contraction   Contraction   Contraction   Contraction	3,995,962     8,613,420     11,271,742     14,834,839     10,792,954     7,400,528     8,613,420     11,271,742     14,834,839     10,792,954     7,4100,528     8,652,172     4,482,948     4,100,528     8,652,426     9       3,555,024     6,321,171     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891     10,351,891	Continuous and particular process of reclassification   2,427,537   2,557,393   6,338,950   3,955,952   8,613,420   11,271,742   2,619,563   4,482,948   4,100,528   8,652,179   10,792,954   7,7074, Electric Unitry Plant Less Reserves for depreculation and amortization   2,084,860   1,910,031   5,035,365   5,987,743   6,585,247   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   8,652,179   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954   4,100,528   10,792,954	TIEM   ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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to others Construction work to progress 41,780 50,848 92,094 51,113 100,778 391,051 227,744 52,276 3	ELECTRIC UTILITY PLANT
Recercis for depreciation and amonitation   342.676   647.342   1.303.645   2.008.173   2.008.173   2.008.173   2.008.173   2.008.173   3.008.213   2.008.173   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213   3.008.213	3,008,219	8 Reserve for deprecutation and amonitization 342,676 647,342 1,303,645 2,008,219 2,028,173 2,619,302 4,486,246 9  Total Electric Uturry Plant Less Reserves 2,084,860 1,910,051 5,935,305 5,987,743 6,585,247 8,652,179 10,351,691 6,692,426 9  GAS UTILITY Plant I  10 Unlay plant in service	TIEM   ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY  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  The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   The   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in progress 41,780 50,848 92,094 51,113 100,778 391,051 227,744 52,276 3 Utility plant feed for future use Utility plant feed for future use Utility plant feed for future use Utility plant feed for future use Utility plant feed for future use Utility plant feed for future use Utility plant feed for future use Utility plant feed for future use	ELECTRIC UTILITY PLANT   1 Utility plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1
Total Extense Unitary Plant Less Reserves   2,084,860   1,910,051   5,035,365   5,987,743   6,385,247   6,321,171	3,555,024 14,008 369,098 11 3,569,032 6,690,269 16 706,717 2,862,315 18 19 19 10 10 11 11 11 15 16 16 17 18 18 19 19 20 21 21 22 23 24 24 25 25 27	Total Electric Unitry Plant Less Reserves   2.084,860   1,910,051   5,035,305   5,987,743   6,555,247   6,555,179   10,031,651   10   10   10   10   10   10   10	TIEM	TIEM   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   THE   N   N   N   N   N   N   N   N   N		ELECTRIC LTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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14,607,095 10,740,678 1 Utility plant leased to others Construction work in progress Utility plant lead for future use Utility plant acquisition diputations Utility plant acquisition diputations Utility plant acquisition diputations Utility plant in process of reclassification  2,405,690 2,506,545 6,246,856 2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 1 227,744 52,276 3 4 Utility plant acquisition diputations Utility plant in process of reclassification  2,405,690 2,506,545 6,246,856 2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 1 227,744 52,276 3 4 4 Utility plant in process of reclassification	ELECTRIC UTILITY PLANT
10   Unlary plant leased to other   296,050   3,553,024   3,553,024   369,098	14,008 369,098 112 3,569,032 6,690,269 16 706,717 2,862,315 4,165,519 18	Unlity plant in service   296,050   3,555,024   0,521,171   11   11   12   12   12   12   12	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility 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14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Utilary plant in service   2,385,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756   2,585,756
10   Unlary plant leaved to others   296,050   3,553,024   369,098	14,008 369,098 112 3,569,032 6,690,269 16 706,717 2,862,315 4,165,519 18	Unlity plant in service   296,050   3,555,024   0,521,171   11   11   12   12   12   12   12	State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	TEM   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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work to progress  Utility plant leased to others  Utility plant leased to others  Utility plant leased to others  Utility plant led for future ue  Utility plant led for future ue  Utility plant requisition adjustments  Utility plant process of reclassification  Total  Reserves for depreciation and amortization  342,676  342,676  347,342  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  358,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  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12   Coolstruction work in progress   37   14,008   305,050	3,569,032 706,717 2,862,315 	12   Construction work in progress   37   14,008   309,000   13   14   14   14   14   15   15   19   10   10   10   10   10   10   10	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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Uthly plant a quantion all parents	3,569,032 706,717 2,862,315 	1   Utility plant in process of reclassification   15	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678  1 10,740,678	ELECTRIC UTILITY PLANT    Unitary plant in service   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1	ELECTRIC UTILITY PLANT Utility plant in servee 2,385,755 2,506,545 6,246,856 2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 1 Utility plant leased to others Construction work to progress Utility plant leaded to others Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification Total Reserves for depreciation and amortization 342,676 647,342 1,303,645 3,086,3987 Reserves for depreciation and amortization 342,676 647,342 1,303,645 3,080,219 2,028,173 2,619,563 4,482,948 4,100,528 8 GAS UTILITY PLANT Utility Plant in service 296,050 3,555,024 6,321,171 10 Utility plant in service	ELECTRIC UTILITY PLANT
15   Unlay plant in process of reclassification   296,087   76,793   706,717   2,524,750     16   Total Gas Utility Plant   Lass Reserves for depreciation and amortization   219,294   2,862,315   4,165,519     19   Unlay plant is service   Unlay plant is service   Unlay plant is process of reclassification   2,386,7315   4,165,519     10   Unlay plant is service   Unlay plant is service   Unlay plant is process of reclassification   2,385,756   2,506,545   6,542,906   2,090,861   12,067,666   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   20,908,861   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266	3,569,032 706,717 2,862,315	Utility plant in process of reclassification   296, 087   3,559,032   6,690,269   16   16   16   17   17   18   17   18   17   18   18	TIEM   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Total   Total   Total   Total   Total   Tota	706,717 2,862,315 2,524,750 4,165,519 10 20 21 21 22 23 24 25 26 27	TOTAL   296, 087   3,595, 025   17   Reserves for deprecuation and amortization   276, 792   7706, 737   2,524, 750   18   18   19   19   19   19   19   19	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT
OTHER UTILITY PLANT  19 Utilay plant in service 20 Utilay plant leased to other 21 Construction work in progress 21 Utilay plant requisition adjustments 22 Utilay plant in process of reclassification 23 TOTAL  25 Reserves for depreciation and amortization  26 Reserves for depreciation and amortization  27 TOTAL UTILITY PLANT  28 Utility plant in service  29 Utility plant in service  20 Utility plant in service  20 Utility plant in service  21 Utility plant in service  21 Utility plant leased to others  22 Outility plant leased to others  23 Octatuation work in progress  41,780 50,848 92,131 51,113 114,786 391,051 596,842  296,842 Utility plant in process of reclassification  41,780 50,848 92,131 51,113 114,786 391,051 596,842  20 Utility plant acquainton adjustments  21 Utility plant acquainton adjustments  22 Utility plant acquainton adjustments  23 Utility plant acquainton adjustments  24 Utility plant acquainton adjustments  25 Octation of the plant acquainton adjustments  26 Octation of the plant acquainton adjustments  27 Octation of the plant acquainton adjustments  28 Utility plant acquainton adjustments  39 Utility plant acquainton adjustments  41,780 50,848 92,131 51,113 114,786 391,051 596,842 06,853,987	20 21 22 23 24 24 25 26 27	OTHER UTILITY PLANT   19	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY NEW NO. 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   THE	ELECTRIC LITILITY PLANT    Under plant in service   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Under plant in service   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Under plant in service   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Under plant in service   227,744   52,276   3     Under plant acquasions adjustments   Under plant acquasions adjustments   Under plant in process of reclassification   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     TOTAL ELECTRIC UTILITY PLANT   Less Reserves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     TOTAL ELECTRIC UTILITY PLANT   Under plant in service   Under plant deld for future use   Under plant tassed to others   296,050   3,555,024   6,321,171   10   10   10   10   10   10   10	ELECTRIC LITHLITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT
19   Unity plant in service   Unity plant lessed to others	20 21 22 23 24 24 25 26 27	19   Utalay plant in service   20   Utalay plant lessed to others   21   Construction work in progress   21   Construction work in progress   22   Utalay plant held for future use   23   Utalay plant approcess of reclassification   24   Utalay plant approcess of reclassification   24   Utalay plant in process of reclassification   25   TOTAL   26   Reserves for depreciation and amontzation   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   27   27   27   27   27   27   2	ELECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	RECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT   Unitry plant in servee   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   227,744   52,276   3     Unitry plant equations adjustments   247,742   24,834,839   10,792,954   7     Unitry plant are quastion adjustments   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electrate Unitry Plant Less Reserves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     GAS UTILITY PLANT   Unitry plant lase Reserves   296,050   3,555,024   6,321,171   10   10   10   10   10   10   10	ELECTRIC LITILITY PLANT	ELECTRIC LITILITY FLANT	ELECTRIC LITILITY PLANT    Unitry plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1
20	21 22 23 24 25 26 27	Unitary plant leased to other:   Construction work in progress     21	FLECTRIC UTILITY PLANT	RECTRIC UTILITY PLANT	TIEM	ELECTRIC UTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	Fig.   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	TIEM   COMPANY   COMPANY   COMPANY   COMPANY   THE   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   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TOTAL OTHER UTILITY PLANT LESS RESERVES	23 24 25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC LTILITY PLANT	FIECTRIC LTILITY PLANT	ELECTRIC CHILITY PLANT	ELECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPA	HECTRIC LITHITY PLANT	FIECTRIC LTILITY PLANT	FLECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   Company	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT
TOTAL OTHER UTILITY PLANT LESS RESERVES	24 25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC UTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC CUTILITY PLANT   Light Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
TOTAL OTHER UTILITY PLANT LESS RESERVES	25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC UTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC CUTILITY PLANT   Light Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
TOTAL UTILITY PLANT  28  Utility plant in service  2,385,756  2,506,545  6,542,906  2,090,861  12,067,666  10,880,691  20,928,266  10  10  Utility plant leased in others  20  Utility plant leased in others  31  Utility plant ledd for future use 32  Utility plant adjustments 33  Utility plant adjustments 34  Utility plant adjustments 35  Utility plant an process of ecclassification  41,780  50,848  92,131  51,113  114,786  391,051  596,842	27		ELECTRIC UTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC CUTILITY PLANT   Light Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
TOTAL UTILITY PLANT  28  Utility plant in service  2,385,756  2,506,545  6,542,906  2,090,861  12,067,666  10,880,691  20,928,266  10  10  Utility plant leased in others  20  Utility plant leased in others  31  Utility plant ledd for future use 32  Utility plant adjustments 33  Utility plant adjustments 34  Utility plant adjustments 35  Utility plant an process of ecclassification  41,780  50,848  92,131  51,113  114,786  391,051  596,842			ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	ELECTRIC UTILITY FLANT	HECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
28   Utility plant in service   2,385,756   2,506,545   6,542,906   2,090,861   12,067,666   10,880,691   20,928,266   10   10,880,691   20,928,266   10   10,880,691   20,928,266   10   10,880,691   20,928,266   10   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,928,	2 090, 861 12,067,666 10,880,691 20,928,266 10,740,678 28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
Contraction in Service   2,363,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   2,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,365,365   3,3	Z.[M][.M][   12.UD/.DDD   10.00U.DZI   20.720.200   10.740.DTD	TOTAL UTILITY PLANT 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 001 10 000 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000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 000 0000	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
1    Unity plant held for future use	29	128 Other plant in service ( 2,505,750   2,505,545   0,5 in )	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HECTIC LITLITY PLANT	HECTRIC UTILITY PLANT	HECTRIC LITHITY PLANT	ELECTRIC LTILITY PLANT	HECTIC LITLITY PLANT	ELECTIC UTILITY PLANT	HECTRIC LUTILITY PLANT	HECTRC UTILITY PLANT	HECTRIC UTILITY PLANT
14 Utility plant field for future use	51,113 114,786 391,051 596,842 52,276 30		ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HESTING LITHILITY PLANT   1	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC LITHLITY PLANT   1	ELECTIC UTILITY PLANT	HECTIC LITHITY PLANT	HECTRIC CITILITY PLANT	HECTNC UTILITY PLANT
33 Utulary plant in process of reclassification 6, 853, 987	32	29 Utility plant lessed to others 41 780 50 848 92 131 51 113 114 786 391 051 596,842 52,276 30	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HECTRIC UTILITY PLANT	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HECTRIC LITHITY PLANT	HECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	RECTRIC LITHITY PLANT	HECTRIC LITHITY PLANT	HECTRIC UTILITY PLANT	HECTRIC LITILITY PLANT   1
14 Hacker field and undertificated	6,853,987	29   Utdity plant lessed to others	HEACTRIC LITERY   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	HECTIN LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	HECTIN LITHITY PLANT	HECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	Electric UTILITY FLANT   1   1   1   1   1   1   1   1   1	HECTRIC UTILITY PLANT   1
21 ORLANDIES AN UNIVERSITY OF FEED 10 555 2004 2 235 020 12 12 12 152 152 108 11		Vol. of plant lessed to others   Vol. of progress   Vol. of progress   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use   Vol. of tour use	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HECTRIC UTILITY PLANT   1	RECTRIC UTILITY PLANT	EECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT	HECTIC UTILITY PLANT   1	FECTIVE UTILITY PLANT   1	HECTRIC UTILITY PLANT   1	BECTINC UTILITY PLANT	HECTRIC LITHITY PLANT   1
Torial	3,008,219 2,734,890 2,619,563 7,007,698 4,100,528 36	Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.   Vol.	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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7 TOTAL UTILITY PLANT LES RESERVES 2,084,860 1,910,051 5,254,599 5,987,743 9,447,562 8,652,179 14,517,410 (		Utility plant lessed to others	ELECTRIC COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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	5,987,743 9,447,562 8,652,179 14,517,410 5,692,426 37	Utility plant leaved to others Utility plant tended to future use Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments 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	5,987,743   9,447,562   8,652,179   14,517,410   6,692,426   37  ND IN PROCESS OF RECLASSIFICATION	Utility plant level to others   141,780   50,848   92,131   51,113   114,786   391,051   596,842   52,276   30   30   30   30   30   30   30   3	RECEPTED   Light   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   Courage   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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INTANGIBLE PLANT	5,987,743   9,447,562   8,652,179   14,517,410   6,692,426   37  ND IN PROCESS OF RECLASSIFICATION	Detail of Record of Contraction and Important of Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   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Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Service   Servi	RECTRIC   Lient   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,740,678   1,7	HEITE CITILITY PLANT	BECTIAL CITILITY PLANT   1
38 Organization	5,987,743   9,447,562   8,652,179   14,517,410   6,692,426   37  ND IN PROCESS OF RECLASSIFICATION	Uther plant lessed to others	Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	TIEST   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   No.	### COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678   1,0740,678
INTANGIBLE PLANT 38 Organization 39 Franchises and consents	5,987,743   9,447,562   8,652,179   14,517,410   6,692,426   37  ND IN PROCESS OF RECLASSIFICATION    \$   \$   \$   \$   \$   \$   \$   \$   \$	Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of Reclassification   Detail of Electric Utility Plant in Service And in Process of 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Electric Utility Plant in Service   Detail of Electric Utility Plant in Service   Detail of Electric Utility Plant in Service   Detail of Electric Utility Plant in Service   Detail of Electric Utility Plant in Service   Detail of Electric Utility Plant in Se	Cartifact   Cartifact   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrary   Contrar	TRUE   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content  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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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38 Organization	5, 987, 743   9,447,562   8,652,179   14,517,410   6,692,426   37  ND IN PROCESS OF RECLASSIFICATION    \$   \$   \$   \$   38   39	Voltage   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   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Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part	Time	The   Company   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   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Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Cont	### COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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INTANGIBLE PLANT Organization 39 Franchises and consents 40 Mixellaneous intangible plant 41 Total intangible Plant STP AM PRODUCTION PLANT	5,987,743   9,447,562   8,652,179   14,517,410   6,692,426   37  ND IN PROCESS OF RECLASSIFICATION    \$   \$   \$   \$   \$   \$   \$   \$   \$	20   Unity plant leased to others   Constructions work in progress   41,780   50,848   92,131   51,113   114,786   391,051   596,842   52,276   30   31   32   Unity plant approach of refusions only to the following the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of 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12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678   12,000,678
INTANGIBLE PLANT   Organization	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	20   Unity plant leased on other   Construction work in progress   41,780   50,848   92,131   51,113   114,786   391,051   596,842   52,276   30,331   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,	Time	SETTING UTILITY PLANT	FIRST   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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 Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	TIM	SECTION CUTTITY PLANT	BETTIC LITHIFY RANT	MACTINE UTILITY RANT	BECTIC CITILITY FLANT   2,385,756   2,505,545   6,246,856   2,050,261   6,512,642   10,860,651   14,607,055   10,740,678   2,050,545   6,246,856   2,050,261   6,512,642   10,860,651   14,607,055   10,740,678   2,050,545   6,246,856   2,050,261   6,512,642   10,860,651   14,607,055   10,740,678   2,050,651   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,	RECRIECT UTILITY PLANT   2, 365,756   2, 906,545   6, 246,656   2, 000,861   8, 512,642   10,880,651   14,607,095   20,740,678   1,740,075   10,8740,678   1,740,075   10,8740,678   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,7
INTANGIBLE PLANT   Organization	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	20   Unity plant leased on other   Construction work in progress   41,780   50,848   92,131   51,113   114,786   391,051   596,842   52,276   30,331   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,210   31,	Time	SETTING UTILITY PLANT	FIRST   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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 Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	TIM	SECTION CUTTITY PLANT	BETTIC LITHIFY RANT	MACTINE UTILITY RANT	BECTIC CITILITY FLANT   2,385,756   2,505,545   6,246,856   2,050,261   6,512,642   10,860,651   14,607,055   10,740,678   2,050,545   6,246,856   2,050,261   6,512,642   10,860,651   14,607,055   10,740,678   2,050,545   6,246,856   2,050,261   6,512,642   10,860,651   14,607,055   10,740,678   2,050,651   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   2,050,545   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,	RECRIECT UTILITY PLANT   2, 365,756   2, 906,545   6, 246,656   2, 000,861   8, 512,642   10,880,651   14,607,095   20,740,678   1,740,075   10,8740,678   1,740,075   10,8740,678   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,740,075   1,7
INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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Organization   Organization   Organization   Organization	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10   10   10   10   10   10   10   10	Fig.	TIME   CREATED   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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 Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment	MECHINE   THUT Y RINT	MECTIC LITELY FIANT		Richies United Plant   2,355,755   2,505,545   6,246,855   2,000,861   8,512,642   10,880,651   14,607,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095
INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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 Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment   Comment	MECHINE   THUT Y RINT	MECTIC LITELY FIANT		Richies United Plant   2,355,755   2,505,545   6,246,855   2,000,861   8,512,642   10,880,651   14,607,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   10,740,678   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   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1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095   1,740,095
INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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Organization   Organization   Organization   Organization	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10	Fibs	Electric Utility Raint	The	Fight	Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	Electric Utility Raint	BEFRIC UTILITY FAINT	BETHE UNITY FRAT   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   Line plant and water   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March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   March   Marc	BINTRY LITTITY FLANT
INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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Organization   Organization   Organization   Organization	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10	### CECTRIC CURTY PANT   List   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   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Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content   Content	Tight	Tight	EMETING UTILITY PLANT	BECHICUTION   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cover   Delivoying its cov	BICKING LITTLY FLANT   1, 154 pin a rance   2, 265, 756   2, 505, 345   6, 245, 656   2, 900, 851   8, 512, 642   10, 767, 679   14, 607, 1079   10, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 679   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740   1 20, 740, 740
INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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Organization   Organization   Organization   Organization	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	27   Utility plant lead to others   41,780   50,848   92,151   51,113   114,786   391,051   596,842   52,276   596,842   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120   31,120	TUM	Martic Utility PANT   2,355,756   2,505,745   6,246,856   2,050,661   8,512,442   30,800,91   14,607,093   10,740,676   52,776   3,750,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,756   3,250,7	The	Title	### CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   CopPast   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1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000,000   1,000	MILTER CHILITY PLAT	Text   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,740,676   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   14,607,055   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INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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Organization   Organization   Organization   Organization	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	25   Utility plant leads to others   41,780   50,848   92,131   51,113   114,786   391,051   596,842   52,276   59   50   50   50   50   50   50   50	ELECTRIC CHRIST CLOSE CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  CONTRACT  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14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,095   14,407,
INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37,740   37	Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   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10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,670   10,740,67	Test   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   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INTANGIBLE PLANT   Organization   38   Organization   39   Franchises and consents   Miscellaneous intangible plant	\$   \$   \$   \$   \$   \$   \$   \$   \$   \$	NTANCIBLE FLANT	Part	Electric UTILITY FANT	### Contract	Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   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Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Capt	Electric UTILITY FANT	SECTION CONTINUES   1   2,365,756   5,246,856   2,000,861   10,007,950   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,6	Section   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   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10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000	### THE CITIZET PLOT   Uses plain served   2,355,756   2,305,915   6,246,856   2,000,861   6,512,442   10,880,911   14,007,055   10,740,678   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778
INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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Organization   Organization   Organization   Organization	\$   \$   \$   \$   \$   \$   \$   \$   \$   \$	NTANCIBLE FLANT	Part	Electric UTILITY FANT	### Contract	Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract	Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Captain   Capt	Electric UTILITY FANT	SECTION CONTINUES   1   2,365,756   5,246,856   2,000,861   10,007,950   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,678   10,740,6	Section   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   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10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000	### THE CITIZET PLOT   Uses plain served   2,355,756   2,305,915   6,246,856   2,000,861   6,512,442   10,880,911   14,007,055   10,740,678   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   10,740,978   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778   1,740,778
Transcriber and consents   Miscellaneous intensible plant   Total Infrances and consents   Miscellaneous intensible plant	\$   \$   \$   \$   \$   \$   \$   \$   \$   \$	20	The Contract of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the 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INTANGIBLE PLANT   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   Organization   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Compan	ELECTIC CIPILITY FANT   2,196,726   2,305,925   6,246,255   2,000,951   6,512,452   10,860,691   14,007,675   13,700,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670	ELECTRIC CHILITY ELNY	ELECTIC CULTURY INST		ELECTIC UTILITY PART  2, 525, 756 2, 525, 525 6, 245, 895 2, 500, 501 1, 100, 777 3, 111 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 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NATANGIBLE PLANT   Organization   Franchises and consents   Honorana	\$   \$   \$   \$   \$   \$   \$   \$   \$   \$	20	The	Electric Century Fourt	TIM	Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   Corporation   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Compan	ELECTIC CIPILITY FANT   2,196,726   2,305,925   6,246,255   2,000,951   6,512,452   10,860,691   14,007,675   13,700,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670   13,407,670	ELECTRIC CHILITY ELNY	ELECTIC CULTURY INST		ELECTIC UTILITY PART  2, 525, 756 2, 525, 525 6, 245, 895 2, 500, 501 1, 100, 777 3, 111 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 3, 101, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 101 110, 777 110, 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  50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   50,550   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NANOSIBLE PLANT   Organization   Functions and consists   Midestianeous intensible plant   Total Invanosia Functions and consists   Midestianeous intensible plant   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function   Total Invanosia Function  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Total Invanosia Function   Total Invanosia	\$   \$   \$   \$   \$   \$   \$   \$   \$   \$	27   Unity place least in others   41,780   50,648   92,131   51,113   114,786   391,051   596,842   52,276   51,313   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   104,041   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30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070   30,007,070
NTANCIBLE PLANT   Total Production Plant   Total Experiment   Total Production Plant   Total Production Plant   Total Production Plant   Total Production Plant   Total Production Plant   Total Production Plant   Total Plant couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total Plant Couponed   Total 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Couponed   Total Plant Couponed   Total Plant Cou	\$\begin{array}{c c c c c c c c c c c c c c c c c c c	27   United plant lasted to others   14,780   50,688   92,131   51,113   114,786   391,051   596,842   52,276   51, 51, 51, 51, 51, 51, 51, 51, 51, 51,	That Content of Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content 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327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   327,745   3
29 Uthly plant lessed to others 30 Construction work in progress 31 Uthly plant sequestion adjustments 32 Uthly plant acquisition adjustments 33 Uthly plant in process of reclusification 391,051 596,842 41,780 50,848 92,131 51,113 114,786 391,051 596,842 41,780 50,848 92,131 51,113 114,786 391,051 596,842 6,853,987		2 385 756   2 506 545   6.542.906   2.090.861   12.067.666   10.880.691   20.928,266   10.740,678   28.	ELECTRIC CHILITY PLANT	ELECTRIC LITTITY PLANT   1.00	ELECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPA	ELECTRIC   CHEANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMP	HECTRIC LTTLITY PLANT	ELECTRIC LITTITY PLANT   1.00	ELECTIC UTILITY PLANT	HECTIC UTILITY PLANT	ELECTRAC LUTILITY PLANT	ELECTRIC UTILITY PLANT
11 Utday plant held for fourte use 32 Utday plant acquisition adjustments 33 Utday plant in process of reclassification 6,853,987		28 Utility plant in service 2,385,756 2,506,545 6,542,906 2,090,861 12,067,666 10,880,691 20,928,266 10,740,678	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HECTIX CUTILITY PLANT	HECTRIC UTILITY PLANT	HECTRIC LITHITY PLANT	HEATTHC LTILITY PLANT	HECTIX LUTILITY PLANT	ELECTIC UTILITY PLANT	HECTRIC UTILITY PLANT	HECTRC UTILITY PLANT	HECTRIC UTILITY PLANT
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29   Utulity plant leased in others		2 385 756   2 506 545   6.542.906   2.090.861   12.067.666   10.880.691   20.928,266   10.740,678   28.	ELECTRIC COMPANY	HECTIX CUTILITY PLANT	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HECTRIC LTILITY PLANT	HECTRIC UTILITY PLANT	HECTIX CUTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	ELECTRIC LITTLITY PLANT	HECTRIC UTILITY PLANT
29   Utility plant leased to others		2 385 756   2 506 545   6.542.906   2.090.861   12.067.666   10.880.691   20.928,266   10.740,678   28.	ELECTRIC CHILITY PLANT	ELECTRIC LITTITY PLANT   1.00	HECTRIC LTILITY PLANT	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	HECTRIC LTTLITY PLANT	ELECTRIC LITTITY PLANT   1.00	ELECTIC UTILITY PLANT	HECTIC UTILITY PLANT	ELECTRAC LUTILITY PLANT	ELECTRIC UTILITY PLANT
Utility plant leased to others   2,365,756   2,365,756   2,365,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,756   3,565,7			ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
Construction work in progress   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,756   2,365,75	X (MU WU   15'00', DDD   10'000'031   50'350'500   10'140'010	TOTAL UTILITY PLANT 10 000 001 10 000 001 20 000 001 20 000 00	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
28    Utility plant in service   2,385,756   2,506,545   6,542,906   2,090,861   12,067,666   10,880,691   20,928,266   10	2 090, 861   12,067,666   10,880,691   20,928,266   10,740,678   128	I TOTAL UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
28   Uthlay plant in service   2,385,756   2,506,545   6,542,906   2,090,861   12,067,666   10,880,691   20,928,266   10     29	2 090, 861   12,067,666   10,880,691   20,928,266   10,740,678   28	ו דייייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זוייין זויייין זויייין זויייין זויייין זויייין זויייין זויייין זוייייין זויייין זויייין זויייין זויייין זוייייייין זויייין זויייייייייי	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1
28	2 090 861   12 067 666   10 880 691   20 928 266   10 740 678   28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	ELECTRIC UTILITY PLANT	FLECTRIC LITILITY PLANT   1	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1
28	2 090, 861   12,067,666   10,880,691   20,928,266   10,740,678   28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY FLANT	ELECTRIC UTILITY PLANT	FECTIC LITILITY PLANT	EECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
28	2 090. 861   12.067.666   10.880.691   20.928.266   10.740.678   28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	ELECTRIC UTILITY PLANT	FLECTRIC LITILITY PLANT   1	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1
28	2 090 861 12.067.666 10.880.691 20.928.266 10.740.678 28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	ELECTRIC UTILITY FLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	ELECTRIC UTILITY PLANT	FRECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1
28	2 090. 861   12.067.666   10.880.691   20.928.266   10.740.678   28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	ELECTRIC UTILITY FLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	ELECTRIC UTILITY PLANT	FRECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1
28	2 090 861 12.067.666 10.880.691 20.928.266 10.740.678 28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
28   Uthlay plant in service   2,385,756   2,506,545   6,542,906   2,090,861   12,067,666   10,880,691   20,928,266   10     29	2 090, 861 12,067,666 10,880,691 20,928,266 10,740,678 28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
TOTAL UTILITY PLANT  28 Utility plant in service  2,385,756  2,506,545  6,542,906  2,090,861  12,067,666  10,880,691  20,928,266  10  10  10  10  10  10  10  10  10	2 090 861 12.067.666 10.880.691 20.928.266 10.740.678 28		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1   1   1   1   1   1   1   1   1
TOTAL UTILITY PLANT  28			ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	ELECTRIC UTILITY FLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	HECTRIC UTILITY PLANT	FRECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1
TOTAL UTILITY PLANT  28 Utility plant in service  2,385,756  2,506,545  6,542,906  2,090,861  12,067,666  10,880,691  20,928,266  10  10  10  10  10  10  10  10  10			ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY FLANT	ELECTRIC UTILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   ELECTRIC COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COM	ELECTRIC UTILITY FLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	HECTRIC UTILITY PLANT	FRECTRIC LITILITY PLANT	ELECTRIC LUTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   1
TOTAL UTILITY PLANT  28 Utility plant in service  2,385,756  2,506,545  6,542,906  2,090,861  12,067,666  10,880,691  20,928,266  10  10  10  10  10  10  10  10  10	27		ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT  Unling plant in serves  2,385,756  2,506,545  6,246,856  2,090,861  8,512,642  10,880,691  14,607,095  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,678  1  10,740,778  10,740,774  10,740,778  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742  10,741,742	EECTRIC UTILITY PLANT  1	ELECTRIC UTILITY PLANT   1	ELECTRIC UTILITY PLANT					
TOTAL UTILITY PLANT  28 Utility plant in service  2,385,756  2,506,545  6,542,906  2,090,861  12,067,666  10,880,691  20,928,266  10  10  10  10  10  10  10  10  10	27		ELECTRIC UTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC LIGHT COMPANY	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT   1	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
Total   Reserves for depreciation and amortization	26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC UTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC LIGHT COMPANY	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT   1	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
Total   Reserves for depreciation and amortization	26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC UTILITY PLANT    TIEM	FIECTRIC UTILITY PLANT	ELECTRIC LIGHT COMPANY	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT   1	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
Total   Reserves for depreciation and amortization	25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC UTILITY PLANT    TIEM	FIECTRIC UTILITY PLANT	ELECTRIC COMPANY	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT   1	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
Total   Reserves for depreciation and amortization	25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC UTILITY PLANT    TIEM	FIECTRIC UTILITY PLANT	ELECTRIC COMPANY	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT   1	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
Total   Reserves for depreciation and amortization	24 25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC UTILITY PLANT    TIEM	FIECTRIC UTILITY PLANT	ELECTRIC COMPANY	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT   1	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
TOTAL   Receives for depreciation and amortization	23 24 25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC UTILITY PLANT    TIEM	FIECTRIC UTILITY PLANT	ELECTRIC COMPANY	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT   1	ELECTRIC LITHITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITHITY PLANT
TOTAL   TOTAL   Reserves for depreciation and amortization	22 23 24 25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC LTILITY PLANT	FIECTRIC LTILITY PLANT	ELECTRIC CHTILITY PLANT	ELECTRIC UTILITY PLANT	TIEM	FIECTRIC LTILITY PLANT	FLECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT   Company	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT
Total   Reserves for depreciation and amortization	22 22 23 24 25 26 27	TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES  27 TOTAL OTHER UTILITY PLANT LESS RESERVES	ELECTRIC LTILITY PLANT	FIECTRIC UTILITY PLANT	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY  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Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service	ELECTRIC UTILITY PLANT	ELECTRIC LITHILITY PLANT
20	21 22 23 24 25 26 27	Unitary plant leased to other:   Construction work in progress     21	FLECTRIC UTILITY PLANT	FIETRIC LITHITY PLANT	ELECTRIC LITILITY PLANT	FIRST   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPAN	FLECTRIC UTILITY PLANT	FIETRIC LITILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC LITHLITY PLANT
20	20 21 22 23 24 24 25 26 27	19   Unlay plant as errorse   20   20   Unlay plant lessed to others   21   22   23   23   24   24   25   25   25   25   26   27   27   27   27   27   27   27	ELECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	RECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT   Unitry plant in servee   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   227,744   52,276   3     Unitry plant equations adjustments   247,742   24,834,839   10,792,954   7     Unitry plant are quastion adjustments   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electrate Unitry Plant Less Reserves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     GAS UTILITY PLANT   Unitry plant lase Reserves   296,050   3,555,024   6,321,171   10   10   10   10   10   10   10	ELECTRIC LITILITY PLANT	ELECTRIC LITILITY FLANT	ELECTRIC LITILITY PLANT    Unitry plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1
19   Unity plant in service   Unity plant lessed to others	20 21 22 23 24 25 26 27	19   Utalay plant in service   20   Utalay plant lessed to others   21   Construction work in progress   21   Construction work in progress   22   Utalay plant held for future use   23   Utalay plant approcess of reclassification   24   Utalay plant approcess of reclassification   24   Utalay plant in process of reclassification   25   TOTAL   26   Reserves for depreciation and amontzation   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   27   27   27   27   27   27   2	ELECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	RECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT   Unitry plant in servee   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   227,744   52,276   3     Unitry plant equations adjustments   247,742   24,834,839   10,792,954   7     Unitry plant are quastion adjustments   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electrate Unitry Plant Less Reserves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     GAS UTILITY PLANT   Unitry plant lase Reserves   296,050   3,555,024   6,321,171   10   10   10   10   10   10   10	ELECTRIC LITILITY PLANT	ELECTRIC LITILITY FLANT	ELECTRIC LITILITY PLANT    Unitry plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1
19   Unity plant in service   Unity plant lessed to others	20 21 22 23 24 25 26 27	19   Utalay plant in service   20   Utalay plant lessed to others   21   Construction work in progress   21   Construction work in progress   22   Utalay plant held for future use   23   Utalay plant approcess of reclassification   24   Utalay plant approcess of reclassification   24   Utalay plant in process of reclassification   25   TOTAL   26   Reserves for depreciation and amontzation   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   27   27   27   27   27   27   2	ELECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	RECTRIC UTILITY PLANT	ELECTRIC UTILITY PLANT   Unitry plant in servee   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unitry plant leased to others   227,744   52,276   3     Unitry plant equations adjustments   247,742   24,834,839   10,792,954   7     Unitry plant are quastion adjustments   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electrate Unitry Plant Less Reserves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     GAS UTILITY PLANT   Unitry plant lase Reserves   296,050   3,555,024   6,321,171   10   10   10   10   10   10   10	ELECTRIC LITILITY PLANT	ELECTRIC LITILITY FLANT	ELECTRIC LITILITY PLANT    Unitry plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1
19    Uulay plant in service   Uulay plant is service   Uulay plant lessed to others	20 21 22 23 24 4 25 26 27	19   Utalay plant in service   20   Utalay plant lessed to others   21   Construction work in progress   21   Construction work in progress   22   Utalay plant held for future use   23   Utalay plant approcess of reclassification   24   Utalay plant approcess of reclassification   24   Utalay plant in process of reclassification   25   TOTAL   26   Reserves for depreciation and amontzation   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   27   27   27   27   27   27   2	FLECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Com	RECOMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   THE   No.	ELECTRIC LITILITY PLANT   Unity plant is serve   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unity plant is serve   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unity plant is serve   14,080   50,848   92,094   51,113   100,778   391,051   227,744   52,276   3     Unity plant equation adjustments   10,792,954   7   10,740,678   1     Unity plant requisition adjustments   10,792,954   7     Unity plant is process of relaxification   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant   2,427,537   2,557,393   6,338,950   3,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant   2,427,537   2,557,393   6,338,950   3,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant Less Reseaves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     GAS UTILITY PLANT   10   10   10   10   10   10   10   1	ELECTRIC LITILITY PLANT Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service  SAC,676 647, 342 1,303,645 3,008,219 2,028,173 2,577,393 6,585,247 8,652,179 10,751,891 6,692,426 9 TOTAL ELECTRIC UTILITY PLANT Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant 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Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity	ELECTRIC LITILITY PLANT	ELECTRIC LITILITY PLANT
19   Unity plant in service   Unity plant lessed to others	20 21 22 23 34 4 25 26 27	19   Utalay plant in service   20   Utalay plant lessed to others   21   Construction work in progress   21   Construction work in progress   22   Utalay plant held for future use   23   Utalay plant approcess of reclassification   24   Utalay plant approcess of reclassification   24   Utalay plant in process of reclassification   25   TOTAL   26   Reserves for depreciation and amontzation   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   27   27   27   27   27   27   2	FLECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Com	RECOMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   THE   No.	ELECTRIC LITILITY PLANT   Unity plant is serve   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unity plant is serve   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unity plant is serve   14,080   50,848   92,094   51,113   100,778   391,051   227,744   52,276   3     Unity plant equation adjustments   10,792,954   7   10,740,678   1     Unity plant requisition adjustments   10,792,954   7     Unity plant is process of relaxification   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant   2,427,537   2,557,393   6,338,950   3,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant   2,427,537   2,557,393   6,338,950   3,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant Less Reseaves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     GAS UTILITY PLANT   10   10   10   10   10   10   10   1	ELECTRIC LITILITY PLANT Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service  SAC,676 647, 342 1,303,645 3,008,219 2,028,173 2,577,393 6,585,247 8,652,179 10,751,891 6,692,426 9 TOTAL ELECTRIC UTILITY PLANT Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in 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Unity plant in service Unity plant in service Unity plant in service Unity	ELECTRIC LITILITY PLANT	ELECTRIC LITILITY PLANT
19   Unity plant in service   Unity plant lessed to others	20 21 22 23 34 4 25 26 27	19   Utalay plant in service   20   Utalay plant lessed to others   21   Construction work in progress   21   Construction work in progress   22   Utalay plant held for future use   23   Utalay plant approcess of reclassification   24   Utalay plant approcess of reclassification   24   Utalay plant in process of reclassification   25   TOTAL   26   Reserves for depreciation and amontzation   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   TOTAL OTHER UTILITY PLANT LESS RESERVES   27   27   27   27   27   27   27   2	FLECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Com	RECOMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   THE   No.	ELECTRIC LITILITY PLANT   Unity plant is serve   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unity plant is serve   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unity plant is serve   14,080   50,848   92,094   51,113   100,778   391,051   227,744   52,276   3     Unity plant equation adjustments   10,792,954   7   10,740,678   1     Unity plant requisition adjustments   10,792,954   7     Unity plant is process of relaxification   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant   2,427,537   2,557,393   6,338,950   3,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant   2,427,537   2,557,393   6,338,950   3,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant Less Reseaves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     GAS UTILITY PLANT   10   10   10   10   10   10   10   1	ELECTRIC LITILITY PLANT Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service  SAC,676 647, 342 1,303,645 3,008,219 2,028,173 2,577,393 6,585,247 8,652,179 10,751,891 6,692,426 9 TOTAL ELECTRIC UTILITY PLANT Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in 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Unity plant in service Unity plant in service Unity plant in service Unity	ELECTRIC LITILITY PLANT	ELECTRIC LITILITY PLANT
OTHER UTILITY PLANT   Utility plant in service   Utility plant is service   Utility plant leased to others   Construction work in progress   Utility plant leased to others   Utility plant requisition adjustments   Utility plant process of reclassification   Total	20 21 22 23 24 25 26 27	OTHER UTILITY PLANT   19	FLECTRIC   LIGHT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY  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Electric Company   Company   Company   Electric Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Electric Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Com	RECOMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   THE   No.	ELECTRIC LITILITY PLANT   Unity plant is serve   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unity plant is serve   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Unity plant is serve   14,080   50,848   92,094   51,113   100,778   391,051   227,744   52,276   3     Unity plant equation adjustments   10,792,954   7   10,740,678   1     Unity plant requisition adjustments   10,792,954   7     Unity plant is process of relaxification   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant   2,427,537   2,557,393   6,338,950   3,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant   2,427,537   2,557,393   6,338,950   3,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     Total Electric Unitry Plant Less Reseaves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     GAS UTILITY PLANT   10   10   10   10   10   10   10   1	ELECTRIC LITILITY PLANT Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in service Unity plant in 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Total Grauthity Plant   Lass Reserves	2, 502, 343 19 20 21 22 23 24 25 26 27	TOTAL GAS UTILITY PLANT   LESS RESERVES	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY NEW NO. 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 I 1,607,095 I 10,740,678 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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company	COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   THE	ELECTRIC LITILITY PLANT    Under plant in service   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Under plant in service   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Under plant in service   2,385,755   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,740,678   1     Under plant in service   227,744   52,276   3     Under plant acquasions adjustments   Under plant acquasions adjustments   Under plant in process of reclassification   2,427,537   2,557,393   6,338,950   8,995,962   8,613,420   11,271,742   14,834,839   10,792,954   7     TOTAL ELECTRIC UTILITY PLANT   Less Reserves   2,084,860   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,351,891   6,692,426   9     TOTAL ELECTRIC UTILITY PLANT   Under plant in service   Under plant deld for future use   Under plant tassed to others   296,050   3,555,024   6,321,171   10   10   10   10   10   10   10	ELECTRIC LITHLITY PLANT	ELECTRIC UTILITY PLANT	HECTRIC UTILITY PLANT
18   Total Gri Utility Plant Less Reserves   219,294   2,862,315   4,165,519	2,862,315 4,165,519 18 19 20 21 22 23 24 25 26 27	10	ELECTRIC LIGHT COMPANY    COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001   1,001	ELECTRIC UTILITY PLANT	ELECTRIC LITILITY PLANT	ELECTRIC UTILITY PLANT
Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   Total   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Total   Total   Total   Total   Total   Tota	706,717 2,862,315 2,524,750 4,165,519 10 10 20 21 21 22 23 24 25 26 27	TOTAL   296, 087   3,595, 025   17   Reserves for deprecuation and amortization   276, 792   7706, 737   2,524, 750   18   18   19   19   19   19   19   19	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp	ELECTRIC LITILITY PLANT   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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13   Utility plant in process of reclassification   296,087   706,737   2,524,750     16   TOTAL   TOTAL GAS UTILITY PLANT   LASS RESERVES   219,294   2,862,315     17   TOTAL GAS UTILITY PLANT   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in service   Utility plant in 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service   Utility plant in service   Utility plan	3,569,032 706,717 2,862,315	Utility plant in process of reclassification   296, 087   3,559,032   6,690,269   16   16   16   17   17   18   17   18   17   18   18	TIEM   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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Construction work in progress   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   Unlity plant to service   2,385,756   2,506,545   6,542,906   2,090,861   12,067,666   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   10,880,691   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   20,928,266   2	3, 569, 032 706, 717 2, 862, 315	13   Utulary plant to process   37   14,000   13   14   14   15   15   15   16   16   16   16   16	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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the def for future us  Utility plant in process of reclassification  Total  Reserves for depreciation and amortization  342,676  A47,537  A2,577,393  A2,6776  A47,342  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  A47,537  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12   Cocarication work in progress   37   14,008   509,000     12   Unity plant a quintina adjustments   Unity plant a quintina adjustments     13   Unity plant a quintina adjustments     14   Unity plant in process of reclassification     15   Total     16   Total     17   Reserves for deprecution and anontization     18   Total Gas Unity Plant     19   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     11   Unity plant in process of reclassification     17   Unity plant in service     18   Unity plant in service     19   Unity plant in service     10   Unity plant in service     10   Unity plant in process of reclassification     10   Unity plant in process of reclassification     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     11   Unity plant in process of reclassification     10   Unity plant in process of reclassification     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     11   Unity plant in service     12   Unity plant in service     13   Unity plant in service     14   Unity plant in service     15   Unity plant in service     16   Unity plant in service     17   Unity plant in service     18   Unity plant in service     19   Unity plant in service     10   Unity plant in service     10   Unity plant in service     11   Unity plant in service     12   Unity plant in service     13   Unity plant sequences     14   Unity plant in service     16   Unity plant in service     17   Unity plant in service     18   Unity plant in service     19   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in service     10   Unity plant in servi	14,008 369,098 112 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	11   Unity plant leaded to others   37   14,008   369,098   12   12   13   14   14   14   15   15   15   15   15	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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10   Unlay plant neserice   296,050   3,553,024   3,553,024   369,098	14,008 369,098 112 3,569,032 6,690,269 16 706,717 2,862,315 4,165,519 18	Unlity plant in service   296,050   3,555,024   0,521,171   11   11   12   12   12   12   12	STEM	TIEM   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   THE   NO   No   COMPANY   THE   NO   No   No   Company   No   No   No   Company   No   No   No   No   No   No   No   N		TEM   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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leased to others  Utility plant leased to others  Utility plant leased to others  Utility plant led for future ue  Utility plant led for future ue  Utility plant requisition adjustments  Utility plant process of reclassification  Total  Reserves for depreciation and amortization  342,676  342,676  347,342  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  348,839  358,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  368,831  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STATE CERT THE D'HINT PLANT   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100  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  100   100   100   100   100   100   100	3,555,024 14,008 14,008 369,098 112 3,569,032 706,717 2,862,315 36,690,269 16 2,524,750 17 4,165,519 19 20 21 22 23 24 25 26 27	107AL Externic Differ FLANT   108   3,555,024   6,321,171   10   10   10   10   10   10   10	ELECTRIC LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY 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391,051 227,744 52,276 3 Utility plant held for future use Utility plant in process of reclassification Utility plant in process of reclassification Utility plant in process of reclassification Total  2,427,537 2,557,393 6,338,950 8,995,962 8,613,420 11,271,742 14,834,839 10,792,954 7 Total  2,427,537 2,557,393 6,338,950 8,995,962 8,613,420 11,271,742 14,834,839 10,792,954 7 Total	ELECTRIC UTILITY PLANT
Total Electric Unity Plant Less Reserves   2,084,850   1,910,051   5,035,305   5,987,743   6,585,247   8,652,179   10,251,851   F	5,987,743 6,585,247 8,652,179 10,351,891 6,892,426 9  3,555,024 6,321,171 10  14,008 369,098 112  3,569,032 6,690,269 16  706,717 2,862,315 4,165,519 18	TOTAL ELECTRIC UTILITY PLANT   10, 351, 591   5, 987, 743   6, 585, 247   8, 652, 179   10, 351, 591   5, 682, 426   9	STEM   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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14,607,095  10,740,678  1  Utility plant leased to others  Construction work in progress  Utility plant held for future use Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification  3,437,537  3,557,333  6,338,950  8,995,962  8,613,420  11,271,742  14,834,839  10,792,954  7	ELECTRIC UTILITY PLANT  1 Utility plant in service 1 Utility plant lessed to others 2 Utility plant lessed to others 3 Construction work to progress 4 1,780 50,848 92,094 51,113 100,778 391,051 227,744 52,276 3 4 Utility plant lead for future use 1 Utility plant lead for future use 1 Utility plant acquisition adjustments 1 Utility plant in process of reclassification 2 2,385,756 2,506,545 6,246,856 2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 1 2 27,744 52,276 3 3 10,740,678 1 2 27,744 52,276 3 4 Utility plant acquisition adjustments 1 Utility plant in process of reclassification 2 2,375,757 2,557,733 6,338,950 8,995,962 8,613,420 11,271,742 14,834,839 10,792,954 7
Reserve for deprecution and annotation   342,676   647,342   1,302,645   2,008,172   2,019,202   4,002,245   6,585,247   8,652,172   10,251,691   6	3,008,219	8 Reserve for deprecutation and amonitization 342, 676 647, 342 1, 303, 645 3, 008, 219 2, 028, 172 2, 619, 303 6, 585, 247 8, 652, 179 10, 351, 891 6, 692, 426 9  Total Electric Uturry Plant Less Reserves	TIEM   ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY  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Reserve for deprecution and annomization   342,676   647,342   1,303,645   3,008,219   2,081,72   4,102,743   6,585,247   8,652,179   10,251,691   6	3,008,219	8 Reserve for deprecutation and amonitazion  342.676 547.342 1,303.645 3,008.219 2,028,172 6,585,247 8,652,172 10 10 10 Unitry Plant Less Reserves  4 1,008 359,098 12 10 10 Unitry Plant reserves 12 10 Unitry Plant a quision adjustments 13 Unitry Plant plant in process of reclassification 15 Tora.  16 Seeves for deprecutation and amonitazion  17 296,050 3,555,024 6,321,171 10 Unitry Plant reserves 10 Unitry Plant reserves 11 Unitry Plant a quision adjustments 12 Unitry Plant a quision adjustments 13 Unitry Plant in process of reclassification 15 Tora.  16 Tora.  17 Reserves for deprecutation and amonitazion 18 Tora.  19 Unitry Plant Plant reserves 19 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry 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Reserve for deprecution and amonitation   342,676   647,342   1,303,645   3,008,219   2,081,172   8,652,172   10,351,691   6	3,008,219	8 Reserve for deprecutation and amonitazion  342.676 547.342 1,303.645 3,008.219 2,028,172 6,585,247 8,652,172 10 10 10 Unitry Plant Less Reserves  4 1,008 359,098 12 10 10 Unitry Plant reserves 12 10 Unitry Plant a quision adjustments 13 Unitry Plant plant in process of reclassification 15 Tora.  16 Seeves for deprecutation and amonitazion  17 296,050 3,555,024 6,321,171 10 Unitry Plant reserves 10 Unitry Plant reserves 11 Unitry Plant a quision adjustments 12 Unitry Plant a quision adjustments 13 Unitry Plant in process of reclassification 15 Tora.  16 Tora.  17 Reserves for deprecutation and amonitazion 18 Tora.  19 Unitry Plant Plant reserves 19 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant reserves 10 Unitry Plant	TIEM   ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   10,000   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Stating plant in process of reclassification   2,427,537   2,557,393   6,338,950   8,995,962   6,613,420   11,271,742   14,834,839   10   10   10   10   10   10   10   1	3,995,962       8,513,420       11,271,742       14,834,839       10,792,954       7         3,008,219       2,028,173       6,585,247       4,482,948       4,100,528       8         5,987,743       6,585,247       6,585,179       6,321,171       10         14,008       369,098       12       12         706,717       2,862,315       6,690,269       16         19       2,524,750       17       18         10       10       10       10         10       10       10       10         10       10       10       10         10       10       10       10         10       10       10       10         10       10       10       10         10       10       10       10         10       10       10       10         10       10       10       10         10       10       10       10         10       10       10       10         10    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10,740,678   1	ELECTRIC UTILITY PLANT  1 Utility plant in service 2,385,755 2,506,545 6,246,856 2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 12  2 Utility plant leased to others  2 Utility plant leased to others
Contraction wife in progress   41,780   30,545   52,053,397   11,271,742   14,854,859   11,771   11,071,741   14,008   369,098   14,008   369,098   14,008   369,098   14,008   369,098   10,101,101,101,101,101,101,101,101,101,	6,853,987 8,995,962 2,008,219 2,008,173 6,585,247 3,555,024 14,008 3,555,024 14,008 3,555,024 14,008 3,559,032 706,717 2,862,315 10,792,954 4,482,948 4,482,948 6,692,426 9 6,321,171 10 369,098 11 12 13 14 14 15 16 17 18 19 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 10,792,954 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 11,101 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11,101 11,101 11,101 11,101 11,	Substitution with a progress   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   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1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700   1,700	ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   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2,385,755 2,506,545 6,246,856 2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 1
Somewhat work in progress   41,760   50,848   92,094   51,113   100,778   391,091   227,744	31,115       105,175       4         6,853,987       8,613,420       11,271,742       14,834,839       10,792,954       7         3,008,219       2,028,173       2,619,563       4,482,948       4,100,528       8         5,987,743       6,585,247       8,652,179       10,351,891       6,692,426       9         14,008       369,098       112         13,569,032       6,690,269       16         706,717       2,862,315       4,165,519       18         1920       20         23,362,315       22,24,780       17         24,165,519       18       19         25,24,780       17       18         26,22,315       26,22,315       27	September work to progress   41,780   50,948   92,094   51,113   100,778   591,091   227,744   32,870   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   32,270   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14,607,199   14,607,199   14,607,199   14,607,19	51,113 100,778 391,051 227,744 52,276 3,4	Unity plant in servex   2,385,756   2,506,545   6,246,856   2,090,661   8,512,642   10,880,691   14,607,993   10,720,678   2,202,744   52,276   3,202,202   10,980,691   14,607,993   10,720,974   52,276   3,202,202   10,980,691   14,607,993   10,720,974   52,276   3,202,202   10,980,691   14,607,993   10,720,974   3,202,974   10,880,691   14,607,993   10,720,974   3,202,974   10,880,691   14,607,993   10,720,974   3,202,974   10,880,691   14,607,993   10,720,974   3,202,974   10,880,691   14,607,993   10,720,974   3,202,974   10,880,991   14,607,993   10,720,974   3,202,974   10,880,991   14,607,993   10,720,974   10,880,991   14,607,993   10,720,974   10,880,991   14,804,981   10,720,974   10,880,991   14,804,981   10,720,974   10,880,991   14,804,981   10,720,974   10,880,991   14,804,981   10,720,974   10,880,991   14,804,981   14,804,981   10,720,974   10,880,991   14,804,981   14,804,981   10,720,974   10,880,991   14,804,981   10,720,974   10,880,991   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   14,804,981   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BLECTRIC LITTLITY PLANT   1	2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 1 51,113 100,778 391,051 227,744 52,276 3 6,853,987 8,995,962 8,613,420 11,271,742 14,834,839 10,792,954 7 3,008,219 2,028,173 8,652,179 10,551,691 6,692,426 9  3,555,024 6,321,171 10 14,008 369,098 112 14,008 369,098 112 3,569,032 6,690,269 166 3,569,032 706,717 2,862,315 1691 1692 2,862,315 1691 1692 2,124 2,23 2,24 2,24 2,25 2,26 2,27 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,27 2,28 2,28	ELECTRIC LITHITY PLANT	ELECTRIC ELECTRIC WATER POWER GAS AND ELECTRIC AND ELECTRIC OMPANY COMPANY COMPANY ELECTRIC LIGHT COMPANY COMPANY E	LIGHT ( CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT 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HECTEC LITTITY PLANT	COMPANY CORPORATION, THE \$  2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 1 51,113 100,778 391,051 227,744 52,276 3 6,853,987 8,955,962 8,613,420 11,271,742 14,834,839 10,792,954 7 3,008,219 2,028,173 2,619,563 4,482,948 4,100,528 8 5,987,745 6,585,247 8,652,179 10,351,891 6,692,426 9  3,555,024 14,008 369,098 112 14,008 369,098 122 17 2,862,315 6,692,329 16 18 22 2,524,750 17 2,862,315 18	ELECTRIC UTILITY PLANT	1 TOTAL DESCRIPTION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PRO	I FUNCTOIC   FUNCTOIC   FUNCTORIC   WATER FOWER   GAS AND   COCCUMPS   MARCHINE				I FUNCTOIC   FUNCTOIC   FUNCTORIC   WATER FOWER   GAS AND   COCCUMPS   MARCHINE			LIGHT CUMPANT CUMPANT CUMPANT	E TIEM COMPANY CORPORATION, N
ELECTRIC UTILITY PLANT	COMPANY   COMPANY   COMPANY   COMPANY   E   COMPANY   E   COMPANY   COMPANY   E   N   N   N   N   N   N   N   N   N	HECTRIC LITHITY PLANT						I FOR THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROP			LIGHT COMPANY COMPANY COMPANY ELECTRIC LIGHT COMPANY E	LIGHT COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY COMPANY
### HECTIC UTILITY PLANT   Liking plant in service   2,385,756   2,506,545   6,246,856   2,090,861   8,512,642   10,880,691   14,607,095   10,100,078   391,051   227,744     Liking plant in service   10,880,691   14,607,095   10,000,078   391,051   227,744     Liking plant in service   10,000,078   391,051   227,744     Liking plant in service   10,000,078   391,051   227,744     Liking plant in process of relausableance   10,000,078   391,051   227,744     Liking plant in process of relausableance   10,000,078   391,051   227,744     Liking plant in process of relausableance   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079     Liking plant in service   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,000,079   10,	2,090,861 8,512,642 10,880,691 14,607,095 10,740,678 1 51,113 100,778 391,051 227,744 52,276 3 6,853,987 8,995,962 8,613,420 11,271,742 14,834,839 10,792,954 7 3,008,219 2,028,173 8,652,179 10,351,891 6,692,426 9  3,555,024 6,321,171 10 14,008 369,098 112 14,008 369,098 112 13,3569,032 6,690,269 116 3,569,032 706,717 2,862,315 16,692,426 17 2,862,315 4,165,519 19	ELECTRIC UTILITY PLANT	ELECTRIC ELECTRIC WATER POWER GAS AND ELECTRIC AND ELECTRIC OMPANY COMPANY COMPANY ELECTRIC LIGHT COMPANY COMPANY E	LIGHT ( CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   CUMPANT   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LIZE ZO	ITEM	GARDNER ELECTRIC LIGHT COMPANY	GLOUCESTER ELECTRIC Company	HAVERHILL ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY	LAWRENCE GAS AND ELECTRIC COMPANY	LOWELL ELECTRIC LIGHT CORPORATION, THE	LYNN GAS AND ELECTRIC COMPANY	MALOEN Electric Company	L - R = 70
	DETA	IL OF ELECTRIC U	ITILITY PLANT II	N SERVICE AND I	N PROCESS OF RI	ECLASSIFICATION	-Continued			
67 68	TRANSMISSSION PLANT Land and land rights Clearing land and rights of way	S	s	s	\$	91,762 19,369	\$ 18,175 4,236	\$	\$	67
70 71 72 73	Structures and improvements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices			133,503 39,941		794 84,901	35,637	C C ) 8,530		69 70 71 72
74 75 76 77	Underground conduct Underground conductors and devices Roads and trails TOTAL TRANSMISSION PLANT			2,105 4,964 25,084 205,599		129,298 79,190 405,317	39,586 10,675 109,311	5,303 103,405 117,239	,	73 74 75 76 77
78 79 80	DISTRIBUTION PLANT Lind and land rights Structures and improvements Station equipment	34,660 38,194 248,125	305 2,880 219,604	60,376 216,913 712,608	5,160 181,976 65,014	44,598 94,878 1,056,652	155,139 219,739 1,398,775	7,716 20,744 211,843	206,185 547,588 1,535,376	78 79 80
81 82 83 84 85	Storage battery equipment Poles, towers and fixtures Overhead conductors and devices Underground conduit Underground conduit	631,978 527,546 28 624	) 481,203 231,375 217,882	477,979 391,696 203,069 251,102	1,410 } B 776,484	718,205 683,656 772,670 718,522	852,877 845,074 601,670 557,852	33,804 826,555	604,545 565,394 1,679,934 2,164,581	81 82 83 84 85
86 87 88 89	Line transformers Services Meters Installations on customers premises	391,108 125,732 184,005	185,821 111,009 171,227	282,008 234,857 333,872	}	555,770 310,306 520,655	509,517 351,189 526,472	296,582 663,751 602,824 29,739	582,889 218,337 771,599 7,319	86 87 88 89
90 91 92 93	Leased property on customers premises Street lighting and signal systems TOTAL DISTRIBUTION PLANT GENERAL PLANT Land and land rights	119,271 2,301,276	91,240 1,712,549	252,790 3,417,275 84,049	A 1,030,047	607,590 6,083,506	599,959 6,618,267	296,842 4,898,099	596,569 9,480,321 110,559	90 91 92 93
94 95 96 97	Structures and improvements Office furniture and equipment Transportation equipment Stores equipment	2,752 32,107 34,449 3,811	5,198 27,673 23,990 24,804 3,605	248,608 52,755 68,340 5,094	56,440 5,695	69,836 474,548 74,085 61,537 6,757	123,687 373,035 69,664 89,425 11,303	34,165 223,499 142,430 102,569 10,835	890,555 112,444 97,153 2,396	94 95 96 97
98 99 100 101 102	Shop equipment Laboratory equipment Tools and work equipment Communication equipment Miscellaneous equipment	6,786 3,253 1,318	909 5,362 8,407	11,756 13,917 19,216 1,923	116 1,125 11,701 378	997 15,042 16,890 52,731 3,343	29,209 10,332 15,452 31,150 2,624	24,713 25,174 48,800	13,054 8,200 25,991	98 99 100 101 102
103 104 105 106	SURTOTAL GENERAL PLANT  Other tangible property Electric plant purchased Electric plant sold	84,480	99,951	505,661	75,456 16,354	775,769	755,886	612,188	1,260,356	103 104 105 106
107 108 109	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	84,480 2,385,756	<u>99,951</u> 2,506,545	505,661 6,246,855	91.811 8,944.848	775,769 8,512,641	, 755,886 10,880,690	612,188	1,260,356 10,740,678	107 108 109
-			ADDITIONS AND	O RETIREMENTS	OF ELECTRIC PL	ANT	<del></del>	<del> </del>		_
h	ADDITIONS	\$	\$	\$	\$	s	1	3	\$	T
110 111 112	Intangible plant Production plant Steam production plant Hydraulic production plant		2,886	38,679	1,213,928	14,785	38,825	23,706		110: 111 112
113 114 115 116	Internal combustion engine production plant Total production plant Transmission plant Distribution plant	366,410	2,886 149,367 10,277	38,679 3,253 451,246	1,213,928	14,785 7,562 559,938	38,825 65 864,568 90,903	23,706 284,621	667,705	- 113 - 114 - 115 116
117 118 119	General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Deduction below	7,347	10,277 162,531	24,507 517,687	3,926 1,227,665	59,469 641,756	994,362	284,621 72,625 380,953	66,422 734,128	117 118 119
120 121 122 123	Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant		518 518	37,381 37,381 1,481		6,695 6,695 4,249	21,523	482		120 121 122 123
124 125 126 127	Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS	218,763 2,103 220,867	28, 101 5,001 33,621	1,481 149,187 8,526 196,577		4,249 108,694 9,740 129,379	10 121,557 9,953 153,045	47,975 13,252 61,710	169,642 25,110 194,752	124 125 126 127
128 129 130	Intangible plant Production plant Steam production plant Hydraulic production plant		2,368	1,298	1,213,928	8,090	17,302	23,224		128 129 130 131
131 132 133 134 135	Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant	147,647 5,244	2,368 121,266 5,276	1,298 1,772 302,059 15,981	1,213,928 9,810 3,926	8,090 3,313 451,244 49,729	17,302 55 743,011 80,950	23,224 236,646 59,373	498,063 41,312	132 133 134 135
136	TOTAL ELECTRIC PLANT NET ADDITIONS	152,890	128,910	321,110	1,227,665	512.377	841,317	319,243	539 . 376	136

TRANSHISSION PLANT INCLUDED WITH DISTRIBUTION PLANT LINE TRANSFORMERS, SERVICES, AND METERS INCLUDED WITH POLES, TOWERS, AND FIXTURES A B

Massachusetts

Utility Plant

N.	Assachusetts			Utility Pla	1721					
L NE NO	пем	MONTAUP ELECTRIC Company	NEW BEDFORD GAS AND EDISON LIGHT CONPANY	NEW ENGLAND POWER COMPANY (A)	NORTHAMPTON ELECTRIC LIGHTING GOMPANY	NORTHERN BERKSHIRE GAS COMPANY	PLYMOUTH COUNTY ELECTRIC COMPANY	QUINCY ELECTRIC LIGHT AND POWER COMPANY	SALEM ELECTRIC LIGHTING COMPANY	し
1 2 3 4	ELECTRIC UTILITY PLANT Utilay plant in service Utility plant leased to others Construction work in progress Utility plant held for future use	20,667,544 111,848 26,463	21,796,870 650,676	51,894,536 3,764,596	1,380,908 29,149	2,366,538 12,238	3,608,741 306,212	3,290,305 81,621	5,351,295 375,815	1 2 3 4 5
5 6 7 8	Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	20,805,855 5,832,629 14,973,226	22,447,547 6,583,797 15,863,749	55,659,132 13,777,935 41,881,197	1,410,057 404,625 1,005,432	2,336,799 407,905 1,928,894	3,914,953 1,591,569 2,323,384	3,371,926 1,474,727 1,897,199	5,727,110 2,422,517 3,304,593	6 7 8 9
10 11 12 13 14 15	GAS UTILITY PLANT Utility plant in service Utility plant lessed to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification		4,879,724 26,541			1,125,535				10 11 12 13 14 15
16 17 18	TOTAL RESERVES FOR depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES OTHER UTILITY PLANT Utility plant in service		4,906,265 1,890,065 3,016,199			1,125,535 484,545 640,990				16 17 18 19 20
20 21 22 25 24 25 26 27	Utility Plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES									21 22 23 24 25 26 27
28 29 30 31 32 33	TOTAL UTILITY PLANT Utility plant in service Utility plant lessed to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification	20,667,544 111,848 26,463	26,676,595 677,218	51,894,536 3,764,596	1,380,908 29,149	3,492,073 12,238 (41,977)	3,608,741 306,212	3,290,305 81,621	5,351,295 375,815	29
34 35 36 37	Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	20,805,855 5,832,629 14,973,226	27,353,813 8,473,863 18,879,949	55,659,132 13,777,935 41,881,197	1,410,057 404,625 1,005,432	3,462,334 892,450 2,569,884	3,914,953 1,591,569 2,323,384	3,371,926 1,474,727 1,897,199	5,727,110 2,422,517 3,304,593	35 36
	INTANGIBLE PLANT Organization	DETAIL OF ELECT	FRIC UTILITY PL	ANT IN SERVICE	AND IN PROCE	SS OF RECLASSIF	ICATION	\$	\$	38
38 39 40 11	Franchises and consents Miscellaneous intangible plant Total Intangible Plant			18,604						39 40 41
42 43 44 15 16 17 18	STEAM PRODUCTION PLANT  Land and land rights  Structures and improvements  Boiler plant equipment  Engines and engine driven generators  Turbogenerator units  Accessory electric equipment  Misc Ilaneous power plant equipment  TOTAL STEAM PRODUCTION PLANT	305,974 5,323,921 6,203,062 3,757,429 1,148,584 113,740 16,852,712	612,930 2,419,485 3,935,089 2,689,011 1,526,990 585,384 11,768,892	8,365 223,862 633,808 419,323 44,598 5,624 1,335,582					43,494 648,929 1,011,959 668,852 434,545 46,654 2,854,436	43 44 45 46 47 48
50 51 52 53 54 55 56	HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements  Reservoirs dams and waterways  Water wheels turbines and generators  Accessory electric equipment  Miscellaneous power plant equipment  Roads railroads and bridges  TOTAL HYBRAULIC PRODUCTION PLANT	<u>au</u> , 000, 1 au	241100,000	6,776,784 1,950,836 14,243,408 1,919,688 505,174 80,733 93,194 25,569,821						50 51 52 53 54 55 56 57
58 59 60 61 62 63	INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Fuel holiders producers and accessories Internal combustion engines Generators Accessory electric equipment Muscillaneous power plant equipment									58 59 60 61 62 63 64
65	TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT		<del></del>							65

A REPORT REFLECTS ACQUISITION OF PROPERTIES OF THE BELLOWS FALLS
Hyppo-Electric Corporation on July 28, 1948 but not the acquisition
OF Eastern Massachusetts Electric Co acquired at the close of
Business on Dec 31, 1948

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				Outly Flat	u				Matercusett	-
LINE XO	ITEM	MONTAUP Electric Company	NEW BEDFORD Gas and Edison Light Company	New England Power Company (A)	NORTHAMPTON ELECTRIC LIGHTING COMPANY	Northern Berkshire Gas Company	PLYMOUTH COUNTY ELECTRIC COMPANY	QUINCY ELECTRIC LIGHT AND POWER COMPANY	SALEM ELECTRIC LIGHTING COMPANY	LINE NO
	DETA	IL OF ELECTRIC (	J <b>TIL</b> ITY PLANT I	N SERVICE AND I	IN PROCESS OF RE	ECLASSIFICATION	Continued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	;	\$	
67 68	Land and land rights Clearing land and rights of way	443,519 53,653	90,733 49,769	2,771,763 910,037	20,052				5,000 5,164	68
69 70	Structures and improvements Station equipment	52,299 1,996,761	9,698 396,324	373,288 5,226,667					324,677	70
71 72	Towers and fixtures Poles and fixtures	750,027	61,011	3,403,113 1,146,313	55,794				12,077	7 7:
73 74	Overhead conductors and devices Underground conduit	359,392	75,427 539,815	4,066,782					15,676	7.
6	Underground conductors and devices Roads and trails		239,109	47,275 8,229 17,953,473						7
7	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	3,655,653	1,461,891	17,953,473	75,847				362,596	7
8	Land and land rights Structures and improvements		91,778 50,186	355,747 235,249	45,760 18,541	150,061 37,768	58,880 3,921	43,937 98,977	28,179 6,958	7 7
0	Station equipment Storage battery equipment		990,865	4,035,405	256,694	364,370	531,838	407,579	150,809	8
3	Poles towers and fixtures Overhead conductors and devices		976,433 867,999	279,639 282,231	210,200 233,218	478,562 352,482	1,070,894 748,470	924,037	216,360	8
1	Underground conduit Underground conductors and devices		945,026 1,805,711	2,425 368,059	45,389 52,131	34,539 21,142	33,802 71,427	193,667 387,204	486,839 419,085	8
5	Line transformers Services		589,984 419,595	150,007	140,240 72,109	234,192 126,963	294,108 191,966	343,271 80,427	166,562 53,852	
3	Meters Installations on customers premises		572,037	226,866 56,867	110,282	199,613	269,474	330,676	203,762	1
0	Leased property on customers premises Street lighting and signal systems		323,835	30,007	74,030	150 822	115,505	248,180	137,261	
2	TOTAL DISTRIBUTION PLANT GENERAL PLANT		7,633,454	5,842,493	1,258,599	150,822 2,150,517	3,390,291	3,057,960	1.869,673	
3	Land and land rights Structures and improvements	1,962	274,830	22,603 129,778	110	105 540	22,500 111,065	22,995 74,164	26,914 105,594	ŀ
1	Office furniture and equipment	73,829 22,972	448,950 57,321	57,185	112 15,436	125,749 31,250	25,329	58,031	45,532	
,	Transportation equipment Stores equipment	9,157 4,741	94,619 12,240	149,443 13,756 17,537	21,852 637	39,797 5,864	48,937 1,411	39,897 9,684	46,839 4,299	
,	Shop equipment Laboratory equipment		1,339 21,111	17,537 18,635	5,047	308 8,271	3,754	10,499 5,056	5,247 11,627	- 1
0	Tools and work equipment Communication equipment	44,357 1,602	18,335 359	38,867 493,242	5,047 2,164	3,455	1,093 4,357		18,533	1
3	Miscellaneous equipment Subtotal General Plant		3,523 932,632	31,932 972,983	1,209 46,460	1,323 216,020	218,450	11,995 232,345	264,589	- 10
4	Other tangible property Electric plant purchased			201,578						14
6	Electric plant sold  Donations in aid of construction—Credit			}						11
8	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	159,177	932,632	1,174,561	46,460	216,020	218,450	232,345	264,589	
ĺ	PROCESS OF RECLASSIFICATION	20,667,544	21,796,870	51,894,536	1,380,908	2,366,538	3,608,741	3,290,305	5,351,295	
_			ADDITIONS AN	D RETIREMENTS	OF ELECTRIC PL	ANT	<del></del>			
	ADDITIONS	3	\$	\$	\$	\$	s	ş	3	
이	Intangible plant Production plant									11
2	Steam production plant Hydraulic production plant	3,330,409	219,080	24,718 7,612,129					8,193	1:
3	Internal combustion engine production plant Total production plant	3,330,409	219,080	7.636.847					8,193	- 1 1
5	Transmission plant Distribution plant	452,431		2,721,973	00.060	277 400	770 070	030 033	90,174	
7	General plant	19,365	818,618 676,170 53,779 1,767,649	2,721,973 690,037 352,318	98,852 9,214 108,067	233,480 24,612 258,092	379,830 21,944 401,774	237,233 15,779 253,013	90,174 127,170 16,175 241,715	- 11
3	TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS	3,802,206		11,401,176	108,067	230,092	401,774			.
1	Intangible plant Production plant									
1	Steam production plant Hydraulic production plant	272,242	16,447	10,483 181,570					3,022	12
3	Internal combustion engine production plant Total production plant	272,242	16,447	192,053					3,022	12
4	Transmission plant Distribution plant	23,906	138.403	35,576 96,050	26,355	52,868	81,419	56,765	28,910	12
5	General plant TOTAL ELECTRIC PLANT RETIREMENTS	296.149	138,403 11,318 166,169	33,914 357,595	26,355 2,758 29,114	7,025 59,894	5,678 87,097	5,759 62,524	3,374 35,307	12
8	NET ADDITIONS Intangible plant									12
9	Production plant Steam production plant	3,058,167	202,633	14,235			i		5,171	12
0	Hydraulic production plant Internal combustion engine production plant	۱۵۱ و ۱۵۰ و د	202,000	7,430,559					-	13
	Total production plant	3,058,167 428,525	202,633 818,618	7,444,794 2,686,397					5,171 90,174	13
				. £.,000.J7/	1		<b>I</b>	i	<b>⊅</b> ∪,1/4	
2 3 4 5	Transmission plant Distribution plant General plant	19,365 3,506,057	537,767 42,461	593,987 318,404	72,497 6,456 78,953	180,612 17,587	298,411 16,266	180,468 10,020	98,260 12,801	13-

A. Report reflects acquisition of properties of the Bellows Falls
Hydro-Electric Corporation on July 28, 1948 but not the acquisition
of Eastern Massachusetts Electric Co acquired at the close of
Business on Dec 31, 1948

Massachusetts Michigan Utılıty Plant

	Michigan			Utility Pla	,,,,,			Massachusetts	Michigan	-
L I N E N O	item	SOUTHERN BERKSHIRE POMER & ELECTRIC COMPANY	SUBURBAN GAS AND ELECTRIC COMPANY	WACHUSETT ELECTRIC COMPANY	WESTERN Massachusetts Electric Company	WEYMOUTH LIGHT AND POWER COMPANY	WORCESTER COUNTY ELECTRIC COMPANY	WORCESTER Suburban Electric Company	ALPENA POWER Company	L N E N O
1 2 3 4 5	ELECTRIC UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant held for future in	2,189,278 16,136	2,710,067 45,637	2,953,491 25,060	\$ 49,353,553 5,875,282	2,652,506 89,932	16,883,743 1,630,541	7,926,846	2,757,150 9,860	1 2 3 4 5
6 7 8 9	Utility plant in process of reclassification TOTAL Reserves for depreciation and amonization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	2,205,414 681,871 1,523,543	2,755,704 681,925 2,073,779	2,978,551 831,619 2,146,932	55,228,835 14,598,802 40,630,033	2,742,438 971,177 1,771,261	18,514,284 8,029,148 10,485,136	8,114,820 2,622,541 5,492,279	2,767,011 382,670 2,384,340	7 8 9
10 11 12 13 14 15	Utility plant in process of reclassification		1,472,324	258,174			1,036,579 23,932 1,060,511	35,363		10 11 12 13 14 15
16 17 18	Reserves for depreciation and amortization  TOTAL GAS UTILITY PLANT LESS RESERVES  OTHER UTILITY PLANT		1,472,324 369,402 1,102,922	258,174 87,173 171,001	283,890		384,871 675,640	35, 363 19, 197 16, 166		17 18
19 20 21 22 23 24 25	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquestion adjustments Utility plant in process of reclassification Torial.				283,890					20 21 22 23 24 25 26
26 27	Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES				141,529 A 142,360					27
28 29 30 31 32 33	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification	2,189,278 16,136	4,182,391 45,637	3,211,665 25,060	49,637,443 5,875,282	2,652,506 89,932	17,920,322 1,654,473	7,962,209	2,757,150 9,860	28 29 30 31 32 33 34
34 35 36 37	Unclassified and undistributed TOTAL Reserves for depreciation and amortisation TOTAL UTILITY PLANT LESS RESERVES	2,205,414 681,871 1,523,543	4,228,028 1,051,327 3,176,701	3,236,725 918,792 2,317,933	55,512,726 14,740,332 40,772,393	2,742,438 971,177 1,771,261	19,574,795 8,414,019 11,160,776	8,150,183 2,641,738 5,508,445	2,767,011 382,670 2,384,340	35 36 37
	1	DETAIL OF ELECT	יום עידון ודייע מו							
			ALC OTHER F.	ANT IN SERVICE		SS OF RECLASSIF				
38 39 40	Franchises and consents Miscellaneous intangible plant	\$	\$	ANT IN SERVICE	AND IN PROCE	SS OF RECLASSIF	S S	\$	4,055	38 39 40 41
39	Organization Franchises and consents Muscellaneous intrangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT	\$						3	4,055	39 40
39 40 41 42 43 44 45 46 47 48	Organization Franchises and cousents Muscellaneous intengible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Muscellaneous power plant equipment Muscellaneous power plant equipment	56,620 47,844 96,731 102,379 534 611			558,070 2,106,431 2,452,386 1,555,231 368,222		135,161 846,267 1,676,129 735,400 239,650 43,417	\$	4,055 4,055 60,729 30,168 103,917 144,621 12,500 1,245	39 40 41 42 43 44 45 46 47 48 49
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Organization Franchises and cousents Muccellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Lind and land rights Structures and inprovements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT  HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams, and waterways Water wheels rurbines, find generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Roads, carlosads and bridges	56,620 47,844 96,731 102,379 534 611			558,070 2,106,431 2,452,386 1,555,231 368,222 87,459 7,127,801 954,215 1,062,398 4,070,237 1,064,811 147,485 84,182	5,205 9,731 6,375 9,672 4,878	135,161 846,267 1,676,129 735,400 239,650 43,417		4,055 4,055 60,729 30,168 103,917 144,621 12,500 1,245 353,181 126,819 169,409 756,270 207,567 48,694 24,714	39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 56

Massachusetts Michigan

								Massachusetts	Michigan Michigan	u
L	ITEM	SOUTHERN BERKSHIRE POWER & ELECTRIC COMPANY	SUBURBAN GAS AND ELECTRIC COMPANY	Wachusett Electric Company	WESTERN Massachusetts Electric Company	WEYMOUTH Light and Power Company	WORCESTER COUNTY ELECTRIC COMPANY	WORCESTER SUBURBAN ELECTRIC COMPANY	ALPENA POWER COMPANY	L N E N O
	DETA	IL OF ELECTRIC U	TILITY PLANT II	N SERVICE AND I	N PROCESS OF RE	CLASSIFICATION	–Continued			
67 68	TRANSMISSSION PLANT Land and land rights Clearing land and rights of way	\$ 57,859 2,145	1	\$ 25,333 2 050	1,719,856	\$ 65,720	5,206	<b>\$</b> 79,733	\$	67
69 70 71 72	Structures and improvements Station equipment Towers and fixtures Poles and fixtures	)		49,880 18,795	523,701 4,707,143 1,509 431 316,883	2,950 39,381	1,300	37,261 78,891	86,413 16,834	69 70 71
73 74 75 76	Overhead conductors and devices Underground conduit Underground conductors and devices Roads and trails	95,391		29,422	316,883 1,584,854 175,566 1,198,349	152,621 50,087 73,481	491 86,975 445,833	27,674 2,193 14,702	13,761	72 73 74 75 76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	155,3 <b>9</b> 6		125,482	11,735,786	384,243	539,806	240,457	117.010	77
79 79 80 81	Land and land rights Structures and improvements Station equipment Storage battery equipment	25,179 1,897 217,468	42,234 100,880 399,169	58,019 16,140 499,399	295, 179 694, 849 2,026, 366	70,307 101,538 329,674	178,628 324,073 1,903,317	166,890 62,794 1,161,753	668 43,233	78 79 80 81
82 83 81	One towers and fixtures Overhead conductors and devices Underground conduct Underground conductors and devices	741,442 56,987	241,669 207,185 286,893	549, 238 426, 840 33, 736	2,399,998 2,684,073 3,057,000	964,159 11,462	1,191,433 962,180 1,773,870	) 3,691,393 89,455	254,841 152,330	82 83 84
85 86 87 88 89	Line transformers Services Meters Installations on customers premises	73,381 248,234 84,390 119,207	415, 434 185, 836 90, 153 220, 992	37,049 357,353 171,407 232,774	2,243,055 1,720,881 2,054,697 1,345,314 42,190	3,664 178,157 153,844 206,628	2,315,749 1,016,138 392,283 871,498	37,204 717,888 285,213 607,002	146,404 80,120 97,254 15,740	88 89
90 91 92	Leased property on customers premises Street lighting and signal systems TOTAL DISTRIBUTION PLANT GENERAL PLANT	85,417 1,653,607	163,851 2,354,302	246,699 2,628,658	1,547,808 20,111,415	107,240 2,126,677	641,578 11,570,752	226 390,946 7,210,770		90 91
93 94 95 96	Land and land rights Structures and improvements Office furniture and equipment Transportation equipment	2, 105 14, 038 15, 321 32, 069	46,017 207,518 54,793 33,055	13,830 88,201 46,105 36,412	492,520 1,538,291 331,017 370,312	4,680 42,550 25,055 24,929	182,623 614,447 103,640 138,191	26,028 228,749 86,472 101,024	79,086 21,359	95
97 98 99 100	Stores equipment Shop equipment Laboratory equipment Tools and work equipment	1,231 4,642 3,746	2,584 6,926	2,360 197 8,324 3,133	18,938 63,354 71,366 85,772	2,937 415 1,005	6,984 8,357 14,581 20,158	8,075 490 13,490 5,436	103 1,104 5,460	97 98 99
101 102 103	Communication equipment Miscellaneous equipment Subtotal General Plant	388 2,008 75,551	4,868 355,764	785 199,350	11, 469 12, 173 2,995, 218	4,146 105,721	6,600 1,573 1,097,158	5,850 475,618	156 929	101 102 103
104 105 106 107	Other tangible property Electric plant purchased Electric plant sold Donations in said of construction—Credit								1,903	105 106 107
108 109	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	75,551 2,189,277	355,764 2,710,066	199,350 2,953,491	2,995,218 49,353,553	2,652,506	1,097,158 16,883,743	475,618 7,926,845		109
			ADDITIONS ANI	O RETIREMENTS	OF ELECTRIC PL	ANT		<del>- 17 - 18 - 1</del> - 1		
T	ADDITIONS	\$	\$	\$	\$	\$	\$	ş	\$	П
110 111 112	Intangible plant Production plant Steam production plant Hydraulic production plant	191			749,157 2,365		55,960		4,397	110 111 112
113 114 115 116	Internal combustion engine production plant Total production plant Transmission plant Distribution plant	191 664 142,489	316,823	19,516 282,043	751,522 139,082 1,570,722	15,465 180,814	55,960 11,781 867,452	2,929 668,208	4,397 2,112 89,241	115
117 118 119	General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant	17,116 160,461	316,823 18,071 334,895	16,788 318,348	229,093 2,690,421	8,446 204,726	75,551 1,010,745	48,118 719,256	1 82.740	117
120 121 122	Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	5,410			23,386 81		54,1 <del>9</del> 6		2	120 121 122
123 124 125 126	Total production plant Transmission plant Distribution plant General plant	5,410 7,133 29,118 5,512	43,683 8,363 52,046	188 70,541 9,305	23.467 32,100 254,581 90,949	7,406 25,848 4,777	54, 196 2, 232 140, 857 11, 806	1,417 161,225 9,371	1,661 13,557 1,919	123 124 125 126
127	TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant	47,173	52,046	80,035	401,098	38,032	209,092	172,015	17,141	127
129 130 131	Steam production plant Hydraulic production plant Internal combustion engine production plant	(5,219)			725,771 2,284		1,764		4,395	129 130 131 132
132 133 134 135	Total production plant Transmusson plant Distribution plant General plant	(5,219) (6,469) 113,371 11,604	273,140 9,708 282,849	19,328 211,502 7,483 238,313	728,055 106,982 1,316,141 138,144 2,289,323	8,059 154,966 3,669 166,694	1,764 9,549 726,595 63,745 801,653	1,512 506,983 38,747 547,241	451 75,684 80,821	133 134 135 136
136	TOTAL ELECTRIC PLANT NET ADDITIONS	113,288	ر04,049	בוניסים	ر دروی در	ا 74 0 و بابد	001,000	<u> </u>	<u> </u>	

Michigan

Utility Plant

ITEM	CLIFFS POWER & LIGHT COMPANY, THE	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY AND SUBSIDIARIES, THE	EDISON SAULT ELECTRIC COMPANY	MICHIGAN GAS AND ELECTRIC COMPANY	MICHIGAN PUBLIC SERVICE COMPANY	UPPER MICHIGAN POWER & LIGHT COMPANY	Upper Peninsula Power Compan (E)	<b>1</b> Y
		\$	1	\$	\$	\$	\$	s	1
ELECTRIC UTILITY PLANT Utility plant in service	6,236,468	264,536,363	366,423,545	2,830,979	5,248,969	10,220,076	3,218,096	7,783,017	7
Utility plant leased to others	1 ' '			29,287	59,591	273,515	1,604,157	151,589	)
Construction work in progress	705,325	12,306,804 1,797,971	20,213,744 2,084,601	29,201	39,331	30,203		419,217	7
Utility plant held for future use Utility plant acquisition adjustments	41,785 2,479,936	2,479,772	6,268,623	80,146	70,545	745,429	15,748	ļ	
Utility plant in process of reclassification				· ·	- <del> </del>	11,269,223	4,838,002	8,353,825	•
TOTAL	9,463,514	281,120,912	394,990,514 95,684,307	2,940,412 1,060,081	5,379,105 721,934	1.961.199	1,414,494	1,615,015	Ś
Reserves for depreciation and amortization	3,733,510 5,730,003	50,047,044 231,073,867	299,306,207	1,880,331	4,657,171	1,961,199 9,308,024	3,423,508	6,738,809	į
TOTAL ELECTRIC UTILITY PLANT LESS RESERVES		252,015,001	232/320/22				-	}	
GAS UTILITY PLANT	ĺ	44.702,924	3,439,395		151,579				
Utility plant in service Utility plant leased to others	1	44,102,524		<b>{</b>				{	
Construction work in progress		269,545	86,340	}	1,546			1	
Utility plant held for future use		1,331		1	40,652			1	
Utility plant acquisition adjustments Utility plant in process of reclassification	1	ł			2.471.813				_
Total.		44,973,801	3,525,736		2,665,590 441,211			l <del></del>	_
Reserves for depreciation and amortization	_	5,609,982	721,817 2,803,919		2,224,379				-
TOTAL GAS UTILITY PLANT LESS RESERVES	_	39,363,819							_
OTHER UTILITY PLANT	1			000 101				1	
Utility plant in service		10,240,986	16,420,276	279,101					
Utility plant leased to others Construction work in progress		203,305	726,024	1,104					
Utility plant held for future use		}		1				1	
Utility plant acquisition adjustments		1		126,538				1	
Utility plant in process of reclassification TOTAL		10 444 292	17,146,302	406,743					_
Reserves for depreciation and amortization		10,444,292 3,716,202	4,345,708	159,742					_
TOTAL OTHER UTILITY PLANT LESS RESERVES		A 6,728,089	8 12,800,593	C 247,001		·	l ———	·	-
TOTAL UTILITY PLANT	1	1	_	i		10.000.004	2 010 006	E 505 015	_
Utility plant in service	6,236,46B	319,480,276	386,283,217	3,110,080	5,400,548	10,220,076	3,218,096 1,604,157	7,783,017	1
Utility plant leased to others Construction work in progress	705,325	12,779,655	21,026,110	30,391	61,137	273,515	1,00-,101	151,589	9
Utility plant held for future use	41,785	1,799,302	2,084,601	· '	-	30,203		419,217	7
Utility plant acquisition adjustments	2,479,936	1,799,302 2,479,772	6,268,623	206,684	111,197	745,429	15,748	1	
Unity plant in process of reclassification Unclassified and undistributed		}			2,471,813	1	ĺ	1	
Unclassified and undistributed  Total	9,463,514	336,539,007	415,662,553	3.347,155	8,044,695	11,269,223	4,838,002	8,353,825	
Reserves for depreciation and amortization	3,733,510	59.373.229	100,751,833	1,219,823 2,127,332	1,163,145	1.961.199 9.308.024	1,414,494	1.615.015	2
TOTAL UTILITY PLANT LESS RESERVES	5,730,003	277, 165, 777	314,910,719	2.127.332	6,881,550	9.308.024	3.423.508	6.738.809	1

DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE	AND IN PROCESS OF RECLASSIFICATION
---------------------------------------------	------------------------------------

INTANGIBLE PLANT	\$	\$	;	\$	\$	\$	\$	\$	
38 Organization	<b>{</b>	263,581	926,410	4,506	7,941	46,820		2,005 7,894	38 39
39' Franchises and consents	1	37,386	62,652	4,020	19,298			7,894	40
40. Miscellaneous intangible plant			- 200 000		156 27,395	46,820	ļ <del></del>	9,899	41
II TOTAL INTANGIBLE PLANT		300,968	989,062	8,526	27,393	40,020		7,037	Ü
STEAM PRODUCTION PLANT	1	1			f		i	ĺ	ĺ.
42 Land and land rights	1	741,306	1,933,201 37,310,186	3,724	ļ	16,192 52,247		5,852	42
43 Structures and improvements	1	16,170,159 25,212,958	37,310,186	74,433	!	52,247		100,697	43
44 Boiler plant equipment	1	25,212,958	41,967,929	148,178	ĺ	128,230	Í	343,146	44
45 Engines and engine driven generators	]			25.452		15,271 64,793		48,231 137,327	46
46 Turbogenerator units		16,384,799	27,405,061	86,659		18,602		137,347	47
47 Accessory electric equipment	1	4,356,705	6,858,904 1,368,894	36,086	•	18,602 8,408	[	0.735	48
48 Miscellaneous power plant equipment 49 TOTAL STEAM PRODUCTION PLANT		416,463 63,282,392	116,844,177	3,300 352,383		303,745		70,362 9,735 715,353	49
101AL STEAM PRODUCTION PLANT									j
HYDRAULIC PRODUCTION PLANT		ì							١
50 Land and land rights	353,004 229,534	4,042,369 1,275,881	600,325		131,326	79,840	509,363	940,192	50 51
51 Structures and improvements	229,534	1,275,881	328,977		138,392	181,472	197,522	223,716	52
52 Reservoirs dams and waterways	2,977,638	15,010,686	1,549,836	431	506,668	1,107,903	1,336,497	1,848,580	53
Water wheels turbines, and generators	482,069	4,176,721	319,360	481	193,698 62,293	484,408 194,812	307,433 58,461	231,284	54
Accessory electric equipment Miscellaneous power plant equipment	64,178	783,296	149,637	7,152 4,217	1,102	6,206	19,726	6 830	35
55 Miscellaneous power plant equipment  Roads railroads and bridges	19,837 9,269	82,205 16,326	5,961	4,217	1,102	687	15,120	1,848,580 231,284 54,721 6,830 11,892	56
TOTAL HYDRAULIC PRODUCTION PLANT	4,135,532	25,387,487	2,954,099	0 12,283	1,033,481	2,055,331	2,429,004	3,317,217	57
									1
INTERNAL COMBUSTION ENGINE PROD PLANT			1	1 000	Ì	660		1	158
Land and land rights Structures and improvements	41 265	ł	ĺ	1,996 40,254	1	652 254,844	1		59
	41,265 32,509	]	}	16,727		22,175	Į.		60
Fuel holders, producers and accessories Internal combustion engines	150,397	1		192,783	1	811,628	1		61
2 Generators	57 680	1		32,306	į.	107,255	1	1	62
63 Accessory electric equipment	16,096	}	Ţ	31,553	1	81,668		ļ	63
Miscellaneous power plant equipment	1 380	l		4,850	\	2,544	1		64
TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT	298,328			320,473		1.280.780			65
66 TOTAL PRODUCTION PLANT	4,433,861	88,669,880	119,798,276	685,139	1,033,481	3,639,857	2,429,004	4.032.570	66

Total, Heating, \$3,298,605, water, \$24,994, common, \$7,120,693 Less reserves, Heating, \$2,737,039, water, \$14,915, common, \$3,976,135 Total, Heating, \$16,965,137, water, \$181,165 Less reserves, Heating, \$12,650,696, water, \$149,897 Water Utility

INVESTMENT IN PLANT LEASED FROM OTHERS
INCORPORATED FEB 26, 1947, ACQUIRED COPPER DISTRICT POWER CO,
HOUGHTON COUNTY ELECTRIC LIGHT CO, AND IRON RANGE LIGHT & POWER
CO ON JUNE 11, 1947

1-2E 20	ITEM	CLIFFS POWER & LIGHT COMPANY, THE	Consumers Power Company	DETROIT EDISON COMPANY AND SUBSIDIARIES, THE	EDISON SAULT ELECTRIC COMPANY	MICHIGAN GAS AND ELECTRIC COMPANY	Michigan Public Service Company	UPPER Michigan Power & Light Company	UPPEP PENINSULA POWER COMPANY (A)	L I NE NO
	DETA	ail of electric (	TILITY PLANT I	N SERVICE AND I	N PROCESS OF RE	CLASSIFICATION-	-Consinued			
١	TRANSMISSSION PLANT	\$	\$	\$	\$	1	\$	\$	\$	
67	Land and land rights	13,445	5,173,442	2,082,652	45,590	24,916	38,808	33	31,888	67
68 69	Clearing land and rights of way Structures and improvements	42,225 20,118 247,227	952,897 676,310	4,277,556	54,906 1,474	25,058 9,108	11,008	121 41,755		68 69
70 71	Station equipment Towers and fixtures	247,227 95,118	17,078,146 4,159,244	18,696,856 2,032,458	84,341	147,495	104,903	86,038	178,758	70 71
72 73	Poles and fixtures Overhead conductors and devices	95,118 177,209 339,960	4,116,831 8,406,578	l 2.595.884	172,761	269,960	610,435	186,510	201,193	72
74	Underground conduit	339,900	168, 447	5,446,257 11,981,611	217,008	262,920	604,320 198	2 <b>15, 9</b> 91	114,121	73 74
75 76	Underground conductors and devices Roads and trails		351,948 179,635 41,263,482	14,752,552	37,888		2,629 230		1,837 1,530	75 76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	935,306	<u> </u>	61,865,830	613,970	739,461	1,372,534	530,453	529,331	77
78 79	Land and land rights Structures and improvements	11,777 10,359	4,656,222 2,128,961	1,934,697 12,180,738	20,336	19,622	7,210		14,161	78 79
80	Station equipment	288,301	19,602,917	25,473,294	11,849 203,804	4,540 410,347	5,830 636,340		25,711 390,543	80
81 82	Storage battery equipment Poles towers and fixtures	149,286	29,906,553	25,878,715	266, 104	885,190	1,279,786	26,818	781,779	81 87
83 84	Overhead conductors and devices Underground conduit	156,866	26,550,865 2,093,678	28,362,782 12,033,663	244,230 9,806	704,373	949,201	34,651	668,065 2,674	83 84
85 86	Underground conductors and devices Line transformers	54.004	1,825,201	9,869,593	23,965 218,922	E11 F00	05/ 500	ZO 054	28,719	85 86
87	Services	54,984 13,678	20,271,205 9,840,286	15,536,687 8,601,733	85,330	511,509 257,963	854,370 364,935	69,051 29,859	453,715 182,738	87
88 89	Meters Installations on customers premises	24,211	10,098,231	13,466,142 588,312	154,771 10,017	385,637	522, 109	39,922	322,184 1,001	88 89
90 91	Leased property on customers premises Street lighting and signal systems	6 363	56,101 1_841_550	_ 5_433_659	85, 159	131.908.	99,907		129.002	90 91
92	TOTAL DISTRIBUTION PLANT GENERAL PLANT	6,363 715,830	128,873,273	159,360,020	1,334,298	3,311,093	4,719,692	200,304	3,000,296	92
93	Land and land rights	60	246,964	3,108,462 13,806,588	7,601	7,090	12,911	4,115	7,625	93
94 95	Structures and improvements Office furniture and equipment	45,543 629	1,048,616 312,343	13,806,588	73,298 34,141	19,426 45,974	148, 942 50, 136	23,287 6,443	64,711 40,263	94 95
96 97	Transportation equipment Stores equipment	46,797 1,611	2,284,810 22,384	1,859,467 1,769,367 444,520	46,358 1,849	48,803 79	104,404 4,828	11,762	64,879 626	96 97
98	Shop equipment	1	72,957	289,402	1,107	116	6,400	}	462	98
99 100	Laboratory equipment Tools and work equipment	5,717 36,317	453,265 500,548	354,570 880,491	10,089 12,022	4,596 2,378	9,217 1,869	10,417	10,539 7,996 5,352	99 100
101	Communication equipment Miscellaneous equipment	14,793	422,412 64,456	1,712,602 184,882	1,058 1,517	2,843 6,227	74,080 9,124	2,308	5,352 7,076	101 102
103	SUBTOTAL GENERAL PLANT	151,470	5,428,758	24,410,355	189,043	137,536	421,916	58,334	209,533	103
105	Other tangible property Electric plant purchased						427 18,827	ĺ	1,386	105
106 107	Electric plant sold  Donations in aid of construction—Credit							l		106 107
108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	151,470	5,428,758	24,410,355	189,043	137,536	441, 171	58,334	210,919	108
	PROCESS OF RECLASSIFICATION	6,236,468	264,536,363	366,423,545	2,830,979	5,248,968	10,220,075	3,218,096	7,783,017	1_
_						<del></del>				
-		\[\frac{1}{5}\]	ADDITIONS AN		OF ELECTRIC PLA		\$	s	T 6	Т
110	ADDITIONS Intangible plant	,	•	1,964	•	\$	•	]	),	110
111	Production plant Steam production plant		20,714,771	3,796,932	1,546		8,988		26,041	111
112	Hydraulic production plant Internal combustion engine production plant	200 200	142,953	116	179 725		169, 194 755, 806	1,351	3,132	112
113	Total production plant	298,328 298,328	20,857,724	3,797,049	2,451	455 775	933.989	1,351	29,173	114
115	Transmission plant Distribution plant	14,436 56,788	5,829,021 15,660,847	1,936,667 15,243,479	12,968 144,427	136,330 252,723	198,373 567,242	63,377 25,243	109 314,548	116
117 118	General plant TOTAL ELECTRIC PLANT ADDITIONS	385 369,938	954,195 43,301,789	1,861,918 22,841,078	14,491 174,340	15,512 404,566	62,878 1,762,484	4,428 94,401	23,213 367,045	117 118
	RETIREMENTS	2,5,0								119
119	Intangible plant Production plant		1	86						
120 121	Steam production plant Hydraulic production plant		43,755 5,860	629,262 1,344	427		17,374		3,085 887	120
122	Internal combustion engine production plant Total production plant		•	630,606	<u>71</u> 498		17,374 1,770 19,144		3,973	122
123 124	Transmission plant	10,682	49,615 105,556	703,276	9,239	3,569	17,051	308	3	124
125 126	Distribution plant General plant	2,832 941	1,845,384 208,849	2,883,853 460,302	15,164 4,784	3,569 39,987 2,697	58,551 4,237	77 2,582	65,202 6,714	126
127	TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS	14,457	2,209,406	4,678,125	29,687	46,253	98,985	2,969	75,894	127
128	Intangible plant		(1)	1,878						128
129	Production plant Steam production plant		20,671,016	3, 167, 670	1,119		8,988		22,956 2,245	129 130
130 131	Hydraulic production plant Internal combustion engine production plant	298.328	137,093	(1,228)	179		151,820 754,036	1,351		131
132	Total production plant	298,328	20,808,109	3,166,443 1,233,391	1,953 3,729	132,761	914,845 181,322	1,351 63,069	25, 200 106	132 133
134	Distribution plant	53,956	13.815.463	12,359,626	129,263	212,736	508,691	25, 166	249,346	134 135
135	General plant TOTAL ELECTRIC PLANT NET ADDITIONS	(556) 355,481	745,346 41,092,383	1,401,616 18,162,953	9,707	12,815 358,313	58,641 1,663,499	1,846 91,432	16,499 291,151	136
133 134 135 136			745.346	1,233,391 12,359,626 1,401,616 18,162,953	129,263 9,707	212,736 12,815	508,691 58,641	25, 166 1,846	249,346 16,499 291,151	13 13

A INCORPORATED FEB 26, 1947, ACQUIRED COPPER DISTRICT POWER CO,
HOUGHTON COUNTY ELECTRIC LIGHT CO, AND IRON RANGE LIGHT & POWER CO
ON JUNE 11, 1947

Iltelety Plant

dinnesota diss- Missouri		Utelity Plant  Minnenota Mississippi Missouri									
			Minnesota Mississippi			Missouri					
ITEM	MINHESOTA POWER & LIGHT COHPANY	MISSISSIPPI VALLEY PUBLIC SERVICE COMPANY	NORTHERN STATES Power Company	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER & LIGHT COMPANY	CITIZENS ELECTRIC CORPORATION (G)	EMPIRE DISTRICT ELECTRIC COMPANY, THE	GASCONADE POWER COMPAN (J)			
		· · · · · · · · · · · · · · · · · · ·	•	4	3	3	\$	\$			
ELECTRIC UTILITY PLANT	13	*	•		70 700 E(0	NR NR	27,943,357	859,416			
Utility plant in service	52,062,165	4,964,277	165,420,768	22,476,620	38,780,540		21,545,551				
Utility plant leased to others Construction work in progress	4,983,759	25,244	11,495,147	1,656,178	1,667,292	Ì	1,374,416	141,320			
Utility plant held for future use	1.624.232	1	31, 151	1,656,178 5,530	, ,	1		{			
Utility plant acquisition adjustments	1,624,232 9,055,751	257,916	12 <b>,</b> 6 <b>9</b> 7	1,329,454	3,482,747	1	[	Į .			
Utility plant in process of reclassification	67,725,909	5 247 438	176,959,765	25,467,782	43,930,581		29,317,773 5,924,259	1,000,737			
TOTAL Reserves for depreciation and amortization	12,009,894	5,247,438 1,045,493	110,232,103	3,480,738 21,987,044	NR.		5,924,259	173, 563 827, 173			
TOTAL ELECTRIC UTILITY PLANT LESS RE		4,201,944		21,987,044		l	23, 393, 514				
				}	F	ł		}			
GAS UTILITY PLANT Utility plant in service	j		13,064,518		9,824,282	1	}	1			
Utility plant leased to others	l l	1		}	000 055	1	}	1			
Construction work in progress	1		446,625		202,255						
Utility plant held for future use Utility plant acquisition adjustments				İ	462,771		ĺ	[			
Utility plant in process of reclassification	1				1						
TOTAL			13,511,144		10,489,309 NR						
Reserves for depreciation and amortization					Br						
TOTAL GAS UTILITY PLANT LESS RESERV	5										
OTHER UTILITY PLANT	!	B	_	(	F	NR	405,951				
Utility plant in service	329,893		5,626,582	{	ł	1	405,951	ł			
Utility plant leased to others Construction work in progress			17,478		]	}	910	]			
Utility plant held for future use		1	27,410		]	}	j	ļ			
Utility plant acquisition adjustments	ľ					ł	1	ļ			
Utility plant in process of reclassification	700.007		D 5.644.061				406,862				
TOTAL Reserves for depreciation and amortization	329,893 243,753		0 0,044,001				36,048 H 370,813				
TOTAL OTHER UTILITY PLANT LESS RESE	A 86,138						H 370,813				
MONTH THAT PART OF A AND		1		}	1	1	)				
TOTAL UTILITY PLANT Utility plant in service	52,392,059	4,964,277	184,111 871	22,476,620	48,604,822	649,082	28,349,308	859,416			
Utility plant leased to others	32,352,035		· ·	1	1			111 70			
Construction work in progress	4,983,759	25,244	11,959,251	1,656,178	1,869,548	24,554	1,375,326	141,320			
Utility plant held for future use Utility plant acquisition adjustments	1,624,232 9,055,751	257,916	31,151 12,697	5,530 1,329,454	3,945,519		1	1			
Utility plant in process of reclassification	9,055,751	231,910	12,057	1,500,454	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,451,094	1				
Unclassified and undistributed		1			E4 410 000	2,124,731	29,724,635	1,000,737			
Total	68,055,803 12,253,649	5,247,438 1,045,493	196, 114, 972 E 38, 913, 493	25,467,782 3,480,738	54,419,890 7,680,964	155.455	5,960,307	173.563			
Reserves for deprecuation and amortization TOTAL UTILITY PLANT LESS RESER		4,201,944	157, 201, 478	21,987,044	46.738.926	1,969,275	23,764,327	827.173			

DETAIL OF ELECTRIC UTILITY	PLANT IN SERVICE	AND IN PROCESS O	F RECLASSIFICATION
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INTANGIBLE FLANT Organization 39 Frachives and consents 40 Muscellaneous intangible plant	100,000 33,467	5,406 16	100,607 13,570	30,545 241	33,895 37,346		29,940	35
41 TOTAL INTANGIBLE PLANT	133,467	5,423	114,178	30,786	71.241		29,940	"
STEAM PRODUCTION PLANT  Land and land rights  Structures and improvements  Structures and improvements  Boiler plant equipment  Eagues and engine driven generators  Turbogenerator units  Accessory electric equipment  Miscellaneous power plant equipment  TOTAL STEAM PRODUCTION PLANT	99,650 1,668,054 2,045,911 1,636,795 845,317 45,325 6,341,055	23,506 245,001 330,688 249,074 120,549 7,972 976,793	807,028 16,095,432 17,465,215 16,461 14,033,129 4,369,828 556,089 53,343,185	43,764 1,254,819 1,295,991 37 1,713,816 405,265 104,862 4,818,557	17,336 1,184,754 1,426,032 9,415 1,440,279 549,585 45,383 4,672,786		27, 493 625, 584 1,639,763 1,739,630 315,686 116,106 4,464,264	41 44 45 46 47 48
HYDRAULIC PRODUCTION PLANT  Land and fand rights  Structures and improvements  Reservoirs, dams, and waterways  Water wheels turbines and generators  Accessory electric equipment  Muscellaneous power plant equipment  Roads, raifroads and bridges  TOTAL HYDRAULIC PRODUCTION PLANT	5,169,175 2,131,084 9,939,536 2,375,461 727,992 37,753 92,727 20,473,732	73,453 153,524 984,761 199,008 11,828 3,167 7,126 1,432,869	1,129,470 708,571 3,878,309 632,740 158,956 34,103 1,003 6,543,156				437,238 237,284 1,831,888 416,193 112,217 55,402 3,090,225	51 55 55 52 55 55 55 55 55
INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Fuel holders, producers, and accessories Internal combustion engines Generators Generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment TOTAL INTERNAL COMMUSTION ENGINE PROD PLANT			14,497 815,550 30,419 3,153,161 15,046 458,328 11,140 4,498,144	2,155 16,809 3,046 94,362 14,843 4,158 78	1,543 13,557 4,313 100,956 25,294 22,098 175 167,937		3,572 41,211 4,071 153,025 21,251 16,369 1,810	396 55 3,099 55 720 66 7,980 6 2,765 66 425 66
TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT TOTAL PRODUCTION PLANT	26.814.787	2,409,662	64,384,486	4.954.011	4.840.724		241,312 7,795,803	15,386 60 15,386 60

NR NOT REPORTED

A TOTAL, HEATING \$100,350, COMMON \$229,543 LESS RESERVES, HEATING \$20,115, COMMON \$66,024

B TRANSPORTATION UTILITY SOLD DEC 31, 1948

D. TOTAL, HEATING \$846,525, TELEPHONE \$1,158,443, WATER \$95,921, COMMON \$3,543,173

E INCLUDES \$4,989,007 UNDISTRIBUTED DEPRECIATION RESERVE

F WATER UTILITY INCLUDED WITH GAS UTILITY
G COMPANY FORMED NOV 5, 1947, ACQUIRED GENEVIEVE ELECTRIC COOPERATIVE,
INC. AS OF MAY 12, 1948
!
H WATER UTILITY
J COMPANY ACQUIRED BY MISSOURI POWER & LIGHT CO. ON DEC. 31, 1948.

Utılıty Plant

Minnesota Miss. Musouri

_				Minnesota	Missi	asip <del>p</del> i	Міновп		Miss. Musour	
L - X E N O	ITEM	MINNESOTA POWER & LIGHT COMPANY	MISSISSIPPS VALLEY PUBLIC SERVICE COMPANY	NORTHERN STATES POWER COMPANY	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER & LIGHT COMPANY	GITIZENS ELECTRIC CORPORATION (A)	EMPIRE DISTRICT ELECTRIC COMPANY, THE	GASCONADE POWER COMPANY (B)	L I N E N O
	DETAI	IL OF ELECTRIC (	TILITY PLANT II	n service and i	N PROCESS OF RI	ECLASSIFICATION	-Consinued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	<b>.</b>	1	
67 68	Land and land rights Cleaning land and rights of way	302,158 341,921	12,162 4,3 <b>9</b> 0	1,220,599	403,833 175,805	1,057,992		316,522	12,440	67
69	Structures and improvements	23,025 819,108	526	197,726 1,089,247	49.876	554,510 11,235 1,279,303		131,763 340,494	17,974	68 69
70 71	Station equipment Towers and fixtures	95.513	137,382 119,737	10,955,261 1,039,080	1,367,908 59,685	359,766		2,648,547 717.875	7,029	70 71
72 73	Poles and fixtures Overhead conductors and devices	1,364,950 1,780,121	48,243 177,447	4,897,181 5,813,823	909,763 1,464,456	1,708,156 2,353,972		717,875 1,269,313 1,921,846	128,728 103,896	72 73
74 75	Underground conduit Underground conductors and devices	, ,		1,095,619	17,410	ł	į	1,721,040	105,650	74 75
76 77	Roads and trails TOTAL TRANSMISSION PLANT	2,021 4,728,819	499,888	12,097 29,203,064	l	572 7,325,508				76
	DISTRIBUTION PLANT				4,448,740	1		7,346,362	270,070	77
78 79	Land and land rights Structures and improvements	277,654 672,592	32,899 4,198	323,439 1,207,462	135,986 127,918	239.854		68,728 268,107	4,185	78 79
80 81	Station equipment Storage battery equipment	3,985,111	84,874	11,322,174	2,929,416	3,994,346	}	2,184,095	75,759	80
82 83	Poles towers and fixtures Overhead conductors and devices	4,026,458 3,577,054	551,196 434,035	11,399,495 9,272,664	2,309,926 2,161,302	5,569,569 5,269,484		2,873,609	138,391 86,450	87
84 85	Underground conduit Underground conductors and devices	466,623 601,675	154,055	3,974,609 3,584,409		310,503		2,889,366	255	84
86	Line transformers	1,933,668	310,596 100,820	7,455,881	1,678,722	113,968 4,145,521		1,341,869	612 98,520	85
87 88	Services Meters	806,131 1,633,144	100,820	5,338,436 8,622,006 60,981	898,869 1,544,850	1,615,011 2,294,148		735,657 977,364	42,362 58,458	87 88
89 90	Installations on customers premises  Leased property on customers premises	156,295 12,848	685	60,981 14,928	2,285	1,180		21,561	667	89 90
91 92	Street lighting and signal systems Total Distribution Plant	687,517 18,836,778	34,243 1,804,484	2,345,025 64,921,516	371,739	501.756		307,689 11,668,048	19,727 525,391	
1 1	GENERAL PLANT Land and land rights		1	ł	1	[	[			-
93 94	Structures and improvements	73,503 593,448	21,887 108,763	481,390 3,421,483	1 199.328	212 379		36,759 273,086	2,090 10,030	94
95 96	Office furniture and equipment Transportation equipment	227,206 326,376	22,244 40,157	730,268 690,283	177,043 218,385	303.318	. [	164, 239 256, 957	7,467 18,097	95
97 98	Stores equipment Shop equipment	326,376 19,883 17,097	6,601 357	63,553 68,873	1,293	1 7.164	Ì	15, 116 15, 209	1,173 473	9
99 100	Laboratory equipment Tools and work equipment	74,489 57,795	8,180 4,969	258.539	1 32 387	'I 46⊾050		38,646	2,511	95
101	Communication equipment	153,715	30,311	379,096 617,842 86,192	27,969 174,592	100,888		31, 533 264, 225	6,723	101
102 103	Miscellaneous equipment Subtotal General Plant	4,796 1,548,313	1,343 244,817	86, 192 6, 797, 524	7,162 882,063			7,429 1,103,203	48,569	102
104	Other tangible property Electric plant purchased	_,_			1	' '		, , , ,	}	104
106	Electric plant sold  Donations in aid of construction—Credit									106
10B	TOTAL GENERAL PLANT	1,548,313	244,817	6,797,524	882,063	1,270,905		1,103,203	48,569	
109	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	52,062,165	4,964,277	165,420,768	22,476,619	38,780,540		27,943,357	859,416	
-			ADDITIONS ANI	O RETIREMENTS	OF ELECTRIC PL	ANT		<del>, , , , , , , , , , , , , , , , , , , </del>		
П		3	1	;	1	\$	T \$	Ti	T _s	T
110	ADDITIONS Intangible plant				1					110
111	Production plant Steam production plant	89,743	14,693	9,714,556	28,426	3,765,652		93 277		111
112	Hydraulic production plant Internal combustion engine production plant	27,220	8,159	4,747 1,753,331		3,,00,000		93, 277 5, 717 1, 893		112
114	Total production plant	116,963	22,853 2,070	11,472,635 3,558,494	28,426 270,330	3,765,652 1,150,151		100, 888		114
1 15 1 16	Transmission plant Distribution plant	251,364 2,163,963	175,626	8,598,555	2,143,936	1,150,151		1,377,980 1,374,246	1 55,119	116
1 17 1 18	General plant TOTAL ELECTRIC PLANT ADDITIONS	144,192 2,676,485	16,254 216,804	654,385 24,284,071	154,111 2,596,805	4,760,949 321,952 9,998,704		81,100 2,934,216	1 9 139	117
119	RETIREMENTS Intangible plant									119
	Production plant Steam production plant	077 000	0.050	CC 303	1 700	45 445		45.004		120
1 20 21	Hydraulic production plant	23,200 10,431	2,039 5,354	66,383 104	1,300	15, 117		43, 971 440		121
1 22 1 23	Internal combustion engine production plant Total production plant	33,631	7.394	66,488 688,610	1,300 78,389	15, 117 28, 536		44,411		122
1 24 L 25	Transmission plant Distribution plant	65,041 514,956	306	983.160	224.834	1 598,938		25,784 183,978	687 6,642 991	124
1 26 1 27	General plant TOTAL ELECTRIC PLANT RETIREMENTS	62,721 676,350	28,474 8,435 44,610	130,009 1,868,269	32,855 337,379	93,653 736,246		22, <b>1</b> 65 276, <b>3</b> 40	991 8.322	126 127
ìì	NET ADDITIONS		77.940							128
1 28	Intangible plant Production plant			p =15 :==		7 050 500		10 ====		129
1 29 1 30	Steam production plant Hydraulic production plant	66,543 16,789	12,654 2,805	9,648,173 4,643	27,126	3,750,535		49,306 5,277	-	130
131	Internal combustion engine production plant Total production plant	83,332	15.459	1,753,331 11,406,147	27,126	3,750,535		1,893		131 132
1 33	Transmission plant	186,323	1.764	2.869.884	191.941	1 121 615		1,352,196 1,190,268 58,935 2,657,876	(2 48,477 8,148 56,623	) 134
134 135	Distribution plant General plant	1,649,007 81,471 2,000,135	147,152 7,819 172,194	7,615,395 524,376 22,415,802	1,919,102 121,256 2,259,426	4,162,011 228,299 9,262,458		58,935	8.148	135
136	TOTAL ELECTRIC PLANT NET ADDITIONS	2,000,135	172,194	cc,415,8U2	1 4,409,420	7,402,408		1 C.007,876	JO,023	1:30

A COMPANY FORMED NOV 5, 1947, ACQUIRED GENEVIEVE ELECTRIC COOPERATIVE, INC. AS OF MAY 12, 1948

B COMPANY ACQUIRED BY MISSOURI POWER & LIGHT CO ON DEC. 31,1948

# Utility Plant

L I N E N O	ITEM	KANSAS CITY POWER & Light Company	MISSOURI EDISON COMPANY	MISSOURI GAS & ELECTRIC SERVICE COMPANY	MISSOURI Power & Light Company (C)	MISSOURI PUBLIC SERVICE CORPORATION	MISSOUR! UT?LITIES COMPANY	ST JOSEPH LIGHT & POWER COMPANY (J)	SHO-ME POWER CORPORATION	L I N E N O
T	ELECTRIC UTILITY PLANT	\$	\$	\$	\$	\$	\$	\$	\$	
1	Utility plant in service	102,226,017	2,755,425	3,001,882	17,317,765	12,367,823	7,251,720	10,887,874	4,684,862	2
2	Utility plant leased to others Construction workern progress	6,549,868	46,824	33,072	1,705,594	779,251	77,495 892,365	107,056	21,945	3
4	Utility plant held for future use Utility plant acquisition adjustments	3,2 7,33	117,386	}	D 86,996	(90,236)		28,936	(738,401) 122,563	3
5	Utility plant in process of reclassification		-	3,034,954	19,110,355	13,056,838	8,221,580	11.023,866	4,090,970	6 7
7 R	TOTAL Reserves for depreciation and amortization	108,775,885 27,352,108	2,919,635 666,351	881,550	2,846,057	2,931,353	1,836,042 6,385,538	2,169,912 8,853,954	1,721,052 2,369,917	8
9	TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	81,423,777	2,253,284	2,153,403	<del></del>	10,125,485	6,385,338	0,000,904		11
ļ	GAS UTILITY PLANT	4 990 000	157,404	869,206	2,016,066	1,612,148	842,730	117,866		10
10	Utility plant in service Utility plant leased to others	1,220,999	,	-	, ,		578	27,810		11 12
12	Construction work in progress Utility plant held for future use	135	522	6,008	58,624	50,552	3/4	27,020	}	13 14
14	Utility plant acquisition adjustments				D	(40,782)				15
15 16	Unitry plant in process of reclassification TOTAL	1,221,135	157,926	875,215	2,074,690	1,621,918 317,551	843,308 252,266	145,676 37,823		16
17 18	Reserves for depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES	399,144 821,990	15,190 142,736	90,161 785,053	276,420	1,304,366	591,042	107,853		18
100							1		1	1
19	OTHER UTILITY PLANT Utility plant in service	2,649,099		262,948	1,022,895	861,519 35.645	1,819,410	2,338,145		19
20 21	Utility plant leased to others Construction work in progress	8,683			65,500	98,304	3,903	10,462		21
22	Utility plant held for future use	0,005		)	D 9,940	(40,611)				22 23
23 24	Utility plant acquisition adjustments Utility plant in process of reclassification				·		1,823,313	2,348,607		24
25 26	TOTAL Reserves for depreciation and amortization	2,657,782 1,221,156		262,948 175,857	E 1,098,335 373,449	954,858 205,650	581,488	1,077,296		26
27	TOTAL OTHER UTILITY PLANT LESS RESERVES	A 1,436.625		B 87,088		G 749,207	H 1,241,825	K 1,271,311	l ———	27
	TOTAL UTILITY PLANT			1 454 650	20 856 526	14,841,490	9,913,860	13,343,885	4,684,862	28
28 29	Utility plant in service Utility plant leased to others	106,096,117	2,912,829	4,134,039	20,356,726	35,645	77,495	' '	, ,	29
30	Construction work in progress Utality plant held for future use	6,558,686	47,346	39,080	1,829,718	928,108	896,846	145,328	21,945	30 31
31 32	Utility plant acquisition adjustments		117,386		D 96,936	(171,629)		28,936	(738,401) 122,563	32
33 34	Utility plant in process of reclassification Unclassified and undistributed	}	_		F 509,866					34
35	TOTAL Reserves for depreciation and amortization	112,654,803 28,972,409	3,077,561 681,541	4,173,119	22,793,24 <u>6</u> 3,495,926	15,633,615 3,454,555	10,888,201 2,669,796	13,518,149 3,285,031	4,090,970 1,721,052	35 36
36 37	TOTAL UTILITY PLANT LESS RESERVES	83,682,394	2,396,020	3,025,548	19,297,320	12,179,060	8,218,405	10,233,118	2,369,917	37

## DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION

	INTANGIBLE PLANT	3	\$	\$	\$	\$	3	\$	\$	
38	Organization	79,841	904				2,459 2,546	75,000 1,715	4,403 9,619	38
39	Franchises and consents	45,986		6,618	ł	12,922	2,546	1,715	9,619	39 40
40.	Miscellaneous intangible plant	l		201,000				76,715	14,022	40
41	Total Intangible Plant	125,827	904	207,618		12,922	5,005	76,715	14,022	"
	STEAM PRODUCTION PLANT				l					١.,
42	Land and land rights	1,043,904 7,416,266 14,141,156	ļ		94,767	16,163 659,296	33,798 344,598 692,831	38,376	ł	42 43
<b>43</b>	Structures and improvements	7,416,266			925,512 1,596,208	659,296	344,598	466,918	i	44
14	Boiler plant equipment	14, 141, 156			1,596,208	962,971	692,831	1,124,761 116,833		44
5	Engines and engine driven generators	1	Į.			(2,093)	554 454	110,033	<b>!</b>	46
6	Turbogenerator units	7,678,130	}		1,310,091	1,006,701	776,604	1,096,237	1	47
7	Accessory electric equipment	5,137,531	1	]	419,914	256,990	160,847	225,070	1	48
8	Miscellaneous power plant equipment	438,572 35,855,559			419,914 27,897 4,374,393	12,798 2,912,830	776,654 160,847 17,206 2,025,936	225,070 32,534 3,100,731		49
9	TOTAL STEAM PRODUCTION PLANT	35,855,559			4,574,595	2,912,830	2,023,930			["
	HYDRAULIC PRODUCTION PLANT	ĺ					i			١.,
0	Land and land rights		1		İ				141,311	50
1	Structures and improvements	· k	{	l l	į.	(	Ì	(	70,084 917,267	52
2	Reservoirs dams and waterways			1					917,267	53
	Water wheels turbines, and generators			]	1		ļ	}	128,720	54
1	Accessory electric equipment	1	}	<b>\</b>	1	1	ľ	1	128,726 23,072 846	155
6	Miscellaneous power plant equipment	•							340	156
,	Roads, railroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT			·					1.281.309	57
ļ	TOTAL HYDRAULIC PRODUCTION FLANT		\ <del></del>	ļ			·			1
ļ	INTERNAL COMBUSTION ENGINE PROD PLANT	}			1	1				
1	Land and land rights		6,319 20,706	565	3,243	16,058	2,477 17,057 11,502	2,110 20,369	15,581 31,755 10,305	58
l	Structures and improvements		20,706	11,743 249	69,562 30,561	153,659	17,057	20,369	31,755	60
1	Fuel holders producers, and accessories	i	5,902	249	30,561	15,761	11,502	8,610 73,570	10,305	61
١	Internal combustion engines		122,465	16,607	390,729	439,142	199,149	73,570	227,967	62
١	Generators C	ļ	14,435 22,388	3,841 1,636	50,334	67,135	4,835	16,991 8,099	37,402 28,622	63
1	Accessory electric equipment	1	22,388	1,636	85,774	80,437	27, 198	8,099	28,622	
۱	Miscellaneous power plant equipment		1,417 193,635	193 34,838	631,306	80,437 9,075 781,270	262,439 262,439	341 130,093	5,704 357,339	65
1	TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT TOTAL PRODUCTION PLANT	35,855,559	193,635	34,838	5,005,699	3,694,100	2,288,376	3,230,825	1,638,649	66
1	IU I AL FRUDUCTIUM PLANT									

В

TOTAL, HEATING, \$2,451,688, WATER, \$206,094. LESS RESERVES, HEATING, \$1,286,310, WATER, \$150,315

TOTAL, ICE, \$190,045, WATER, \$7,286, COMMON, \$65,617 LESS RESERVES, ICE, \$41,126, WATER, \$2,040, COMMON, \$43,922

REPORT REFLECTS ACQUISITION OF GASCONADE POWER CO, ACQUIRED DEC 31, 1948

SEE MOTE (5) TO 175 34 С

D

DEE NOTE (F) TO ITEM 34

TOTAL HEATING \$95 337 ICE \$173 232 WATER \$807 843 COMMON \$21 923 K

UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS THE OTHER OTHER PLANT ACQUISITION ADJUSTMENTS WATER UTILITY ICE PROPERTIES SOLD DURING YEAR TOTAL, WATER, \$1,519,698, ICE, \$303,615 LESS RESERVES, WATER, \$1,082,299 ICE, \$159,526 REPORT REFLECTS ACQUISITION OF UNITED UTILITIES CORP AND MARYVILLE ELECTRIC LIGHT & POWER CO ACQUIRED FEB 5, 1947 AND OCT 1, 1947, RESPECTIVELY

L		<del></del>								
N O	ITEM	KANSAS CITY Power & Light Company	Missouri Edison Cohpany	MISSOURI GAS & ELECTRIC SERVICE COMPANY	MISSOURI POWER & LIGHT COMPANY (D)	Missourt Public Service Corporation	MISSOUR! UT?LITIES COHPANY	ST JOSEPH LIGHT & POWER GOMPANY (G)	SHO-ME POWER Corporation	LINE NO
	DETA	AIL OF ELECTRIC (	TILITY PLANT II	N SERVICE AND I	N PROCESS OF RE	ECLASSIFICATION	Continued			
Ī	TRANSMISSSION PLANT	\$	\$	1	\$	\$	\$	\$	\$	1
67 68	Land and land rights Clearing land and rights of way	849,783 151,105	382 8,792	16,473	219,057	66,359 46,510	21,731	105,648 22,853	97,138	67
69	Structures and improvements	47.575	8,253	5,903	93,818 12,714	16,809	14,447	36,769	72,209 16,290	69
70 71	Station equipment Towers and fixtures	2,610,974 1,278,746	120,474	242,176 6,113	1,111,068 218,067	734,331 588	285,839 1,528	760,649	450,077	70
72. 73	Poles and fixtures Overhead conductors and devices	1,074,473 2,456,918	333,018 333,320	211,005 188,153	1,021,517 1,556,720	803,567 881,964	414,138 466,146	552,874 645,325	384,079 537,594	72
74 75	Underground conduit Underground conductors and devices	29,998 727,129	,	21,960	2,000,120	552,754	400,140	043,323	23	74
76	Roads and trails TOTAL TRANSMISSION PLANT	· I	204 244						81	76
	DISTRIBUTION PLANT	9,226,705	804,241	691,787	4,232,963	2,550,132	1,203,832	2,124,120	1,557,495	77
78 79	Land and land rights Structures and improvements	1,160,288 701,020	2,111 6,555	4,957 25,988 79,583	47,570 1,745	11,864 13,909	9,518 7,914	42,118 28,416	4,153 2,198	7:
80 81	Station equipment Storage battery equipment	701,020 5,499,766	148,621	79,583	747,546	619,574	491,962	562,050	55,782	8
82	Poles towers and fixtures Overhead conductors and devices	8,563,736 6,330,234	439,293 355,446	543,922	1,895,055	1,359,939 1,084,969	795,282	1,295,551 1,092,696	322,751	8
83 84	Underground conduit	4,506,928 4,524,712	3,903	429,832 1,700	1,474,248 9,304	10,849	704,669 1,076 2,605	1 22.071	244,929	8
85 86	Underground conductors and devices Line transformers	5,519,646	3,975 357,122	351,224	9,009 1,295,284	6,564 986,229	568,934	52,805 771,777	285,086	8
87 88	Services Meters	2,102,396	114,444 202,891	187,844 223,928	522,084 883,063	388,031 848,572	363,263 443,385	404,156 616,310	135,274 201,900	8
89 90	Installations on customers premises  Leased property on customers premises	18,097 381,601	1,960		•2,070 117	357	21	41,372	201,900	8
91	Street lighting and signal systems	2,981,755	46.053	165.437	331.574	2,285 196,546	141,783	53,628	65,133	9
92	TOTAL DISTRIBUTION PLANT GENERAL PLANT	47,633,556	1.682.379	2,014,420	7,218,675	5,529,695	3,530,418_	4,982,954	1,317,209	9
94	Land and land rights Structures and improvements	1,596,172	1,581	1,264 7,008	28,045 206,647	8,785 85,112	5,280 21,951	31,197 51,905	1,142 24,846	9
26	Office furniture and equipment Transportation equipment	6,465,177 857,954	24,328	39,680	179,677 275,389	135.891	55,492	121,078	29,511	9
7	Stores equipment	492,042 102,819	38,987 550	}	11,662	189,704 5,178	86,266 1,154	111,732 4,901 3,710	58,843 1,458	9
18	Shop equipment Laboratory equipment	41,884 190,085	1,582 1,777	3,295	14,482 34,290	10,868 <b>33,</b> 338	6,579 14,867	3,710 18,710	4,225 10,190	9
10	Tools and work equipment Communication equipment	213,316 276,476	5,456	1,969	61,595 50,093	64,934	7,886	12, 176	12,905	10
02	Miscellaneous equipment Subtotal General Plant	103.429	74.264	53,217	6.948	26,393 	23,252 1,356 224,087	22,047 1,730 379,191	10,560 601 154,285	10
	DUBIOTAL GENERAL FLANT	10.339.359	/4.204	33.611	868 833	300.971		2/9.191	154.285	.   "
04	Other tangible property	A (954,991)				1		94,066	H 125,763	
04		A (954,991)			(8,406)	20,000		94,066	H 125,763	lo
04 05 06 07	Other tangible property Electric plant purchased Electric plant sold Donatrons in aid of construction—Credit	A (954,991)								10 10
)4 )5 )6 )7	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	A (954,991) 9,384,368	74,264	53,217	860,427	580,971	224,087	473,257	280,048	10 10 10
04 05 06 07	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit Toyal General Plant	A (954,991)								10 10 10 10 10
04 05 06	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	A (954,991) 9,384,368	74,264 2,755,425	53,217	860,427 17,317,765	580,971 12,367,823	224,087	473,257	280,048	10 10 10
04 05 06 07 08 09	Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS	9,384,368 102,226,017	74,264 2,755,425	53,217 3,001,882 D RETIREMENTS	860,427 17,317,765	580,971 12,367,823	224,087	473,257	280,048	100
3 5 5 7 8 9	Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL SECTION PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant	9,384,368 102,226,017	74,264 2,755,425 ADDITIONS ANI	53,217 3,001,882	860,427 17,317,765 OF ELECTRIC PL	580,971 12,367,823 ANT \$ 4,202	224,087 7,251,720	473,257	280,048 4,807,425	10 10 10 10 10 10 10 10 10 10 10 10 10 1
3 5 7 8 9 9	Other tangible property Electric plant purchased Electric plant sold Donatrons in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant	9,384,368 102,226,017	74,264 2,755,425 ADDITIONS ANI	53,217 3,001,882 D RETIREMENTS	860,427 17,317,765 OF ELECTRIC PL	580,971 12,367,823	224,087 7,251,720	473,257 10,887,874	280,048 4,807,425	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1 2 3	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Stram production plant Hydraulic production plant Internal combustion engine production plant	\$ 5,392 4,163,713	74,264 2,755,425 ADDITIONS ANI	53,217 3,001,882 D RETIREMENTS 5 671	860,427 17,317,765 OF ELECTRIC PL. 3 38,359 517,534	580,971 12,367,823 ANT \$ 4,202 575,315 118,636	224,087 7,251,720 \$ 24,422 218,057	473,257 10,887,874 49,833 55 49,889	280,048 4,807,425	110
3 5 5 7 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Tatal production plant Transmission plant Transmission plant Transmission plant	9,384,368 102,226,017 3 5,392 4,163,713 4,163,713 4,131,954	74,264 2,755,425 ADDITIONS ANI	53,217 3,001,882 D RETIREMENTS 671 121 121 20,861	860,427 17,317,765 OF ELECTRIC PL. 38,359 517,534 555,893 635,012	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599	224,087 7,251,720 3 4 24,422 218,057 242,480 263,627	473,257 10,887,874 49,833 55 49,889	280,048 4,807,425 385 385 111,235	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2 3 4 5 5 7	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Transmission plant Distribution plant Distribution plant Distribution plant General plant	\$ 5,392 4,163,713 4,163,713 4,1313,954 7,412,408 505,552	74,264 2,755,425 ADDITIONS ANI 3 33,155 253,228 10,841	53,217 3,001,882 D RETIREMENTS 671 121 121 20,861 177,785 8,705	860,427 17,317,765 OF ELECTRIC PL. 38,359 517,534 555,893 635,012 1,566,226 153,797	580,971 12,367,823  ANT 4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142	224,087 7,251,720 24,422 218,057 242,480 263,627 530,422 58,525	473,257 10,887,874 49,833 55 49,889 1,543,060 627,796 150,474	280,048 4,807,425 385 385 111,235 209,395 9,097	110
2 3 4 5 5 7	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal Combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant Distribution plant Distribution plant	9,384,368 102,226,017 3 5,392 4,163,713 4,163,713 4,133,954 7,412,408	74,264 2,755,425 ADDITIONS ANI	53,217 3,001,882 D RETIREMENTS 671 121 121 20,861	860,427 17,317,765 OF ELECTRIC PL. 38,359 517,534 555,893 635,012	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599	224,087 7,251,720 3 4 24,422 218,057 242,480 263,627	473,257 10,887,874	280,048 4,807,425  4,807,425  385 385 385 111,235 209,395	111
2 3 4 5 5 7 3	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total CENTRIC PLANT Additions RETIREMENTS Intangible plant	\$ 5,392 4,163,713 4,163,713 4,1313,954 7,412,408 505,552	74,264 2,755,425 ADDITIONS ANI 3 33,155 253,228 10,841	53,217 3,001,882 D RETIREMENTS 671 121 121 20,861 177,785 8,705	860,427 17,317,765 OF ELECTRIC PL. 38,359 517,534 555,893 635,012 1,566,226 153,797	580,971 12,367,823  ANT 4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142	224,087 7,251,720 24,422 218,057 242,480 263,627 530,422 58,525	473,257 10,887,874 49,833 55 49,889 1,543,060 627,796 150,474	280,048 4,807,425 385 385 111,235 209,395 9,097	110 110 111 111 111 111 111 111 111 111
4 3 6 7 8 9 9	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant General plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant STIREMENTS Intaggible plant Production plant Steam production plant Steam production plant Steam production plant	\$ 5,392 4,163,713 4,163,713 4,1313,954 7,412,408 505,552	74,264 2,755,425 ADDITIONS ANI 3 33,155 253,228 10,841	53,217 3,001,882  D RETIREMENTS  671  121 120,861 177,785 8,705 208,145	860,427 17,317,765 OF ELECTRIC PL. 38,359 517,534 555,893 635,012 1,566,226 153,797	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337	224,087 7,251,720 24,422 218,057 242,480 263,627 530,422 58,525	473,257 10,887,874 49,833 55 49,889 1,543,060 627,796 150,474	280,048 4,807,425  4,807,425  385 385 111,235 209,395 9,097 330,114 5,055	110 100 100 100 100 100 100 100 100 100
11 12 12 12 12 12 12 12 13 14 15 15 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant	\$ 5,392 4,163,713 4,163,713 4,163,713 4,163,713 4,113,954 7,412,408 505,552 16,401,020	74,264 2,755,425 ADDITIONS ANI 3 33,155 253,228 10,841	53,217 3,001,882  D RETIREMENTS  671  121 121 120,861 177,785 8,705 208,145 2,480	860,427 17,317,765 OF ELECTRIC PL. 38,359 517,534 555,893 635,012 1,566,226 153,797 2,910,930	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337 869 34,336 7,024	224,087 7,251,720  3 24,422 218,057 242,480 263,682 58,525 1,095,056	473,257 10,887,874 49,833 55 49,859 1,543,060 627,796 150,474 2,371,220	280,048 4,807,425 385 385 111,235 209,395 9,097 330,114 5,055 4,821 55,150	110 110 110 110 111 111 111 111 111 111
4 5 6 7 8 9	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Distribution plant Ceneral plant Transmission plant Transmission plant Transmission plant Total ELECTRIC PLANT Additions RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant Steam production plant	\$ 5,392 4,163,713 4,163,713 4,163,713 4,1313,954 7,412,400 491,400 68,048	74,264 2,755,425  ADDITIONS ANI 3 33,155; 253,228 10,841 297,225	53,217 3,001,882  D RETIREMENTS  671  121 121 20,861 177,785 8,705 208,145 2,480  19 19 19 21,509	860,427 17,317,765 OF ELECTRIC PL. 38,359 517,534 555,012 1,566,226 1,53,797 2,910,930 241,372 241,372 31,046 272,419 8,069	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337 869 34,336	224,087 7,251,720 3 24,422 218,057 242,480 263,627 530,424 58,525 1,095,056	473,257 10,887,874 49,833 55 49,889 1,543,060 627,796 150,474 2,371,220 91,125 91,125	280,048 4,807,425  4,807,425  385 385 111,235 209,395 9,097 330,114 5,055  4,821 55,150 59,971 148,418	111 111 111 111 111 111 112 112 112 112
4 4 5 6 6 7 7 8 9 9 9 9 1 1 1 2 2 2 3 3 4 4 5 5 6 5 7 7 7 7 7 7 8 7 7 8 7 7 7 7 7 7 7 7 7	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT Additions RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Distribution plant Distribution plant	\$ 5,392 4,163,713 4,163,713 4,163,713 4,1313,954 7,412,400 491,400 68,048	74,264 2,755,425  ADDITIONS ANI 3 33,155 253,228 10,841 297,225	53,217 3,001,882  D RETIREMENTS  671  121 121,785 8,705 208,145 2,480  19 19 21,509 17,270	38,359  517,534 555,893 517,534 555,893 21,556,226 153,797 2,910,930  241,372 31,046 272,419 8,069 134,504	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337 869 34,336 7,024 41,360 18,192 120,185	224,087 7,251,720  \$ 24,422 218,057 242,480 263,627 530,424 58,525 1,095,056  1,256 2,375 44,586	473,257 10,887,874  49,833 55 49,859 1,543,060 627,796 150,474 2,371,220  91,125 91,125 101,869 96,336	280,048 4,807,425  385 385 111,235 209,395 9,097 330,114 5,055  4,621 55,150 59,971 148,418 227,153	111 111 111 111 111 111 112 112 112 112
4 5 6 7 8 9 9 1 1 1 2 2 3 3 4 5 6 6 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT Additions RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total ELECTRIC PLANT Additions RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total Electric PLANT Additions Total production plant Internal combustion engine production plant Transmission plant Distribution plant Transmission plant Distribution plant Total Electric PLANT RETIREMENTS	\$ 102,226,017  \$ 5,392 4,163,713  4,163,713  4,163,713  4,113,958 7,412,408 505,552 16,401,020  491,400	74,264 2,755,425  ADDITIONS ANI 3 33,155; 253,228 10,841 297,225	53,217 3,001,882  D RETIREMENTS  671  121 121 20,861 177,785 8,705 208,145 2,480  19 19 19 21,509	860,427 17,317,765 OF ELECTRIC PL. 38,359 517,534 555,012 1,566,226 1,53,797 2,910,930 241,372 241,372 31,046 272,419 8,069	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 E 138,142 1,549,337 869 34,336 7,024 41,360 18,192	224,087 7,251,720 3 24,422 218,057 242,480 263,627 530,424 58,525 1,095,056	473,257 10,887,874 49,833 55 49,889 1,543,060 627,796 150,474 2,371,220 91,125 91,125	280,048 4,807,425  4,807,425  385 385 111,235 209,395 9,097 330,114 5,055  4,821 55,150 59,971 148,418	111 111 111 111 111 111 112 112 112 112
1 5 5 7 8 9	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Unitroduction plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Total production plant Transmission plant Total Electric PLANT RETIREMENTS NET ADDITIONS Intangible plant Total Electric PLANT RETIREMENTS	\$ 102,226,017  \$ 5,392  4,163,713  4,163,713  4,163,713  4,1313,954  7,412,408  505,552  16,401,020  491,400  68,048  1,015,541  B 385,559	74,264 2,755,425  ADDITIONS ANI 3 33,155 253,228 10,841 297,225	53,217 3,001,882  D RETIREMENTS  4 671 121 121 120,861 17,785 8,705 208,145 2,480 19 19 19 21,509 17,270 3,072	38,359  517,534  555,893 635,012 1,566,226 1,537,97 2,910,930  241,372 31,046 272,419 8,069 134,504 27,581	\$80,971 12,367,823 ANT \$4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337 869 34,336 7,024 41,360 18,192 120,185 19,915	224,087 7,251,720  24,422 218,057 242,480 263,627 530,424 58,525 1,095,056  1,256 2,375 44,586 7,106	473,257 10,887,874 49,833 55 49,889 1,543,060 627,794 2,371,220 91,125 91,125 101,869 96,336 7,240	385 385 111,235 209,395 330,114 5,055 4,821 55,150 59,971 148,418 327,153 13,995	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4 5 6 7 8 9 0 1 1 2 2 3 3 4 4 5 6 6 7 7 8 8 9 9 0 0 1 1 2 3 4 5 6 7 7 8 8 8 9 9 9 9 0 1 7 8 8 8 8 7 7 8 8 8 8 8 9 8 8 8 8 8 8 7 7 8 8 8 8	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT Additions SETTIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Ostrobustion plant General plant General plant Total Electric PLANT RETREMENTS NET ADDITIONS	\$ 5,392 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,713 4,163,71	74,264 2,755,425  ADDITIONS ANI 3 33,155 253,228 10,841 297,225	53,217 3,001,882  D RETIREMENTS  671  121 121,785 8,705 208,145 2,480  19 19 21,509 17,270 3,072 44,351	38,359  517,534  555,893 635,012 1,566,226 1,537,97 2,910,930  241,372 31,046 272,419 8,069 134,504 27,581	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337 869 34,336 7,024 41,360 18,192 120,185 19,915 200,523	224,087 7,251,720  24,422 218,057 242,480 263,627 530,424 58,525 1,095,056  1,256 2,375 44,586 7,106	473,257 10,887,874 49,833 55 49,889 1,543,060 627,794 2,371,220 91,125 91,125 101,869 96,336 7,240	\$  385 385 385 111,235 209,395 9,097 330,114 5,055 4,821 55,150 59,971 148,418 327,153 13,995 554,594 (5,055)	
4 4 5 5 6 7 8 9 9 11 12 23 34 4 5 5 6 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Unstribution plant General plant Total ELECTRIC PLANT Additions RETIREMENTS Intangible plant Production plant Hydraulic production plant Total ELECTRIC PLANT Additions RETIREMENTS Intangible plant Production plant Internal combustion engine production plant Total production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total Electric PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant	\$ 5,392 4,163,713 4,163,713 4,163,713 4,1313,954 7,412,400 68,048 1,015,541 B 385,559 1,960,550 5,392	74,264 2,755,425  ADDITIONS ANI 3 33,155 253,228 10,841 297,225	53,217 3,001,882  D RETIREMENTS  671  121 121 20,861 177,785 8,705 208,145 2,480  19 19 21,509 17,270 3,072 44,351 (1,809)	860,427 17,317,765  OF ELECTRIC PL.  38,359 517,534 555,012 1,566,226 153,797 2,910,930  241,372 241,372 31,046 272,419 8,069 134,504 27,581 442,574	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337 869 34,336 7,024 41,360 18,192 120,185 19,915 200,523 3,333 540,979	224,087 7,251,720  24,422 218,057 242,480 263,627 530,424 58,525 1,095,056  1,256 2,375 44,586 7,106 55,325	473,257 10,887,874 49,833 55 49,889 1,543,060 627,796 150,474 2,371,220 91,125 91,125 101,869 96,336 7,240 296,572 (41,292)	280,048 4,807,425  385 385 111,235 209,395 9,097 330,114 5,055  4,821 55,150 59,971 148,418 327,153 13,995 554,594 (5,055) (4,821) (54,765)	
4 3 6 6 7 8 9 9 0 1 1 2 2 3 3 4 4 5 6 6 7 7 8 8 9 9 0 1 1 1 2 2 3 3 4 4 7 7 8 8 8 8 9 0 1 1 1 2 1 2 3 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Tensmission plant Distribution plant General plant Total ELECTRIC PLANT Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total ELECTRIC PLANT RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Steam production plant Steam production plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Total production plant Total production plant Total production plant Total production plant	\$ 5,392 4,163,713 4,163,713 4,163,713 4,113,941 7,412,408 5,05,552 16,401,020 491,400 68,048 1,015,541 8,385,559 1,960,550 5,392 3,672,313 3,672,313	74,264 2,755,425  ADDITIONS ANI 33,155 253,228 10,841 297,225 16,727 65 17,345	53,217 3,001,882  D RETIREMENTS  3 671  121 120,861 177,885 8,705 208,145 2,480  19 19 21,509 17,270 3,072 44,351 (1,809)	860,427 17,317,765  OF ELECTRIC PL.  \$  38,359 517,534 555,893 635,012 1,566,226 153,797 2,910,930  241,372 31,046 272,419 8,069 134,504 27,581 442,574  (203,013) 486,488 283,474	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337 869 34,336 7,024 41,360 18,192 120,185 19,915 200,523 3,333 540,979 111,612 652,591	224,087 7,251,720  24,422 218,057 242,480 263,627 350,424 58,525 1,095,056  1,256 2,375 44,586 7,106 55,325  23,166 218,057 241,224	473,257 10,887,874  49,833 55 49,889 1,543,060 627,796 150,474 2,371,220  91,125 91,125 101,869 96,356 7,240 296,572 (41,292)	280,048 4,807,425  385 385 111,235 209,395 9,097 330,114 5,055  4,821 55,150 59,971 148,418 327,153 13,995 554,594 (5,055) (4,821) (54,765)	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4 5 6 6 7 8 9 0 1 1 2 2 3 4 4 5 6 6 7 8 8 9 9 0 1 1 2 3 4 5 6 7 7 8 8 8 9 9 9 9 0 1 1 7 8 7 8 7 8 7 8 7 8 7 8 9 9 9 7 7 8 7 8	Other tangible property Electric plant purchased Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Distribution plant Transmission plant Transmission plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total Electric Plant Additions Steam production plant Internal combustion engine production plant Transmission plant Distribution plant Internal combustion engine production plant Transmission plant Distribution plant General plant Transmission plant Distribution plant General plant Transmission plant Production plant Hydraulic production plant Steam production plant Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant	\$ 5,392 4,163,713 4,163,713 4,163,713 4,163,713 4,113,954 7,412,408 505,552 16,401,020 491,400 491,400 68,048 1,015,541 8 385,559 1,960,550 5,392 3,672,313	74,264 2,755,425  ADDITIONS ANI 3 33,155 253,228 10,841 297,225	53,217 3,001,882  D RETIREMENTS  671  121 121 20,861 177,785 8,705 208,145 2,480  19 19 21,509 17,270 3,072 44,351 (1,809)	860,427 17,317,765  OF ELECTRIC PL.  38,359 517,534 555,012 1,566,226 153,797 2,910,930  241,372 241,372 31,046 272,419 8,069 134,504 27,581 442,574	580,971 12,367,823  ANT  4,202 575,315 118,636 693,951 48,599 664,441 £ 138,142 1,549,337 869 34,336 7,024 41,360 18,192 120,185 19,915 200,523 3,333 540,979	224,087 7,251,720  24,422 218,057 242,480 263,627 530,424 58,525 1,095,056  1,256 2,375 44,586 7,106 55,325	473,257 10,887,874 49,833 55 49,889 1,543,060 627,796 150,474 2,371,220 91,125 91,125 101,869 96,336 7,240 296,572 (41,292)	\$  385 385 385 111,235 209,395 9,097 330,114 5,055 4,821 55,150 59,971 148,418 327,153 13,995 554,594 (5,055)	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

UNCLASSIFIED RETIREMENTS
INCLUDES \$191,043 UNCLASSIFIED RETIREMENTS
SEE NOTE (B) TO ITEM 126
REPORT REFLECTS ACQUISITION OF GASCONADE POWER CO , ACQUIRED DEC 31, 1948.

F SEE NOTE (E) TO ITEM 117
G REPORT REFLECTS ACQUISITION OF UNITED UTILITIES CORP AND MARYVILLE ELECTRIC LIGHT & POWER GO, ACQUIRED FEB 5, 1947 AND OCT 1, 1947, RESPECTIVELY
H INCLUDES \$122,563 UNCLASSIFIED ELECTRIC PLANT

Montana Nevada New Hampshire

Utility Plant

N	lew Hampshire		Montana	Nev	ada	New Hampshire				7
L-NE NO	ITEN	UNION ELECTRIC COMPANY OF MISSOUR!	MONTANA POWER Company The	SIERRA PACIFIC POWER COMPANY	Southern Neyada Power Company	CONCORD ELECTRIC COMPANY	CONNECTICUT RIVER POWER COMPANY	EXETER & HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	L I N E N O
1 2 3 4 5	ELECTRIC UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for foture use Utility plant acquisition adjustments	\$ 136,700,980 975,143 25,437	\$ 80,706,242 3,857,915 5,116,935	10,145,022 655,960	\$ 2,634,250	3 2,709,184 68,597	36,548,588 129,912 4,837,505	1,534,106 180,736 20,196	2,288,645 44,086	1 2 3 4 5
6 7 8 9	Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RISERVES	137,701,560 26,346,160 111,355,400	89,681,092 18,692,175 70,988,917	10,800,982 1,151,822 9,649,160	2,634,250 920,351 1,713,899	2,777,782 977,011 1,800,771	41,516,005 6,532,737 E 34,983,268	1,735,039 592,999 1,142,039	2,332,731 582,221 1,750,510	6 7 8 9
10 11 12 13 14	GAS UTILITY PLANT Utility plant in service Utility plant lessed to others Construction work in progress Utility plant held for future use Utility plant equisition adjustments Utility plant in process of reclassification			629,596						10 11 12 13 14 15
16 17 18	TOTAL RESERVES for depreciation and amortization TOTAL GAS Utility PLANT LESS RESERVES OTHER UTILITY PLANT			630,741 51,764 578,977						17 18
19 20 21 22 23 24	Utility plant in service Urlity plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of relassification	16,547,737	20,948,169	3,140,067						20 21 22 23 24 25
25 26 27	TOTAL RESERVES FOR DEPTEMBLISHED AND AMOUNTAINS TOTAL OTHER UTILITY PLANT LESS RESERVES	18,239,931 4,187,715 A 14,052,216	21,135,784 3,770,712 C 17,365,072	3,174,969 241,305 D 2,933,664						25 26 27
28	TOTAL UTILITY PLANT	153,248,717	101,654,411	13,914,685 692,006	2,634,250	2,709,184 68,597	36,548,588	1,534,106 180,736	2,288,645 44,086	28 29 30 31
30 31 32 33	Utility plant in service Utility plant lessed to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant approcess of reclassification	2,667,337 25,437	4,045,530 5,116,935	092,000			4,837,505	20,196		32 33 34
30 31 32	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments	2,667,337 25,437 155,941,491 30,533,875 125,407,616		14,606,691 1,444,890 13,161,801	2,634,250 920,351 1,713,899	2,777,782 977,011 1,800,771	41,516,005 6,532,737 F 34,983,268	1,735,039 592,999 1,142,039	2,332,731 582,221 1,750,510	
30 31 32 33 34 35 36	Utility plant leased to others Construction work in progress Utility plant held for inture use Utility plant acquisition adjustments Utility plant in process of reclassification Utility plant in process of reclassification Utility plant in process of reclassification Utility plant in process of reclassification Total Reserves for depreciation and ameritization TOTAL UTILITY PLANT LESS RESERVES	25,437 155,941,491 30,533,875	5,116,935 110,816,876 22,462,887 88,353,989	14,606,691 1,444,890 13,161,801	1,713,899	977,011 1,800,771	41,516,005 6,532,737 F 34,983,268	1,735,039 592,999	582,221	33 34 35 36
30 31 32 33 34 35 36	Utility plant leased to others Construction work in progress Utility plant held for inture use Utility plant acquisition adjustments Utility plant in process of reclassification Unday plant in process of reclassification Undaysified and undistributed Torial Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	25,437 155,941,491 30,533,875 125,407,616 DETAIL OF ELECT	5,116,935  110,816,876 22,462,887 88,353,989  IRIC UTILITY PI	14,606,691 1,444,890 13,161,801 ANT IN SERVICE	1,713,899	977,011 1,800,771 ss of reclassif	41,516,005 6,532,737 F 34,983,268	1,735,039 592,999 1,142,039	582,221 1,750,510	33 34 35 36 37 38 39 40
30 31 32 33 34 35 36 37	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification bindassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and cossents Miscellaneous intangible plant	25,437  155,941,491  30,533,875  125,407,616  DETAIL OF ELECT	5,116,935  110,816,876 22,462,887 88,353,989  IRIC UTILITY PR 20,912 2,003 46,130	14,606,691 1,444,890 13,161,801 ANT IN SERVICE 5,031 5,250	1,713,899 AND IN PROCE	977,011 1,800,771 ss of reclassif	41,516,005 6,532,737 F 34,983,268 ICATION	1,735,039 592,999 1,142,039	582,221 1,750,510	33 34 35 36 37 38 39 40
30 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 46 47 48	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition and intercept and undistributed TOTAL Reserves for depreciation and ameritization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and cocisents Muscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Tengines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment	25,437  155,941,491 30,533,875 125,407,616  DETAIL OF ELECT  \$ 250,958  7,019 257,977  47,506 594,044 1,047,170 1,546,126 465,430 43,415	5,116,935  110,816,876 22,462,887 88,353,989  IRIC UTILITY PR 20,912 2,003 46,130	14,606,691 1,444,890 13,161,801 ANT IN SERVICE 5,031 5,250	1,713,899 AND IN PROCE	977,011 1,800,771 ss of reclassif	41,516,005 6,532,737 F 34,983,268 ICATION	1,735,039 592,999 1,142,039	582,221 1,750,510	33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54 55 56
30 31 32 33 33 34 35 36 37 38 39 40 41 41 42 43 44 45 46 47 48 49 50 51 51 52 53 53 54 54 54 54 54 54 54 54 54 54 54 54 54	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Utility plant in process of reclassification Utility plant in process of reclassification Utility plant in process of reclassification Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams and waterways Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment Reservoirs dams and waterways Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment	25,437  155,941,491  30,533,875  125,407,616  DETAIL OF ELECT  250,958  7,019 257,977  47,506 594,044 1,047,170 1,546,126 465,430 43,415 3,743,693  10,569,257 1,450,360 13,325,393 3,950,276 840,252 335,600 2,737	5,116,935  110,816,876 22,462,887 88,353,989  IRIC UTILITY PI  20,912 2,003 46,130 69,047  5,682,654 5,141,904 24,073,109 6,606,678 1,313,817 399,430 318,173	14.606,691 1,444,890 13.161,801 ANT IN SERVICE 5,031 5,250 10.282 517,927 192,163 1,199,919 215,243 66,838 11,066 67,320	1,713,899 AND IN PROCE	977, 011 1,800,771 SS OF RECLASSIF 2,633 2,633 -2,633 -12,633 114,751 92,042 392,660 892,660 892,660 892,660 892,660 892,660 892,660 892,660 893,082 102,587 3,982 821	3 28,289 28,289 28,289 28,289 28,289 28,289 28,289 28,289 28,289 27,349,276 10,985,362 3,037,110 677,111 73,392	1,735,039 592,999 1,142,039	582,221 1,750,510 24,808 24,808 24,808 64,613,66,541 401,830 821,661 21,671	33 34 35 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49

TOTAL, HEATING \$3,393,439, COMMON \$14,846,492 LESS RESERVES, HEATING \$2,922,041, COMMON \$11,130,175
NOT SEGREGATED
GAS, HEATING, AND WATER UTILITIES.

WATER UTILITY INCLUDES \$2,259,713 EXCESS OF BOOK COST OVER ORIGINAL COST OF VERNON LICENSED PROJECT No. 1904

Masouri Mont Nevada N.H.

		Musouri	Montana	Nev	ada	New Hampshire			
	ITEM	UNION ELECTRIC COMPANY OF MISSOURI	MONTANA POWER COMPANY, THE	SIERRA PACIFIC POWER COMPANY	SOUTHERN NEVADA POWER Company	CONCORD ELECTRIC COMPANY	CONNECTICUT RIVER POWER COMPANY	EXETER & HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY
	DETA	IL OF ELECTRIC (	JTILITY PLANT I	n service and i	N PROCESS OF R	ECLASSIFICATION	-Continued		<u> </u>
TRA	NSMISSSION PLANT	\$	\$	\$	\$	\$	\$	\$	1
Lan	nd and land rights earing land and rights of way	1,476,772 240,209	529,806 279,486	31,859 24,154	7,917	31,662	826,817	38,026	9,669
Str	ructures and improvements	810,287	135,732	7,103	12		561,436 157,204		4,497
	ation equipment sweets and fixtures	6,229,209 2,238,464	3,221,219 456,766	341,292	305,950	83,722	2,959,627 1,812,048	A 64,029	
	les and fixtures verhead conductors and devices	1,637,514 3,565,828	2,351,816 5,773,150	176,561 289,783	113,679 304,937	41,014 34,919	102,841	27,272 20,122	11,347
Un	nderground conduit	263,608 1,952,540	3,112,130	200,700	304,737	34,515	2,348,121	20,122	8,926
Rot	nderground conductors and devices Ads and trails	53,432	7,817		16	227			
	TOTAL TRANSMISSION PLANT RIBUTION PLANT	18,467,869	12,755,795	870,755	732,515	191,546	8,768,098	149,450	34,440
	nd and land rights ructures and improvements	253,730 1,966,974	330,300 567,446	64,683 44,830	14,621 336	30,999 67,110	49,237 1,884	2,854 4,244	9,432
Sta	stion equipment	9,865,923	3,736,210	828, 596	375,798	224,244	129,639	140,183	217,082
Po	orage battery equipment es towers and fixtures	11,384,456	4,510,525	1,829,060	361,425	329, 197	64,274	293,013	412,366
	verhead conductors and devices inderground conduit	11,786,435 6,904,509	4,334,155 41,168	1,891,336 12,525	268,892 8	257,227 5,374	68,911	363,944	350,005 3,745
	nderground conductors and devices	10,708,749 7,031,929	61,247 3,216,965	4,978 787,397	345 481,781	1,049 235,956	14,545	886 157,804	2,834 216,513
Ser	rvices	6,873,612 6,308,618	1,163,721 1,981,775	310,706 472,928	117,024 147,749	132,278 169,831	14 105	100,008	100,236
Ins	stallations on customers premises	932,928	349,327	412,320	107	3,723	16,405	102,117	141,663
	ased property on customers premises reet lighting and signal systems	851,202	15,183 655,095	169,732	3,559	98,370		36,364	73,124
	TOTAL DISTRIBUTION PLANY PERAL PLANT	74,869,070	20,963,124	6,416,775	1,771,651	1,555,363	344,899	1,261,509	1,527,004
Lar	nd and land rights nuctures and improvements	1,758,661 4,538,098	214,619 1,241,941	18,921 133,594	6,700 11,255	13,978 75,826		5,922	100
Off	fice furniture and equipment	890,847	373,544	85,518	28,960	36,315	15,053	33,156 28,072	14,030 17,943
	ransportation equipment oces equipment	897,806 114,757	472,801 32,626	175,532 1,186	25,539 808	24,877 1,885	27,501 2,165	32,869 1,646	20,871
	op equipment boratory equipment	89,295 177,472	16,703 73,129	5,135 11,317	1,094 2,808	1,372 8,151	9,547 2,438		1,315 4,883
To	ools and work equipment	88,732	81,907	17,272	26,378	3,787	25,459	7,370 2,489	1,581
	mmunication equipment iscellaneous equipment	273,088 59,726	848,990	54,575	283	4 540	60,224	7,464	2,830
MI	- Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Continues Cont		25,819	457	3,136	1,518	11.118	1.762	933
	SUBTOTAL GENERAL PLANT	8,888,485	3,382,083	503,511	106,965	1,518	153,507	120,756	65,573
Oti Ele	SUBTOTAL GENERAL PLANT ther tangible property ectric plant purchased		3,382,083	503,511	106,965 618	1,518			
Oti Ele Ele	SUBTOTAL GENERAL PLANT  ther tangible property ethic plant purchased ethic plant sold anations in aid of construction—Credit	8,888,485	3,382,083	503,511	106,965 618	167,712	153,507	120,756	65,573
Otl Ele Ele	SUBTOTAL GENERAL PLANT  ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	8,888,485	3,382,083 423 3,382,507	503,511	106,965 618	167.712 167.712	153,507 153,507	120,756	65,573
Otl Ele Ele	SUBTOTAL GENERAL PLANT ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit Total General Plant	8,888,485	3,382,083	503,511	106,965 618	167,712	153,507	120,756	65,573
Otl Ele Ele Do	SUBTOTAL GENERAL PLANT  ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	8,888,485	3,382,083 423 3,382,507 80,706,241	503,511	106,965 618 107,584 2,634,250	167,712 167,712 2,709,184	153,507 153,507	120,756	65,573
Otil Elec Elec Do	SUBTOTAL GENERAL PLANT ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant	8,888,485	3,382,083 423 3,382,507 80,706,241	503,511 503,511 10,145,022	106,965 618 107,584 2,634,250	167,712 167,712 2,709,184	153,507 153,507	120,756	65,573
Ottl Elec Elec Do	SUBTOTAL GENERAL PLANT  ther tangible property ectric plant sold onations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL EBECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant	8,888,485 8,888,485 136,700,980	3,382,083 423 3,382,507 80,706,241 ADDITIONS AN	503,511 503,511 10,145,022 D RETIREMENTS	106,965 618 107,584 2,634,250 OF ELECTRIC PI	167,712 167,712 2,709,184	153,507 153,507 36,548,587	120,756 120,756 1,534,106	65,573 65,573 2,288,645
Otil Elec Elec Do	SUBTOTAL GENERAL PLANT ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant Seeam production plant Hydraulic production plant	8,888,485 8,888,485 136,700,980	3,382,083 423 3,382,507 80,706,241 ADDITIONS AN	503,511 503,511 10,145,022 D RETIREMENTS	106,965 618 107,584 2,634,250 OF ELECTRIC PI	167,712 167,712 2,709,184	153,507 153,507 36,548,587	120,756 120,756 1,534,106	65,573 65,573 2,288,645
Ottl Elec Elec Door	SUBTOTAL GENERAL PLANT ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	8,888,485 8,888,485 136,700,980 347,686 48,010	3,382,083 423 3,382,507 80,706,241 ADDITIONS AN 47,048 7,987,092	503,511 503,511 10,145,022 D RETIREMENTS 3,989 8,087 8,087	106,965 618 107,584 2,634,250 OF ELECTRIC PI	167,712 167,712 2,709,184 ANT 6,557 6,557	153,507 153,507 36,548,587	120,756 120,756 1,534,106	65,573 65,573 2,288,645
Ottl Elect Door To To To To	SUBTOTAL GENERAL PLANT  ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant thydraulic production plant thidraulic combustion engine production plant Total production plant ansmission plant ansmission plant	8,888,485  8,888,485  136,700,980  347,686 48,010  395,696 741,809	3,382,083 423 3,382,507 80,706,241 ADDITIONS AN 47,048 7,987,092 7,987,092 1,547,704	503,511  503,511  10,145,022  D RETIREMENTS  3,989  8,087  8,087	106,965 618 107,584 2,634,250 OF ELECTRIC PI	167,712 167,712 2,709,184 ANT \$ 6,557 6,557 2,786	153,507 153,507 36,548,587 36,548,587	120,756 120,756 1,534,106	65,573 65,573 2,288,645 \$ 66,514 66,514 112
ADD Interpretation of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the seco	SUBTOTAL GENERAL PLANT ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS DITIONS Stangible plant oduction plant Hydraulic production plant Internal combustion engine production plant Total production plant ansmission plant stribution plant internal combustion plant internal combustion plant internal combustion plant internal plant internal plant	8,888,485  8,888,485  136,700,980  347,686 48,010  395,696 741,809 7,701,574	3,382,083 423 3,382,507 80,706,241 ADDITIONS AN 47,048 7,987,092 7,987,092 1,547,704 3,117,577	503,511  503,511  10,145,022  D RETIREMENTS  3,989  8,087  133,725 1,333,912	106,965 618 107,584 2,634,250 OF ELECTRIC PI 3 110,486 334,840 7,514	167,712 167,712 2,709,184 ANT 6,557 6,557 2,786 134,267 5,836	153,507 153,507 36,548,587 36,548,587 \$4,598 84,598 40,011 3,205 52,251	120,756 120,756 1,534,106 1,534,106 3 2,389 42,576 186,758 10,208	65,573 65,573 2,288,645 4 66,514 66,514 112 233,693 5,846
Oth Electric Double Tree State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State State	SUBTOTAL GENERAL PLANT  ther tangible property ectric plant purchased ectric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant loduction plant	8,888,485  8,888,485  136,700,980  347,686 48,010  395,696 741,809	3,382,083 423 3,382,507 80,706,241 ADDITIONS AN 47,048 7,987,092 7,987,092 1,547,704	503,511  503,511  10,145,022  D RETIREMENTS  3,989  8,087  8,087	106,965 618 107,584 2,634,250 OF ELECTRIC PI	167,712  167,712  2,709,184  ANT  6,557  6,557  2,786  134,267	153,507 153,507 36,548,587 36,548,587 36,548,587 84,598 84,598 84,011 3,203	120,756 120,756 1,534,106 3 2,389 42,576 186,758	65,573 65,573 2,288,645 3 66,514 66,514 112 233,693
ADD Interpretation of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of	SUBTOTAL GENERAL PLANT ther tangible property extric plant purchased extric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant thydraulic production plant Hydraulic production plant Internal combustion engine production plant stribution plant stribution plant terribution plant eneral plant TOTAL ELECTRIC PLANT ADDITIONS	8,888,485  8,888,485  136,700,980  347,686 48,010  395,696 741,809 7,701,574	3,382,083 423 3,382,507 80,706,241 ADDITIONS AN 47,048 7,987,092 7,987,092 1,547,704 3,117,577	503,511  503,511  10,145,022  D RETIREMENTS  3,989  8,087  133,725 1,333,912	106,965 618 107,584 2,634,250 OF ELECTRIC PI 3 110,486 334,840 7,514	167,712 167,712 2,709,184 ANT 6,557 6,557 2,786 134,267 5,836	153,507 153,507 36,548,587 36,548,587 \$4,598 84,598 40,011 3,205 52,251	120,756 120,756 1,534,106 1,534,106 3 2,389 42,576 186,758 10,208	65,573 65,573 2,288,645 4 66,514 66,514 112 233,693 5,846
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ADD Into Into Into Into Into Into Into Into	SUBTOTAL GENERAL PLANT ther tangible property extric plant purchased extric plant purchased extric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant Hydraulic production plant Internal combustion engine production plant Stem production plant assmission plant stribution plant internal combustion engine production plant stribution plant stribution plant teneral plant TOTAL ELECTRIC PLANT ADDITIONS IREMENTS tangible plant oduction plant Steam production plant Internal combustion engine production plant Total plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine	8,888,485  8,888,485  136,700,980  347,686 48,010  395,696 741,809 7,701,574 774,149 9,622,228  9,369 5,615  14,985 154,535 996,371 151,647 1,317,540	3,382,083 423 3,382,507 80,706,241  ADDITIONS AN  47,048 7,987,092 7,987,092 1,547,704 3,117,577 202,208 12,901,630  24,631 24,631 160,565 228,492 48,375 462,064	503,511  503,511  10,145,022  D RETTREMENTS  3,989  8,087  133,725 1,333,912 1,22,277 1,601,992  7,786 7,786 98,643 86,346 22,853 215,629	106,965 618 107,584 2,634,250 OF ELECTRIC PI 3 110,486 334,840 7,514	167,712  167,712  2,709,184  ANT  \$ 6,557  6,557  2,786 134,267 5,836 149,448  281 2,039 41,315	\$ 84,598 84,598 84,598 40,011 3,203 52,251 180,064 12,985 748,520 1,927	120,756 120,756 1,534,106 1,534,106 2,389 42,576 186,758 10,208 241,933 526 37,552 2,025 40,104	65,573 65,573 2,288,645 2,288,645 66,514 112 233,693 5,846 306,166 357 357 35,396 1,809
ADD Interpretation of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of	SUBTOTAL GENERAL PLANT ther tangible property extric plant purchased extric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant Steam production plant Hydraulic production plant Internal combustion engine production plant stribution plant stribution plant strangible plant oduction plant TOTAL ELECTRIC PLANT Additions REMENTS tangible plant oduction plant Internal combustion engine production plant Total production plant Internal production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant TOTAL ELECTRIC PLANT RETIREMENTS 'ADDITIONS tangible plant oduction plant stribution plant Internal combustion engine production plant TOTAL ELECTRIC PLANT RETIREMENTS 'ADDITIONS tangible plant oduction plant Steam production plant Hydraulic production plant Steam production plant Steam production plant Hydraulic production plant Total production plant Internal dombustion engine production plant Total production plant Internal dombustion engine production plant Total production plant	8,888,485  8,888,485  136,700,980  347,686 48,010  395,696 741,809 7,701,574 774,149 9,622,228  9,369 5,615  14,985 154,535 996,371 151,647 1,317,540 8,998 338,317 42,395 380,711	3,382,083 423 3,382,507 80,706,241  ADDITIONS AN  47,048 7,987,092 7,987,092 1,547,704 3,117,577 202,208 12,901,630  24,631 24,631 160,555 228,492 48,375 462,064 47,048 7,962,461 7,962,461	503,511  503,511  10,145,022  D RETIREMENTS  3,989  8,087  133,725 1,333,912 1,22,277 1,601,992  7,786 7,786 98,643 86,346 22,853 215,629 3,989  301	106,965 618 107,584 2,634,250 OF ELECTRIC PI 110,486 334,840 7,514 452,841	167,712  167,712  2,709,184  ANT  6,557  6,557  2,786 134,267 2,836 149,448  281  281  281 2,039 41,315 1,388 45,025	\$ 84,598 84,598 84,598 84,011 3,203 52,251 180,064 12,985 748,320 1,927 52,009 815,243 71,613	120,756 120,756 1,534,106 1,534,106 2,389 42,576 186,758 10,208 241,933 526 37,552 2,025 40,104 2,389	65,573  65,573  2,288,645  2,288,645  66,514  66,514  112  233,693  5,846  306,166  357  357  357  357  357  66,157
ADD Interpretation of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of the process of	SUBTOTAL GENERAL PLANT ther tangible property extric plant purchased extric plant sold onations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DITIONS tangible plant oduction plant deduction plant Hydraulic production plant Internal combustion engine production plant stribution plant stribution plant terral plant TOTAL ELECTRIC PLANT ADDITIONS IREMENTS tangible plant oduction plant Hydraulic production plant Internal combustion engine production plant total production plant thydraulic production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Stribution plant Total production plant Total production plant Stribution plant Total production plant Total production plant Stribution plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant	8,888,485  136,700,980  347,686 48,010  395,698 741,809 7,701,574 774,149 9,622,228  9,369 5,615  14,935 154,535 996,371 151,647 1,317,540 8,998 338,317 42,395	3,382,083 423 3,382,507 80,706,241  ADDITIONS AN 47,048 7,987,092 7,987,092 1,547,704 3,117,577 202,208 12,901,630  24,631 160,565 228,492 48,75 462,064 47,048 7,962,461	503,511  503,511  10,145,022  D RETTREMENTS  3,989  8,087  133,725 1,333,912 1,22,277 1,601,992  7,786 7,786 7,786 98,643 86,346 22,853 215,629 3,989	106,965 618 107,584 2,634,250 OF ELECTRIC PI 3 110,486 334,840 7,514	167,712  167,712  2,709,184  ANT  4,557  6,557  2,786 134,267  2,836 134,267  2,836 134,267  1,383 41,315 1,388 45,025	153,507  153,507  36,548,587  36,548,587  84,598  40,011 3,205 52,251 180,064  12,985 748,520 1,927 52,009 815,243	120,756 120,756 1,534,106 1,534,106 2,389 42,576 186,758 10,208 241,933 526 37,552 2,025 40,104	65,573  65,573  2,288,645  4  66,514  112 233,693 5,846 306,166  357 357 59 33,396 1,809 35,623

New Hampshire New Jersey Utility Plant
New Hampshire | New Jersey

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סא שאור	(TEM	NEW HAMPSHIRE GAS AND ELECTRIC COMPANY	Public Service Company of New Hampshire		ATLANTIC CITY ELECTRIC COMPANY	DEEPWATER LIGHT AND POWER COMPANY	JERSEY CENTRAL POWER & LIGHT COMPANY	MILLVILLE ELECTRIC LIGHT COMPANY	NEW JERSEY POWER & Light Company	L NE NO
1 2 3 4 5	ELECTRIC UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant beld for future use Utility plant acquisition adjustments	6,778,403 64,375	\$ 59,565,653 8,529,084 954,793	1,642,925 9,354	53,803,360 1,733,317 38,671	11,026,804 41,139	54,385,999 3,098,631 10,971,286	1,139,115 69,411	25,607,928 5,994,380	2 3 4 5 6
6 7 8 9	TOTAL RESERVE, for deprecution and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES GAS UTILITY PLANT	6,842,779 1,452,818 5,389,961	69,049,530 8,379,914 60,669,615	1,652,279 517,168 1,135,110	55,575,349 16,941,995 38,633,353	11,067,944 5,186,789 5,881,154	68,455,916 14,154,074 54,301,842 15,310,710	1,208,527 451,492 757,034	31,602,308 6,847,000 24,755,308	7 8 9
11 12 13 14 15 16 17	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL Reserver for depreciation and amortization						169,009 15,479,719 4,556,460 10,923,258			11 12 13 14 15 16 17 18
19 20 21 22 23 24	OTHER UTILITY PLANT Uniny plant in service Uniny plant leased to others Construction work in progress Utiny plant held for future use		874,261		576,362					19 20 21 22 23 24
25 26 27	TOTAL RESERVES for depreciation and amoguzation TOTAL OTHER UTILITY PLANT LESS RESERVES		874,261 418,955 A 455,305		576,362 271,227 B 305,135					25 26 27
28 29 30 31 32 33	Utility plant in process of reclassification	6,778,403 64,375	60,439,914 8,529,084 954,793	1,642,925 9,354	54,379,723 1,733,317 38,671	11,026,804 41,139	69,696,709 3,267,640 10,971,286	1,139,115 69,411	25,607,928 5,994,380	29
34 35 36 37	TOTAL	6,842,779 1,452,818 5,389,961	69,923,791 8,798,870 61,124,921	1,652,279 517,168 1,135,110	56,151,712 17,213,223 38,938,488	11,067,944 5,186,789 5,881,154	83,935,636 18,710,535 65,225,100	1,208,527 451,492 757,034	31,602,308 6,847,000 24,755,308	35 36
		DETAIL OF ELECT	TRIC UTILITY PL	ANT IN SERVICE	AND IN PROCE	SS OF RECLASSIF	ICATION	\$	\$	
38 39 40 11	INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant Total Intangible Plant	96,518 10,044 231,358 337,921	45,057 56,177 101,235	24,739 26,897 51,636		1,747	49,420 1,505 50,925	327	463	38 39 40 41
42 43 44 45	STEAM PRODUCTION PLANT Land and land rights Senetures and improvements Boiler plant equipment Engines and engine driven generators	22,500 561,224 746,124	97,571 1,268,147 1,860,975		256,133 4,131,310 9,361,347	154,836 2,164,027 5,284,170	217,333 4,628,364 7,125,180		72,514 1,367,540 2,410,634	43 44 45
46 47 48 49	Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Toral Steam Production Plant	909,854 354,915 5,839 2,600,458	1,038,217 264,353 36,234 4,565,501		4,766,104 1,854,081 500,592 20,869,570	1,406,594 686,898 355,236 10,051,765	4,027,461 1,166,924 246,537 17,411,801		1,109,110 313,897 98,370 5,372,068	1 47 1
50 51 52 53 54 55	HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements Reservoirs dams and waterways  Water wheels turbines and generators  Accessory electric equipment  Miscellaneous power plant equipment  Roads railroads and bridges	124,072 8,876 71,183 30,992 10,045	3,053,501 2,264,186 9,154,298 2,515,423 573,925 120,526 33,053	956 7,094 27,526 6,719 5,724 <u>648</u> 48,669				2,137	7,784 20,156 49,581 11,524 8,881 548	52 53 54 55 55
58 59 60 61 62 63	TOTAL HYDRAULIC PRODUCTION PLANT  INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights  Structures and improvements Fuel holders, producers, and accessories laternal combustion engines Generators Accessory electric equipment	245,506	17,714,916	48,669				2,137	98,476	58 59 60 61 62 63
64	Miscellaneous power plant equipment  Total Internal Combustion Engine Prod Plant	l		48,569	20,869,570	10,051,765				64

Utılıty Plant

New Hampshire New Jersey

				New Hampahire					New Jersey	•
L I N E N O	ITEM	NEW HAMPSHIRE GAS AND ELECTRIC COMPANY	PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE	WHITE MOUNTAIN POWER COMPANY	ATLANTIC CITY ELECTRIC COMPANY	DEEPWATER LIGHT AND POWER COMPANY	JERSEY CENTRAL POWER & LIGHT COMPANY	MILLVILLE Electric Light Company	NEW JERSCY POWER & LIGHT COMPANY	L N E N
	DETA	IL OF ELECTRIC (	JTILITY PLANT II	N SERVICE AND I	N PROCESS OF RI	ECLASSIFICATION-	-Continued			
1	TRANSMISSSION PLANT	\$	\$	\$	\$	ı	\$	\$	\$	
67 68 69 70 71 72 73	Land and land rights Clearing land and rights of way Structures and improvements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices		1,030,777 828,289 107,591 2,568,016 218,371 1,680,279 1,879,828	11,877 34,029 30,674	1,014,021 130,656 152,955 3,702,349 766,960 1,306,220 2,200,129	3,609 44,995 852,415 51,297	2,133,690 150,003 30,354 2,876,222 1,115,723 1,160,798	1,597 1,800 23,017 18,673	1,135,334 198,975 113,520 1,668,753 571,529 606,018	67 68 69 70 71 72 73
74 75 76	Underground conduit Underground conductors and devices Roads and trails		27,950 1,526		26,386 169,063		1,888,568 56,107 94,465 24,851	16,691 57,470	1,115,244	74 75 76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT		8,342,631	76,580	9,468,742	973,292	9,530,785	119,249	5,410,911	77
78 79 80 81	Land and land rights Structures and improvements Station equipment Storage battery equipment	130,522 26,410 396,261	313,041 316,548 2,513,315	6,044 6,225 100,999	369,783 175,132 2,056,104		204,897 90,223 3,919,192	3,527 21,133 86,484	409,372 19,966 1,271,822	78 79 80 81
82 83 84 85 86 87 88	Poles towers and fixtures Overhead conductors and devices Underground conduit Underground conduit Line transformers Services Meters	808, 367 851, 161 4, 823 103, 076 327, 211 235, 403 343, 273	4,101,770 3,362,836 323,304 451,694 2,669,358 1,444,620 2,228,434	423,691 359,236 2,053 228,166 78,111 144,103	4,571,189 3,893,707 1,701,452 704,637 2,832,736 1,067,500 2,289,338		4,306,202 4,573,395 1,434,939 470,369 2,616,509 1,865,477 2,515,638	145,647 195,690 41,068 107,068 136,409 67,382 91,966	3,550,591 2,671,253 8,240 8,482 2,480,469 800,725 1,618,952	82 83 84 85 86 87 88
90 91 92	Installations on customers premises Leased property on customers premises Street lighting and signal systems Torat Distribution Plant	99,012 3,325,565	17,451 <u>891,483</u> 18,633,859	47,945 1,396,579	2,674 2,733 1,538,206 21,215,198		2.069.808 24.066.653	64,440 960,817	900 641,158 13,481,936	90 91 92
93 94	GENERAL PLANT  Land and land rights  Structures and improvements	18,949 92,111	343,508 1,049,329	1,864 2,460	362,950 1,173,781		364,274 1,977,611	5,658 18,163	108,860 475,147	93 94
91 96 97 98	Office furniture and equipment Transportation equipment Stores equipment Shop equipment	40,060 80,244 1,267 7,706	266,075 488,955 9,031 42,561	18,631 30,267 167 31	107,628 410,451 10,348 1,001		337,921 427,452 33,599 10,644	14,058 13,512	128,549 332,111 26,130 5,019	97
99 100 101 102	Laboratory equipment Tools and work equipment Communication equipment Miscellaneous equipment	15,891 7,379 71	78,423	7,158 6,603	1,001 15,471 42,156 107,989 18,070 2,249,849	ł	77,482 34,777 24,602 37,466 3,325,832	2,339 2,849	41,835 46,802 66,017	100
103 104 105 106	SUSTOTAL GENERAL PLANT Other tangible property Electric plant purchased Electric plant sold	2,390 266,071 2,880	77,218 11,940 2,430,568 A 7,776,940	121 67,307 2,151	2,249,849		3,325,832	56, 582	13,290 1,243,763 307	103 104 105
106	Donations in aid of construction—Credit  Total General Plant	268,951	10,207,509	69,458	2,249,849		3,325,832	56,582	1,244,071	107 108
109	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	6,778,403	59,565,653	1,642,925	53,803,360	11,026,804	54,385,999	1,139,115	25,607,927	109
			ADDITIONS AN	D RETIREMENTS	OF ELECTRIC PL	ANT				
110	ADDITIONS Intangible plant	\$	\$	\$	\$	s	\$ 180		<b>;</b>	110
111 112 113	Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	30,551	59,105 4,091,276 38,709		218,948	60,349	734,292		8,250 212	111 112 113
114 115 116	Total production plant Transmission plant Distribution plant	30,551 405,377	4,189,090 1,960,426 2,680,299	1,605 213,674	218,948 110,863 1,909,503	60,349 60,653	734,292 154,949 2,489,995	95,794 74,597	8,462 284,094 1,613,203	116
117 118 119	General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant	19, 173 455, 102 5, 554	B 1,871,871 10,701,687	7,781 223,061	283,986 2,523,302	121,003	197,343 3,576,760	1,772 172,164	262,663 2,168,423	118
120 121	Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	13,752 572	16.202		96,304	28,966	304,507 9,900		15,737 60	120 121 122
122 123 124 125	Total production plant Transmission plant Distribution plant	14,324 88,780	72,867 89,069 41,089 368,069	618 67,301	96,304 72,653 499,465 80,285	28,966 18,348	314, 407 56, 443 835, 349	3,315	15,797 64,858 145,050	123 724 125
126 127 128	General plant TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant	7,790 116,449 (5,554)	567,400	5,918 73,837	80,285 748,708	47,315	60,408 1,266,609	3,315	61,997 287,704	127
	Production plant Steam production plant	16,799	59,105 4,075,074		122,644	31,383	429,785 (9,900)		(7,487) 152	129 130 131
129 130	Hydraulic production plant	(572)	178/ 1501			'			į	
		16,227 316,597 11,383 338,653	(34,158) 4,100,021 1,919,337 2,312,230 C 1,803,465	987 146,373 1,863 149,224	122,644 38,210 1,410,038 203,701	31,383 42,305	419,885 98,506 1,654,646 136,935	95,794 71,282 1,772	(7,335) 219,236 1,468,153 200,666 1,880,719	132 133 134

A Includes \$7,743,376 UNCLASSIFIED ELECTRIC PLANT
B INCLUDES \$1,646,477 COMPLETED WORK ORDERS UNDISTRIBUTED

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N	MA WATER IS I		New Jersey	New Mexico		New Mexico	New York			7
LINENO	ITEM	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	INLAND UTILITIES COMPANY, THE	NEW MEXICO ELECTRIC SERVICE CORPORATION	PUBLIC SERVICE COMPANY OF NEW MEXICO	BUFFALO NIAGARA ELECTRIC CORPORATION	CENTRAL HUDSON GAS & ELECTRIC CORPORATION	CENTRAL NEW YORK POWER CORPORATION (E)	1 - Z E Z O
4							3	3	\$	T
1 2 3 4	ELECTRIC UTILITY PLANT Utility plant in service Utility plant leased to orbes Construction work in progress Utility plant held for future use	349,539,792 11,828,339	2,079,643	3,630,319 97,707	1,313,885	10,162,689 2,669,370 5,558	168,851,494 4,410,936 329,827	37,815,586 2,219,986 2,500 104,978	127,491,681 229,918 2,433,145 837,319	1 2 3 4
5 6 7 8 9	Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	361,368,131 100,045,200 261,322,931	2,204,571 583,074 1,621,497	8,753 3,736,779 1,139,880 2,596,899	309,761 1,631,104 251,035 1,380,069	12,837,618 2,011,546 10,826,071	173,592,257 54,954,892 118,637,365	104,978 40,143,050 7,164,827 32,978,223	130,992,065 36,842,863 94,149,201	5 6 7 8 9
10 11 12 13	GAS UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use	132,254,578				3,179,843 154,146		9,108,239	25,844,074 375,875 22,179	10 11 12 13
14 15 16 17 18	Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL GAS UTILITY PLANT Less RESERVES	14,744,603 151,998,961 25,459,708 126,539,253				3,333,989 439,757 2,894,232		5,187 9,358,310 2,062,914 7,295,396	26, 242, 130 8, 681, 541 17, 560, 588	15
19 20 21	OTHER UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress	16,261,181		230,498 1,099		3,654,901 9,968		3,672,991 165,940	6,876,265 68,066	20 21 22
22 23 24 25 26 27	Unity plant held for future use Unity plant acquisition adjustments Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES	16,261,645 436,625 A 15,825,020		231,597 110,935 8 120,662		3,664,869 344,592 C 3,320,277		9,780 3.848.711 563,242 D 3.285,469	6,944,331 1,862,172 A 5,082,158	23 24 25 26 27
28 29 30	TOTAL UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in priogress Utility plant held for future use	498,055,551 16,828,119 464	2,079,643 124,928	3,860,817 98,806	1,313,885 7,458	16,997,434 2,833,485 5,558	168,851,494 4,410,936 329,827	50,596,816 2,630,810 2,500	160,212,021 229,918 2,877,087 859,499	50 31
31 32 33 34 35 36 37	Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY FLANT LESS RESERVES	14,744,603 529,628,737 125,941,533 403,687,204	2,204,571 583,074 1,621,497	8,753 3,968,376 1,250,815 2,717,561	309,761 1,631,104 251,035 1,380,069	19,836,478 2,795,897 17,040,581	173,592,257 54,954,892 118,637,365	119,945 53,350,071 9,790,983 43,559,088	164,178,527 47,386,578 116,791,948	32 33 34 35 36

DETAIL OF ELECTRIC UTILIT	PLANT IN	SERVICE AND	IN PROCESS	OF RECLASSIFICATION
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INTANGIBLE PLANT 38 Organization	\$	<b>\$</b>	11 235	2,339	<b>3</b> 772	s	\$	3	38
30 Franchises and consents 40 Miscellaneous intangible plant	62,150	394	11,235 25,323 104,652	2,339 1,114 553 4,006	28,513 3,100 32,386		46,123	7,160 3,980	39 40
41 TOTAL INTANGIBLE PLANT	62,150	8,975 10,180	104,652 141,210	4,006	32,386		46,123	11,141	41
STEAM PRODUCTION PLANT Land and land rights	3,424,361				48,637	676,630	42,205 267,817	255,197 7,742,220	42
43 Structures and improvements 44 Boiler plant equipment	33,161,032 48,868,086				413,375 1,336,052	676,630 10,002,153 19,535,204	267,817 386,656	7,742,220	44
45 Engines and engine driven generators 46 Turbogenerator units	29,008,872				59,799 1,358,596	13,229,652	329,252	7,145,501	45 46
47   Accessory electric equipment   48   Miscellaneous power plant equipment	17,310,695 897,422				171,393 34,330 3,422,184	13,229,652 2,042,515 797,360	45,540 5,106	1,661,590 278,142 27,147,060	48
49 TOTAL STEAM PRODUCTION PLANT	132.670.471				3,422,184	46,283,516	1.076.578	27,147,060	49
HYDRAULIC PRODUCTION PLANT  Land and land rights					3,224	2,419,381	1,205,139	7,446,716	50
51 Structures and improvements 52 Reservoirs dams and waterways					4,258 15,908	440,286 4,154,203	189,515 1,523,716	5,413,890	51 52
Water wheels, turbines, and generators Accessory electric equipment					6,735 234	1,095,924 189,492 53,345	189,515 1,523,716 652,709 98,672	5,413,890 17,045,407 4,911,899 916,506	53 54
Miscellaneous power plant equipment Roads entiroads and bridges						1	9,931	42,374 223,410	55 56
37 TOTAL HYDRAULIC PRODUCTION PLANT					30,360	8,352,633	3.735.318	36,000,205	57
INTERNAL COMBUSTION ENGINE PROD PLANT  18 Land and land rights			6,159 111,258	6,510	15,935				58
59 Structures and improvements 60 Fuel holders producers and accessories			111,258 15,884	6,510 48,032 11,307	9,345 2,507				59 60
61 Internal combustion engines 62 Generators			1,086,167	402,849	2,507 64,155 21,694				61 62 63 64
63 Accessory electric equipment 64 Miscellaneous power plant equipment			100,179 18,288 1,337,935	35,178 4,069	11,592				
65 TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT  166 TOTAL PRODUCTION PLANT	132,670,471		1,337,935	507,947 507,947	125,814 3,578,360	54,636,150	4,811,896	63.147.266	65 66

COMMON UTILITY
WATER UTILITY
TOTAL, ICE \$47,421, WATER \$3,239,323, COMMON \$378,125 LESS RESERVES,
ICE \$38,293, WATER \$2,974,484, COMMON \$307,500.

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TOTAL, HEATING \$116,176, COMMON \$3,732,535 LESS RESERVES, HEATING (\$3,179), COMMON \$3,288,648
REPORT REFLECTS ACQUISITION OF NORTHERN DEVELOPMENT CORP, ACQUIRED JULY 31, 1948 Ε

Francy		OF ELECTRIC U	New Jersey	Utility Plan		EAR ENDED L	New York		N J New Mez New Yor	
L N E N O	ITEM	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	INLAND UTILITIES COMPANY, THE	NEW MEXICO ELECTRIC SERVICE CORPORATION	Public Service Company of New Mexico	BUFFALO NIAGARA ELECTRIC CORPORATION	CENTRAL HUDSON GAS & ELECTRIC CORPORATION	CENTRAL NEW YORK POWER CORPORATION (B)	LINE NO
	DETA	AIL OF ELECTRIC U	TILITY PLANT I	n service and i	N PROCESS OF RI	eclassification	l—Continued			
67	TRANSMISSSION PLANT Land and land rights	10,285,657	\$ 263,830	\$	\$	16.046	\$	\$	\$	67
68 69	Clearing land and rights of way Structures and improvements	107,703	17,206	25,093		16,846	4,304,686 1,484,498	1,199,986 324,773 241,522	1,683,880 452,560	68
70	Station equipment Towers and fixtures	28,270,654 5,704,470	A 24,953 94,732	79,670		98,143	13,991,617 4,654,992	3,529,089	9,909,179 2,555,544	70 71
72 73 71	Poles and fixtures Overhead conductors and devices	341,932 3,190,235	22,637 62,890	59,789		197,239	1,896,888 6,893,898	1,027,602 1,133,111 2,681,383	2,155,858 4,635,946	72 73
75	Underground conduct Underground conductors and devices	457,714 892,977	0.00			227,883	26,109 5,652,694	54,812 482,378	346,561 663,046	74 75
76 77	Roads and trails TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	385,531 52,951,722	273 486,525	164,552		540,112	38,905,387	10,674,659	2,694 22,405,272	76
78 79	Land and land rights Structures and improvements	2,727,209	10,756 31,396	1,252	3,087	10,140 3,540	706,450 3,330,364	449,341 164,867	178,968	78 79
80 81	Station equipment Storage battery equipment	9,184,160 24,670,871	246,589	53,436	19,937	404,661	8,759,930	1,719,969	559,570 5,946,109	80 81
82 83	Poles towers and fixtures Overhead conductors and devices	13,777,040 16,744,818	403,458 314,370	538,338 430,352	210,587 197,021	1,304,105 1,280,045	9,390,847 9,310,209	5,784,811 4,728,271	8,775,559 6,761,644	82
84 85	Underground conduit Underground conductors and devices	22,243,311 14,972,115	•	326		3,184 5,003	10,840,971 3,731,755	777,728	6,761,644 912,842 1,005,162	85
86 87	Line transformers Services	17,632,514 9,893,934	200,279 88,611	449,934 125,364	155,052 51,486	1,147,784 516,576	8,882,847 3,630,085	3,428,636	6,944,731 2,593,177	86 87
88 89	Meters Installations on customers premises	16,496,036	135,673 1,017	219,033 1,787	102,841	790,211 648	5,422,435 2,171	1,761,204	3,505,340	89
90 91	Leased property on customers premises  Street lighting and signal systems  TOTAL DISTRIBUTION PLANT	10.718.808	116,358	52,882 1,872,704	12,059 752,073	220,837	5,773,881	986,974	3,219,528 40,402,635	90 91 92
92	GENERAL PLANT  Land and land rights	159,060,821	1,548,512 5,144		310	5,686,740	69,782,602		1 '	
	Structures and improvements Office furniture and equipment	96,927 908,377 552,304	16,201 4,380	3,947 31,800 21,890	9,295	173,074 3,864 13,823	660,515 2,541,699 708,810	24,858 1 <b>13</b> ,464 27,957	34,030 548,511 90,605	94
96	Transportation equipment Stores equipment	2,002,143 86,653	7,645 303	41,477	20,448	94,062 1,389	959,927 48,734	293,704	456.300	96
94 95 96 97 98 99	Shop equipment Laboratory equipment	60,211 603,283	97 142	487 6,156	154 2,478	10,065 16,462	53,573 213,761	2,679 94,167	4,604 15,996 139,708	יען
100	Tools and work equipment Communication equipment	323,010 149,393	256	4,551 218	312 7,411	8,627 2,879	174,014 130,293	52,243	77,078 152,177	100
102 103	Miscellaneous equipment SUBTOTAL GENERAL PLANT	12,320 4,794,627	252 34,425	3,214 113,918	49,856	839 325,089	36,022 5,527,354	12.253	6,351 1,525,366	- (10)
104 105	Other tangible property Electric plant purchased					}				104
106 107	Electric plant sold  Donations in aid of construction—Credit	- 1 704 COS	71.105	147 010	40.056	725 000	E 500 054	BCD 050	- FOF F66	106
108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SLRVICE AND IN PROCESS OF RECLASSIFICATION	<u>4,794,627</u> 349,539,792	2,079,643	113,918 3,630,319	49,856 1,313,885	325,089 10,162,689	5,527,354 168,851,494	767,850 37,815,585	1,525,366 127,491,681	105
	ANGELS OF RECEASIFICATION	1 3 (2) (3)	2,0,1,0,3					7 31/010/005	151,172,001	
L			ADDITIONS AND	D RETIREMENTS		ANT		<del></del>	-	
110	ADDITIONS Intangible plant	\$	\$	\$	\$	8,733	\$	\$	117	110
111	Production plant Steam production plant	26,392,818		}		29,681	9,024,765 25,121	11,709	9,125,885	111
112	Hydraulic production plant Internal combustion engine production plant Total production plant	25 202 010			530 530	651 30,332	9,049,886	334	9.353.697	113
111 115 116	Transmission plant Distribution plant	26,392,818 3,912,561 9,832,284	198 105,108		196,244	32,992 1,195,072	1,333,586 4,394,138	1,660,783	1,651,568 3,662,953	1115
110	General plant TOTAL ELECTRIC PLANT ADDITIONS	897,059 41,034,723	4,282	NR NR	11,947 208,722	31,417 1,298,548	345,294 15,122,906	1,660,783 2,027,538 99,975 3,800,341	184,754 C 14,853,091	
1 19	RETIREMENTS Intangible plant	44,004,760	105,505		200,722	397	10,122,900	2,000,041	282	
120	Production plant Steam production plant	354,266				44,063	234,503	4,376	33,538	120
121	Hydraulic production plant Internal combustion engine production plant				1,100		5,850	386	149,088	122
123 124 125	Total production plant Transmission plant	354,266 87,376			1,100	44,063 107,066 124,361	240, 354 186, 033 949, 091	4,763 20,090 493,614 28,957	182,626 102,718 855,859	123
126	Distribution plant General plant	1,624,339	23,016 2,260		8,567 1,535	6,817	1 122,998	493,614 28,957	101,989	120
127	TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS	2,213,424	25,276	NR	11,203	282,706	1,498,476	547,426	1,243,477	-
128	Intangible plant Production plant Steep production plant	26 039 552				8,336	8,790,262	7,333	9 092 347	129
129 130	Steam production plant Hydraulic production plant Internal combustion engine production plant	26,038,552			(570)	651	19,271	(52)	78,723	130
131 132 133	Total production plant  Transmission plant	26,038,552 3,825,185	198		(570)	(13,731) (74,074)	8,809,532 1,147,553	7,281	9,171,071	132
134 135	Distribution plant General plant	8,207,945 749.618	82,0 <del>9</del> 2 2,022		187,677 10,412	1,070,711 24,600	222, 296	1,533,924 71,018	2,807,094 82,765	134
136	TOTAL ELECTRIC PLANT NET ADDITIONS	38,821,299	84,313		197,519	1,015,842	13,624,430	3,252,915	D 13,609,614	136

NR Not reported

A Switching and accessory equipment

B Report reflects acquisition of Northern Development Corp, acquired July 31, 1948

C Excludes properties acquired from Northern Development Corp on July 31, 1948

D See Note (C) to Item 118

ew Jersey ew Mexico NY		New Jersey	Utility Pla	ini	New Mexico	New York			_
ITEM	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	INLAND UTILITIES COMPANY, THE	NEW MEXICO ELECTRIC SERVICE CORPORATION	PUBLIC SERVICE COMPANY OF NEW MEXICO	BUFFALO NIAGARA ELECTRIC CORPORATION	CENTRAL HUDSON GAS & ELECTRIC CORPORATION	CENTRAL NEW YORK POWER CORPORATION (E)	
	1	\$	\$	\$	\$	S	\$	\$	
ELECTRIC UTILITY PLANT Utility plant in service	349,539,792	2,079,643	3,630,319	1,313,885	10,162,689	168,851,494	37,815,586	127,491,681 229,918	
Utility plant leased to others Construction work in progress Utility plant held for future use	11,828,339	124,928	97,707	7,458	2,669,370 5,558	4,410,936 329,827	2,219,986 2,500 104,978	2,433,145 837,319	;
Utility plant acquisition adjustments Utility plant in process of reclassification			8,753	309,761			\	170 000 005	_
TOTAL RESERVES for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	361,368,131 100,045,200 261,322,931	2,204,571 583,074 1,621,497	3,736,779 1,139,880 2,596,899	1,631,104 251,035 1,380,069	12,837,618 2,011,546 10,826,071	173,592,257 54,954,892 118,637,365	40,143,050 7,164,827 32,978,223	130,992,065 36,842,863 94,149,201	5
GAS UTILITY PLANT  Utility plant in service	132,254,578				3,179,843		9,108,239	25,844,074	Ļ
Utility plant leased to others Construction work in progress	4,999,780				154,146		244,884	375,875	j
Utility plant held for future use Utility plant acquisition adjustments	14,744,603						5,187	22,179	,
Utility plant in process of reclassification. Total	151,998,961				3,333,989		9,358,310 2,062,914	26,242,130 8,681,541	ī
Reserves for depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES	25,459,708 126,539,253				439.757 2,894,232		7,295,396	17,560,588	3
OTHER UTILITY PLANT Utility plant in service	16,261,181		230,498		3,654,901		3,672,991	6,876,265	ĵ
Utility plant leased to others Construction work in progress	Ì		1,099		9,968		165,940	68,066	÷
Utility plant held for future use Utility plant acquisition adjustments	464			}			9,780	ł	
Utility plant in process of reclassification	16,261,645		231,597		3,664,869		3,848,711	6,944,331	
Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES	436,625 A 15,825,020		110,935 B 120,662		344,592 C 3,320,277		563,242 D 3,285,469	1,862,172 A 5,082,158	2
TOTAL UTILITY PLANT Utility plant in service	498,055,551	2,079,643	3,860,817	1,313,885	16,997,434	168,851,494	50,596,816	160,212,021 229,918	1
Utility plant leased to others Construction work in progress	16,828,119	124,928	98,806	7,458	2,833,485 5,558	4,410,936	2,630,810	2,877,087	7
Utility plant held for future use Utility plant acquisition adjustments	464 14,744,603	}	8,753	309,761	5,558	329,827	2,500 119,945	859,499	)
Utility plant in process of reclassification Unclassified and undistributed	14,744,005		0,100				,		
TOTAL	529,628,737	2,204,571	3,968,376	1,631,104	19,836,478	173,592,257	53,350,071 9,790,983	164,178,527 47,386,578	į
Reserves for depreciation and amortization TOTAL UTILITY FLANT LESS RESERVES	529,628,737 125,941,533 403,687,204	583,074 1,621,497	1,250,815 2,717,561	251,035 1,380,069	2,795,897 17,040,581	54,954,892 118,637,365	43,559,088	116,791,948	3
	DETAIL OF ELECT	TRIC UTILITY PI	ANT IN SERVICE	e and in proce	SS OF RECLASSIF	ICATION			
			<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>				<del></del>		

INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$	\$	s l	38
38 Organization acr Franchises and consents		810	11,235	2,339	772		46,123		39
39 Franchises and consents 40 Miscellaneous intangible plant	62,150	394 8,975	25,323	1,114	28,513 3,100		40,125	3,980	40
41 TOTAL INTANGIBLE PLANT	62,150	10,180	104,652 141,210	2,339 1,114 553 4,006	32,386		46,123	11,141	41
STEAM PRODUCTION PLANT		]						]	
42 Land and land rights	3,424,361				48,637 413,375	676,630	42,205 267,817		42
45 Structures and improvements	33,161,032		1		413,375	10,002,153 19,535,204	267,817	7,742,220	43
44 Boiler plant equipment	48,868,086	ŀ	ł		1,336,052 59,799 1,358,596	19,535,204	386,656	10,064,407	44
45 Engines and engine driven generators	' '				_59,799				43
46 Turbogenerator units	29,008,872	Į.	ĺ		1,358,596	13,229,652 2,042,515 797,360	329,252	7,145,501	47
47 Accessory electric equipment	17,310,695	ĺ			171,393 34,330	2,042,515	45,540	1,661,590	48
48 Miscellaneous power plant equipment	897,422 132,670,471				34,330	797,360	5.106	278.142	49
TOTAL STEAM PRODUCTION PLANT	132,670,471	\	<del></del>		3,422,184	46,283,516	1,076,578	27.147.060	17
HYDRAULIC PRODUCTION PLANT									
50 Land and land rights					3,224	2,419,381 440,286	1,205,139	7,446,716 5,413,890	50
51 Structures and improvements		ļ	l		4,258 15,908 6,735	440,286	189,515	5,413,890	52
52 Reservoirs dams and waterways					15,908	4,154,203	1,523,716	17,045,407 4,911,899 916,506	53
Water wheels turbines, and generators		ł	1	ľ	6,735	1,095,924 189,492	652,709 98,672 9,931	4,911,099	54
Accessory electric equipment				ļ	234	189,492	98,672	916,506	35
55 Miscellaneous power plant equipment 56 Roads railroads and bridges			<u> </u>		ļ	55,545	9,931	42,574	56
					30,360	8,352,633	55,633 3,735,318	42,374 223,410 36,000,205	17
TOTAL HYDRAULIC PRODUCTION PLANT	<del></del>				30,300	0,332,033	2,(25,210	36,000,203	1
INTERNAL COMBUSTION ENGINE PROD PLANT		1					Ì		58
58 Land and land rights		*	6,159 111,258	6,510	15,935 9,345				59
59 Structures and improvements			111,258	48,032 11,307	9,345			į	60
Fuel holders producers, and accessories			15,884	11,307	2,507		Į.		61
61 Internal combustion engines			1,086,167	402,849	64,155				62
2 Generators	1	}	100 400	75 470	21,694			i	63
Accessory electric equipment			100,179 18,288	35,178 4,069	11,592 584		1		64
4 Miscellaneous power plant equipment			1 777 075	507,947	125,814				65
TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT TOTAL PRODUCTION PLANT	132.670.471		1,337,935 1,337,935	507,947	3,578,360	54,636,150	4,811,896	63,147,266	66
66 TOTAL PRODUCTION PLANT	4/1 4 و 10 ان و عاصد		الراوو الربوء	3011741	7,0,0,00	1 37,030,130	1 7,011,070	UJ-14 ( 1500	

Common UTILITY
WATER UTILITY
TOTAL, ICE \$47,421, WATER \$3,239,323, COMMON \$378,125 Less reserves,
ICE \$38,293, WATER \$2,974,484, COMMON \$307,500. A B C

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TOTAL, HEATING \$116,176, COMMON \$3,732,535 LESS RESERVES, HEATING (\$3,179), COMMON \$3,288,648
REPORT REFLECTS ACQUISITION OF NORTHERN DEVELOPMENT CORP, ACQUIRED JULY 31, 1948

STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 N J New Mex Utility Plant New Mexico New York PHRICE ROCKLAND INLAND NEW MEXICO Public BUFFALO CENTRAL CENTRAL SERVICE ELECTRIC UTILITIES ELECTRIC SERVICE SERVICE COMPANY OF NEW YORK HUDSON GAS ELECTRIC AND COMPANY COMPANY, THE ELECTRIC & ELECTRIC CORPORATION ITEM GAS COMPANY CORPORATION CORPORATION (B) NEW MEXICO COPPORATION N O DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION-Continued TRANSMISSSION PLANT 10,285,657 263,830 Land and land rights 16,846 4,304,686 1,199,986 1,683,880 Clearing land and rights of way 107,703 3,314,844 17,206 324,773 241,522 3,529,089 1,027,602 1,133,111 2,681,383 68 69 70 71 Structures and improvements 1,484,498 13,991,617 4,654,992 1,896,888 6,893,898 25,093 452,560 9,909,179 A 24,953 28,270,654 Station equipment Towers and fixtures 98,143 28,270,654 5,704,470 341,932 3,190,235 457,714 892,977 94,732 22,637 62,890 2,555,544 2,155,858 4,635,946 346,561 Poles and fixtures 197,239 227,883 Overhead conductors and devices 73 74 75 76 77 Underground conduit 26,109 54,812 Underground conductors and devices 5,652,694 482,378 663,046 Roads and trails 385,531 52,951,722 2,694 486,525 164,552 540,112 38,905,387 10,674,659 TOTAL TRANSMISSION
DISTRIBUTION PLAN 10.756 2,727,209 1.252 10,140 3,540 404,661 706,450 3,330,364 8,759,930 178,968 559,570 5,946,109 Land and land rights 3,087 449,341 78 79 80 81 82 31,396 246,589 Structures and improvements 9,184,160 24,670,871 164,867 1,719,969 53,436 19,937 Station equipment Storage battery equipment Poles towers and fixtures 5,784,811 4,728,271 777,728 494,970 3,428,636 1,218,280 1,761,204 403,458 314,370 538,338 430,352 1,304,105 1,280,045 8,775,559 6,761,644 912,842 13,777,040 9,390,847 9,310,209 10,840,971 3,731,755 8,882,847 3,630,085 5,422,435 16,744,818 22,243,311 14,972,115 17,632,514 9,893,934 Overhead conductors and devices 197,021 3,184 5,003 Underground conduit 1,005,162 6,944,731 2,593,177 3,505,340 Underground conductors and devices 449,934 125,364 219,033 1,147,784 516,576 Line transformers 200.279 155.052 51,486 102,841 88,611 135,673 87 88 Meters 16,496,036 790,211 1,787 Installations on customers premises 1,017 648 2,171 Leased property on customers premises 651 10,718,808 159,060,821 220,8<u>37</u> 5,686,740 3,219,528 40,402,635 Street lighting and signal systems 12,059 752,073 5,773,881 69,782,602 986,974 21,515,055 TOTAL DISTRIBUTION PLANT GENERAL PLANT 660,515 2,541,699 708,810 959,927 48,734 53,573 213,761 5,144 16,201 4,380 7,645 303 3,947 31,800 Land and land rishts 96,927 310 173,074 34,030 9,295 9,393 Structures and improvements
Office furniture and equipment 908,377 552,304 2,002,143 94 95 3,864 13,823 113,464 27,957 293,704 75 548,511 548,511 90,605 456,300 4,604 15,996 139,708 77,078 152,177 6,351 1,525,366 21,890 41,477 178 Transportation equipment Stores equipment 94,062 20,448 52 154 2,478 312 86,653 10,065 16,462 8,627 2,879 2,679 94,167 52,243 146,447 Shop equipment
Laboratory equipment
Tools and work equipment 60,211 603,283 323,010 98 99 100 97 487 6 174,014 130,293 100 256 551 101 102 7,411 Communication equipment 149 218 101 Miscellaneous equipment 320 214 839 325,089 36,022 5,527,354 12, 253 767, 850 49.856 103 104 105 SUBTOTAL GENERAL PLANT 794 627 103 Other tangible property Electric plant purchased lins Electric plant sold 106 Donations in aid of construction-Credit 10**7** 108 5,527,354 34,425 113,918 49,856 325,089 1,525,366 TOTAL GENERAL PLANT
TOTAL ELECTRIC PLANT IN SERVICE AND IN 4.794.627 767.850 PROCESS OF RECLASSIFICATION 349,539,792 2,079,643 3,630,319 1,313,885 10,162,689 168,851,494 37,815,585 127,491,681 ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT ADDITIONS Intangible plant 8,733 117 แก Production plant 9,024,765 25,121 11,709 334 9,125,885 227,811 Steam production plant 26,392,818 29,681 Hydraulic production plant Internal combustion engine production plant 30,332 32,992 Total production plant 26,392,818 3,912,561 9,832,284 9,049,886 1,333,586 12,044 1,660,783 2,027,538 99,975 9,353,697 1,651,568 Transmission plant 4,394,138 345,294 15,122,906 3,662,953 184,754 Distribution plant 105,108 196,244 1,195,072 31,417 1,298,548 General plant 897,059 41,034,723 4,282 109,589 TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS NŘ 14.853.091 397 Intangible plant 282 Production plant Steam production plant 354,266 44,063 234,503 4,376 385 38د,33 Hydraulic production plant 121 5,850 149,088 Internal combustion engine production plant Total production plant 4,763 20,090 493,614 28,957 182,/126 102,/18 855,859 101,989 243,477 44,063 107,066 124,361 6,817 282,706 354,266 87,376 123 Transmission plant 949,091 122,998 1,498,476 Distribution plant 1,624,339 8,567 125 23,016 1,535 11,203 General plant 2,260 25,276 547.426 TOTAL ELECTRIC PLANT RETUREMENTS
NET ADDITIONS NR 8.336 (165)Intangible plant Production plant 8,790,262 19,271 7,333 (52) 9,092,347 78,723 (14,382)26,038,552 129 Steam production plant Hydraulic production plant Internal combustion engine production plant (570) (570) 131 9,171,071 1,548,850 2,807,094 26,038,552 3,825,185 8,207,945 749,618 38,821,299 (13,731) (74,074) 1,070,711 8,809,532 1,147,553 3,445,047

Transmission plant
Distribution plant

General plant

1134

Total production plant

TOTAL ELECTRIC PLANT NET ADDITIONS

82,092

24,600 1,015,842

1,640,693 1,533,924 71,018 3,252,915

187,677

SWITCHING AND ACCESSORY EQUIPMENT

REPORT REFLECTS ACQUISITION OF NORTHERN DEVELOPMENT CORP.; ACQUIRED JULY 31, 1948

^{222,296} EXCLUDES PROPERTIES ACQUIRED FROM NORTHERN DEVELOPMENT CORP ON C

JULY 31, 1948 SEE NOTE (C) TO ITEM 118

N	ew York			Utılıty Pla	nt					
LIZE ZO	ITEM	CONSOLIDATED EDISON COMPANY OF NEW YORK,	EASTERN NEW YORK Power Corporation	LONG ISLAND LIGHTING COMPANY	NEW YORK POWER AND LIGHT CORPORATION	NEW YORK STATE ELECTRIC & GAS CORPORATION	NIAGARA FALLS POWER COMPANY, THE	ORANGE AND ROCKLAND ELECTRIC COMPANY, THE	PATCHOQUE ELECTRIC LIGHT COMPANY, THE	L   N E N O
1 2 3 4 5 6 7 8 9 10 11 1 1 2 1 3 1 4	ELECTRIC UTILITY PLANT  Unitry plant in service  Unitry plant leased to others  Construction work in progress  Unitry plant held for future use  Utility plant in process of reclassification  TOTAL  Reserves for depreciation and amortization  TOTAL ELECTRIC UTILITY PLANT LESS RESERVES  GAS UTILITY PLANT  Unitry plant in service  Unitry plant leased to others  Construction work in progress  Unitry plant aguisstion adjustmenti	752,870,747 31,061,782 1,041,126 784,973,656 150,460,865 634,512,791 167,724,622 9,539,944	13,881,225 2,085,006 (3,300,000) 17,444,914 30,111,145 6,724,816 23,386,329	70,065,207 4,375,221 74,440,428 15,679,108 58,761,319 22,721,560 1,306,786	\$ 107,651,199 309,783 3,117,461 1,709,815  112,788,259 36,169,033 76,619,226  24,836,319 187,748 13,533	124,323,986 5,429,440 92,989 129,846,415 NR 11,126,168 300,103 508,466	\$ 49,023,953 2,044,241 4,960 51,073,156 16,378,865 34,694,291	1,603,855 320,584 1,602 2,772,342 4,698,385 1,628,852 3,069,533	1,943,974 49,995 1,993,969 709,638 1,284,331	1 2 3 4 5 6 7 8 9 10 11 12 13 14
15 16 17 18	Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES	177, 264, 566 25, 633, 268 151, 631, 297		24,028,347 2,760,474 21,267,872	25,037,601 8,966,771 16,070,830	11,934,737 NR				15 16 17 18
19 20 21 22 23 24 25	OTHER UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Total.	58,971,296 570,089 59,541,386		3,766,434 57,348 3,823,783 570,385	4,184,394 177,950 4,362,345 1,332,073	3,832,958 47,444 18,009 B 3,898,411				19 20 21 22 23 24 25 26
26 27	Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES TOTAL UTILITY PLANT	13,526,288 A 46,015,098		A 3,253,397	A 3,030,272	NR NR	40.077.057	1 602 055	1,943,974	27
28 29 30 31 32 33 34	Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed	979,566,666 41,171,816 1,041,126	13,881,225 2,085,006 (3,300,000) 17,444,914		136,671,913 309,783 3,483,159 1,723,349	139, 283, 112 5,776,987 619,464	49,023,953 2,044,241 4,960	1,603,855 320,584 1,602 2,772,342	49,995	29 30 31 32 33 34
35 36 37	TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	1,021,779,609 189,620,422 832,159,187	30,111,145 6,724,816 23,386,329	102,292,559 19,009,969 83,282,590	142,188,206 46,467,877 95,720,329	145,679,563 28,952,389 116,727,174	51,073,156 16,378,865 34,694,291	4,698,385 1,628,852 3,069,533	1,993,969 709,638 1,284,331	35 36 37
		DETAIL OF ELEC	TRIC UTILITY PI	LANT IN SERVICE	AND IN PROCE	ess of reclassin	TICATION			
					~ · · · · · · · · · · · · · · · · · · ·		<del></del>	T.	1:	<del></del>

		_							-
INTANGIBLE PLANT Organization Franchises and consents  Memory of the plant	\$	78	Ş	3,469	4,920 <u>88,236</u> 93,157	97,500	11,929 104	191	38 39 40
41 TOTAL INTANGIBLE PLANT		78		3,469 3,469	93,157	97,500	12,034	191	41
STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment	6,056,690 70,770,379 102,220,451		443,492 7,522,329 10,731,508	81,726 3,074,353 2,666,652	216,762 8,350,802 9,583,022		22,600 207,520 171,774	7,340 59,361 124,528	42 43 44 45
44 Engines and engine driven generators 46 Turbogenerator units 47 Accessory electric equipment 48 Miscellaneous power plant equipment 49 TOTAL STEAM PRODUCTION PLANT	50,473,969 64,748,580 2,325,911 296,595,982		6,076,666 2,722,893 140,636 27,637,527	1,825,430 461,906 80,560 8,190,630	6,013,303 2,151,117 509,490 26,824,497		100,197 20,998 4,098 527,190	197,925 30,916 3,332 423,405	46 47 18 49
HYDRAULIC PRODUCTION PLANT  Land and Jand rights  Structures and improvements  Reservoirs, dams and waterways  Water wheels inclined and generators  Accessory electric equipment  Miscellaneous power plant equipment  Rods railroads and bridges  TOTAL HYDRAULIC PRODUCTION PLANT		3,487,936 552,908 6,078,403 2,370,999 257,015 104,273 34,301 12,885,837		4,651,447 3,238,406 11,518,672 3,293,422 922,392 162,173 190,044 23,976,559	3,409,065 303,554 1,383,672 615,415 127,502 12,187 202 5,851,601	1,140,048 7,992,457 16,288,066 8,791,017 1,169,968 437,358 35,818,916	36,252 3,059 33,184 11,725 2,540		50 51 52 53 54 55 56 57
INTERNAL COMBUSTION ENGINE PROD PLANT  58 Land and land rights  59 Structures and improvements  60 Fuel holders producers, and accessories  61 Internal combustion engines  62 Generators  63 Accessory electric equipment  64 Mikellancous power plant equipment  65 TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT		30,576 14,414 147,832 43,168 20,061 9,303 265,358			2,000 32,223 2,915 61,844 11,843 7,980 641 119,451				58 59 60 61 62 63 64 65
66 TOTAL PRODUCTION PLANT	296,595,982	13, 151, 195	27,637,527	32,167,189	32,795,549	35,818,916	613.952	423,405	66

NR NOT REPORTED A COMMON UTILITY

B Total, HEATING \$290,158, COMMON \$3,608,253 TRANSPORTATION UTILITY SOLD OCT 20, 1948

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L I N E N O	ITEM	CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	EASTERN New York Power Corporation	LONG ISLAND LIGHTING COMPANY	New York Power and Light Corporation	NEW YORK STATE ELECTRIC & GAS CORPORATION	NIAGARA FALLS POWER COMPANY, THE	ORANGE AND ROCKLAND ELECTRIC COMPANY, THE	PATCHOGUE Electric Light Company, The	L I N E N O
	DETA	IL OF ELECTRIC U	JTILITY PLANT II	n service and i	N PROCESS OF RE	ECLASSIFICATION	—Continued		ار <del>استونی ایک و در پیدی</del>	
}	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	3	4	
67 68	Land and land rights Clearing land and rights of way	2,003		1,828,843	6,005,018	2,817,226 670,066	1,352,422	108,822 44,734	4,404	67
69	Structures and improvements	46,102		140,292	783,068	260,598	504,476		560	68 69
70 71	Station equipment Towers and fixtures	3,331,603		4,997,878 888,472	11,114,416 4,920,494	7,520,136 1,427,077	4,891,501 1,551,526	193,475 67,918	468	70 71
72	Poles and fixtures	1		1,227,152 2,053,334	2,050,133	1,427,077 1,980,915	1,551,526 43,469	67,918 144,983	46.281	72
73 74	Overhead conductors and devices Underground conduit	2,687,079		213,621	7,348,653	+,533,156 10,658	1,485,258 1,320,013	223,081	76,783	73 74
75 76	Underground conductors and devices Roads and trails	4,983,988		231,227	685,282	28,108	1,547,460			75 76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	11,050,777		11,580,821	32,973,300	21,247,945	12,696,129	783,017	128,499	77
78	Land and land rights	3,870,891	7,431	164,941	233,759	ا 2,022,870		197,333	8,833	78
79 80	Structures and improvements Station equipment	15,859,781 45,594,273	40,960 503,132	348,579 3,243,039	452,078 4,773,619	217,253 6,957,288		75,064	8,668	79 B0
81	Storage battery equipment				1	•		320,270	105,492	81
82 83	Poles towers and fixtures Overhead conductors and devices	4,710,210 5,906,159	34,273 32,541	6,269,504 4,429,093	8,634,685 7,886,514	19,001,130 13,544,146	964 1,796	629,259 605,281	311,046 266,797	82 83
84 85	Underground conduit Underground conductors and devices	87,737,928 131,568,021		1,052,243	2,255,663	641,801	Į.	510		83 84 85
86	Line transformers	53,352,429	606	694,057 4,005,358	1,473,527 6,147,890	465,325 11,389,732	84	706 306,661	240,653	86
87 88	Services Meters	43,032,005 37,409,904	176	2,064,216 3,269,610	2,462,825 4,020,191	3,839,745 5,722,109	80,496	168,904 244,154	112,692 171,793	87 68
89	Installations on customers premises	864,309	10,834	2,829	1,000,191		00,490	2,545	1,1,193	88 89
90 91	Leased property on customers premises Street lighting and signal systems	15,318,070 445,223,986		47,125 4,047,955 29,638,552	3,629,181 41,969,935	6,979 3,404,754 67,213,136		116,801 2,667,492	72.453	90 91
92	TOTAL DISTRIBUTION PLANT GENERAL PLANT	445,223,986	629,957	29,638,552	41,969,935	67,213,136	83,342	2,667,492	72,453 1,298,430	92
93	Land and land rights			77,783	2,837	168,347		494	5,959	93
94 95	Structures and improvements Office furniture and equipment		28,307 10,759	393,245 66,017	46,719 96,408	1,556,203 229,105	59,864 81,021	110,799 58,876	43,123 16,338	94 95
96	Transportation equipment	ĺ	20,066	480,310	824	506,976	65,332	86,016	21,510	96 97
97 98	Stores equipment Shop equipment			24,648 3,937	3,102 379	40,572 7,726	14,524 105,566	6,651 6,422	357	98
99 100	Laboratory equipment Tools and work equipment		242 35,957	44,327 34,223	82,045 129,872	168,439 67,204	29,739 70,692	10,997 19,842	3,720 1,618	99 100
101	Communication equipment	1	4,317	68,020	147,069	223,499	19,598	4,793	1	101
102	Miscellaneous equipment SUBTOTAL GENERAL PLANT		99,993	15,792 1,208,305	28,044 537,303	6,121 2,974,196	4,573 450,911	4,786 309,682	819 93,447	102 103
104 105	Other tangible property Electric plant purchased		A 17,444,914				710	B (9,980)		104
106	Electric plant sold									106
107 108	Donations in aid of construction—Credit TOTAL GENERAL PLANT		17,544,907	1,208,305	537,303	2,974,196	123,556 328,064	299,701	93,447	107
109	TOTAL ELECTRIC PLANT IN SERVICE AND IN	752,870,747	31,326,139	70,065,207	107.651.199	124.323.985	49.023.953	4.376.198	1,943,974	109
	PROCESS OF RECLASSIFICATION	732,670,747	31,320,139	70,000,207	107,651,198	1 124, 222, 903	49,023,933	1 4,270,198	1,943,974	
F			ADDITIONS AND	O RETIREMENTS	OF ELECTRIC PL	ANT		<del></del>		-
	ADDITIONS	\$	\$	\$	\$	\$	\$	\$	\$	
110	Intangible plant Production plant				1					110
111	Steam production plant Hydraulic production plant	14,493,536	66 000	8,480,822	7,381	6,054,083	107.04	146	699	111 112
112 113	Internal combustion engine production plant		66,289 2,281 68,570		94,590	24,613 (164)	107,064			113
114	Total production plant Transmission plant	14,493,536 4,948,126	68,570	8,480,822 1,972,643	101,972 742,641	6,078,532 1,783,661	107,064 736,649	14,273	70,527	114
116	Distribution plant General plant	28,221,289	539	3,179,091	4,076,601	7,244,418	8,265	307,627	126,977	116 117
117	TOTAL ELECTRIC PLANT ADDITIONS	47,662,951	27,781 96,891	157,977 13,790,534	12,703 4,933,918	15,409,572	45.186 897.166	18,536 340,584	7,538 205,743	118
119	RETIREMENTS									119
	Production plant	2 450 000	]	17 01	40.000	00 557		400		120
120 121	Steam production plant Hydraulic production plant	2,479,980	10,048	43,946	49,952 9,692	28,577 46,183	25,172	192	721	121
122 123	Internal combustion engine production plant Total production plant	2,479,980	10.048	43,946	59,645	74.775	25,172	192	721	122
124	Transmission plant	1,942	10,040	104,352 385,813	142,331 610,521	203,115 1,364,710	64,941 1,676	411	721 19,593	124 125
125 126	Distribution plant General plant	7,531,139	3,683	385,813 26,951	6,539	49,083	3.946	49,478 2,716	8,386 447	126
127	TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS	10,013,062	3,683 13,731	26,951 561,063	819,037	1,691,685	95,736	52,798	29,148	127
128	Intangible plant									128
129	Production plant Steam production plant	12,013,556		8,436,876	(42,571)	6,025,506		(46)	(22)	129
130	Hydraulic production plant		56,241 2,281	, ,=	84,898	(21,570) (179)	81,892	]	, /	130 131
131 132	Internal combustion engine production plant Total production plant	12,013,556	2,28 <u>1</u> 58,522	8,436,876	42,327	6,003,757	81,892	(46)	(55)	132
133 134	Transmission plant Distribution plant	4,946,184 20,690,150		1.868.291	600,310	1,580,546 5,879,708	671.708	13,862 258,149	50,934 118,591 7,091	133 134
135	General plant		539 24,098 83,160	2,793,278 131,026 13,229,471	6,164 4,114,881	5,879,708 253,876 13,717,887	6,589 41,240 801,430	15,820 287,786	7.091	135
136	TOTAL ELECTRIC PLANT NET ADDITIONS	37,649,889	83,160	471,229,471	4,114,881	13,717,887	801,430	287,786	176,595	1136

1	STATISTICS STATISTICS	OF ELECTRIC I	UTILITIES IN '	THE UNITED S Utility Pla		EAR ENDED I	DECEMBER 31,	1948	
LINENO	ITEM	PAUL SHITH'S ELECTRIC LIGHT AND POWEP AND RAILROAD COMPANY	QUEENS BOROUGH GAS AND ELECTRIC COMPANY	ROCHESTER GAS AND ELECTRIC CORPORATION	ROCKLAND LIGHT AND POWER COMPANY	ST LAWRENCE RIVER POWER COMPANY, THE	STATEN ISLAND EDISON CORPORATION	WESTCHESTER Lighting Company	YONKERS ELECTRIC LIGHT AND POWER COMPANY, THE
1 2 3 4 5 6 7 8	ELECTRIC UTILITY PLANT  Utility plant in serve to theirs  Construction work in progress  Utility plant held for future use  Utility plant held for future use  Utility plant acquisition adjustments  Utility plant in process of reclassification  To Tal.  Reserves for depreciation and amontization	3,702,324 314,256 213,245 3,229,825 987,665	13,672,221 125,285 1,447,310 15,244,817 4,665,657 10,579,159	60,566,160 14,879,554 351,347 2,332,206 78,129,267 13,147,882	19,940,306 5,121,411 303,853 25,365,570 4,025,012 21,340,558	13,771,477 13,771,477 6,796,643 6,974,834	19,675,082 264,520 37,985 979,405 473,389 21,430,381 3,667,230 17,763,151	946,077 940,597 46,741,964 10,501,259 36,240,705	22,999,636 193,087 343,582 23,536,307 5,278,860 18,257,446
9 10 11 12 13 14 15 16 17 18	TOTAL ELECTRIC UTILITY PLANT LESS RESERVES  GAS UTILITY PLANT  Utility plant in service Utility plant leased to others Construction work in progress Utility plant beld for future use Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization	2,242,160	9,530,475 107,896 1,682,028 11,320,399 2,729,216 8,591,182	23,425,388 1,111,938 1,047,655 25,584,981 4,907,665 20,677,316	21,340,536 1,990,548 376,798 2,367,346 506,659 1,860,687	0,974,834		36,904,539 742,661 37,647,200 4,632,226 33,014,974	
19 19 11 12 12 13 14	TOTAL GAS UTILITY PLANT LESS RESERVES  OTHER UTILITY PLANT Unity plant in service Utility plant leased to others Construction work, in progress Unity plant held for future use Unity plant acquisition adjustments Utility plant in process of reclassification TOTAL RESERVES for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES		2,193,351 1,898 2,195,249 25,057 A 2,170,192	10,718,755 164,271 714,893 11,597,919 2,572,662 8 9,025,257	1,403,652 1,403,652 159,285 A 1,244,367	432,196 432,196 411,069 C 21,127		6,380,151 50,202 101,522 6,531,876 919,794 A 5,612,082	
18 19 10 11 12 13 14 15	TOTAL UTILITY PLANT Utility plant in service Utility plant leased to others Construction work, in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization	2,702,324 314,256 213,245 3,229,825 987,665 2,242,160	25,396,047 235,080 3,129,338 28,760,466 7,419,931 21,340,534	94,710,303 16,155,763 351,347 4,094,754 115,312,167 20,628,209 94,683,958	23,334,506 5,498,209 303,853 29,136,568 4,690,956 24,445,612	14,203,673 14,203,673 7,207,712 6,995,961	19, 675, 082 264, 520 37, 985 979, 405 473, 389 21, 430, 381 3, 667, 230 17, 763, 151	88,139,980 1,738,941 1,042,120 90,921,042 16,053,280 74,867,761	22,999,636 193,087 343,582 23,536,307 5,278,860 18,257,446
38 39 40 11	INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant Total Intangible Plant	\$ 25						\$	\$
42	STEAM PRODUCTION PLANT Land and land rights		68,708	242,165	13,551		278,791		59,622

									-
INTANGIBLE PLANT	s	\$	\$	\$	349 409	116,872	s	\$	38
38 Organization 39 Franchises and consents	25		11,815 175	19,662	343,173	110,072			39
40 Miscellaneous intangible plant			78,901	12,002					40
II TOTAL INTANGIBLE PLANT	25		90,892	19.662	343,173	116,872			11
STEAM PRODUCTION PLANT		1	{	{	<u> </u>				42
42 Land and land rights		68,708 1,313,331 1,600,880	242,165	13,551 495,155 567,276		278,791 3,660,364		59,622 980,959 1,090,833	43
43 Structures and improvements 44 Boiler plant equipment		1,313,331	3,490,300	495,155		3,178,922		1 000 833	44
44 Boiler plant equipment 45 Engines and engine driven generators		1,600,860	5,474,826 33,334	307,270	1	3, 170, 222		1,000,000	45
46 Turbogenerator units		1.194.235	3,801,210 1,580,765 85,425	237,173		2,167,626		1,900,493	46
17 Accessory electric equipment		1,194,235 427,292 54,987	1,580,765	237,173 136,118 22,851 1,472,126		1,333,446		386,378 178,989	47
48 Miscellaneous power plant equipment		54,987	85,425	22,851		159,719		178,989 4,597,277	
19 Total Steam Production Plant	-	4,659,436	14,708,028	1,472,126		10,778,871	l ————	-4,597,277	1
HYDRAULIC PRODUCTION PLANT			_					1	'
50 Land and land rights	133,827		5,865,518	1,599,990	244,426				50
51 Structures and improvements 52 Reservoirs dams, and aterways	124,010	1	1,382,223 1,672,609	1,599,990 544,129 5,552,992 574,080	1,644,774 8,077,282 1,146,798	1	1		52
52 Reservoirs dams, and aterways 53 Water wheels turbines and generators	160,128		727,432	574.080	1.146.798				53 54
54 Accessory electric equipment	124,010 317,668 160,128 49,229	1	219,611	175,630	263,740 193,579				54
55 Miscellaneous power plant equipment	60	1	2,887	19,027	193,579				55 56
56 Roads railroads and bridges	1,877		9,870,281	60,620 8,526,471	206,799 11,777,401			l	57
TOTAL HYDRAULIC PRODUCTION PLANT	786,802		9,070,201	0,320,4/1	11,777,401		<del></del>		1"
INTERNAL COMBUSTION ENGINE PROD PLANT									1
58 Land and land rights		Į		1				l	58
59 Structures and improvements									25
60 Fuel holders producers and accessories 61 Internal combustion engines	329 55,856 7,455 1,575								59 60 61 62 63 64
61 Internal combustion engines 62 Generators	7,455								62
63 Accessory electric equipment	1,575	1	}	)	}	}	}	1	63
64 Miscellaneous power plant equipment	1 15								64
65 TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT	65,232 852,034	4.650.426	24 500 240	9,998,597	11,777,401	10, 278, 871		4.597.277	66
66 TOTAL PRODUCTION PLANT	1 852.034	4.659.436	24,578,310	1 9,398,597	1 11.777.401	1 10.778.871	1	4.597.277	100

A COMMON UTILITY
B Total, Heating \$6,204,352, COMMON \$5,393,567 Less Reserves, Heating \$4,927,431, COMMON \$4,097,826

C WATER UTILITY

70	ITEM	PAUL SMITH'S ELECTRIC LIGHT AND POWER AND RAILROAD COMPANY	QUEENS BOROUGH GAS AND ELECTRIC COMPANY	ROCHESTER GAS AND ELECTRIC CORPORATION	ROCKLAND LIGHT AND POWER COMPANY	St LAWRENCE River Power Company, The	STATEN ISLAND Edison Corporation	WESTCHESTER LIGHTING COMPANY	YONKERS ELECTRIC LIGHT AND POWER COMPANY, THE
	DETA	IL OF ELECTRIC U	TILITY PLANT II	N SERVICE AND I	n process of r	ECLASSIFICATION	I—Continued		
	RANSMISSSION PLANT	\$	š	\$	\$	Si	\$	\$	s
	Land and land rights Clearing land and rights of way	60,435	537,768		843,196 153,162	3		803,871	107,162
1	Structures and improvements	103,268	818,288		2,569 1,156,690	3,113 661,380		C	20,844
	Station equipment Towers and fixtures	1	214,323		718,920	85,738	]	1,026,332	176,318 124,503
	Poles and fixtures Overhead conductors and devices	141,738 150,617	320,968 358,354		170,143 671,272	37,461 78,005	1	453,133	63,425
	Underground conduit		40,859		3.2,2.2	,,,,,,,		433,133	1.556.045
_	Underground conductors and devices Roads and trails		96,657		18,527				1,182,826
ñ	TOTAL TRANSMISSION PLANT ISTRIBUTION PLANT	456,060	2,387,221	A	3,734,484	865,702		2,283,338	3,231,125
	Land and land rights	26,310	211,898	844,754	42,731	1	103,346	143,329	62,065
	Structures and improvements Station equipment	10,983 159,875	93,611 779,972	848,880 5,628,724	109,280 770,230	343,251	309,172 2,043,715	C 1,817,858 C 6,911,603	487,327 2,976,162
	Storage battery equipment					1			
	Poles towers and fixtures Overhead conductors and devices	311,007 179,874	1,050,408 861,335	4,344,880 3,233,736	1,361,507 1,028,946	133,836 274,097	1,305,851 1,224,170	5,355,895 6,188,120	844,992 819,695
	Underground condust Underground conductors and devices	11,349 13,377	71,964 63,038	5,258,249 4,873,689	2,794 1,958		403,933 564,013	7,275,543 3,905,665	4,100,300 1,980,895
	Line transformers	176,092	719,347	3.758.426	915,479	662	579,928	3,236,359	818,131
	Services Meters	51,899 85,181	533,292 916,616	2,124,359 3,167,027	266,998 656,491		381,283 886,791	2,562,849 2,359,853	860,068 631,877
	Installations on customers premises	05,252	7,949	1,832	4,976		330,171	117,554	98,339
	Leased property on customers premises Street lighting and signal systems	45,034	1,188,767	20,339 3,810,706	262,908		601,307	2,420,054	642,547
	TOTAL DISTRIBUTION PLANT ENERAL PLANT	1,070,986	6,498,203	A 37,915,606	5,424,306	751,848	8,403,515	42,294,688	14,322,404
G	Land and land rights	32,615		18,622	33,958	16,418	92,158	1,202	12,244
	Structures and improvements Office furniture and equipment	188,646 15,476	11,940	141,926 20,169	296,282 26,248	10,277	352,001 158,176		1 587,683
	Transportation equipment	36,380	78,883	20,109	239,253	1,437	134.119	172,986	106,682 69,333
	Stores equipment Shop equipment	405	369 210		2,892 1,955		7,133	1	13,446 2,641
	Laboratory equipment	6,776	11.097	40,701	36,461		7,133 25,732 29,544	103,072	17,793
	Tools and work equipment Communication equipment	22,230 16,930	12,019 12,840	102,155 62,959	65,258 54,730	5,217	42,035 957		37,261
	Miscellaneous equipment	1.717			6.214		7,351		1,741
	SUBTOTAL GENERAL PLANT Other tangible property	323,217	127,360	<u>386,534</u> B (72,978)	763,255	33,350	849,211	277,262	848,828
	Electric plant purchased			S (12)					
	Electric plant sold								
	Donations in aid of construction—Credit								
-	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTER OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREMENTATION OF ANY INCREME	323,217	127,360	313,556	763,255	<b>33,</b> 350	849,211	277,262	848,828
-		323,217 2,702,323	127,360 13,672,221	313,556 62,898,365	763,255 19,940,306	33,350 13,771,476	849,211 20,148,470		22,999,636
-	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN		13,672,221	62,898,365	19,940,306	13,771,476			1
-	TOTAL GENEAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION		13,672,221		19,940,306	13,771,476			1
	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intaggible plant	2,702,323	13,672,221 ADDITIONS ANI	62,898,365 O RETIREMENTS	19,940,306 OF ELECTRIC PL	13,771,476	20,148,470	44,855,289	22,999,636
	TOTAL GENEAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant	2,702,323	13,672,221  ADDITIONS ANI	62,898,365  RETIREMENTS	19,940,306  OF ELECTRIC PL	13,771,476	20,148,470	44,855,289	22,999,636
	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant	2,702,323	13,672,221 ADDITIONS ANI	62,898,365 O RETIREMENTS	19,940,306 OF ELECTRIC PL	13,771,476	20,148,470	44,855,289	22,999,636
	TOTAL GENEAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intagpile plant Production plant Steam production plant	2,702,323	13,672,221  ADDITIONS ANI  10,122	62,898,365  • RETIREMENTS  \$ 104,023 30,128	19,940,306  OF ELECTRIC PI  \$ 368 5,662	13,771,476 ANT \$ 118,049	\$ 5,356,314	44,855,289	22,999,636 \$ 794,550
	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Total production plant Total production plant Transmission plant Transmission plant	2,702,323 476 10,976 11,452 26,059	13,672,221  ADDITIONS ANI  10,122  10,122 110,643	62,898,365  CRETIREMENTS  104,023 30,128 134,152	19,940,306  OF ELECTRIC PL  368 5,662 6,030 33,646	13,771,476  ANT  118,049  118,049  8,437	\$ 5,356,314 5,756,314	44,855,289	\$  794,550  794,550  55,551
	TOTAL GENEAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Total production plant	2,702,323 476 10,976 11,452 26,059 90.114	13,672,221  ADDITIONS ANI  10,122  10,122  10,643 441,889	62,898,365  O RETIREMENTS  104,023 30,128  134,152 2,784,526	19,940,306  OF ELECTRIC PI  368 5,662  6,030 33,646 460,634	13,771,476  ANT  118,049  118,049  8,437 26,619	\$ 5,356,314 5,756,314	\$ 1,448,182	22,999,636 \$
	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS  Intaggible plant Production plant Steam production plant Hydraulic production plant Total production plant Transmission plant Transmission plant Distribution plant Distribution plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant	2,702,323 476 10,976 11,452 26,059	13,672,221  ADDITIONS ANI  10,122  10,122 110,643	62,898,365  CRETIREMENTS  104,023 30,128 134,152	19,940,306  OF ELECTRIC PL  368 5,662 6,030 33,646	13,771,476  ANT  118,049  118,049  8,437	\$ 5,356,314	44,855,289	\$  794,550  794,550  55,551
	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Steam production plant Steam production plant Internal combastion engine production plant Total production plant Total production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS ETTREMENTS Intangible plant	2,702,323 476 10,976 11,452 26,059 90.114	13,672,221  ADDITIONS ANI  10,122  10,122  10,643 441,889	62,898,365  O RETIREMENTS  104,023 30,128  134,152 2,784,526	19,940,306  OF ELECTRIC PI  368 5,662  6,030 33,646 460,634	13,771,476  ANT  118,049  118,049  8,437 26,619	\$ 5,356,314 5,756,314	\$ 1,448,182	22,999,636 \$
_	TOTAL GENEAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Train production plant Train mission plant Distribution plant Total ELECTRIC PLANT Additions ETIREMENTS Intangible plant Production plant Production plant Total ELECTRIC PLANT Additions	2,702,323 476 10,976 11,452 26,059 90.114	13,672,221  ADDITIONS ANI  10,122  10,122 110,643 441,889 18,418 581,073	62,898,365  CRETIREMENTS  104,023 30,128  134,152 2,784,526 23,987 2,942,666	19,940,306  OF ELECTRIC PI  368 5,662  6,030 33,646 460,634 164,150 664,462	13,771,476  ANT  118,049  118,049  8,437 26,619	\$ 5,356,314 5,356,314 1,150,954 100,449 6,607,717	\$ 1,448,182	\$  794,550  55,551 278,881 38,260 1,167,242
	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS ETTREMENTS Intangible plant Production plant Steam production plant Steam production plant Total ELECTRIC PLANT ADDITIONS ETTREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant	2,702,323 476 10,976 11,452 26,059 90.114	13,672,221  ADDITIONS ANI  10,122  10,122  10,643 441,889	62,898,365  O RETIREMENTS  104,023 30,128  134,152 2,784,526	19,940,306  OF ELECTRIC PI  368 5,662  6,030 33,646 460,634	13,771,476  ANT  118,049  118,049  8,437 26,619	\$ 5,356,314 5,756,314	\$ 1,448,182	22,999,636 \$
_	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS  Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant Transmission plant Distribution plant Total Electric Plant Additions Total Electric Plant Additions Steam production plant Steam production plant	2,702,323 476 10,976 11,452 26,059 90.114	13,672,221  ADDITIONS ANI  10,122  10,122  110,643  411,899 18,418 581,073  2,157	62,898,365  D RETIREMENTS  104,023 30,128  134,152 2,784,526 23,987 2,942,666  10,555	19,940,306  OF ELECTRIC PI  368 5,662 6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727	13,771,476  ANT  118,049  118,049  8,437  26,619  153,605	\$ 5,356,314 5,356,314 1,150,954 100,449 6,607,717	\$ 1,448,182	22,999,636  \$  794,550  55,551  278,881  38,260  1,167,242  161,416
	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Transmission plant Total production plant Transmission plant Total production plant Transmission plant Steam production plant Total Electric Plant Additions Steam production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant Transmission plant Transmission plant Transmission plant	2,702,323 476 10,976 11,452 26,059 90,114 12,574 140,200	13,672,221  ADDITIONS ANI  10,122  10,122  110,643  441,889  18,418  581,073  2,157  91,550	62,898,365  CRETIREMENTS  104,023 30,128  134,152 2,784,526 23,987 2,942,666  10,555 30,184 40,739	19,940,306  OF ELECTRIC PI  368 5,662 6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727 51,162	13,771,476  ANT  118,049  118,049  8,437 26,619 500 153,605  17,570	\$ 5,356,314 5,356,314 1,150,954 100,449 6,607,717 9,815	1,448,182 - 67,058 - 1,515,241	\$  794,550
	TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS  Intangible plant  Production plant  Steam production plant  Hydraulic production plant  Internal combustion engine production plant  Total production plant  Transmission plant  Distribution plant  Total Electric Plant Additions  Total Electric Plant Additions  Steam production plant  Internal production plant  Total Electric Plant Additions  Steam production plant  Internal combustion engine production plant  Internal combustion engine  Internal combustion engine  Total production plant  Internal combustion engine production plant  Total production plant	2,702,323 476 10,976 11,452 26,059 90,114 12,574 140,200	13,672,221  ADDITIONS ANI  10,122  10,122  10,643  41,899 18,418 581,073  2,157  2,157  91,580 84,026 9,894	62,898,365  D RETIREMENTS  104,023 30,128 134,152 2,784,526 23,987 2,942,666  10,555 30,184 40,739 530,349 13,005	19,940,306  OF ELECTRIC PI  368 5,662 6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727 51,162 19,955 57,114	13,771,476  ANT  118,049  118,049  8,437 26,619  153,605  17,570  17,570  16 194	20,148,470  \$ 5,356,314  5,356,314  1,150,954 100,449 6,607,717  9,815  9,815  113,077 6,086	1,448,182 - 67,058 - 1,515,241	22,999,636  \$  794,550  55,551  278,881  38,260  1,167,242  161,416  161,416  175,955  11,193
R	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Transmission plant Total plant Total Electric Plant Adoptions Steam production plant Internal combustion engine production plant Total Electric Plant Adoptions Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Transmission plant Distribution plant Transmission plant Distribution plant Total Electric Plant Retrievents	2,702,323 476 10,976 11,452 26,059 90,114 12,574 140,200	13,672,221  ADDITIONS ANI  10,122  10,122  110,643  441,889  18,418  581,073  2,157  91,550	62,898,365  CRETIREMENTS  104,023 30,128  134,152 2,784,526 23,987 2,942,666  10,555 30,184 40,739	19,940,306  OF ELECTRIC PI  368 5,662  6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727 51,162 109,555	13,771,476  ANT  118,049  118,049  8,437 26,619 500 153,605  17,570 17,570	\$ 5,356,314 5,356,314 1,150,954 100,449 6,607,717 9,815 9,815 113,077	1,448,182 67,058 1,515,241	\$  794,550  55,551 278,881 38,260 1,167,242  161,416 192 75,955
R	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Total production plant Total production plant Transmission plant Distribution plant Total Electric PLANT Additions Steam production plant TOTAL Electric PLANT Additions Steam production plant Internal combustion engine production plant Total Electric PLANT Additions Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant Distribution plant Distribution plant Distribution plant Total production plant Total Distribution plant Distribution plant Total Distribution plant Total Distribution plant Total Distribution plant Total Distribution plant Total Electric PLANT RETIREMENTS Intangible plant	2,702,323 476 10,976 11,452 26,059 90,114 12,574 140,200	13,672,221  ADDITIONS ANI  10,122  10,122  10,643  41,899 18,418 581,073  2,157  2,157  91,580 84,026 9,894	62,898,365  D RETIREMENTS  104,023 30,128 134,152 2,784,526 23,987 2,942,666  10,555 30,184 40,739 530,349 13,005	19,940,306  OF ELECTRIC PI  368 5,662 6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727 51,162 19,955 57,114	13,771,476  ANT  118,049  118,049  8,437 26,619  153,605  17,570  17,570  16 194	20,148,470  \$ 5,356,314  5,356,314  1,150,954 100,449 6,607,717  9,815  9,815  113,077 6,086	1,448,182 - 67,058 - 1,515,241	22,999,636  \$  794,550  55,551  278,881  38,260  1,167,242  161,416  161,416  175,955  11,193
R	TOTAL GENERAL PLANT TOTAL GENERAL PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant Distribution plant Total plant General plant TOTAL ELECTRIC PLANT ADDITIONS ETTREMENTS Intaggible plant Production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant Distribution plant Total production plant Total ELECTRIC PLANT RETIREMENTS Intaggible plant Production plant Total ELECTRIC PLANT RETIREMENTS Intaggible plant Production plant Total ELECTRIC PLANT RETIREMENTS Intaggible plant Production plant	2,702,323 476 10,976 11,452 26,059 90,114 12,574 140,200	13,672,221  ADDITIONS ANI  10,122  10,122  110,643 441,889 18,418 581,073  2,157  91,550 84,026 9,894 187,658	62,898,365  D RETIREMENTS  104,023 30,128  134,152 2,784,526 23,987 2,942,666  10,555 30,184 40,739 530,349 13,005 584,094	19,940,306  OF ELECTRIC PI  368 5,662 6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727 51,162 109,555 57,114 276,558	13,771,476  ANT  118,049  118,049  8,437 26,619  153,605  17,570  17,570  16 194	\$ 5,356,314 1,50,954 1,00,449 6,607,717 9,815 113,077 6,086 128,978	1,448,182 - 67,058 - 1,515,241	22,999,636  \$ 794,550  55,551 278,881 38,260 1,167,242  161,416  161,416 192 75,955 11,193 248,758
R	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Total production plant Total production plant Total production plant Total Production plant Total Electric PLANT Additions Steam production plant Total Electric plant Internal combustion engine production plant Total Electric PLANT Additions Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant Distribution plant Total Electric PLANT RetireMents Intangible plant Production plant Steam production plant Steam production plant Steam production plant	2,702,323 476 10,976 11,452 26,059 90,114 12,574 140,200 10,338 22,214 316 32,868	13,672,221  ADDITIONS ANI  10,122  10,122  10,643  41,899 18,418 581,073  2,157  2,157  91,580 84,026 9,894	62,898,365  D RETIREMENTS  104,023 30,128 134,152 2,784,526 23,987 2,942,666  10,555 30,184 40,739 530,349 13,005	19,940,306  OF ELECTRIC PI  368 5,662 6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727 51,162 19,955 57,114	13,771,476  ANT  118,049  118,049  8,437 26,619  153,605  17,570  17,570  16 194	20,148,470  \$ 5,356,314  5,356,314  1,150,954 100,449 6,607,717  9,815  9,815  113,077 6,086	1,448,182 - 67,058 - 1,515,241	22,999,636  \$  794,550  55,551  278,881  38,260  1,167,242  161,416  161,416  175,955  11,193
R	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Total production plant Total production plant Total production plant Transmission plant Distribution plant Total plant Total Plant Total Electric Plant Adoptions ETTREMENTS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total Poduction plant Total Poduction plant Total Poduction plant Total Poduction plant Total Poduction plant Total Poduction plant Total Poduction plant Total Poduction plant Total Poduction plant Total Poduction plant Total Conduction plant Internal combustion engine production plant Steam production plant Hydraulic production plant	2,702,323 476 10,976 11,452 26,059 90,114 12,574 140,200 10,338 22,214 316 32,868	13,672,221  ADDITIONS ANI  10,122  10,122 110,643 441,889 18,418 581,073  2,157  2,157  2,157  2,157  91,580 84,026 9,894 187,658	62,898,365  CRETIREMENTS  104,023 30,128  134,152 2,784,526 23,987 2,942,666  10,555 30,184 40,739 530,349 530,349 530,349 93,468 (56)	19,940,306  OF ELECTRIC PI  368 5,662 6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727 51,162 109,555 57,114 276,558	13,771,476  ANT  118,049  118,049  8,437 26,619 153,605  17,570 17,570 19,479	\$ 5,356,314 1,50,954 1,00,449 6,607,717 9,815 113,077 6,086 128,978	1,448,182 - 67,058 - 1,515,241	22,999,636  \$ 794,550  55,551 278,881 38,260 1,167,242  161,416  161,416 192 75,955 11,193 248,758
R	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  DDITIONS Intangible plant Production plant Hydraulic production plant Hydraulic production plant Total production plant Total production plant Total production plant Total Production plant Total Electric PLANT Additions Steam production plant Total Electric plant Internal combustion engine production plant Total Electric PLANT Additions Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant Distribution plant Total Electric PLANT RetireMents Intangible plant Production plant Steam production plant Steam production plant Steam production plant	2,702,323 476 10,976 11,452 26,059 90,114 12,574 140,200 10,338 22,214 316 32,868	13,672,221  ADDITIONS ANI  10,122  10,122  110,643 441,889 18,418 581,073  2,157  91,550 84,026 9,894 187,658	62,898,365  CRETIREMENTS  104,023 30,128  134,152 2,784,526 23,987 2,942,666  10,555 30,184 40,739 530,349 13,005 584,094	19,940,306  OF ELECTRIC PI  368 5,662 6,030 33,646 460,634 164,150 664,462  18,134 40,592 58,727 51,162 109,555 57,114 276,558	13,771,476  ANT  118,049  118,049  8,437 26,619 500 153,605  17,570 17,570 194 17,782	\$ 5,356,314 1,50,954 1,00,449 6,607,717 9,815 113,077 6,086 128,978	1,448,182 - 67,058 - 1,515,241	22,999,636  \$  794,550  55,551  278,881  38,260  1,167,242  161,416  161,416  192  75,955  11,193  248,758

TRANSHISSION PLANT INCLUDED WITH DISTRIBUTION PLANT UNCLASSIFIED RETIREMENTS

C Transmission structures and equipment included with distribution structures and equipment

North Carolina

Utility Plant

N. Dak. Ohio				Unity I m	,,,,,	North Carolina	North	Dakota	Ohio	
L I N E N O O	ІТЕМ	CAROLINA ALUHINUM COMPANY	CAROLINA POWER & LIGHT COMPANY	Duke Power Company	NANTAHALA Power and Light Company	TIDE WATER POWER COMPANY	MONTANA- DAKOTA UTILITIES CO (E)	OTTER TAIL POWER COMPANY	BUCKEYE LIGHT & POWER COMPANY, THE	L - N E N O
ELECTRIC UTILITY PLA	.NT	<b>;</b>	\$	\$	\$	\$ 100 713	22,964,608	\$ 36,017,395	1,129,884	
Utility plant in service Utility plant leased to oil	ners	33,595,507	98,137,462	213,931,921	20,628,791	9,198,312		1,501,267	9,977	2
3 Construction work in pro 4 Utility plant held for fuh	gress	1,091,640 541,382	6,789,304 445,165	9,423,124	1,187,679 202,855	254,342	347,252	1,501,207	9,977	4
5 Utility plant acquisition a	djustments		2,210,070	9,427,767	131,264		256,250			6
7 TOTAL		35,228,529	107,582,001	232,782,812 97,456,244	22,150,590 17,369,274	9,452,654 2,015,893	23,568,110 5,280,912	37,518,662 9,045,988	1,139,861 243,304	8
8 Reserves for depreciation 9 TOTAL ELECTRIC UTIL	ITY PLANT LESS RESERVES	16,786,499 18,442,030		135,326,568	4,781,315	7,436,761	18,287,197	28,472,673	896,556	9
GAS UTILITY PLANT				8,228,729		1,673,243	28,000,995	164,508		10
10 Utility plant in service 11 Utility plant leased to oil 12 Construction work in pro				82,243		61,448	25,002			11 12
13 Utility plant held for fun	nte rise	1		1,188,162		(409,792)	480,750			13 14
14 Utility plant acquisition a 15 Utility plant in process o	f reclassification					į .	28,506,748	164,508 22,819		15 16
16 TOTAL 17 Reserves for depreciation				9,499,134 2,809,915 6,689,219		1,324,899 610,715 714,184	8.728.511 19.778.236	22,819 141,689		17 18
18 TOTAL GAS UTILITY P										1
OTHER UTILITY PLAN Utility plant in service		416,129	502,473	6,821,407		357,634	462,298	758,253	l	19
20 Utility plant leased to ot 21 Construction work in pre	gress			11,593		279	1,063	9,015		21
22 Utility plant held for fut 23 Utility plant acquisition:	adjustments			(166,195)		(73,880)				23
24 Utility plant in process a 25 TOTAL		416,129	C 502,473	6,666,805		284,033	463,362	767,270 320,714		25 26
26 Reserves for depreciation 27 TOTAL OTHER UTILIT	and amortization Y PLANT LESS RESERVES	296,107 A 120,021		2,699,108 D 3,967,697		65,054 A 218,979	296,073 F 167,289	H 446,554		27
TOTAL UTILITY PLAN	т		00 670 075	220 002 057	20,628,791	11,229,189	51,427,902	36,940,158	1,129,884	28
28 Utility plant in service 29 Utility plant leased to of		34,011,636	98,639,935	228,982,057		316,069	373,318	1,510,283	9,977	29 30
30 Construction work in pre 31 Utility plant held for fut	u re use	1,091,640 541,382	6,789,304 445,165	9,516,960	1,187,679 202,855	(483,672)	737,000	1,510,205		31
32 Utility plant acquisition a 33 Utility plant in process o	f reclassification		2,210,070	10,449,734	131,264	(465,672)	/5/,000			33
34 Unclassified and undistri	buted	35,644,659	108,084,474	248,948,751 102,965,267	22,150,590	11,061,586 2,691,662	52,538,221	38,450,442 9,389,523	1,139,861 243,304	35 36
36 Reserves for depreciation	and amortization ANT LESS RESERVES	17,082,606 18,562,052	16,555,208 91,529,266	102,965,267 145,983,484	17,369,274 4,781,315	2,691,662 8,369,924	G 14,479,458 38,058,763	29,060,918	896,556	37

DETAIL OF ELECTRIC UTILITY	PLANT I	N SERVICE AND	IN PROCESS	OF RECLASSIFICATION

	INTANGIBLE PLANT	\$	\$ 107.300	3	\$	\$ 5,003	22 118	5	5	38
38 39	Franchises and consents	946 010	177,329		51,500	5,005	22,118 9,801 4			39 10
41	TOTAL INTANGIBLE PLANT	946,010 946,010	177,329		51,500	5,003	31,924			41
42 43	STEAM PRODUCTION PLANT  Land and land rights  Structures and improvements		36,547 2,227,638 3,473,373	174,860 10,292,788 15,770,898		10,583 81,840	86,453 1,181,117	70,070 3,906,940		42 43 44
44 15	Boiler plant equipment Engines and engine driven generators Turbogenerator units		ŀ			401,777	3,106,808 91,473	3,906,940 4,786,083 107,387		45
46 47 48	Accessory electric equipment Miscellaneous power plant equipment		2,651,500 629,740 109,536	12,849,554 2,476,449 486,818		180,332 3,230	2,037,201 373,246 66,686	3,648,465 762,765 178,248		47 48 49
49	TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT		9,128,336	42,051,367		1.048.310	6,942,988	13,459,961	- <u></u>	"
50 51	Land and land rights Structures and improvements	B 4,551,007 1,774,075 20,214,487	2,412,454 2,094,246 16,299,635	12,719,833 3,591,150	999,431 1,104,215			238,757 149,577 1,022,248 222,840	9,828 9,715	50 51 52
52 53 54	Reservoirs, dams, and waterways Water wheels, turbines and generators Accessory electric equipment	3,645,214 443,677	3,571,872 763,464	12,719,833 3,591,150 27,796,083 7,934,045 1,181,170 222,537	999,431 1,104,215 12,179,139 1,198,553 139,263			1 57.667	80,167 45,292 131	53 54
55 56 57	Miscellaneous power plant equipment Roads railroads and bridges Total Hybraulic Production Plant	263,405 239,419 31,131,288	112,102 19,699 25,273,476	222,537 422,766 53,867,584	115,091 674,350 16,410,045			1.691.746	959	55 56 57
31	INTERNAL COMBUSTION ENGINE PROD PLANT	<u>J1,131,200</u>	23,213,410	33,007,304	10,410,042					
58 59 60	Land and land rights Structures and improvements Fuel holders, producers and accessories					3,135 26,321 3,798	7,640 314,081 64,036	11,228 459,141 70,240	ļ	58 59 60
61 62	Internal combustion engines Generators			6,588		3,135 26,321 3,798 260,532 22,301 22,595	1,373,920	1,544,063 210,275		61 62 63
63 64 65	Accessory electric equipment Mixellaneous power plant equipment Total Internal Combustion Engine Prod Plant			6.588		22,595 583 339,268	151,719 10,253 2,089,643	173,609 11,527 2,480,086		64
66	TOTAL PRODUCTION PLANT	31,131,288	34,401,812	95,925,539	16,410,045	1.387.578	9.032.632	17.631.794	146.094	66

A B

WATER UTILITY
TRANSMISSION LAND AND LAND RIGHTS INCLUDED WITH HYDRAULIC PRODUCTION
LAND AND LAND RIGHTS
TRANSPORTATION UTILITY
TOTAL, TRANSPORTATION \$5,349,905, WATER \$1,316,900 LESS RESERVES,
TRANSPORTATION \$5,066,853, WATER \$900,844
REPORT REFLECTS ACQUISITION OF SHERIDAN COUNTY ELECTRIC Co , ACQUIRED
JULY 14, 1947 Ε

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HEATING UTILITY.
INCLUDES \$173,960 UNDISTRIBUTED RESERVE FOR DEPRECIATION OF TRANSPORTATION EQUIPMENT
TOTAL, HEATING \$151,993, WATER \$615,278 LESS RESERVES, HEATING \$88,425, WATER \$358,131
ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT
CO. ON SEPT 30, 1948 J

Utility Plant

N Carolina N Dak

Ť				Utility Plan	it	North Carolina	North I	Dakota	Ohio Ohio
LINE NO	ITEM	CAROLINA Aluminum Company	CAROLINA POWER & LIGHT COMPANY	DUKE POWER COMPANY	NANTAHALA POWER AND LIGHT COMPANY	TIDE WATER POWER COMPANY	MONTANA – DAKOTA UTILITIES CO (B)	OTTER TAIL POWER COMPANY	BUCKEYE LIGHT & POWER COMPANY, THE (C)
	DETAI	IL OF ELECTRIC U	TILITY PLANT II	N SERVICE AND I	N PROCESS OF RI	CLASSIFICATION	-Continued		
Ţ.	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	\$	\$
67 68	Land and land rights Clearing land and rights of way	A	1,672,598 556,295	3,642,047 148,515	77,358	115,528 104,883	131,903	72,079 2,047	488
69 70	Structures and improvements Station equipment	50,206	453,401	307,218	1,991	•	2,674	2,774	3,768 26,288
71	Towers and fixtures	814,965 148,065	5,573,049 2,690,154	14,899,850 5,623,695 2,151,543	1,683,879 265,169	621,658 2 <b>9,</b> 179	1,017,000	1,532,076 2,4 <b>1</b> 3	
3	Poles and fixtures Overhead conductors and devices	212,031	1,636,331 6,066,435	2,151,543 9,412,526	169,327 368,565	359,188 667,247	2,202,239 2,723,974	3,210,671 3,652,029	30,970 18,718
4	Underground conduit		0,000,150	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	555,555		2,123,111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	22,120
6	Underground conductors and devices Roads and trails				2,180	39,982 271			
7	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	1,225,268	18,648,266	36, 185, 394	2,568,471	1,937,939	6,077,792	8,474,091	80,234
3	Land and land rights	1	1,944,507	1,126,235 394,354	12,088 3,493	61,437	10,805	7,377	4,681
9	Structures and improvements Station equipment	3,614	569,710 6,754,764	13,520,480	120,383	547,106	7,508 798,676	1,922 1,068,385	220 51,619
2	Storage battery equipment Poles towers and fixtures	9,840	9,325,769	16,893,510	518,677	1,070,647	1,640,353	2,022,959	271,817
3	Overhead conductors and devices	6,875	10,099,677	17,131,880	332,577	1,316,938	1,259,520	1,690,150	202,748
	Underground conduit Underground conductors and devices		28,812 37,381	70,525 42,512		19,404	63		
5	Line transformers Services	12,314 1,919 9,000	7,698,020	12,760,187	246,154	1,166,823 373,861	1,151,116 552,107	1,501,333	171,797 44,869
3	Meters	9,000	1,688,829 3,601,351	6,184,503 8,904,620	78,048 122,160	727,693	1,049,000	695,891 1,638,730	75,841
	Installations on customers premises  Leased property on customers premises	,	250.327	5,100 336		6,442 2,366	846 8 816		
ı	Street lighting and signal systems	2,446 46,010	58,490 661,035 42,718,677	1,236,448 78,270,690	8,238 1,441,822	2,366 182,479 5,475,201	8,816 210,354 6,689,170	200, 190	14,712 838,309
2	TOTAL DISTRIBUTION PLANT GENERAL PLANT	46,010						8,826,940	836,309
	Land and land rights Structures and improvements	92 192	80,954 336,261	329,372 677,940	490 11,100	4,915 96,928	43,502 382,180	31,912 298,379	6,242 43,160
5	Office furniture and equipment	92,192 2,969	340,408	564,328	19,456	125.187	110.386	174,060	3,815
1	Transportation equipment Stores equipment	14,968	728,446 17,920	1,131,617 47,029	63,706	122,118 6,574	191,913 10,046	368,923 5,080	6,884 884
	Shop equipment Laboratgry equipment	367	43,678	44,976	8.857	5, 183	6,930	5, 230	640
l	Tools and work equipment	168 67,676	82,082 52,741	156,051 207,313	5,372 11,979 33,684	14,463 7,281	21,807 39,371	28,734 59,814	754 326
	Communication equipment Miscellaneous equipment	31,940 36,645	490,583 18,300	349,477	33,684 2,205	2,815 7,119	113,471 27,328	112,433	2,114
1	SUBTOTAL GENERAL PLANT	246,930	18,300 2,191,377	42, 195 3, 550, 298	156,952	392,588	946,939	1,084,569	65,245
	Other tangible property Electric plant purchased						528 185,620	1	
	et a coloniali							1	
	Electric plant sold  Donations in aid of construction—Credit				1			1	
7	Donations in aid of construction—Credit TOTAL GENERAL PLANT	246,930	2,191,377	3,550,298	156,952	392,588	1,133,088	1,084,569	65,245
7	Donations in aid of construction—Credit	246,930 33,595,507	2,191,377 98,137,462	3,550,298 213,931,921	156,952 20,628,791	392,588 9,198,311		1,084,569 36,017,395	65,245 1,129,884
7	DONATIONS IN 21d OF CONSTRUCTION—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	33,595,507	98,137,462	213,931,921		9, 198, 311		,,_	
6 7 8 9	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	33,595,507	98,137,462	213,931,921	20,628,791	9, 198, 311		,,_	
7 9 9	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant	33,595,507	98,137,462	213,931,921	20,628,791 Of electric pl	9, 198, 311	22,964,608	36,017,395	1,129,884
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS	33,595,507	98, 137, 462  ADDITIONS ANI	213,931,921	20,628,791 Of electric pl	9, 198, 311 ANT	22,964,608	36,017,395	1,129,884
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant	33,595,507	98,137,462	213,931,921  D RETIREMENTS	20,628,791 Of electric pl	9, 198, 311  ANT  \$ 232	22,964,608 \$ 2,419,859	36,017,395 \$ 6,009,159 38,785	1,129,884
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production engine	33,595,507 \$ 187,087	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434	213,931,921  D RETIREMENTS  9,995,910 32,707 10,028,617	20,628,791  OF ELECTRIC PL  14,059	9, 198, 311  ANT  3  232 549	22,964,608 \$ 2,419,859 319,299 2,739,159	\$ 6,009,159 38,785 1,122,034 7,169,979	1,129,884
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant	33,595,507 \$ 187,087	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918	20,628,791  OF ELECTRIC PL  14,059  14,059  33,849	9, 198, 311  ANT  \$ 232  549  781  101 450	22,964,608 \$ 2,419,859  2,19,299  2,739,159  1,009,936	36,017,395 6,009,159 38,785 1,122,034 7,169,979 1,295,727	1,129,884  (11,972) (11,972)
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Distribution plant Distribution plant Distribution plant General plant General plant	33,595,507 \$ 187,087  187,087  3,572 2,497 13,575	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 638 8, 153, 772 255, 989	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823	20,628,791  OF ELECTRIC PL  14,059  14,059  33,849 282,708 24,518	9, 198, 311  ANT  3  232  549  781  101, 505  965, 245	22,964,608 2,419,859 2,419,859 2,739,159 1,009,930 892,840	36,017,395 6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,277,192 214,370	1,129,884  (11,972) (11,972)
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant	33,595,507	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 653 8, 155, 772	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653	20,628,791  OF ELECTRIC PL  14,059  14,059  33,849 282,708	9, 198, 311  ANT  \$ 232  549  781  101 450	22,964,608 2,419,859 2,419,859 2,739,159 1,009,930 892,840	36,017,395 6,009,159 38,785 1,122,034 7,169,979 1,295,72 1,377,192	1,129,884 \$ (11,972)
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Internal Company Total Electric Plant Additions RETIREMENTS Intangible plant	33,595,507 \$ 187,087  187,087  3,572 2,497 13,575	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 638 8, 153, 772 255, 989	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823	20,628,791  OF ELECTRIC PL  14,059  14,059  33,849 282,708 24,518	9, 198, 311  ANT  3  232  549  781  101, 505  965, 245	22,964,608 2,419,859 2,419,859 2,739,159 1,009,930 892,840	36,017,395 6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,277,192 214,370	1,129,884  (11,972) (11,972)
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total Production plant Total production plant Strime More plant Froduction plant Total production plant Total production plant Strime More plant Total Electric PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant	33,595,507 187,087 187,087 3,572 2,479 13,575 206,732	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 538 8, 155, 538 9, 453, 680	213,931,921  O RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011	20,628,791  OF ELECTRIC PL  14,059  33,849 282,708 24,518 355,136	9, 198, 311  ANT  3  232  549  781  101, 505  965, 245	22,964,608 2,419,859 2,419,859 2,739,159 1,009,930 892,840	36,017,395 6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,277,192 214,370 10,057,269	\$ (11,972) (11,972) (11,972) 73,931 35,278 97,237
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Total Production plant Total Production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant Steam production plant	33,595,507 \$ 187,087  187,087  3,572 2,497 13,575	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 638 8, 155, 772 256, 989 9, 453, 680	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823	20,628,791  OF ELECTRIC PL  14,059  14,059  33,849 282,708 24,518	9, 198, 311  ANT  3  232  549  781  101, 450  965, 245  41,625  1,109,102	22,964,608 2,419,859 2,739,159 1,009,936 892,840 105,035 4,746,971 136,525	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,377,192 214,370 10,057,269	1,129,884  (11,972) (11,972)
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Transmission plant General plant Total Production Plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Additions Steam production plant Internal combustion in the production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	33,595,507  187,087  187,087  3,572 2,572 206,732  80,897	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 638 8, 157, 2256, 989 9, 453, 680  2, 822 (1, 122) 1, 700	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011  10,134 48,042	20,628,791  OF ELECTRIC PL  14,059  14,059  233,849 282,708 24,518 355,136	9, 198, 311  ANT  3  232  549  781  101, 450  965, 245  41, 625  1, 109, 102	22,964,608  2,419,859  319,299 2,739,159 1,009,936 892,840 105,035 4,746,971  136,525	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,377,192 214,370 10,057,269  431,184 1,394 155,212 587,792	1,129,884  (11,972) (11,972) (31,973) 35,278 97,232
	Donatons in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Transmission plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Total production plant Total production plant Total production plant Total Electric PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant	33,595,507  187,087  187,087  2,497 13,575 206,732  80,897 80,897 35	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434)  280 1,042,638 8, 153,772 256,989 9,453,680  2,822 (1,122) 1,700 389,751	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011  10,134 48,042  58,176 459,567 2,078,344	20,628,791  OF ELECTRIC PL  14,059  14,059  33,849 282,708 24,518 355,136  1,806  1,806 5,794 5,042	9, 198, 311  ANT  3  232  549  781 101,525 41,625 1,109,102  350 6,437 60,129	22,964,608  2,419,859  319,299 2,739,159 1,009,936 892,840 105,035 4,746,971  136,525 40 136,565 90,373	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,377,192 214,370 10,057,269  431,184 1,394 155,212 567,792 456,540 228,454	1,129,884  (11,972) (11,972) 73,931 35,278 97,237
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Total production plant Total production plant Total plant Total plant Total plant Transmission plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Transmission plant Transmission plant Distribution plant Distribution plant General plant	33,595,507  187,087  187,087  3,572 2,206,732  80,897  80,897  35 2,205	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 638 8, 153, 772 255, 989 9, 453, 680  2, 822 (1, 122) 1, 700 389, 751 1, 179, 720 50, 760	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011  10,134 48,042  58,176 459,567 2,078,344	20,628,791  OF ELECTRIC PL  14,059 33,849 282,708 24,518 355,136  1,806 1,806 5,794 3,042 7,502	9, 198, 311  ANT  3  232  549  781  101, 450  965, 245  41, 625  1, 109, 102  350  6, 437  60, 129  7, 910	22,964,608  2,419,859  319,299 2,739,159 1,009,936 892,840 105,035 4,746,971  136,565 90,373 104,641 27,393	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,729 1,295,729 214,370 10,057,269  431,184 1,394 1557,792 456,540 228,454	1,129,884  (11,972) (11,972) 73,931 35,278 97,237
7 3 2 3 4 5 5 7	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BEECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant Distribution plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS	33,595,507  187,087  187,087  2,497 13,575 206,732  80,897 80,897 35	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434)  280 1,042,638 8, 153,772 256,989 9,453,680  2,822 (1,122) 1,700 389,751	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011  10,134 48,042	20,628,791  OF ELECTRIC PL  14,059  14,059  33,849 282,708 24,518 355,136  1,806  1,806 5,794 5,042	9, 198, 311  ANT  3  232  549  781 101,525 41,625 1,109,102  350 6,437 60,129	22,964,608  2,419,859  319,299 2,739,159 1,009,936 892,840 105,035 4,746,971  136,525 40 136,565 90,373	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,377,192 214,370 10,057,269  431,184 1,394 155,212 567,792 456,540 228,454	1,129,884  (11,972) (11,972) 73,931 35,278 97,237
7 3 2 3 4 5 5 7	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total plant Total Electric Plant Additions Retirement of the plant Total Electric Plant Additions Retirement of the plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant General plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Total Electric Plant Retirements Intangible plant	33,595,507  187,087  187,087  3,572 2,206,732  80,897  80,897  35 2,205	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 638 8, 153, 772 255, 989 9, 453, 680  2, 822 (1, 122) 1, 700 389, 751 1, 179, 720 50, 760	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011  10,134 48,042  58,176 459,567 2,078,344	20,628,791  OF ELECTRIC PL  14,059 33,849 282,708 24,518 355,136  1,806 1,806 5,794 3,042 7,502	9, 198, 311  ANT  3  232  549  781  101, 450  965, 245  41, 625  1, 109, 102  350  6, 437  60, 129  7, 910	22,964,608  2,419,859  319,299 2,739,159 1,009,936 892,840 105,035 4,746,971  136,565 90,373 104,641 27,393	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,729 1,295,729 214,370 10,057,269  431,184 1,394 1557,792 456,540 228,454	1,129,884  (11,972) (11,972) 73,931 35,278 97,237
	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BEECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant Total production plant Total production plant Total production plant Total production plant Total production plant Total Production plant Steam production plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant	33,595,507  187,087  187,087  2,497 13,575 206,732  80,897 35 2,205 83,137	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434)  280 1,042,638 8, 153,772 256,989 9,453,680  2,822 (1,122) 1,700 389,751 1,179,720 50,760 1,621,931	213,931,921  PRETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011  10,134 48,042  58,176 459,567 2,078,344 143,109 2,739,196	20,628,791  OF ELECTRIC PL  14,059	9, 198, 311  ANT  3  232  549  781  101, 450  965, 245  41, 625  1, 109, 102  350  6, 437  60, 129  7, 910	22,964,608  2,419,859  319,299 2,739,159 1,009,936 892,840 105,035 4,746,971  136,565 90,373 104,641 27,393	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,277,192 214,370 10,057,269  431,184 1,394 155,540 2587,792 456,540 228,454 46,467 1,319,254	1,129,884  (11,972 (11,972 73,931 35,278 97,237  12 2,269 13,391 9,315 24,988
7899 0 11233456778899011233456778890	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant General plant Total Electric Plant Additions RETIREMENTS RETIREMENTS Steam production plant Hydraulic production plant Total Electric Plant Additions Steam production plant Total Electric Plant Additions Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Transmission plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant	33,595,507  187,087  187,087  3,572 2,206,732  80,897  80,897  35 2,205	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280 1, 042, 638 8, 153, 772 255, 989 9, 453, 680  2, 822 (1, 122) 1, 700 389, 751 1, 179, 720 50, 760	213,931,921  PRETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011  10,134 48,042 48,042 459,567 2,078,344 443,109 2,739,196	20,628,791  OF ELECTRIC PL  14,059 33,849 282,708 24,518 355,136  1,806 1,806 5,794 3,042 7,502	9, 198, 311  ANT  3  232  549  781  101, 560  965, 245  41, 625  1, 109, 102  350  6, 437  60, 129  74, 827	22,964,608  2,419,859  319,299  2,739,159 1,009,936 0,105,035 4,746,971  136,525  40 136,565 90,373 104,641 27,393 358,974	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,377,192 214,370 10,057,269  431,184 1,394 1552,212 587,792 456,540 226,454 46,467 1,319,254	1,129,884  (11,972) (11,972) 73,931 35,278 97,237
7 8 9 0 0 1 1 2 2 3 3 4 4 5 6 6 7 7 8 8 9 9 0 1 2 2	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BLECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Justinbution plant General plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Steam production plant Total ELECTRIC PLANT RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant Hydraulic production plant Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	33,595,507  187,087  187,087  2,497 13,575 206,732  80,897 35 2,205 83,137  106,190 106,190	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  280  1, 042, 633 8, 155, 772 256, 989 9, 453, 680  2, 822 (1, 122)  1,700 389, 751 1,179, 720 50, 760 1,621, 931  (6, 975) 5, 556	213,931,921  D RETIREMENTS  9,995,910 32,707  10,028,617 3,135,136 16,496,653 527,823 30,189,011  10,134 48,042 58,176 459,567 2,078,344 143,109 2,739,196  9,985,776 (15,335)	20,628,791  OF ELECTRIC PL  14,059 33,849 282,708 24,518 355,136  1,806 1,806 5,794 3,042 7,502 18,146	9, 198, 311  ANT  \$  232  549  781 101,525 41,625 1,109,102  350 6,437 60,129 7,910 74,827  232 199 431	22,964,608  2,419,859  319,299 2,739,159 1,009,846 105,035 4,746,971  136,525  40 136,565 90,373 104,641 27,393 358,974  2,283,334 2,283,334 319,259 2,602,594	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,277,192 214,370 10,057,269  431,184 1,394 155,212 587,792 456,540 228,454 46,467 1,319,254	1,129,884  (11,972) (11,972) (11,972) 73,931 35,278 97,232  12 12 2,269 13,391 9,315 24,988  (11,984)
0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL BEECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Steam production plant Internal combustion engine production plant Transmission plant Total production plant Internal combustion engine production plant Transmission plant Distribution plant General plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	33,595,507  187,087  187,087 2,497 13,575 206,732  80,897 35 2,205 83,137	98, 137, 462  ADDITIONS ANI  (4, 153, 4, 434  286, 153, 772, 255, 989  9, 453, 680  2, 822, (1, 122)  1, 179, 720, 50, 760  1, 621, 931  (6, 975, 5, 556	213,931,921  PRETIREMENTS  9,995,910 32,707  10,028,617 3,135,918 16,496,653 527,823 30,189,011  10,134 48,042 58,176 45,967 2,078,344 143,109 2,739,196  9,985,776 (15,335)	20,628,791  OF ELECTRIC PL  14,059  14,059  33,849 282,708 24,518 355,136  1,806 5,794 3,042 7,502 18,146	9, 198, 311  ANT  \$  232  549  781  101, 450 965, 245 41, 625 1, 109, 102  350 6, 437 60, 129 7, 910 74, 827  232 199	22,964,608  2,419,859  319,299 2,739,159 1,05,035 4,746,971  136,525  40 136,565 90,573 104,641 27,393 358,974  2,283,334 319,259	36,017,395  6,009,159 38,785 1,122,034 7,169,979 1,295,727 1,377,192 214,370 10,057,269  431,184 1,394 1,394 1,394 228,454 46,467 1,319,254	1,129,884  (11,972) (11,972) 73,931 35,278 97,237  12 2,269 15,391 9,315 24,988

A TRANSMISSION LAND AND LAND RIGHTS INCLUDED WITH HYDRAULIC PRODUCTION LAND AND LAND RIGHTS

B REPORT REFLECTS ACQUISITION OF SHERIDAN COUNTY ELECTRIC CO, ACQUIRED JULY 14, 1947

C ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT CO ON SEPT 30, 1948

### Hulity Plant

ELECTRIC UTILITY PLANT  Untily plant in service  Untily plant assed to others  Construction work in progress  Untily plant acquisition adjustments  Untily plant acquisition adjustments  Untily plant in excess of reclassification  TOTAL  Reserves for deprecuation and amortization  TOTAL ELECTRIC UTILITY PLANT  Untily plant in service  Untily plant in service  Untily plant in service  Untily plant in service  Untily plant acquisition adjustments  Untily plant acquisition adjustments  Untily plant acquisition adjustments  Untily plant acquisition adjustments  Untily plant acquisition adjustments  Untily plant in process of reclassification  TOTAL	CENTRAL OHIO LIGHT & POWER COMPANY 5,759,647 192,596 	CINCINNATI GAS & ELECTRIC COMPANY, THE  105,533,242 7,911,478	CLEVELAND ELECTRIC ILLUMINATING COMPANY, THE \$ 176,278,379 39,834,635	COLUMBUS AND SOUTHERN OHTO ELECTRIC COMPANY \$ 56,427,818	DAYTON POWER AND L:GHT COMPANY, THE (D)	GREENVILLE ELECTRIC LIGHT AND POWER COMPANY, THE (F)	MARIETTA ELECTRIC COMPANY, THE	OHIO EDISON COMPANY	L N E N O
Utility plant in service Utility plant leased to others Construction work in progress Utility plant beld for future use Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL Electric UTILITY PLANT Less Reserves GAS UTILITY PLANT Utility plant in service Utility plant held for future use Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL	5,759,647 192,596 5,952,244 1,494,676	105,533,242	176, 278, 379	1 .		\$	\$	s	
Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for feature use Utility plant acquisition adjustments Utility plant in process of reclassification Total.	4,437,307	113,444,721 NR	216,113,014 NR	14,595,914 2,136,633 73,160,366 13,972,118 59,188,248	78, 988, 375 13, 726, 559 92, 714, 934 NR	1,886,315 13,187 (81,619) 1,817,882 664,676 1,153,206	2,339,457 119,998 14,471 2,473,926 303,158 2,170,768	115,246,075 11,317,496 21,532 10,941,813 137,526,917 28,522,093 109,004,824	4
17 Reserves for depreciation and amortization 18 TOTAL GAS UTILITY PLANT Less RESERVES		22,298,216 696,787 22,995,003 NR			11,963,119 360,849 12,323,968 NR				16 11 12 13 14 15 16 17
OTHER UTILITY PLANT  Utility plant in service  Utility plant leased to others  Construction work in progress  Utility plant held for future use  Utility plant acquisition adjustments  Utility plant in process of reclassification  TOTAL  Reserves for depreciation and amortization	112,022 112,022 16,803	6,348,908 639,309 B 6,988,218 NR	6,831,829 2,852,660 A 9,684,489 NR	4,496,620 978,452 19,620 5,494,694 1,717,009 C 3,777,684	6,948,569 357,981 <u>E 7,306,552</u> NR			5,274,156 5,274,156 839,041 A 4,435,114	20 21 22 23 23 24 25 25 26 26
TOTAL OTHER UTILITY PLANT LESS RESERVES  TOTAL UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant equalstion adjustments Utility plant in process of reclassification biclassified and undistributed TOTAL	5,871,669 192,596 3,980,250 10,044,516	134, 180, 369 9, 247, 575	183,110,208 42,687,295 225,797,503	60,924,440 15,574,367 2,156,254 78,655,061	97,900,065 14,445,391 112,345,456	1,886,315 13,187 (81,619)	2,339,457 119,998 14,471 2,473,926	120,520,231 11,317,496 21,532 10,941,813	28 29 30 31 33 34 35
36 Reserves for depreciation and amortization 37 TOTAL UTILITY PLANT LESS RESERVES	1,511,479 8,533,036	143,427,944 39,579,307 103,848,637	66,179,111 159,618,392	15,689,128 62,965,933	19,877,280 92,468,176	664,676 1,153,206	303,158 2,170,768	29,361,135 113,439,938	

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INTANGIBLE PLANT  Organization  39 Franchises and consents  40 Miscellapous inclangible plant	37,995	\$	120,436	128,651 20,325	\$	\$	575 3,503	94,771	38 39 40
40 Miscellaneous intangible plant 41 Total Intangible Plant	212,574 250,569		120,436	148,976			4,078	94,771	41
STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment To Tal. STEAM PRODUCTION PLANT	47,041 765,474 1,706,358 115,742 1,152,410 388,442 237,789 4,413,258	204,914 12,248,842 16,194,809 12,087,940 6,049,915 399,830 47,186,253	i	232,544 3,323,642 6,925,219 21,091 6,110,846 1,329,376 249,972 18,192,694	337,212 6,475,184 8,779,367 6,502,829 2,622,339 2,622,339 24,915,935	1 2.559		892,460 11,298,644 14,973,262 10,284,977 3,746,016 238,557 41,433,919	46
HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements Reservoirs, dams and waterways  Water wheels turbines and generators  Accessory electric equipment Mistellaneous power plant equipment  Roads railroads and bridges  TOTAL HYBRAULIC PRODUCTION PLANT					20,704 11,180 138,382 130,060 168 1,170				51 52 53 54
INTERNAL COMBUSTION ENGINE PROD PLANT  Land and land rights  Structures and improvements  Full holders producers and accessories  Internal combustion engines  Generators  Accessory electric equipment  Miscellaneous power plant equipment  Miscellaneous power plant equipment  TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT				8,850 2,361 6,841 18,053					58 59 60 61 62 63 64 65
6 TOTAL PRODUCTION PLANT	4,413,258	47,186,253	56,425,907	18,210,747	25,217,602	415.094		41.680.146	66

NR NOT REPORTED

A HEATING UTILITY

B TOTAL, HEATING \$246,417, WATER \$169,751, COMMON \$6,572,051

C TOTAL, HEATING \$73,517, TRANSPORTATION \$5,421,178 LESS RESERVES, HEATING \$56,105, TRANSPORTATION \$3,721,579

D REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF BRADFORD & GETTYSBURG ELECTRIC LIGHT & POWER CO, BROOKVILLE & LEWISBURG ELECTRIC LIGHTING CO, BUCKEYE LIGHT & POWER CO, EATON LIGHTING CO, GREENVILLE ELECTRIC

LIGHT & POWER CO., NEW MADISON LIGHTING CO., AND WESTERN OHIO PUBLIC SERVICE CO., ACQUIRED SEPT 30, 1948

E. TOTAL, HEATING \$6,082,686, WATER \$1,223,864

F. ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT CO., ON SEPT 30, 1948

L I N E N O	ITEM	CENTRAL OHIO LIGHT & POWER COMPANY	CINCINNATI GAS & Electric Company, The	CLEVELAND ELECTRIC ILLUMINATING COMPANY, THE	COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	DAYTON POWER AND LIGHT COMPANY, THE (E)	GREENVILLE ELECTRIC LIGHT AND POWER COMPANY, THE	MARTETTA ELECTRIC COMPANY, THE	OHIO EDISON COMPANY	LINE NO
	DETAI	L OF ELECTRIC U	TILITY PLANT II	N SERVICE AND I	N PROCESS OF RI	ECLASSIFICATION	—Continued			
67 68 69	TRANSMISSSION PLANT Land and land rights Clearing land and rights-of way Structures and improvements	167,977 5,657	1,241,261 167,741 144,680	3,466,027 3,646,446	\$ 435,310 83,266	3 107,775 71.099	\$ 12,732 353	\$	2,492,255 437,955 575,967	67 68 69
70 71 72 73 74	Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices	B C D	6,608,801 1,360,969 1,503,730 2,537,567	11,405,249 ) ) 4,201,359 3,060,646	2,062,778 326,411 1,261,757 2,017,896	2,421,155	115, 158 129, 835 101, 427		9,405,690 3,014,872 1,771,010 4,233,081	70 71 72 73
75 76 77	Underground conduct Underground conductors and devices Roads and Itaalis TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	3,547 10,641 39 187,862	322,363 877,227 14,079 14,778,422	10, 169, 080 10, 538, 882 46, 487, 689	676,214 1,298,600 8,162,235	94,461 238,718 7,962,570	359,507		316,616 22,247,450	74 75 76 77
78 79 80 81	Land and land rights Structures and improvements Station equipment Storage battery equipment	5,660 A 4,633 B 1,997,167 724	572,413 986,675 6,844,099	454,291 2,617,882 9,415,518	445,032 1,000,574 5,782,164	175,267 341,584 5,483,516	1,540 411 72,888	151,644 ±,043 494,672	940,131 950,856 7,641,052	78 79 80 81
82 83 84 85	Poles towers and fixtures Overhead conductors and devices Underground conduit Underground conductors and devices Line transformers	C 615,885 D 563,456 2,983 459	4,958,282 4,204,736 3,670,346 4,246,267	9,908,290 4,531,253 5,599,683 7,181,206	4,205,501 3,775,821 1,364,059 944,504	1,720,449 1,976,467 7,140,243	283,839 221,944	640,041 423,589	7,784,240 6,552,396 1,714,827 1,401,100	82 83 81 85
86 87 88 89 90	Eine transformers Services Meters Installations on customers premises Leased property on customers premises	466,379 242,974 211,826 907	6,464,531 1,769,052 4,079,495 42,684 76,461	12,025,440 5,227,496 6,708,193	3,942,819 1,890,589 3,252,055 9,433	2,690,288 3,660,241	192,576 68,033 103,121	299,403 116,805 156,767	6,727,660 4,127,681 4,099,224	86 87 88 89 90
91 92	Street lighting and signal systems  FOTAL DISTRIBUTION PLANT GENERAL PLANT	46,453 4,159,513	2,941,675 40,856,721	2,104,018 65,773,270	112,490 26,725,046	1,226,624 41,088,114	39,501 983,856	17,592 2,301,561	2,108,531 44,047,703	91 92
93 94 95 96	Land and land rights Structures and improvements Office furniture and equipment Transportation equipment	5,927 95,704 63,036 97,828	224,334 1,717,838 191,082 60,866	896,511 3,226,872 918,727 1,198,355	457,146 1,276,244 522,694 465,576	864,535 1,744,370 724,200 812,587	17,791	28,673 4,355	553,807 3,988,593 703,257 976,270	95
97 98 99 100	Stores equipment Shop equipment Laboratory equipment Tools and work equipment Communication equipment	1,370 7,991 549 23,975	65,080 75,759 213,254 47,468 109,773	408,572 281,052 33,119	74,814	27,399	7,411	213	62,510 163,711 192,776 258,119	97 98 99 100
102 103 104 105 106	Miscellaneous equipment  Subtotal General Plant  Other tangible property  Electric plant purchased  Electric plant sold	1,893 298,277 430,416	6,386 2,711,845	507,869 7,471,077	146,613 21,416 3,180,571 240	159,918 160,131 4,720,086	6,014 1,545 127,855	33,817	220,301 56,654 7,176,003	
107 108 109	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	728,693 9,739,897	2,711,845 105,533,242	7,471,077 176,278,379	3,180,811 56,427,818	4,720,086 78,988,375	1.886.315	33,817 2,339,457	7,176,003	107 108 109
_			ADDITIONS AND	) RETIREMENTS	OF ELECTRIC PL	ANT			* <del></del>	
-		s	\$	s	I s	3	T s	T 3	T.	<del></del>
1 10	ADDITIONS Intangible plant Production plant					T 004 045	,	3,500	5,025	110
112	Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	1,513,448	7,440,258	576,248 576,248	134,839	7,921,046 301,667 8,222,713			4,811,527 4,811,527	112 113 114
1 15 1 16 1 17 1 18	Transmission plant Distribution plant General plant Total Electric Plant Applitions	1,513,448 10,927 546,278 124,050 2,194,705	7,440,258 2,188,311 3,313,691 86,798 13,029,060	576,248 556,112 4,400,385 1,049,292 6,582,037	134,839 109,036 2,981,558 295,549 3,520,985	2,242,083 8,971,242 1,386,001 20,822,041	52 71,585 6,485 78,124	512, 430 515, 930	748,559 3,834,137 468,596 9,867,846	1116 117 118
1 19	RETIREMENTS Intangible plant Production plant Steam production plant	41,729 422,539	681,525	287,367	105,034	18,793			123,500	120
1 21 1 22 1 23 1 24	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant	422,539	681,525 85,733	287,367 121,748 952,517 218,723	80 105,114 116,864	18,793 165,467	75		123,500 72,450	121 122 123 124 125
1 25 1 26 1 27	Distribution plant General plant TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS LEAGURE DISC	83,063 61,598 608,930	473,175 23,155 1,263,589	952,517 218,723 1,580,355	605,836 116,198 944,014	578,946 80,018 843,225	5,368 10,391 15,835	53,365	818,507 131,402 1,145,860	126 127
129 130 131	Intangible plant Production plant Steam production plant Hydraulic production plant Internat combustion engine production plant	(41,729) 1,090,909	6,758,733	288,881	29,805	7,902,253 301,667		3,500	5,025 4,688,027	129 130 131
132 133 134 135	Total production plant Transmission plant Transmission plant Transmission plant Distribution plant General plant	1,090,909 10,927 463,215 62,452	6,758,733 2,102,578 2,840,516 63,643 11,765,471	288,881 434,364 3,447,868 830,569 5,001,682	29,725 (7,828) 2,375,722 179,351 2,576,971	8,203,920 2,076,616 8,392,296 1,305,983 19,978,816	(23) 66,217 (3,906) 62,289	459,247 (182) 462,565	4,688,027 676,109 3,015,630 337,194 8,721,986	132 133 134
136	TOTAL ELECTRIC PLANT NET ADDITIONS	62,452 1,585,775	11,765,471	5,001,682	2,576,971	19,978,816	62,289	462,565	8,721,986	136

TRANSHISSION STRUCTURES AND IMPROVEMENTS INCLUDED WITH DISTRIBUTION STRUCTURES AND IMPROVEMENTS.
TRANSHISSION STATION EQUIPMENT INCLUDED WITH DISTRIBUTION STATION EQUIPMENT
TRANSHISSION POLES AND FIXTURES INCLUDED WITH DISTRIBUTION POLES,
TOWERS, AND FIXTURES
TRANSHISSION GYERHEAD CONDUCTORS AND DEVICES INCLUDED WITH
DISTRIBUTION OVERHEAD CONDUCTORS AND DEVICES

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E REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF BRADGORD & GETTYSBURG ELECTRIC LIGHT & POWER CO., BROOKVILLE & LEWISBURG ELECTRIC LIGHT & POWER CO., BROOKVILLE & LEWISBURG ELECTRIC LIGHT & POWER CO., NEW MADISON LIGHTING CO., AND WESTERN OHIO PUBLIC SERVICE CO., ACQUIRED SEPT 30,1948 ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT CO. ON SEPT 30, 1948

Ohio Okla-

Utility Plant Oregon Oregon Ohio Oklahoma CALIFORNIA OREGON MOUNTALN PUBLIC OHIO-MIDLAND OHIO POWER OHIO PUBLIC TOLEDO OKLAHOMA STATES SERVICE COMPANY OF OKLAHOMA (E) GAS AND ELECTRIC EDISON SERVICE LIGHT AND POWER COMPANY COMPANY, THE COMPANY, THE POWER COMPANY, THE N E COMPANY, THE COMPANY ITEM COMPANY (C) ELECTRIC UTILITY PLANT 25,648,534 1,992,203 485,627 LECTRIC UTILITY PLANT
Utility plant in service
Utility plant leased to others
Construction work in progress
Utility plant held for future use
Utility plant acquisition adjustments 184,209,574 78,813 10,738,556 299,792 2,985,732 87,592,862 65,229,174 41,999,642 975,848 82,611,068 6,703,146 3,741,133 3.513.544 11,868,521 188,927 1,312,020 4,777,479 Utility plant in process of reclassification 28.315,292 99,073,488 13,776,164 85,297,323 45,513,186 7,062,873 38,450,313 70,282,327 13,152,356 TOTAL

Reserves for depreciation and amortization 5,705,756 22,609,535 13, 152, 356 57, 129, 971 TOTAL ELECTRIC UTILITY PLANT LESS RESERVES 17.971 Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Reserves for depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES OTHER UTILITY PLANT 2,810,233 2,613,823 772,598 233,969 Utility plant in service
Utility plant leased to others
Construction work in progress
Utility plant held for future use 991.822 66,197 149,663 21 22 4.922 64 Utility plant acquisition adjustments Utility plant in process of reclassification 238.89 2,763,487 TOTAL 154,448 B 618,214 516,472 G 2,247,014 Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES 27 TOTAL UTILITY PLANT 28,280,330 1,992,203 635,291 87,592,862 65,463,144 44,809,875 1,967,671 184,982,172 82,611,068 Utility plant in service Utility plant leased to others 184,982,172 78,813 10,738,620 299,792 2,985,732 29 3,746,054 3,579,741 30 6,703,146 11,868,521 Construction work in progress
Unlity plant held for future use 188,927 4,777,479 1,312,020 Utility plant acquisition adjustments
Utility plant in process of reclassification 914,272 Unclassified and undistributed 99,073,488 2,881,943 506,729 TOTAL 6.228.863 Reserves for depreciation and amortization
TOTAL UTILITY PLANT LESS RESERVES 37

## DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION

INTANGIBLE PLANT	\$	\$	s	ş	\$		,	38
38 Organization	14,674	5,008	1,498,684		6,000 428,757	11,162	32,302	39
30 Franchises and consents		<b>}</b>		}	428,757		5,478	40
40 Miscellaneous intangible plant 41 TOTAL INTANGIBLE PLANT	14,674	5,008	1,498,684		438,757	11,162	315,550 353,331	41
101AL INTANGIBLE FLANT			1,470,004					
STEAM PRODUCTION PLANT	}							
42 Eand and land rights		488,653	635,629		391,381 5,427,214	327,141 4,395,257		24,962 42 378,107 43
43 Structures and improvements	1	488,653 17,122,842 29,953,502	6,998,186		5,427,214	4,395,257		378,107
44 Boiler plant equipment		29,953,502	635,629 6,998,186 11,904,914 40,072		10,002,977	6,076,154		
45 Engines and engine driven generators Turbogenerator units	1	14 004 050	40,072		15,654 7,037,263	6 207 /17		49,847 45 578,256 46 136,165 47 9,666 48
Turbogenerator units Accessory electric equipment		16,994,259	1 000 062		2,012,119	6,297,417 2,142,214		136 165 47
48 Miscellaneous power plant equipment		4,913,798 654,411	8,386,290 1,988,962 272,868		421.945	691.088		9.666 48
49 TOTAL STEAM PRODUCTION PLANT		70,127,466	30,226,924		25,308,556	691,088 19,929,274		1,932,212 49
HYDRAULIC PRODUCTION PLANT		ļ		ł	ļ			96 435 50
50 Land and land rights	1	15,698 26,810 430,767			ľ	38,371	2,172,959 1,504,044 8,503,567	
Structures and improvements		26,810				9,517	1,504,044	115,109
Reservoirs dams and waterways  Water wheels turbines, and generators		430,767			1	236,341	1,732,782	830,230
Water wheels turbines, and generators Accessory electric equipment	1	114,498 41,317 2,130		1	<b>\</b>	9,517 236,541 63,646 15,087	342,796	41 485 34
Miscellaneous power plant equipment		2 130		}	1	454	89.284	2.573
6 Roads railroads and bridges	ł	1 . 427	l	i			89,284 92,530	115, 109 51 856, 230 53 349, 429 53 41, 485 54 2, 573 53 2, 259 56
7 TOTAL HYDRAULIC PRODUCTION PLANT		631,649				363,618	14,437,965	1,453,524 57
INTERNAL COMBUSTION ENGINE PROD PLANT				Ì	ĺ			)
8 Land and land rights	i	ì	1 000		10,690	20,881	1,634	9 343 58
9 Structures and improvements			1,000 3,250	1	156.887	225,824	10,346	57,536 5
Fuel holders producers, and accessories	1	1	J-7	Ì	156,887 33,793	99,179	3,957	9,343 58 57,536 59 10,668 60 379,853 60
Internal combustion engines			20,516		556,826	610,878	97,151	379,853 6
2 Generators	1	1		(	201,266	16,909	19,708 5,347	66,979 62 30,870 63
Accessory electric equipment	1	1	8,465	1	75,766	152,640	5,347	30,870
4 Miscellaneous power plant equipment	.		33,231		9,102 1,044,333	13,551 1,139,864	2,453 140,598	4 025 65 559 276 65
TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT TOTAL PRODUCTION PLANT	.	70,759,116	30,260,155		26,352,890	21, 432, 758	14.578.564	3.945.012
TOTAL PRODUCTION PLANT		1 (0./39.110	1 30.200.133		1 60.336.890	1 61.406.700.	1 44 7/0 704	1 J.743.012 100

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TRANSPORTATION UTILITY
TOTAL, GAS AND OIL \$44,005, HEATING \$728,657 LESS RESERVES, GAS
AND OIL \$31,645, HEATING \$586,569
REPORT REFLECTS ACQUISITION OF UNION POWER CO, ACQUIRED IN JULY C 1948

INCLUDES \$4,169,334 REPORTED AS EXCESS PLANT COST IN PROCESS OF

E

REPORT REPLECTS ACQUISITION OF OKLAHOMA POWER & WATER CO , ACQUIRED DEC 29, 1947
WATER UTILITY
TOTAL, HEATING \$60,368, TELEPHONE \$682,526, WATER \$2,020,593 LESS RESERVES, HEATING, NONE (FULLY DEPRECIATED), TELEPHONE \$540,334, WATER \$1,706,680

Utility Plant

Ohio Okla

			Utılıty Plan	Ohio	Okiah	ioma	Oregon	Orego
ITEM	OHIO-MIDLAND LIGHT AND POWER COMPANY	OHIO POWER COMPANY, THE	OHIO PUBLIC SERVICE COMPANY, THE (A)	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY	PUBLIC SERVICE COMPANY OF OKLAHOHA (E)	CALIFORNIA OREGON POWER COMPANY, THE	MOUNTAIN STATES POWER COMPANY
DETA	al of electric t	ITILITY PLANT I	n service and i	N PROCESS OF R	ECLASSIFICATION	-Continued		
TRANSMISSSION PLANT	\$	\$	\$	3	3	\$	\$	;
Land and land rights Clearing land and rights of way	9,546 2,673	3,153,985 595,978	4,038,665		775,303 305,081	804,738 250,774	609,347 1,023,456	84,292 17,111
Structures and improvements	15,774	1.787.469	360,816		145,936	31, 515	34.676	33,298 916,612
Station equipment Towers and fixtures	152, 190 158, 816	17,461,439 6,379,767	5,452,667 3,374,147		7,013,345 397,122	4,756,233 85,960	1,714,730 5,428	13, 373
Poles and fixtures Overhead conductors and devices	60,205 255,334	3,433,301			4,463,620	4,078,776	2,436,701	677,239
Underground conduit	233,354	9,067,646	2,312,422	}	5,498,532	4,839,811 921	2,607,454	832,316
Underground conductors and devices  Roads and trails						15,550	00 173	
TOTAL TRANSMISSION PLANT	654,541	41,879,586	15,538,720		18,598,943	14,864,282	88,173 8,519,969	2,574,245
DISTRIBUTION PLANT Land and land rights	8,461	2,247,964	261,015	Ì	253.341	528,013	311,484	80,499
Structures and improvements Station equipment	16,777 50,203	564,544 8,543,052	99,623 3,564,275		253,341 43,303	590,401	76,459	16,691
Storage battery equipment	1			Į	4,882,828	4,392,007	2,402,193	1 685,423
Poles towers and fixtures Overhead conductors and devices	316,080 250,912	13,902,351 10,951,277	7,081,988		8,715,467 6,734,899	5,267,716 4,689,668	4,033,596	4,187,907
Underground conduit Underground conductors and devices	,	483,631	6,475,824 97,161	1	571,378	370,689	3,426,240	3,498,897 128
Underground conductors and devices  Line transformers	297,409	312,061 9,991,956	95,775 4,788,597	}	449,323 6,664,673	348,496 3,946,045	2,819,596	3,420 4,267,629
Services Meters	91,120 141,403	4,295,504 6,546,111	2,719,771 3,373,193		2,741,865 4,769,610	1,742,468	1,154,429	1,448,118 2,138,159
Installations on customers premises	833	19,935	418	1	3,814	3,241,020 2,895	1,571,691 616,199	292,658
Leased property on customers premises Street lighting and signal systems	16,732	19,176 2,038,283	1.053.384		72,037	1.311.623	212,496	371.149
TOTAL DISTRIBUTION PLANT GENERAL PLANT	1,189,933	59,915,852	29,611,029		37,377,782	26,431,047	16,624,388	17,990,683
Land and land rights	3,190	825,954	346,784		509,962	232,244	80,066	66,088
Structures and improvements Office furniture and equipment	30,444 10,380	3,632,448 559,471	1,250,416 635,958		2,399,963 670,144	784,869 400,013	635,816	379,200
Transportation equipment	28, 232	1,307,932	691,313		988,619	587,828	207,883 458,337	207,676 344,493
Stores equipment Shop equipment	492	19,610 12,943	33,523 22,268		33,899 63,411	15,290 31,757	11,562 14,688	8,026 8,640
Laboratory equipment	1,578	92,537	139,551		172,198	98,359	44,283	46,048
Tools and work equipment Communication equipment	1,819 15,286	94,610 619,454	92,834 464,657 7,364		45,161 60,313 36,890	170,414 156.028	83,610 387,138	40,614 35,626
Miscellaneous equipment SUBTOTAL GENERAL PLANY	2,286 93,779	619,454 40,266	7,364		36,890	156,028 13,117 2,489,923	1,923,388	35,626 2,177 1,138,592
Other tangible property		7,205,229 4,444,780	3,684,673 B 2,017,805		4,980,563 C (156,073)	2,402,361	1,250,000	
Electric plant purchased Electric plant sold								1
Donations in aid of construction—Credit	62,808		5,702,478		4,824,489	2,489,923	1,923,388	1,138,592
							1,962,300	1,10,077
TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	30,970	11,650,010					' '	
	1,890,120	11,650,010 184,209,573	82,611,068		87,592,862	65,229,174	' '	25,648,534
TOTAL ELECTRIC PLANT IN SERVICE AND IN	1,890,120	184,209,573	82,611,068 D RETIREMENTS	OF ELECTRIC PL	87,592,862 ANT	65,229,174	41,999,642	
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant		184,209,573	82,611,068	OF ELECTRIC PL	87,592,862		' '	25,648,534
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS	1,890,120	184,209,573  ADDITIONS AND	82,611,068 D RETIREMENTS	<del></del>	87,592,862 ANT 1,020	65,229,174	41,999,642	\$
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant Production plant Steam production plant Hydraulic production plant	1,890,120	184,209,573	82,611,068 D RETIREMENTS	<del></del>	87,592,862  ANT  1,020 3,404,505	65,229,174	41,999,642 \$ 28,180	64,546 38.576
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	1,890,120	184,209,573  ADDITIONS ANI  9,256,685 49 9,256,734	82,611,068  D RETIREMENTS  5,125,459  5,125,459	<del></del>	87,592,862  ANT  1,020 3,404,505  310,157 3,714,663	1,400,731 2,544 731 1,400,006	\$ 28,180 9,077 37,278	64,546 38,576 184,005 287,127
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant	1,890,120	184,209,573  ADDITIONS AND  9,256,685 49  9,256,734 1,663,311	82,611,068  D RETIREMENTS  5,125,459  5,125,459 3,417,321	<del></del>	87,592,862  ANT  1,020 3,404,505  310,157 3,714,663	1,400,731 2,544 731 1,400,006	28,180 9,077 37,258	64,546 38,576 184,005 287,127 382,052
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Transmission plant Distribution plant General plant General plant	1,890,120 \$ 86,934 116,441 14,485	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965	82,611,068  D RETIREMENTS  5,125,459  5,125,459 3,417,321 2,634,890	\$	87,592,862  ANT  1,020 3,404,505  310,157 3,714,663 1,604,281 5,223,169	1,400,731 2,544 731 1,404,006 1,416,233 3,109,170 208,904	28, 180 9,077 37,258 470,127 3,508,675 F 452,740	64,546 38,576 184,005 287,127 382,052 3,125,833 181,724
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total Electric PLANT Additions Electric PLANT Additions Entrangible plant	1,890,120	184,209,573  ADDITIONS AND  9,256,685 49  9,256,734 1,663,311	82,611,068  D RETIREMENTS  5,125,459  5,125,459 3,417,321	<del></del>	87,592,862  ANT  1,020 3,404,505  310,157 3,714,663	1,400,731 2,544 731 1,404,006 1,416,233 3,109,170	28,180 9,077 37,258	64,546 38,576 184,005 287,127 382,052
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant	1,890,120 \$ 86,934 116,441 14,485	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965 4,938,522 23,630,535	82,611,068  D RETIREMENTS  5,125,459  5,125,459  3,417,321 2,634,890 17,827 11,195,498	\$	87,592,662  ANT  1,020 3,404,505  310,157 3,714,663 1,604,281 5,223,169 660,521 11,203,655	1,400,731 2,544 731 1,404,006 1,416,233 3,109,170 208,904 6,138,314	28, 180 9,077 37,258 470,127 3,508,675 F 452,740	64,546 38,576 184,005 287,127 382,052 3,125,833 181,724 3,976,738
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Unitribution plant Transmission plant Total production plant Total production plant Total production plant Total Electric Plant Additions RETIREMENTS Intaggible plant Production plant Steam production plant Steam production plant Hydraulic production plant	1,890,120 \$ 86,934 116,441 14,485	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965	82,611,068  D RETIREMENTS  5,125,459  5,125,459 3,417,321 2,634,890	\$	87,592,862  ANT  1,020 3,404,505  310,157 3,714,662,1,604,281 5,223,169 660,521 11,203,655	1,400,731 2,544 731 1,404,006 1,416,233 3,109,170 208,904	28,180 9,077 37,258 470,127 5,58,857 5,452,740 4,468,982	64,546 38,576 184,005 287,127 382,052 3,125,833 181,724 3,976,738
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant	1,890,120 \$ 86,934 116,441 14,485	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965 4,938,522 23,630,535	82,611,068  D RETIREMENTS  5,125,459  5,125,459  3,417,321 2,634,890 17,827 11,195,498  284,849	\$	87,592,862  ANT  1,020 3,404,505  310,157 3,714,663 1,604,281 5,223,169 660,521 11,203,655  62,705 26,426 89,131	\$ 1,400,731 2,534 731 1,404,006 1,416,233 3,109,170 208,904 6,138,314 50,087	28,180 9,077 37,258 470,127 3,508,857 F 457,740 4,468,982	64,546 38,576 184,005 287,127 382,052 3,125,833 181,724 3,976,738
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Dutribution plant Total Recrise Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant	85,934 116,441 14,485 217,862	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965 4,938,522 23,630,535	82,611,068  D RETIREMENTS  5,125,459  5,125,459  3,417,321 2,634,890 17,827 11,195,498  284,849	\$	87,592,862  ANT  1,020 3,404,505  310,157 3,714,663 1,604,281 5,223,169 660,521 11,203,655  62,705 26,426 89,131	\$ 1,400,731 2,534 731 1,404,006 1,416,233 3,109,170 208,904 6,138,314 50,087	28,180 9,077 37,258 470,127 3,508,857 F 457,740 4,468,982	64,546 38,576 184,005 287,125,833 181,724 3,976,738 26,899 5,808 2,486 25,194 50,235
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	86,934 116,441 14,485 217,862	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965 4,938,522 23,630,535  157,105  64,336 1,029,861 241,370	82,611,068  D RETIREMENTS  5,125,459  5,125,459 2,634,890 17,827 11,195,498  284,849 284,849 284,849 563,897	NR.	87,592,862  ANT  1,020 3,404,505  310,157 3,714,663 1,604,281 5,223,169 600,521 11,203,655  62,705 26,426 89,131 251,516 842,708 D 153,851	\$ 1,400,731 2,534 731 1,404,036 1,416,233 3,109,170 208,904 6,138,314  50,087  50,087  236,936 279,233 68,967	28,180 9,077 37,258 470,127 3,508,857 f 457,740 4,468,982 13,748 4,519 18,268 49,597 517,380 33,672	64, 546 38, 576 184, 005 287, 127 382, 052 3, 125, 833 181, 724 3, 976, 738 26, 899 5, 808 2, 486 35, 194 50, 235 289, 922
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Total Electric Plant Additions Total production plant Hydraulic production plant Transmission plant Internal combustion engine production plant Transmission plant Distribution plant Distribution plant General plant Total Electric Plant Retirements	85,934 116,441 14,485 217,862	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,731 7,771,965 4,938,522 23,630,535  157,105 64,336 1,029,861	82,611,068  D RETIREMENTS  5,125,459  5,125,459  3,417,321 2,634,890 17,827 11,195,498  284,849	\$	87,592,662  ANT  1,020 3,404,505 310,157 3,714,663 1,604,281 5,223,169 660,521 11,203,655  62,705 26,426 89,131 251,516 842,708	1,400,731 2,534 1,404,036 1,416,233 3,109,470 208,904 6,138,314 50,087 256,936 279,223	28,180 9,077 37,258 470,127 3,508,857 F 452,740 4,468,982 13,748 4,519 18,268 49,597 517,380	64,546 38,576 184,005 287,125,833 181,724 3,976,738 26,899 5,808 2,486 25,194 50,235
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Unstribution plant General plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total plant Total Plant Total Plant Retirements NETAL DETICES	86,934 116,441 14,485 217,862	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965 4,938,522 23,630,535  157,105  64,336 1,029,861 241,370	82,611,068  D RETIREMENTS  5,125,459  5,125,459 2,634,890 17,827 11,195,498  284,849 284,849 284,849 563,897	NR.	87,592,862  ANT  1,020 3,404,505  310,157 3,714,663 1,604,281 5,223,169 600,521 11,203,655  62,705 26,426 89,131 251,516 842,708 D 153,851	\$ 1,400,731 2,534 731 1,404,036 1,416,233 3,109,170 208,904 6,138,314  50,087  50,087  236,936 279,233 68,967	28,180 9,077 37,258 470,127 3,508,857 f 457,740 4,468,982 13,748 4,519 18,268 49,597 517,380 33,672	64, 546 38, 576 184, 005 287, 127 382, 052 3, 125, 833 181, 724 3, 976, 738 26, 899 5, 808 2, 486 35, 194 50, 235 289, 922
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intensible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant Electric Plant Additions Electric Plant Additions RETIREMENTS Intensible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant General plant General plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Steam production plant Total Electric Plant Retirements Steam production plant	86,934 116,441 14,485 217,862	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965 4,938,522 23,630,535  157,105 64,336 64,336 1,029,861 241,370 1,492,672	82,611,068  D RETIREMENTS  5,125,459  5,125,459 2,634,890 17,827 11,195,498  284,849 284,849 284,849 563,897	NR.	87,592,862  ANT  1,020 3,404,505 310,157 3,714,663 1,604,281 5,223,169 660,521 11,203,655  62,705 26,426 89,131 251,516 842,708 D 153,851 1,337,207	\$ 1,400,731 2,544 731 1,404,006 1,416,233 3,109,170 208,904 6,138,314  50,087 236,936 279,223 68,967 635,214	28,180 9,077 37,258 470,127 3,508,857 F 452,240 4,468,982 13,748 4,519 18,268 49,597 517,380 33,672 618,919	\$  64,546 38,576 38,766 287,127 382,052 3,125,833 1,81,724 3,976,738 26,899 5,808 2,486 35,194 50,255 289,252 32,354 407,707
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant General plant Total Electric Plant Additions Steam production plant Hydraulic production plant Total plant Total Electric Plant Additions Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total Plant Total Plant Total Plant Total Plant Total Plant Total Plant Total Plant Total Plant Steam production plant Steam production plant Steam production plant Steam production plant	86,934 116,441 14,485 217,862	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,311 7,771,965 4,938,522 23,630,535  157,105  157,105  64,336 1,029,861 241,370 1,492,672	82,611,068  D RETIREMENTS  5,125,459  5,125,459  3,417,321 2,634,890 17,827 11,195,498  284,849  284,849  284,849  284,849  137,633 563,897 1,105,380 7,091,761	NR.	87,592,662  ANT  1,020 3,404,505 310,157 3,714,663 1,604,281 5,223,169 660,521 11,203,655  62,705 26,426 89,131 251,516 842,708 842,708 0,153,851 1,337,207 1,020 3,341,800	1,400,731 2,544 731 1,404,006 1,416,233 3,109,170 208,904 6,138,314 50,087 236,936 279,223 68,957 635,214	28,180 9,077 37,256 470,127 3,508,857 F 452,740 4,468,982 13,748 4,519 15,256 49,557 517,380 33,672 618,919	64,546 38,576 287,127 382,052 3,125,833 181,724 3,976,738 26,899 5,808 2,486 35,194 407,707
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Integrible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant Distribution plant General plant Total Electric Plant Additions RETIREMENTS Integrible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Integria Combustion engine production plant Total production plant General plant Total Electric Plant Retirements  NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Hydraulic production plant Internal combustion engine production plant Total production plant	1,890,120 86,934 116,441 14,485 217,862 13,688 21,206 1,881 36,776	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965 4,938,522 23,630,535  157,105 64,336 1,029,861 241,370 1,492,672  9,099,580 9,099,580	82,611,068  D RETIREMENTS  5,125,459  5,125,459  2,417,321 2,634,890 17,827 11,195,498  284,849 284,849 284,849 284,849 4,7633 563,897 1,105,380 7,091,761	NR.	87,592,862  ANT  1,020 3,404,505 310,157 3,714,663 1,604,281 5,223,169 660,521 11,203,655  62,705 26,426 89,131 251,516 842,708 B,153,851 1,337,207 1,020 3,341,800 283,731 2,625,532	\$ 1,400,731 2,544 731 1,404,006 1,416,233 3,109,470 208,904 6,138,314  50,087 236,936 279,223 68,967 635,214  1,350,644 2,544 731 1,353,919	28,180 9,077 37,258 470,127 3,508,857 F 452,740 4,468,982 13,748 4,519 18,268 49,597 517,380 33,672 618,919	64,546 38,576 184,005 287,127 382,052 3,125,833 181,734 3,976,738 26,899 5,808 2,486 35,194 50,235 289,925 407,707 37,647 32,768 181,519 251,933
TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS  Intangble plant Production plant Steam production plant Hydraulic production plant Total production plant Total production plant Transmission plant Distribution plant Total production plant Total production plant Total Electric Plant Additions RETIREMENTS Intangble plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Total production plant Transmission plant Distribution plant Transmission plant Distribution plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Steam production plant Steam production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	86,934 116,441 14,485 217,862	184,209,573  ADDITIONS ANI  9,256,685 49  9,256,734 1,663,311 7,771,965 4,938,522 23,630,535  157,105  157,105  157,105  241,370 1,492,672  9,099,580 49	82,611,068  D RETIREMENTS  5,125,459  5,125,459  3,417,321 2,634,890 17,827 11,195,498  284,849  284,849  284,849  284,849  137,633 563,897 1,105,380 7,091,761	NR.	87,592,662  ANT  1,020 3,404,505 310,157 3,714,662,281 5,223,169 660,521 11,203,655  62,705 26,426 89,131 251,516 842,708 D 153,851 1,337,207 1,020 3,341,800 283,731	\$ 1,400,731 2,544 731 1,404,006 1,416,233 3,109,470 208,904 6,138,314  50,087 236,936 279,223 68,967 635,214  1,350,644 2,544 731	28,180 9,077 37,256 470,127 3,508,857 F 452,740 4,468,982 13,748 4,519 15,256 49,557 517,380 33,672 618,919	64, 546 38, 576 184,005 287, 127 382, 052 3, 125, 833 181, 724 3, 976, 738 26, 899 5, 808 2, 486 35, 194 50, 235 289, 922 32, 354 407, 707

A REPORT REFLECTS ACQUISITION OF UNION POWER CO , ACQUIRED IN JULY 1948

B. REFLECTS UNCLASSIFIED RETIREMENTS IN THE AMOUNT OF \$1,516,509

C UNCLASSIFIED RETIREMENTS
D INCLUDES \$54,091 UNCLASSIFIED RETIREMENTS
E REPORT REFLECTS ACQUISITION OF OKLAHOMA POWER & WATER Co., ACQUIRED DEC. 29, 1947
F INCLUDES \$51,698 UNDISTRIBUTED ELECTRIC PLANT PURCHASED
G SEE NOTE (F) TO ITEM 117

Oregon

Utility Plant

rennsylvania Tennsylvania	Oramon i	Pennsylvania	Utility Pla	nt				
ITEM	PORTLAND GENERAL ELECTRIC COMPANY	ABINGTON ELECTRIC COMPANY	CHESTER COUNTY LIGHT AND POWER COMPANY	DUQUESNE Light Company	EDISON LIGHT AND POWER COMPANY	HERSHEY Eleltric Company	HOME ELECTRIC COMPANY (C)	LUZERNE COUNTY GAS AND ELECTRIC CORPORATION
	<del> </del>		\$	i	i i	\$	\$	\$
ELECTRIC UTILITY PLANT	07 501 191	1,250,690	937,271	194,934,078	9, 165, 427	984,381	583,863	14,652,842
Utility plant in service Utility plant leased to others	73,501,181	1,230,090	ŕ		, ,	-	57,027	4,150,688
Construction work in progress	1,065,722		247,443	13,612,543 146,511	37,419	100,050	57,027	4,130,066
Utility plant held for future use Utility plant acquisition adjustments	į l			3,009,026				ĺ
Utility plant in process of reclassification	0.1 555 003	- 1 250 600	1 104 715	211 702 158	9,202,846	1,084,432	640,890	18,803,530
TOTAL Reserves for depreciation and amortization	74,566,903 11,435,717	1,250,690 233,223	1,184,715 277,966	211,702,158 51,360,472	2 909 333	368,363	_177,477	5,677,857
TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	63, 131, 186	1,017,466	906,748	160,341,686	6,293,513	716,068	463,413	13,125,673
GAS UTILITY PLANT								2,492,913
Utility plant in service	l	}	274,627	į	ļ			
Utility plant leased to others Construction work in progress			9,740					8,130
Utility plant held for future use								Į
Utility plant acquisition adjustments Utility plant in process of reclassification								0.501.047
TOTAL			284,368 75,217				<u>-</u> -	2,501,043 573,356
Reserves for depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES	.		209,151					1,927,687
OTHER UTILITY PLANT Utility plant in service			26,477		61,856			573,412
Utility plant leased to others	1		77 78 4 0					
Construction work in progress Utility plant held for future use	}		7,349					
Utility plant acquisition adjustments					350, 426		1	1
Utility plant in process of reclassification Total			33,827		412, 282			573,412
Reserves for depreciation and amortization	-		33,827 14,275		412,282 158,183 B 254,099	<del></del>		A 573.412
TOTAL OTHER UTILITY PLANT LESS RESERVES	.		A 19,551					
TOTAL UTILITY PLANT	== == +0*	4 252 450	4 730 377	194,934,078	9,227,283	984,381	583,863	17,719,167
Utility plant in service Utility plant leased to others	73,501,181	1,250,690	1,238,377	•	1	·	1	(
Construction work in progress	1,065,722		264,533	13,612,543 146,511	37,419	100,050	57,027	4,158,818
Utility plant held for future use Utility plant acquisition adjustments				3,009,026			]	1
Utility plant in process of reclassification Unclassified and undistributed	Į l			•	350,426		ł.	ļ
Total	74.566.903	1,250,690	1,502,910	211,702,158	9,615,129	1,084,432	640,890	21,877,985
Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	11, 435, 717 63, 131, 186	233,223	367,458 1,135,452	51,360,472 160,341,686	3.067,516 6,547,612	368,363 716,068	177,477 463,413	6,251,213 15,626,772
`	DETAIL OF ELECT	RIC UTILITY PL	ANT IN SERVICE	AND IN PROCES	SS OF RECLASSIFI	CATION		**************************************
INTANGIBLE PLANT	. 5	\$	3	\$	3	3	3	\$
Organization Franchises and consents	322,998	3,800 10	8,883 769	100,275 6,830	7,247 21,060		200 1,879	3,490
Miscellaneous intangible plant	236,245 559,243				1		l	1
Total Intangible Plant	559,243	3,810	9,653	107,105	28,307		2,080	3,490
STEAM PRODUCTION PLANT							1	00.545
Land and land rights Structures and improvements	503,762 1,097,582			808,291 21,097,617	41,067 108,884		[	98,565 2,623,102
Boiler plant equipment	2,040,713			22,637,027	484,702		1	2,019,267
Engines and engine driven generators Turbogenerator units				17.618.079	137 357	}	1	1.838 411
Accessory electric equipment	1,947,817 495,884			17,618,079 9,196,705 1,248,575 72,606,297	137,357 238,323			1,838,411 739,039 211,873 7,530,258
Miscellaneous power plant equipment		1		1,248,575	16,607 1,026,943			211,873
	50,748							
TOTAL STEAM PRODUCTION PLANT	50,748 6,136,506							
TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT								
TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and Jand rights Structures and improvements								
TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams, and waterways	286,822 2,202,971 10,576,530							
TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and Jand rights Structures and improvements Reservoirs dams, and waterways Water wheels turbines and generators Accessory electric equipment	286,822 2,202,971 10,576,530							
TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams, and waterways Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment	286,822 2,202,971 10,576,530 1,828,842 287,775 127,212							
TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and Jand rights Structures and improvements Reservoirs dams, and waterways Water wheels turbines and generators Accessory electric equipment	286,822 2,202,971 10,576,530							
TOTAL STEAM PRODUCTION PLANT  HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and imporvements  Reservoirs dams, and waterways  Water wheels turbines and generators  Accessory electric equipment  Miscellancour power plant equipment  Roads railroads and bridges  TOTAL HYDRAULIC PRODUCTION PLANT	286,822 2,202,971 10,576,530 1,828,842 287,775 127,212							
TOTAL STEAM PRODUCTION PLANT  HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements  Reservoirs dants, and waterways  Water wheels turbines and generators  Accessory electric equipment  Miscellaneous power plant equipment  Roads railroads and bridges  TOTAL HYDRAULIC PRODUCTION PLANT  INTERNAL COMBUSTION ENGINE PROD PLANT  Land and land rights	286,822 2,202,971 10,576,530 1,828,842 287,775 127,212							
TOTAL STEAM PRODUCTION PLANT  HYDRAULIC PRODUCTION PLANT  Land and land rights Structures and improvements Reservoirs dams, and waterways  Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment Roads railroads and bridges  TOTAL HYDRAULIC PRODUCTION PLANT  INTERNAL COMBUSTION ENGINE PROD PLANT  Land and land rights Structures and improvements	286,822 2,202,971 10,576,530 1,828,842 287,775 127,212							
TOTAL STEAM PRODUCTION PLANT  HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements  Reservoirs dains, and waterways  Water wheels turbines and generators  Accessory electric equipment  Miscellaneous power plant equipment  Roads railcoads and bridges  TOTAL HYDRAULIC PRODUCTION PLANT  INTERNAL COMBUSTION ENGINE PROD PLANT  Land and land rights	286,822 2,202,971 10,576,530 1,828,842 287,775 127,212							

COMMON UTILITY
HEATING UTILITY A B

Generators
Accessory electric equipment
Missellianeous power plant equipment
TOTAL INTERNAL COMBUSTION ENGINE PROB. PLANT
TOTAL PRODUCTION PLANT

23, 238, 295

С INITIAL REPORT, PROPERTIES FORMERLY OPERATED UNDER LEASE BY ALTOONA & LOGAN VALLEY ELECTRIC RAILWAY CO

Oregon Pennsylvania

		Oregon	Pennsylvania	Omniy 1 mi					Pennsylvan	
NE NO	ITEM	PORTLAND GENERAL ELECTRIC COMPANY	ABINGTON Electric Company	CHESTER COUNTY LIGHT AND POWER COMPANY	DUQUESNE Light Company	EDISON LIGHT AND POWER COMPANY	HERSHEY Electric Company	Home Electric Company (A)	LUZERNE COUNTY GAS AND ELECTRIC CORPORATION	02 M2-F
	DETA	IL OF ELECTRIC U	TILITY PLANT II	n service and i	N PROCESS OF RI	ECLASSIFICATION	-Continued			
	TRANSMISSSION PLANT	5	\$	\$	3	\$	\$	3	\$	1
67 68	Land and land rights Clearing land and rights of way	642,378 613,176 222,298	20,866 27,234	3,993	1,444,142 65,877		197	176	81,350 68,539 93,139	67 68
69 70	Structures and improvements Station equipment	2,906,412	21,709		1,017,718 11,473,110		3,226		93,139 1,128,729 413,034	69 70
71	Towers and fixtures Poles and fixtures	346,647 1,066,393	142,057	53,321	2,476,048 213,556		1,518 3,105 2,063	3,159 844	413,034 379,483 499,909	71 72
73 74	Overhead conductors and devices Underground conduit	2,089,190	96, 920	34,256	1,572,267		2,063	1,065	499,909	73 74
75 76	Underground conductors and devices  Roads and trails	109,310	F00 40F		2,059					75 76
	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	7,995,804	308,687	91,572	18,264,781	100.000	10,111	5,245	2,664,187	77
78 79 80	Land and land rights Structures and improvements Station equipment	243,921 477,458	1,411 10,938 <b>85</b> ,843	10,190 5,711	1,653,028 3,617,899	122,280 29,619	283 9,176	4,743 7,539	21,265 89,071 457,979	78 79
81	Storage battery equipment Poles towers and fixtures	6,470,980	256,323	65,901 194,792	16,486,654	801,686	152,990	36,448		80
83 84	Overhead conductors and devices Underground conduit	6,600,941 6,879,968 1,153,661	188,778	164,856 102	11,289,721 8,477,239 7,933,318 7,173,638	2,025,709 1,343,782 29,548	106,481 106,002 162,447	138,573 111,488	913,804 739,451	82 83 84
85 86	Underground conductors and devices Line transformers	1,672,228 6,558,659	145,181	160 213,319	7,173,638 5,288,378	20,921 1,541,329	102,369 84,405	91,099	30,025 27,630	85 86
87 88	Services Meters	3,459,424 3,664,422	51,987 81,510	60,331 85,940	4,314,066 5,943,436	419,846 827,136	68,934 49,683	47,327 61,721	734,722 246,252 643,611	87 88
89	Installations on customers premises Leased property on customers premises	122,489	01,510	05,540	3,243,430	de7,150	47,000	01,721	108,473	89
91	Street lighting and signal systems Total Distribution Plant	1,254,000 38,558,151	27,512 849,486	20,065 821,372	4,912,713 77,090,095	215,089 7,376,951	126,864 969,639	27,227 526,168	384,946 4,397,235	91 91
93	GENERAL PLANT Land and land rights		4,945	164		65,470	700,000	10,227	694	91
94	Structures and improvements Office furniture and equipment	430,173 1,177,672 343,454	55,011 7,128	10,492	1,272,140 2,288,256 686,363	193,170 86,051	2,840	21,236 6,425	10,786 1,789	94 95
96 97	Transportation equipment Stores equipment	768,543 34,871	13,971	442	925,160 149,559	134,533 2,387	2,040	7,650 277	27,769	96 97
98 99	Shop equipment Laboratory equipment	53,379 128,485	4 935	445	269,266 247,571	1,141 15,762	1,791	2,296	16,166	98 99
001	Tools and work equipment Communication equipment	61,631	4,935 2,713	3,031	111,160 883,964	9,042 7,739 7,409	1,751	2,253	10,100	100
102	Miscellaneous equipment Subtotal General Plant	20,785 3,255,225	88,706	14.674	20,099	7,409 522,709	4.631	50.367	463 57,669	102
104	Other tangible property Electric plant purchased				20,012,254	210,514				104
	Electric plant sold					,				106 107
106		105.537								أمما
	Donations in aid of construction—Credit TOTAL GENERAL PLANT	105,537 3,149,688	88,706	14,674	26,865,797	733,224	4,631	50,367	57,669	109
107 108	Donations in aid of construction—Credit	105,537 3,149,688 73,501,181	88,706 1,250,690	14,674 937,271	26,865,797 194,934,077	9,165,427	4,631 984,381	50,367 583,862	57,669 14,652,841	
107	Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN	3,149,688	1,250,690	937,271	194,934,077	9,165,427				
107 108 109	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	3,149,688	1,250,690	937,271		9,165,427				
107 108 109	Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN	3,149,688 73,501,181	1,250,690	937,271 D RETIREMENTS	194,934,077  OF ELECTRIC PL	9,165,427	984,381	583,862	14,652,841	
107 108 109	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydrauble production plant	3,149,688 73,501,181 3	1,250,690	937,271 D RETIREMENTS	194,934,077  OF ELECTRIC PL	9,165,427	984,381	583,862	14,652,841	109 110 111 112
110 110 110 111 112 113	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Steam production plant	3,149,688 73,501,181 3 58,297 957,873	1,250,690	937,271 D RETIREMENTS	194,934,077  OF ELECTRIC PI  \$ 283,818	9,165,427  ANT  \$ 236,433	984,381	583,862	14,652,841 \$ 46,008	109 110 111 112 113 114
107 108 109 110 111 112	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425	1,250,690  ADDITIONS AN  58,021	937,271  D RETIREMENTS  3 2,301 163,342	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759	9,165,427  ANT  \$ 236,433	984,381	583,862	14,652,841 3 46,008 46,008 51,737	1109 1111 112 113 114 115 116
107 108 109 110 111 112 113 111	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant Distribution plant General plant General plant	3,149,688 73,501,181 58,297 957,873 1,016,170 1,157,425 5,741,373 287,297	1,250,690  ADDITIONS AN  5  58,021 91,468 5.741	937,271  D RETIREMENTS  \$ 2,301 163,342 1,908	194,934,077  OF ELECTRIC PL  283,818  283,818  722,759 5,149,857 2,620,229	9,165,427  ANT  \$ 236,433  236,433  852,705 86,504	984,381 3 	\$ 583,862 30,979	14,652,841 3 46,008 46,008 51,737 234,944 6,923	110 111 112 113 114 115
107 108 109 110 111 112 113 111 115 116 117 118	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Total production plant Transmission plant Transmission plant Distribution plant General plant General plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETEREMENTS	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425	1,250,690  ADDITIONS AN  58,021	937,271  D RETIREMENTS  3 2,301 163,342	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857	9,165,427  ANT  \$ 236,433	984,381	583,862	14,652,841 46,008 46,008 51,737 234,944	1109 1111 1122 1133 1144 1155 1166 117
110 110 111 111 111 111 111 111 111 111	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Traismission plant Traismission plant Ceneral plant General plant Total Electric Plant Additions	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,373 287,297 8,202,265	1,250,690  ADDITIONS AN  5  58,021 91,468 5.741	937,271  D RETIREMENTS  \$ 2,301 163,342 1,908	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857 2,620,229 8,776,665	9,165,427  ANT  236,433  236,433  852,705 86,504 1,175,644	984,381 3 	\$ 583,862 30,979	14,652,841  46,008  46,008  51,737 234,944 6,923 339,613	1109 1111 1122 1133 1144 1155 1166 1177 1118
110 110 111 111 112 113 111 115 116 117 118	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Transmission plant General plant Total production plant Transmission plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Production plant	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,373 287,297 8,202,265	1,250,690  ADDITIONS AN  5  58,021 91,468 5.741	937,271  D RETIREMENTS  \$ 2,301 163,342 1,908	194,934,077  OF ELECTRIC PL  283,818  283,818  722,759 5,149,857 2,620,229	9,165,427  ANT  \$ 236,433  236,433  852,705 86,504	984,381 3 	\$ 583,862 30,979	14,652,841  46,008  46,008  51,737 234,944 6,923 339,613	1109 1111 112 113 114 115 116 117 118 119 120 121 121 122
110 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Ceneral plant Total production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant Internal combustion organe production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Transmission plant	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,373 287,297 8,202,265  43,461 177,838 221,299 49,290	1,250,690  ADDITIONS AN  58,021 91,468 5,741 155,232	937,271  D RETIREMENTS  \$ 2,301 163,342 1,908 167,552	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857 2.620,229 8,776,665  57,223 57,223 50,544	9,165,427  ANT  236,433  236,433  852,705 86,504 1,175,644  523 523	984,381 \$	\$ 30,979 30,979	46,008 46,008 51,737 234,944 6,923 339,613 19,957	1109 1111 112 113 114 115 116 117 118 119 120 121 122 123 124
110 1110 1111 1112 113 1111 115 116 117 118 119 120 121 122 123 124 125 126	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Distribution plant Distribution plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant Internal combustion engine production in plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Distribution plant Distribution plant Distribution plant Distribution plant General plant	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,375 287,297 8,202,265  43,461 177,838  221,292 49,290 658,734	1,250,690  ADDITIONS AN  58,021 91,468 5,741 155,232	937,271  D RETIREMENTS  2,301 163,342 1,908 167,552	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857 2.620,229 8,776,665  57,223  57,223  57,223  57,223	9,165,427  ANT  236,433  236,433  852,705 86,504 1,175,644  523 523	984,381 95 60,437 60,532 4,411 6,913 1,615	\$ 30,979 30,979 2,868	14,652,841  46,008  46,008  51,737 234,944 6,923 339,613  19,957  19,957  22,232 69,159 4,798	1109 1111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126
110 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTALE LECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant General plant Total production plant Hydraulic production plant Internal combustion engine production plant Transmission plant General plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant General plant Total Electric Plant RETIREMENTS NET ADDITIONS	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,373 287,297 8,202,265  43,461 177,838 221,299 49,290	1,250,690  ADDITIONS AN  58,021 91,468 5,741 155,232	937,271  D RETIREMENTS  \$ 2,301 163,342 1,908 167,552	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857 2.620,229 8,776,665  57,223 57,223 50,544	9,165,427  ANT  236,433  236,433  852,705  86,504  1,175,644	984,381 	\$ 30,979 30,979	46,008 46,008 51,737 234,944 6,923 339,613 19,957	1109 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127
110 1110 1111 112 113 1111 115 116 117 118 119 120 121 122 123 124 125 127	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Trats production plant Transmission plant Obstribution plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total ELECTRIC PLANT ADDITIONS TRETIREMENTS Intangible plant Production plant Josephalic production plant Internal combustion engine production plant Transmission plant Total production plant Transmission plant Transmission plant Total production plant Transmission plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,373 287,297 8,202,265  43,461 177,838  221,292 43,861 177,838  221,292 45,895 996,218	1,250,690  ADDITIONS AN  58,021 91,468 5,741 155,232	937,271  D RETIREMENTS  2,301 163,342 1,908 167,552	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857 2,620,229 8,776,665  57,223  57,223  57,223  57,223  57,344 1,150,921 288,044 1,1556,734	9,165,427  ANT  236,433  236,433  852,705  86,504  1,175,644  523  523  88,901  5,018  94,443	984,381 95 60,437 60,532 4,411 6,913 1,615	\$ 30,979 30,979 2,868	14,652,841  46,008  46,008  51,737 234,944 6,923 339,613  19,957  19,957  22,232 69,159 4,798 116,148	1109 1110 1111 1121 1131 1141 1171 1181 1191 1201 1211 1221 1231 1241 1251 1261 1271
107 108 109 110 111 112 113 111 115 116 117 118 119 120 121 122 123 124 125 126 127 128	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Ostribution plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Steam production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant General plant Total Electric Plant RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Steam production plant Steam production plant	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,375 287,297 8,202,265  43,461 177,838  221,292 49,290 658,734	1,250,690  ADDITIONS AN  58,021 91,468 5,741 155,232	937,271  D RETIREMENTS  2,301 163,342 1,908 167,552	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857 2.620,229 8,776,665  57,223  57,223  57,223  57,223	9,165,427  ANT  236,433  236,433  852,705 86,504 1,175,644  523 523	984,381 95 60,437 60,532 4,411 6,913 1,615	\$ 30,979 30,979 2,868	14,652,841  46,008  46,008  51,737 234,944 6,923 339,613  19,957  19,957  22,232 69,159 4,798	1109 1110 1111 1122 1133 1144 115 1119 1200 1211 1221 1231 1244 1251 1262 1271 1282 1292 1300
110 111 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant General plant Total production plant Hydraulic production plant ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant Total production plant Total production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,373 287,297 8,202,265  43,461 177,838 221,292 49,290 658,734 65,895 996,218	1,250,690  ADDITIONS AN  58,021 91,468 5,741 155,232  38,245 47,889 2,369 88,504	937,271  D RETIREMENTS  2,301 163,342 1,908 167,552  978 24,255 26 25,270	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857 2,620,229 8,776,665  57,223  57,223  57,223  57,223  288,044 1,150,921 288,044 1,556,734	9,165,427  ANT  236,433  236,433  852,705  86,504  1,175,644  523  523  88,901  5,018  94,443	984,381 984,381 95 60,437 60,532 4,411 6,913 1,615 12,940	\$ 30,979 30,979 2,868	14,652,841  46,008  46,008  51,737 234,944 6,923 339,613  19,957  19,957  22,232 69,159 4,798 116,148  26,051	1109 1111 1112 1133 1144 1155 1166 1177 118 119 120 1211 1222 1233 1244 125 126 127 128 129 130 131 131 131 131
107 108 109 111 111 112 113 111 115 116 117 118 119 120 121 122 123 124 127 128 129 130 131	Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intengible plant Production plant Steam production plant Internal combustion engine production plant Trats production plant Internal combustion engine production plant Trats production plant Trats production plant Total Electric Plant Additions RETIREMENTS Intengible plant Production plant Seem production plant Internal combustion engine production plant Trats production plant Internal combustion engine production plant Trats production plant Internal combustion engine production plant Trats production plant Transmission plant General plant Total Production plant Transmission plant Distribution plant Transmission plant Transmission plant Distribution plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmission plant Transmis	3,149,688 73,501,181  58,297 957,873  1,016,170 1,157,425 5,741,373 287,297 8,202,265  43,461 177,638  221,299 45,895 996,218	1,250,690  ADDITIONS AN  58,021 91,468 5,741 155,232	937,271  D RETIREMENTS  2,301 163,342 1,908 167,552	194,934,077  OF ELECTRIC PI  283,818  283,818  722,759 5,149,857 2,620,229 8,776,665  57,223  57,223  57,223  57,223  57,344 1,150,921 288,044 1,1556,734	9,165,427  ANT  236,433  236,433  852,705 86,504 1,175,644  523 523 88,901 5,018 94,443  235,910	984,381 95 60,437 60,532 4,411 6,913 1,615	\$ 30,979 30,979 2,868	14,652,841  46,008  46,008  51,737 234,944 6,923 339,613  19,957  19,957  22,232 69,159 4,798 116,148	1109 1111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131

A INITIAL REPORT, PROPERTIES FORMERLY OPERATED UNDER LEASE BY ALTGONA & LOGAN VALLEY ELECTRIC RAILWAY CO

Utility Plant

ennsylvania									
ITEM	METROPOLITAN Edison Company	NATRONA LIGHT & POWER COMPANY	Northern Pennsylvania Power Company	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER & LIGHT COMPANY	PENNSYLVANIA WATER & Power Company	PHILADELPHIA ELECTRIC COMPANY	L-NE NO
	3	\$	5	\$	3	\$	\$	\$	T
ELECTRIC UTILITY PLANT	1	•	Ť	· ·	-	171 204 556	4,602,944	352,432,692	١,
Utility plant in service Utility plant leased to others	74,532,969	1,206,115	10,370,769	131,205,532	24,617,328	171,296,556	1		2
Construction work in progress	786,981	7,747	111,627	9,824,683	401,996	61,637,342	796,514	25,196,181	3
Utility plant held for future use	13,111	<b>_</b>	1		105,563	403,872 19,015,422	2,142	8,050,460	3
Utility plant acquisition adjustments Utility plant in process of reclassification				10,502,812	504,551		28,881,366 34,282,967		. 6
TOTAL	75,319,950	1,213,863	10,482,396	151,533,027	25,629,438 5,094,221	252,353,194 NR	<u>34,282,967</u> 8,230,143	385,679,335 67,385,972	.   7
Reserves for depreciation and amortization	75,319,950 20,099,280	592,883 620,980	2,150,533 8,331,863	21,435,930 130,097,097	20,535,217	IVIX	8 26,052,823	318,293,362	٠   ١
TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	55,220,670	620,980	8,321,003	130,097,027				1	
GAS UTILITY PLANT			ĺ			9,978,887		50,522,253	16
Utility plant in service			l	l	1	9,976,007	(	00,022,233	-{i:
Utility plant leased to others Construction work in progress				1		1,424,681	1	2,836,687	1
Utility plant held for future use						10,040		767,574	1
Utility plant acquisition adjustments	1								1
Utility plant in process of reclassification TOTAL						11,413,609		54,126,515	1
Reserves for depreciation and amortization						NR		7,701,956 46,424,559	.
TOTAL GAS UTILITY PLANT LESS RESERVES								30,424,333	٠١,
OTHER UTILITY PLANT	1			Ì			Ĭ		
Utility plant in service	257,605		125,149	1,309,881		3,501,387	i	23,180,935	1 2
Utility plant leased to others			1	14,065	}	982,270	}	124,392	
Construction work in progress Utility plant held for future use			{	14,000	ļ	, ,,,,,,,	ļ	12-7,572	- 14
Utility plant acquisition adjustments		{		Ì		ľ			1
Utility plant in process of reclassification			105 140	1,323,946		A 4,483,658		23,305,328	
TOTAL Reserves for depreciation and amortization	257,605 78,883		125,149 106,941	314.574		NR.		3,445,016	
TOTAL OTHER UTILITY PLANT LESS RESERVES	A_178,721		A 18.207	A 1,009,372				C 19,860,311	-
				{	1		1	(	1
TOTAL UTILITY PLANT Utility plant in service	74,790,574	1,206,115	10,495,918	132,515,413	24,617,328	184,776,832	4,602,944	426,135,882	:  :
Utility plant leased to others	74,720,374			' '	1			' '	12
Construction work in progress	786,981	7,747	111,627	9,838,748	401,996	64,044,295 413,913	796,514 2,142	28,157,262	3
		l		}	105,563	410,910	2,142	8,818,035	
Utility plant held for future use	1	í	i	10.502.812	504.551	1 19.015.422		0,010,023	
Utility plant held for future use Utility plant acquisition adjustments				10,502,812	504,551	19,015,422	28,881,366	0,010,000	3
Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of occlassification Unclassified and undistributed							1		13
Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of ceclassification Unclassified and undistributed TOTAL	75,577,556	1,213,863	10,607,546		25,629,438	268, 250, 462	34,282,967 8,230,143	463,111,179	3 3
Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of ceclassification Unclassified and undustributed	75,577,556 20,178,163 55,399,392 DETAIL OF ELECT	592,883 620,980	2,257,475 8,350,070	152,856,973 21,750,504 131,106,469	25,629,438 5,094,221 20,535,217	268, 250, 462 40, 777, 989 227, 472, 472	34,282,967		35 31 35 36
Unlay plant held for future use Unlay plant acquisition adjustments Utlay plant in process of reclassification Unclassified and undustributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	20,178,163 55,399,392	592,883 620,980	2,257,475 8,350,070	152,856,973 21,750,504 131,106,469	25,629,438 5,094,221 20,535,217	268, 250, 462 40, 777, 989 227, 472, 472	34,282,967 8,230,143	463,111,179 78,532,945	32 32 32 36
Unlay plant held for future use Unlay plant acquisition adjustments Utlay plant in process of reclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT	20,178,163 55,399,392 DETAIL OF ELECT	592, 883 620, 980 TRIC UTILITY PI	2,257,475 8,350,070 ANT IN SERVICE	152,856,973 21,750,504 131,106,469 AND IN PROCE	25,629,438 5,094,221 20,535,217	268, 250, 462 40, 777, 989 227, 472, 472 (CATION	34 282 967 8,230,145 B 26,052,823	463,111,179 78,532,945 384,578,233	333333333333333333333333333333333333333
Untily plant held for future use Untily plant acquisition adjustments Untily plant in process of reclassification Unclassified and undistributed TOTAL RESERVES for deprecipation and amortization TOTAL UTILITY PLANT LESS RESERVES	20,178,163 55,399,392 DETAIL OF ELECT	592, 883 620, 980 TRIC UTILITY PI	2,257,475 8,350,070	152,856,973 21,750,504 131,106,469	25, 629, 439 5, 094, 221 20, 535, 217 SS OF RECLASSIE	268, 250, 462 40, 777, 989 227, 472, 472 ICATION \$ 476, 158 139, 314	34 282 967 8,230,145 B 26,052,823	463,111,179 78,532,945 284,578,233	
Untily plant acquisition adjustments Untily plant acquisition adjustments Untily plant in process of reclassification Unclassified and undistributed TOTAL RESEVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant	20,178,163 55,399,392 DETAIL OF ELECT	592, 883 620, 980 TRIC UTILITY PI	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 131,106,469 AND IN PROCE	25, 629, 439 5, 094, 221 20, 535, 217 SS OF RECLASSIE 22, 833 58, 465	268, 250, 462 40, 777, 989, 227, 472, 472 ICATION  476, 158 139, 314 3, 454	34 282 967 8,230,143 B 26,052,823	463,111,179 78,532,945 384,578,233	
Utility plant held for future use Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed TOTAL Referves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents	20,178,163 55,399,392 DETAIL OF ELECT	592, 883 620, 980 TRIC UTILITY PI	2,257,475 8,350,070 ANT IN SERVICE	152,856,973 21,750,504 131,106,469 AND IN PROCE	25,629,435 5,094,221 20,535,217 SS OF RECLASSIE	268, 250, 462 40, 777, 989 227, 472, 472 ICATION \$ 476, 158 139, 314	34 282 967 8,230,145 B 26,052,823	463,111,179 78,532,945 384,578,233	333333333333333333333333333333333333333
Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of ecclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Musclianeous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT	20,178,163 55,399,392 DETAIL OF ELECT	592, 883 620,980 TRIC UTILITY PI	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 131,106,469 AND IN PROCE	25, 629, 436 5, 094, 221 20, 535, 217 SS OF RECLASSIE 22, 833 58, 465 81, 299	268, 250, 462 40, 777, 989, 227, 472, 472 ICATION  476, 158 139, 314 3, 454 618, 927	34 282 967 8,230,143 B 26,052,823	463,111,179 78,532,945 384,578,233	
Utility plant held for future use Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of cetasus feature Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Mucellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights	20,178,163 55,399,392 DETAIL OF ELECT  3 107,474 106,823 214,297	592, 883 620, 980 TRIC UTILITY PI	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 131,106,469 AND IN PROCE 80,619 203,520 284,140 340,907	25,629,435 5,094,221 20,535,217 SS OF RECLASSIE 22,833 58,465 81,299 9,130	268, 250, 462 40, 777, 989, 227, 472, 472 (CATION 476, 158 139, 314 3, 454 618, 927	34 282 967 8,230,143 B 26,052,823	463,111,179 78,532,945 384,578,233	
Untily plant held for future use Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed TOTAL RESEVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and Isnd rights Structures and improvements	20,178,163 55,399,392 DETAIL OF ELECT \$ 107,474 106,823 214,297 140,772 6,732,584	592, 883 620,980 FRIC UTILITY PI	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 151,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679	25, 629, 438 5, 094, 221 20, 535, 217  SS OF RECLASSIE  22, 833 58, 465  81, 299  9, 130 1, 397, 177	268, 250, 462 40, 777, 989, 227, 472, 472 ICATION 476, 158 139, 314 476, 158 139, 314 618, 927 705, 795 10, 632, 313 19, 631, 716	34 282 967 8,230,143 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114	463,111,179 78,532,945 384,578,233	
Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment	20,178,163 55,399,392 DETAIL OF ELECT  3 107,474 106,823 214,297	592, 883 620,980 TRIC UTILITY PI 6,000 143,358 451,077	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 131,106,469 AND IN PROCE 80,619 203,520 284,140 340,907	25,629,435 5,094,221 20,535,217 SS OF RECLASSIE 22,833 58,465 81,299 9,130	268, 250, 462 40, 777, 989, 227, 472, 472 ICATION 476, 158 139, 314 476, 158 139, 314 618, 927 705, 795 10, 632, 313 19, 631, 716	34 282 967 8,230,143 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114	463,111,179 78,532,945 784,578,233 84,578,233 134,130 1,755,517 32,792,834 30,736,226 30,736,226	
Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed TOTAL RESEVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Muscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131	592, 883 620,980 FRIC UTILITY PI 6,000 143,358 451,077 8,417 220,756	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 131,106,469  AND IN PROCE  80,619 203,520 284,140  340,907 10,946,679 13,222,793 10,071,875	25,629,436 5,094,221 20,535,217 SS OF RECLASSIE 22,833 58,465 81,299 9,130 1,397,177 2,809,835 2,001,965	268, 250, 462 40, 777, 989, 227, 472, 472 ICATION 476, 158 139, 314 476, 158 139, 314 618, 927 705, 795 10, 632, 313 19, 631, 716	34 282 967 8,230,143 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114	463,111,179 78,532,945 784,578,233 84,578,233 134,130 1,755,517 32,792,834 30,736,226 30,736,226	
Unlity plant acquisition adjustments Unlity plant acquisition adjustments Unlity plant acquisition adjustments Unlity plant in process of ecclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land right Structures and improvements Boiler plant equipment Enguine and engine driven generators Turbogenerator units Accessory electric equipment	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131 2,478,845	592, 883 620,980 CRIC UTILITY PI 6,000 143,358 451,077 8,417 220,756 106,818	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 131,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,223,793 10,071,875 4,010,185	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472 ICATION 476, 158 139, 314 476, 158 139, 314 618, 927 705, 795 10, 632, 313 19, 631, 716	34 282 967 8,230,143 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114	463,111,179 78,532,945 784,578,233 84,578,233 134,130 1,755,517 32,792,834 30,736,226 30,736,226	
Unity plant held for fequre use Utility plant acquisition adjustments Utility plant in process of ecclassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Muscellaneous initiagable plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boilee plant equipment United Plant Structures and improvements Congenization country Total compliance of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of the structure of	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131 2,478,845	6,000 143,358 451,077 8,417 220,756 106,818 34,946	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 131,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,223,793 10,071,875 4,010,185	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472 (CATION \$ 476, 158 139, 314 3, 454 618, 927 705, 795 10, 632, 313	34 282 967 8,230,143 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226	
Unlity plant acquisition adjustments Unlity plant acquisition adjustments Unlity plant acquisition adjustments Unlity plant in process of ecclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Enguine and engine driven generators Turbogenerator undt Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131	592, 883 620,980 CRIC UTILITY PI 6,000 143,358 451,077 8,417 220,756 106,818	2,257,475 8,350,070 ANT IN SERVICE 10,591 72,930	152,856,973 21,750,504 131,106,469  AND IN PROCE  80,619 203,520 284,140  340,907 10,946,679 13,222,793 10,071,875	25,629,436 5,094,221 20,535,217 SS OF RECLASSIE 22,833 58,465 81,299 9,130 1,397,177 2,809,835 2,001,965	268, 250, 462 40, 777, 989, 227, 472, 472 (CATION 3, 454 618, 927 705, 795 10, 632, 313 19, 631, 716 (284, 968) 11, 832, 383 4, 727, 067 79, 927	34 282 967 8,230,143 B 26,052,823 B 26,052,823 141,447 502,000 1,298,680 1,907,114 200,364 643,234 504,788 577,771	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226 30,736,226 1,577 24,141,005 13,675,629 1,284,691	
Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed TOTAL RECEIVES for depreciation and amortifation TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Muscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Arcessory electric equipment Muscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT	20,178,163 55,399,392 DETAIL OF ELECT 3 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131 2,478,845 24,618,223	6,000 143,358 451,077 8,417 220,756 106,818 34,946	2,257,475 8,350,070  ANT IN SERVICE  10,591 72,930 83,521	152,856,973 21,750,504 131,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,223,793 10,071,875 4,010,185 2,315,971 40,908,411	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472 (CATION 476, 158 139, 314 3, 454 618, 927 705, 795 10, 632, 313 19, 631, 716 (284, 968) 11, 832, 383 4, 727, 067 48, 141, 234	\$ 141,447 502,000 1,298,680 1,290,000 1,298,680 1,907,114 200,364 643,234 504,788 577,771 5,633,954	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226 30,736,226 1,577 24,141,005 13,675,629 1,284,691	
Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition Utility acquisition and amortization TOTAL RESEVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Muscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Muscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Lind and land rights  HYDRAULIC PRODUCTION PLANT Lind and land rights	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131 2,478,845 301,638 24,618,223	6,000 143,358 451,077 8,417 220,756 106,818 34,946	2,257,475 8,350,070  ANT IN SERVICE  10,591 72,930 83,521	152,856,973 21,750,504 151,750,504 151,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,222,793 10,071,875 4,010,185 215,971 40,908,411 2,167,515	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472 ICATION 476, 158 139, 314 3, 454 618, 927 705, 795 10, 632, 313 19, 631, 716 (284, 968) 11, 832, 383 4, 727, 067 896, 927 48, 141, 234 2, 625, 161 1, 676, 200	\$ 141,447 \$ 202,000 1,298,680 1,997,114 200,364 643,234 504,000 1,5633,954 577,771 5,633,954	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226 30,736,226 1,577 24,141,005 13,675,629 1,284,691	
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Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of ecclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Mucellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Mixellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Lind and land rights Structures and improvements Reservorts dams and waterways Water wheels furthers and generators Accessory electric equipment Riscillaneous power plant equipment Reservorts dams and waterways Water wheels furthers and generators Accessory electric equipment Roads, railroads and bridges TOTAL HYBRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land right Structures and improvements	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131 2,478,845 301,638 24,618,223 226,047 193,796 1,692,177 903,163 244,288 78,486 4,566 3,342,626	6,000 143,358 451,077 8,417 220,756 106,818 34,946	2,257,475 8,350,070  ANT IN SERVICE  10,591 72,930 83,521  43,617 36,771 198,009 56,342 21,508 4,208	152,856,973 21,750,504 151,750,504 151,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,223,793 10,071,875 4,010,185 4,010,185 2,167,515 1,324,263 6,466,828 1,095,750 385,371 113,453 103,461	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472  ICATION  476, 158 139, 514 3, 454 618, 927  705, 795 10, 632, 313 19, 631, 716 (284, 968) 11, 832, 383 4, 727, 067 48, 141, 234  2, 625, 161 1, 676, 200 3, 835, 049 827, 318 280, 279 158, 694 9, 493, 575	34 282 967 3 230 143 B 26,052,823 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114 200,364 643,234 504,788 577,771 5,633,954 570,900 1,675,054 624,335 1,202,660 229,590 1,036,190	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226 30,736,226 1,577 24,141,005 13,675,629 1,284,691	
Unlity plant acquisition adjustments Unlity plant acquisition adjustments Unlity plant in process of reclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Muscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Lind and land rights Structures and improvements Reservoirs dams and waterways Water wheels turbnes and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Misc	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131 2,478,845 301,638 24,618,223 226,047 193,796 1,692,177 903,163 244,288 78,486 4,566 3,342,626	6,000 143,358 451,077 8,417 220,756 106,818 34,946	2,257,475 8,350,070  ANT IN SERVICE  10,591 72,930 83,521  43,617 36,771 198,009 56,342 21,508 4,208	152,856,973 21,750,504 151,750,504 151,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,223,793 10,071,875 4,010,185 4,010,185 2,167,515 1,324,263 6,466,828 1,095,750 385,371 113,453 103,461	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472  (CATION  476, 158 139, 314 3, 454 618, 927  705, 795 10, 632, 313 19, 631, 716 ( 284, 968) 11, 832, 383 4, 727, 067 ( 284, 968) 11, 832, 383 4, 727, 067 ( 284, 968) 11, 876, 200 3, 835, 049 827, 318 280, 879 90, 270 158, 694 9, 493, 575	34 282 967 3 230 143 B 26,052,823 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114 200,364 643,234 504,788 577,771 5,633,954 570,900 1,675,054 624,335 1,202,660 229,590 1,036,190	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226 30,736,226 1,577 24,141,005 13,675,629 1,284,691	
Unlify plant held for future use Unlify plant acquisition adjustments Unlify plant acquisition adjustments Unlify plant acquisition adjustments Unlify plant in process of reclassification Unclassified and undistributed TOTAL Referres for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Mitsellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams and waterways Water wheels furbines and generators Accessory electric equipment Miscellaneous power plant equipment Reservoirs dams and waterways Water wheels furbines and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant Miscellan	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131 2,478,845 301,638 24,618,223 226,047 193,796 1,692,177 903,163 244,288 78,486 4,566 3,342,626	6,000 143,358 451,077 8,417 220,756 106,818 34,946	2,257,475 8,350,070  ANT IN SERVICE  10,591 72,930 83,521  43,617 36,771 198,009 56,342 21,508 4,208	152,856,973 21,750,504 151,750,504 151,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,223,793 10,071,875 4,010,185 4,010,185 2,167,515 1,324,263 6,466,828 1,095,750 385,371 113,453 103,461	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472  (CATION  476, 158 139, 314 3, 454 618, 927  705, 795 10, 632, 313 19, 631, 716 ( 284, 968) 11, 832, 383 4, 727, 067 ( 284, 968) 11, 832, 383 4, 727, 067 ( 284, 968) 11, 876, 200 3, 835, 049 827, 318 280, 879 90, 270 158, 694 9, 493, 575	34 282 967 3 230 143 B 26,052,823 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114 200,364 643,234 504,788 577,771 5,633,954 570,900 1,675,054 624,335 1,202,660 229,590 1,036,190	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226 30,736,226 1,577 24,141,005 13,675,629 1,284,691	
Unity plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of ecclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Muscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams and vaterways Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment Roads, railmoats and bindges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Foul holders producers and accessories Internal combustion engines Generators Accessory electric equipment	20,178,163 55,399,392 DETAIL OF ELECT 107,474 106,823 214,297 140,772 6,732,584 9,208,251 5,756,131 2,478,845 301,638 24,618,223 226,047 193,796 1,692,177 903,163 244,288 78,486 4,566 3,342,626	6,000 143,358 451,077 8,417 220,756 106,818 34,946	2,257,475 8,350,070  ANT IN SERVICE  10,591 72,930 83,521  43,617 36,771 198,009 56,342 21,508 4,208	152,856,973 21,750,504 151,750,504 151,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,223,793 10,071,875 4,010,185 4,010,185 2,167,515 1,324,263 6,466,828 1,095,750 385,371 113,453 103,461	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472  ICATION  476, 158 139, 314 3, 454 618, 927  705, 795 10, 632, 313 19, 631, 716 (284, 968) 11, 832, 383 4, 727, 067 48, 141, 234  2, 625, 161 1, 676, 200 3, 835, 049 827, 318 280, 879 90, 270 15, 694 9, 493, 575  1, 506 1, 708 29, 358 4, 944	34 282 967 3 230 143 B 26,052,823 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114 200,364 643,234 504,788 577,771 5,633,954 570,900 1,675,054 624,335 1,202,660 229,590 1,036,190	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226 30,736,226 1,577 24,141,005 13,675,629 1,284,691	
Unlay plant held for future use Utlay plant acquisition adjustments Utlay plant acquisition adjustments Utlay plant in process of reclassification Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Muscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land right Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Unit and land right Structures and improvements Reservors dams and waterways Water wheels furbines and generators Accessory electric equipment Miscellaneous power plant equipment Roads, railroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land right Structures and improvements Fuel holders producers and accessories Internal combustion engines Generators	20,178,163 55,399,392  DETAIL OF ELECT  107,474 106,823  214,297  140,772 6,732,584 9,208,251 5,756,131 2,478,845 301,658 24,618,223  226,047 193,796 1,692,177 903,163 244,288 78,486 4,666 3,342,626	6,000 143,358 451,077 8,417 220,756 106,818 34,946	2,257,475 8,350,070  ANT IN SERVICE  10,591 72,930 83,521  43,617 36,771 198,009 56,342 21,508 4,208	152,856,973 21,750,504 151,750,504 151,106,469  AND IN PROCE  80,619 203,520 284,140 340,907 10,946,679 13,223,793 10,071,875 4,010,185 4,010,185 2,167,515 1,324,263 6,466,828 1,095,750 385,371 113,453 103,461	25,629,435 5,094,221 20,535,217 SS OF RECLASSIF. 22,833 58,465 81,299 9,130 1,397,177 2,809,396 508,868	268, 250, 462 40, 777, 989, 227, 472, 472  (CATION  476, 158 139, 314 3, 454 618, 927  705, 795 10, 632, 313 19, 631, 716 ( 284, 968) 11, 832, 383 4, 727, 067 ( 284, 968) 11, 832, 383 4, 727, 067 ( 284, 968) 11, 876, 200 3, 835, 049 827, 318 280, 879 90, 270 158, 694 9, 493, 575	34 282 967 3 230 143 B 26,052,823 B 26,052,823 141,447 141,447 502,000 1,298,680 1,907,114 200,364 643,234 504,788 577,771 5,633,954 570,900 1,675,054 624,335 1,202,660 229,590 1,036,190 11,228 5,349,959	463,111,179 78,532,945 384,578,233  134,130 134,130 1,755,517 32,792,834 30,736,226 30,736,226 1,577 24,141,005 13,675,629 1,284,691	

NR A B

NOT REPORTED
HEATING UTILITY
INCLUDES APPROXIMATELY \$5,400,000 IN EXCESS OF ORIGINAL COST

TOTAL, HEATING \$6,124,612, COMMON \$17,180,716 LESS RESERVES, HEATING \$4,930,541, COMMON \$14,929,770

1-2m z0	ітем	METROPOLITAN Edison Company	NATRONA Light & Power Company	NORTHERN PENNSYLVANIA POWER COMPANY	PENNSYLVANIA ELECTRIC COHPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER & LIGHT COMPANY	PENNSYL VANIA WATER & POWER COMPANY	PHILADELPHIA ELECTRIC COMPANY	L - X E X O
	DETA	IL OF ELECTRIC U	TILITY PLANT I	N SERVICE AND I	N PROCESS OF R	ECLASSIFICATION	-Continued			
67 68 69 70 71 72 73	TRANSMISSSION PLANT Land and land rights Clearing land and rights-of way Structures and improvements Structures and improvements Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conduct	1,649,389 94,976 409,127 5,003,021 997,584 1,213,004 2,193,583	302 2,468 6,574 27,086 20,723 941	589,711 314,784 24,236 726,643 725,682	1,194,561 661,635 204,443 6,118,303 1,931,413 1,882,806 3,433,916	316,427 87,070 81,436 1,187,488 581,542 454,409 1,027,624 12,013	2,674,304 841,323 2,394,407 9,116,262 3,890,761 3,418,895 7,126,178	734,413 40,978 277,886 2,062,769 499,409 784,135 823,909	3,786,295 1,246,255 1,036,415 9,661,337 3,020,650 25,870 1,504,825 2,484,303	67 68 69 70 71 72 73 74
75 76 77	Underground conductors and devices Roads and trails TOTAL TRANSMISSION PLANT	11,560,687	789 58,886	2,381,058	15,427,080	9,878 3,757,891	7,988 29,470,119	13,534 5,637,049	3,385,201	75 76 77
78 79 80	DISTRIBUTION PLANT  Land and land rights  Structures and improvements  Station equipment	1,048,717 212,739 3,741,467	85	279, 265 733,891	2,447,432 1,171,572 10,340,821	212, 188 155, 453 1,608, 273	2,456,879 2,134,258 10,895,465		3,748,038 4,552,244 21,839,281	78 79 80
81 82 83 84 85 86 87 88 89	Storage battery equipment Poles towers and fixtures Overhead conductors and devices Underground conductors and devices Line transformers Services Meters Installations on customers premises Leased property on customers premises	7,276,359 5,228,748 771,593 650,340 4,947,744 2,137,142 2,868,627 253	90, 152 59, 451 115 182 44,386 41,089 47,938	2,138,854 1,381,500 1,413,722 389,993 728,189 2,740	13,401,104 11,314,226 453,477 736,919 6,948,697 2,564,300 5,687,840 4,810	2,968,153 2,390,968 62,873 32,276 2,403,644 1,102,217 1,211,673	(194) 18,089,110 13,635,395 665,477 832,394 8,028,496 3,138,710 6,786,255 12,558 42,662		17, 125, 049 14, 505, 965 19, 910, 158 19, 466, 153 10, 684, 571 6, 781, 189 15, 094, 514 235, 534	81 82 83 84 85 86 87 88 89 90
91 92	Street lighting and signal systems TOTAL DISTRIBUTION PLANT GENERAL PLANT	1,050,860 29,934,595	44,532 327,933	175,607 7,243,765	1,645,234 56,716,436	503,096 12,654,762	3,536,011 70,253,481		6,346,506 140,289,206	91 92
93 94 95 96 97 98 99 100 101 102 103 104 105 106	Land and land rights Structures and improvements Office furniture and equipment Transportation equipment Stores equipment Stores equipment Laboratory equipment Tools and work equipment Communication equipment Miscellaneous equipment Miscellaneous equipment Other tangible property Electric plant purchased Electric plant purchased Electric plant sold	403,309 3,008,250 316,007 499,787 67,365 54,632 134,362 169,299 128,177 81,346 4,862,539	482 8,959 16,438 1,354 1,989 1,479 955 128 113 31,901 A (183,980)	11,569 71,190 37,465 137,193 6,558 2,461 10,068 14,976 5,700 4,779 301,964	769,132 2,705,571 688,455 979,725 58,056 63,352 203,469 196,064 493,639 54,349 6,211,816	133, 190 601, 745 164, 425 262, 859 21, 477 14, 455 47, 418 34, 577 7, 477 2, 339 1, 289, 967	1,615,046 6,952,167 1,292,114 1,254,938 134,059 546,033 332,298 1,153,865 1,001 13,281,525	699,614 149,078 95,258 5,532 27,590 43,014 42,399 29,061 11,012 1,102,563	438,503 589,112 137,298 340,829 573,932 67,816 144,550 2,292,043 F 79,158,674	95 96 97 98 99 100 101 102
107 108 109	Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN	4,862,539	(152,079)	301,964	6,211,816	1,289,967	13,281,617		81,450,718	107 108 109
Н	PROCESS OF RECLASSIFICATION	74,532,969	1,206,115	10,370,769	131,205,531	24,617,327	171,296,556	33,484,310	352,432,692	
			ADDITIONS ANI	O RETIREMENTS	OF ELECTRIC PL	ANT				
110	ADDITIONS Intangible plant	s	\$	\$	\$	\$	355	\$	\$	110
111 112 113 114 115 116 117	Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS	838,088 144,481 982,569 420,639 3,967,083 303,617 5,673,909	17,627 380 29,201 7,892 55,101	26 272,085 723,961 32,473 1,028,547	7,422,747 6,058 7,428,805 1,858,364 5,758,556 538,652 15,584,389	589,492 589,492 139,920 1,301,876 122,104 2,153,394	5,635 1,056 7,691 30,591 854,424 C 488,291 1,381,353	140,561 192,366 108,357	1,231,405 1,231,405 227,628 7,697,040 G 79,251,303 88,407,377	113
119 120 121	RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant	220,530 114		20	126,648 4,178	20,928	138,240 93,543	4,641	747,522	119
122 123 124 125 126 127	Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Transmission plant General plant Transmission plant Retirements NET ADDITIONS	220,644 52,246 669,226 90,946 1,033,064	230 230	20 22,092 156,612 5,530 184,255	130,827 64,668 1,152,401 126,325 1,474,222	20, 928 35, 371 258, 912 35, 987 351, 199	231,784 19,537 60,959 15,332 327,613	9,070 53,039 12,468 74,579	747,522 262,023 2,057,525 14,468 3,081,540	123 124 125 126
129 130 131	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	617,558 144,367	17,627	6	7,296,099 1,880 7,297,978	568,564 	355 (131,605 (92,487 (224,093	47,164 136,133	483,883 483,883	128 129 130 131 132
132 133 134 135 136	Total production plant Transmission plant Distribution plant General plant TOTAL BLECTRIC PLANT NET ADDITIONS	761,925 368,393 3,297,857 212,671 4,640,845	77,627 380 29,201 7,662 54,871	249,993 567,349 26,943 844,292	1,793,696 4,606,165 412,327 14,110,167	104,549 1,042,964 86,117 1,802,195	11,054 793,465 0 472,959 1,053,740	183,296 55,318 81,643 320,257	(34,395) 5,639,515 H 79,236,835 85,325,837	) 133 134

A UNCLASSIFIED RETIREMENTS
B INCLUDED WITH SHOP EQUIPMENT
C INCLUDES \$376,540 UNDISTRIBUTED ELECTRIC PLANT PURCHASED
D SEE NOTE (C) TO THEM 117

E INCLUDES \$15,573,242 UNCLASSIFIED ELECTRIC PLANT
F UNCLASSIFIED ELECTRIC PLANT
G INCLUDES \$79,158,674 UNCLASSIFIED ADDITIONS
H SEE NOTE (G) TO ITEM 117

Pennsylvania Rhode Island

Utility Plant

Rhode Island			Utility Pla	nt		Pennsylvania	Rhode Island	
ITEM	PHILADELPHIA ELECTRIC POWER COMPANY (A)	SAFE HARBOR WATER POWER CORPORATION	SCHANTON ELECTRIC COMPANY, THE	SOUTH PENN POWER COMPANY	SOUTHERN PENNSYLVANIA POWER TOMPANY	WEST PENN POWER COMPANY	BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY	NARRAGANSETT ELECTRIC COMPANY, THE
ELECTRIC UTILITY PLANT  Ustility plant in service  Ustility plant leased to others Construction work in progress  Ustility plant ledd for future use  Ustility plant requisition adjustments  Ustility plant in process of reclassification  Torsa.	7,054,939 61 7,055,001	30,332,092 292,107 30,624,199	34,272,825 259,491 2 34,532,318	2,781,326 30,861 3,103 2,815,291 708,877	1,321,023 23,656 1,344,679	\$ 152,458,529 6,838,893 6,732,575 7,480 4,228,010 170,265,487	14,684,737 229,910 700,351	72,618,074 6,307,597 1,977 7,415,137 86,342,785
Reserves for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES  GAS UTILITY PLANT Utility plant in service Utility plant lessed to others	582,364 6,472,637	3,397,691 27,226,507	15,528,763 19,003,554	708,877 2,106,414	285,937 1,058,741	35,400,359 134,865,128	5,736,846 9,878,153 8,142,352 71,034	14,408,231 -71,934,554 1,659,855 98,831
Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL RESERVES for depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES							8,213,386 3,068,448 5,144,938	1,758,686 449,516 1,309,170
OTHER UTILITY PLANT Utility plant in service Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of ceclassification TOTAL Reserves for depreciation and amortization			1,283,902 1,186 1,285,089 490,555					
TOTAL OTHER UTILITY PLANT LESS RESERVES  TOTAL UTILITY PLANT  Utility plant in service  Utility plant lessed to others  Construction work in progress  Utility plant acquisition adjustments  Utility plant acquisition adjustments  Utility plant in process of reclassification	7,054,939 61	30,332,092	B 794,533 35,556,727 260,677	2,781,326 30,861 3,103	1,321,023 23,656	152,458,529 6,838,893 6,732,575 7,480 4,228,010	22,827,090 229,910 771,385	74,277,929 6,406,428 1,977 7,415,137
Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	7.055,001 582,364 6,472,637	30,624,199 3,397,691 27,226,507	35,817,407 16,019,319 19,798,088	2,815,291 708,877 2,106,414	1,344,679 285,937 1,058,741	170,265,487 35,400,359 134,865,128	23,828,386 8,805,294 15,023,091	88,101,471 14,857,747 73,243,724
INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT	DETAIL OF ELEC	49,723 44,114 93,837	ANT IN SERVICE	4,916 4,694 9,611	1.266	144,567		\$
Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Mistellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT			304,862 5,049,282 6,695,109 140,490 3,300,047 1,748,259 261,253 17,499,305			577,368 18,501,122 27,138,866 13,420,595 5,069,364 1,025,980 65,733,299	990,136 913,043 203,914 13,149	5,553,684 10,859,113 6,904,783 2,952,433 207,037
HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams and waterways Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment Roads railroads and bridges Total Hybraulic Production Plant		2,877,728 9,003,431 8,028,191 6,551,932 1,965,870 557,469 147,259				25,080 6,312 33,319 21,801 7,231	14,268 15,988	
INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Fuel holders producers and accessories Internal combustion engines Generators Accessory electric equipment Miscellaneous power plant equipment						483 40,845 98 8,586 3,234 1,088 1,556		

Not an operating company, plant and property leased to Philadelphia Electric  $\mathsf{Co}$ 

Internal combustion engines
Generators
Accessory electric equipment
Miscellaneous power plant equipment
TOTAL [NTERNAL COMBUSTION ENGINE PROD. PLANT
TOTAL PRODUCTION PLANT

Utility Plant

Pennsylvania Rhode Island

						Pennsylvania	Rhode Island	Rhode Islan	ıd ——
ITEM	PHILADELPHIA ELECTRIC POWER COMPANY (A)	SATE HARBOR WATER POWER CORPORATION	SCRANTON ELECTRIC COMPANY, THE	SOUTH PENN Power Company	SOUTHERN PENNSYLVANIA POWER COMPANY	WEST PENN Power Company	BLACKSTONE VALLEY GAS AND ELECTRIC COMPANY	NARRAGANSETT ELECTRIC COMPANY, THE	I N E N
DET	TAIL OF ELECTRIC	UTILITY PLANT I	N SERVICE AND I	N PROCESS OF R	eCLASSIFICATION	Continued			
TRANSMISSSION PLANT Land and land rights Cleaning land and rights of way Structures and improvements Station equipment	\$	881,316	156,679 31,545 115,984 2,905,137	52,470 5,451 110,324	15,564	1,456,412 248,992 179,757 5,814,443	256,441 15,178 9,225 136,470	679,091 127,161 24,097 1,285,318	61 69 70
Towers and fixtures Poles and fixtures Poles and fixtures Underground conductors and devices Underground conductors and devices Roads and trails Roads and trails		16,422	211, 105 481, 898 673, 012 12, 694 28, 688	59,702 55,049	199 43,917 48,212	5,814,443 2,957,871 421,241 2,669,472	205,304 26,547 130,251	204,896 377,651 515,093 423,173 604,204 12,267	71 71 71 71 75 76
7 TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT 8 Land and land rights		897,738	4,616,745	282,998 106,574	107,894 25,155	13,748,877	779,420	4,252,956	75
9 Structures and improvements 10 Station equipment 11 Storage battery equipment			149,006 1,553,840	50,112 202,876	900 58,436	5,568,251 1,105,816 13,155,817	112,599 813,931 2,753,012	1,749,071 9,416,510	79 80 81
Poles towers and fixtures Poles towers and fixtures Underground conduit Underground conduit Underground conduit Underground conductors and devices			1,705,652 1,632,034 581,406 508,263	642,966 511,347	362,918 300,810	18,036,553 12,723,138 4,764 31,731	1,289,125 1,282,718 531,891 293,455	3,996,641 4,654,688 3,137,131 3,177,951	8: 8: 8:
6 Line transformers 7 Services Meters 9 Installations on customers premises KI Leased property on customers premises			1,335,677 725,116 1,387,076	433,915 188,052 227,010 151	227,158 40,372 87,218	8,874,645 3,663,527 6,656,238	918,365 454,878 856,437	2,583,242 2,269,584 2,389,042 224,962	86 87 88 89 90
OI Street lighting and signal systems TOTAL DISTRIBUTION PLANT GENERAL PLANT			13,795 635,103 10,359,351	38,781 2,401,790	17,160 1,120,129	109,908 1,875,958 71,806,351	<u>441,140</u> <u>9,747,556</u>	2,656,539 37,078,525	91
33 Land and land rights 44 Structures and improvements Office furniture and equipment 7 Transportation equipment		56,973 11,237	191,256 1,290,482 83,786 151,838	1,664 7,176 14,665 42,226	5,158 27,689 7,992 40,450	715,519 4,414,142 1,018,083 2,188,521	68,712 111,386 134,578 154,091	549,032 1,791,559 344,269 362,236	9 9 9
77 Stores equipment 88 Shop equipment 90 Laboratory equipment 90 Tools and work equipment 91 Communication equipment		10,419 30,786 15,998 41,558	14,279 3,815 15,305	1,099 562 1,367 7,480 10,683	1,327 2,359 587 1,179 486	64,576 9,070 105,753 93,002 428,021 7,203	15,612 3,364 27,491 16,571 26,618 6,247	69,103 13,978 65,612 99,905 33,011 32,896	9 9
Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipment  Miscellaneous equipme		20,354 21,302 208,631	25,463 10,324 1,797,422	86,926	87,231	9,043,895 B (8,284,574) 659	564,673	32,896 3,361,604	10 10 10
Donations in aid of construction—Credit   Total General Plant	_	208,631	1,797,422	86,926	87,231	759,979	564,673	3,361,604	10 10 10
PROCESS OF RECLASSIFICATION		30,332,092	34,272,825	2,781,326	1,321,023	152,458,528	14,684,737	72,618,073	<u> </u>
		<del> </del>	D RETIREMENTS		7	<del> </del>	T		一
ADDITIONS 0 Intangible plant Production plant	s	\$	<b>\$</b>	\$	\$	82	\$	\$	11
Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant		22,566	5,972,969			16,642,039 640 12 16,642,692	26,636 1,488 28,124	1,261,774	11 11: 11:
Transmission plant Distribution plant General plant Total Liectric Plant Additions ETTREMENTS		21,828 44,394	5,972,969 757,070 475,244 106,611 7,311,895	56,626 260,332 11,495 328,454	3,723 96,628 7,898 108,249	1,066,860 8,279,835 942,111 26,931,582	11,471 584,731 44,062 668,391	34,589 3,306,880 295,518 4,898,762	1119
Production plant Production plant Steam production plant Hydraulic production plant		7,979	11,104			118,321 (785)	10, 587 <b>38,</b> 992	45,473	1 19 1 20 1 21
Internal combustion engine production plant Total production plant		7,979	11, 104	30,972 36,320	1,251	112, 113 229,649 57,463 1,062,686 275,673	49,580 139	45,473 12,817 642,812	122 123 124 125
Transmission plant Distribution plant			107,181	36,320	24,439	1,000,000	110,461	Q .mj#	
Transmission plant Distribution plant General plant Total Electric Plant Retiabments Total Electric Plant Retiabments Intagoble plant		528 8,507	117,048 107,181 34,257 269,591	36,320 953 68,246	1,251 24,439 2,061 27,752	275,673 1,625,472	118, 121 10, 629 178, 471	642,812 60,154 761,257	126 127 128
Transmission plant bis Distribution plant General plant Total Electric Plant Retiabments NET ADDITIONS		528 8,507 14,587	107, 181 24, 257 269, 591 5, 961, 865 	933	24,439 2,061 27,752	1,625,472	16, 629 178, 471 16, 049 (37, 504)	1,216,301	126

A NOT AN OPERATING COMPANY, PLANT AND PROPERTY LEASED TO PHILADELPHIA B REFLECTS \$8,285,914 UNCLASSIFIED RETIREMENTS ELECTRIC CO

Rhode Island S Carolina Utility Plant South Dakota South Carolina | South Dakota Rhode Island | South Carolin CENTRAL NORTHWESTERN BLACK HILLS South NEWPORT RHODE ISLAND LOCKHART South POWER AND LIGHT COMPANY Public CAROLINA POWER ELECTRIC CAROLINA ELECTRIC CORPORATION POWER POWER & GAS SERVICE COMPANY (A) ELECTRIC & GAS COMPANY TRANSMISSION COMPANY ITEM N COMPANY ELECTRIC UTILITY PLANT 3,092,051 14,520,156 10,837,300 3,906,198 44,117,818 24,850,345 1,014,891 Utility plant in service Utility plant leased to others 3,412,726 134,137 66,267 802,347 1,813 101,100 38,125 329,622 173,772 14,135 1,229,482 12,570 Construction work in progress Utility plant held for future use 265, 166 2,850,620 Utility plant acquisition adjustments
Utility plant in process of reclassification 14,849,779 1,027,461 363,864 663,597 45,535,209 TOTAL 2,447,311 1,994,800 9,747,762 Reserves for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES GAS UTILITY PLANT 8,316,720 2,522,229 2, 111, 436 2,626,255 Utility plant in service Utility plant leased to others 19,852 261,911 159, 408 Construction work in progress Utility plant held for future use Ε Utility plant acquisition adjustments Utility plant in process of reclassification 2,785,663 NR TOTAL
Reserves for depreciation and amortization TOTAL GAS UTILITY PLANT LESS RESERVES OTHER UTILITY PLANT 338**,3**95 25.781 1,576,029 756,135 Utility plant in service
Utility plant leased to others
Construction work in progress
Utility plant held for future use 681 5,191 40,631 Ė Utility plant acquisition adjustments
Utility plant in process of reclassification B 1,621,853 TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES TOTAL UTILITY PLANT 11,747,166 17,068,167 10,837,300 3,906,198 48,320,103 27,717,917 3,412,726 1,014,891 Utility plant in service Utility plant leased to others 350,156 134,137 66,267 300,036 338,373 54,767 1,229,482 802,347 12,570 Construction work in progress Utility plant held for future use 265, 166 1,813 101,100 Ε 2.850,620 Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed 3,677,892 688,473 2,989,419 TOTAL Reserves for depreciation and amortization
TOTAL UTILITY PLANT LESS RESERVES

DETAIL OF ELECTRIC UTILITY	PLANT	IN	SERVICE AN	AD II	<b>PROCESS</b>	OF	RECLASSIFICATION
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1					ha					7000
38 39 40 11	INTANGIBLE PLANT Organization Frachises and consents Miscellaneous intangible plant Torat. Intancible Plant	\$	•	3	27,682 1,864 29,547	\$ 28,338 24,033 52,372	15,698 15,698	178	<b>\$</b>	38 39 10 11
47 43 44 15 16	STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment	12,312 165,251 339,218 422,999 78,770		77,519 308,519	15,870 1,115,443 2,372,209 1,563,630 265,167	129,212 1,286,316 1,447,793 1,430,788 344,859	39,693 547,582 958,264 1,077,241 225,076		32,171 673,486 2,259,764 19,485 1,502,625 396,107	42 43 14 15 16 17
18	Miscellaneous power plant equipment TOTAL STRAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT	3,277 1,021,829		386,038	68,962 5,401,283	51,434 4,690,404	38,333 2,886,193		21,041 4,904,683	48
50 51 52 53 54 55 56	Land and land rights Structures and improvements Reservoirs dams and waterways Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment Roads railroads and bridges			518,182 696,417 758,813 558,878 8,300	6,216,245 1,748,347 15,696,111 1,974,963 428,591 71,139 37,643	443,691 196,748 1,334,490 625,225 101,433 23,765	19,776 74,661 348,885 98,299 5,494 301	4,358		50 51 52 53 51 55 56 57
57 58 59 60 61	TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Fuel holders producers and accessories Internal combustion engines			2,554,336	25,673,04,	2,725,354 4,153 69 14,711	548,731 4,988 192,765 30,876 802,799	138,685 11,869 158,707 28,288 735,591 80,378	202,853	58 59 60
62 63 64 65 66	Generators Accessory electric equipment Miscillaneous power plant equipment TOTAL INTERNAL COMBUSTION ENGINE PROD. PLANT TGTAL PRODUCTION PLANT	1,0/1,829		2,940,374	31,074,326	213 534 197 19,879 7,435,639	151,558 78,920 10,483 1,272,392 4,707,316	80,378 61,060 4,009 1,079,855 1,218,540	) 141,443 8,472 1,375,614 6,280,797	100

NR

NOT REPORTED REPORT FOR YEAR ENDED NOV 30, 1948 TOTAL, TRANSPORTATION \$1,060,31,2, COMMON \$561,541

TRANSPORTATION UTILITY

WATER UTILITY
SEE NOTE (G) TO ITEM 34 HEATING UTILITY

D E F G UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS

Rhode Island

L			Rhode Island	Utility Plan	South Carolina		South Dakota		S.C. S Dal	
- NE NO	ITEM	NEWPORT ELECTRIC CORPORATION	RHODE ISLAND POWER TRANSMISSION COMPANY	Lockhart Power Cohpany ((A)	SOUTH CAROLINA ELECTRIC & GAS COMPANY	SOUTH CARO INA POWER COMPANY	BLACK HILLS POWER AND LIGHT COMPANY	CENTRAL ELECTRIC & GAS COMPANY	NORTHWESTERN PUBLIC SERVICE COMPANY	L I N E N O
	DETA	IL OF ELECTRIC	UTILITY PLANT I	N SERVICE AND I	N PROCESS OF R	ECLASSIFICATION	-Continued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	Į.	<u> </u>	
67 68	Land and land rights Clearing land and rights of way	33,250 1,909 7,745	71,050 2,129		417,992 123,734	451,484 321,261	20,024 157,188	1, 211	21,827	67 68
69 70	Structures and improvements Station equipment	80.187	67,119 742,583		100,302	39,995 1,402,483	11,224 956,229	210,114	703,315	69
71 72	Towers and fixtures Poles and fixtures	3,307 52,986	26,144		386,614 347,744	94,309	15, 107	•	,	71
73	Overhead conductors and devices	72,392 2,955	41,022		899,519	928,330 1,249,453	808,452 844,260	334,653 399,049	900,325 1,060,877	72
71 75	Underground conduit Underground conductors and devi es	67,202			Ì					7. 75
76 77	Roads and trails Total Transmission Plant	321,936	950,050	B 903,650	5,006,887	3,011 4,490,330	6,084 2,818,571	945,028	2,686,346	76
7B	DISTRIBUTION PLANT  Land and land rights		9,819		167,343	277,486	2,614	132		78
79	Structures and improvements	1,057 1,335			9, 164	54,728	7,127	150	3,798	79
80 81	Station equipment Storage battery equipment	114,491	17,871		1,323,284	2,327,107	298,902		375,103	80 81
82 83	Poles towers and fixtures Overhead conductors and devices	258,393 265,293	6,267 8,079		1,587,094 1,826,554	2,662,794 2,365,091	750,705 518,466	212,137 129,973	1,219,845 1,278,377	82 83
84 85	Underground conduit Underground conductors and devices	302,003 135,761			41,200 33,264	27,607	307	1,320	1,173 3,888	84
86 87	Line transformers Services	169,066 142,223			1,338,798 455,771	1,825,248 933,674	454,079 266,099	162,919 130,308	733,269 327,629	80
88	Meters Installations on customers premises	246,933	10,920		796,590	1, 103, 277	357,431	154,263	821,144	88
90 90	Leased property on customers premises						3,669 394	27	693	90
91 92	Street lighting and signal systems Total Distribution Plant	138,17 ₄ 1,774,733	52,959	B	<u>209,376</u> 	344,544 11,921,559	64,898 2,724,697	54,702 845,787	247,751 5,012,675	91
93	GENERAL PLANT Land and land rights	53,328				60.332	26,925	353	7,259	9
94 95	Structures and improvements Office furniture and equipment	141,706 35,158			24,676	60,332 271,055 173,503	366,045 51,367	6,121 13,673	49,784 173,168	9:
96	Transportation equipment Stores equipment	1 38,283			82,715	258,116	98,895	34,135	160,722	90
97 98	Shop equipment	2,314 5,637			5,4 <b>3</b> 3 3,447	2,484 3,575	1,927 899	163	4,079 10,364	98
99 100	Laboratory equipment Tools and work equipment	6,547 7,215			25,312 15,621	33,178 4,420	10,761 5,802	1,773 26,294	13,056 57,990	99
101 102	Communication equipment Miscellaneous equipment	192 3.841	11,880		40,795 21.611	140,435 3,340	5,750 2,640	,	58,706 5.704	10
103 101	SUBTOTAL GENERAL PLANT Other tangible property	294,225	11,880		219,614	950,443	571,016	82,515	540,836	10
	One tangine property									
105	Electric plant purchased									10:
105 106 107	Electric plant sold  Donations in aid of construction—Credit									105 106 107
105 106	Electric plant sold  Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN	294,225	11,880	62,174	219,614	950,443	571,016	82,515	540,836	10 5 10 6
105 106 107 108	Electric plant sold Donations in aid of constructionCredit TOTAL GENERAL PLANT	294,225 3,412,725	11,880 1,014,890	62,174	219,614 44,117,818	950,443 24,850,345	571,016 10,837,300	82,515 3,092,050	540,836 14,520,156	105 106 107
105 106 107 108	Electric plant sold  Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN		1,014,890		44,117,818	24,850,345				105 106 107
105 106 107 108	Electric plant sold  Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN		1,014,890	3,906,198	44,117,818	24,850,345				105 106 107
105 106 107 108	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intagible plant	3,412,725	1,014,890	3,906,198 D RETIREMENTS	44,117,818  OF ELECTRIC PL	24,850,345 ANT \	10,837,300	3,092,050	14,520,156	105 106 107
105 106 107 108 109	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant	3,412,725	1,014,890	3,906,198  D RETIREMENTS  \$ 9,074	44,117,818  OF ELECTRIC PL  3  18,915	24,850,345  ANT \ \$ 223,345	10,837,300	3,092,050	14,520,156	103 106 107 108 109
105 106 107 108 109 110 111 112 113	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intagable plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	3,412,725 \$ 8,180	1,014,890	3,906,198  D RETIREMENTS  \$ 9,074 8,300	44,117,818  OF ELECTRIC PL  18,915 11,650	24,850,345  ANT   223,345  17,166	10,837,300 \$ 1,740,363 1,631 233,497	3,092,050 \$ 65 4,326 274,159	14,520,156 1,887,913 410,880	106 107 108 109 110 1111 1112 113
105 106 107 108 109	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydrauthe production plant Internal combustion engine production plant Total production plant Transmission plant	3,412,725	1,014,890	3,906,198  D RETIREMENTS  9,074 8,300 - 17,374	44,117,818  OF ELECTRIC PL  18,915 11,650	24,850,345  ANT \  223,345  17,166  249,511	10,837,300 \$ 1,740,363 1,631 233,497 1,975,491	3,092,050 \$ 65 4,326 274,159 278,486 195,303	14,520,156 \$ 1,887,913	103 106 107 108 109 110 111 112 113 114 115
110 111 112 113 111 115 116	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant	3,412,725 8,180 8,180 115 98,075	1,014,890  ADDITIONS ANI  \$	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631	44,117,818  OF ELECTRIC PL  18,915 11,650 30,566 70,514 1,466,558	24,850,345  ANT   223,345  17,166  240,511  1,316,226 1,975,725	10,837,300 \$ 1,740,363 1,631 233,497 1,975,491 1,417,844 338,195	3,092,050 \$ 65 4,326 274,159 278,486 195,303	1,887,913 1,887,913 410,880 2,298,793 809,017 612,568	106 107 108 109 110 111 112 113 114
105 106 107 108 109 110 111 112 113 111	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant General plant Total Electric Plant Additions	3,412,725  8,180  8,180  115	1,014,890	3,906,198  D RETIREMENTS  9,074 8,300 - 17,374	44,117,818  OF ELECTRIC PL  18,915 11,650  30,566 70,514	24,850,345  ANT \  223,345  17,166  249,511	10,837,300 \$ 1,740,363 1,651 233,497 1,975,491 1,417,844	3,092,050 \$ 65 4,326 274,159 278,486	14,520,156  1,887,913  410,880 2,298,793 809,017	103 106 107 108 109 110 111 112 113 114 115
110 111 112 113 111 115 116	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS REI REMEMNES Intaggible plant Total ELECTRIC PLANT ADDITIONS	3,412,725 8,180 8,180 115 98,075 13,790	1,014,890  ADDITIONS ANI  \$	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549	44,117,818  OF ELECTRIC PL  18,915 11,650  30,566 70,514 1,466,558 19,035	24,850,345  ANT \  223,345 17,166 240,511 1,316,226 1,975,725 193,669	10,837,300 \$ 1,740,363 1,631 233,497 1,975,491 1,417,844 338,195 363,118	3,092,050 4,326 274,159 278,486 193,303 118,825 27,413	14,520,156  1,887,913  410,880 2,298,793 809,017 612,558 45,178	1105 106 107 108 109 111 112 113 114 115 116
110 110 110 110 111 112 113 111 115 116 117 118 119	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intagible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant Tensification plant Total ELECTRIC PLANT ADDITIONS RETREMENTS Intagible plant Production plant Steam production plant Steam production plant Steam production plant	3,412,725 8,180 8,180 115 98,075 13,790	1,014,890  ADDITIONS ANI  \$	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549	44,117,818  OF ELECTRIC PL  18,915 11,650 30,566 70,514 1,466,558 19,035 1,586,673	24,850,345  ANT   223,345 17,166  240,511 1,316,226 1,975,725 193,669 3,726,133	10,837,300 \$ 1,740,363 1,631 233,497 1,975,491 1,417,844 338,195 363,118	3,092,050 4,326 274,159 278,486 193,303 118,825 27,413	14,520,156  1,887,913  410,880 2,298,793 809,017 612,558 45,178	1105 106 107 108 109 1109 1110 1111 1121 1131 114 115 116 117 118
110 1110 1111 112 113 1111 115 116 117 118	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS REI IREMENTS Intangible plant Production plant Steam production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	3,412,725 8,180 8,180 115 98,075 13,790	1,014,890  ADDITIONS ANI  \$	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549	44,117,818  OF ELECTRIC PL  18,915 11,650  30,566 70,514 1,466,558 19,035 1,586,673	24,850,345  ANT \  223,345 17,166  240,511 1,316,226 1,975,726 193,669 3,726,133	1,740,363 1,631 233,497 1,975,491 1,417,844 338,195 363,118 4,094,650	3,092,050 4,326 274,159 278,486 193,303 118,825 27,413 618,093	14,520,156  1,887,913  410,880 2,298,793 809,017 612,568 45,178 3,765,558	1105 106 107 108 109 1109 1111 112 113 114 115 116 117 118 119 120 121 122
110 1110 1111 1121 113 114 115 116 117 118 119 120 121 122 123	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS REI REMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Total Electric PLANT ADDITIONS REI REMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant	8,180 8,180 8,180 115 98,075 13,790 120,162	1,014,890  ADDITIONS ANI  \$  2,013 (168) 118 1,963	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549 151,554	44,117,818  OF ELECTRIC PL  18,915 11,650 30,566 70,514 1,466,558 19,035 1,586,673  5,164 1,273 6,438	24,850,345  ANT  223,345 17,166  240,511 1,316,226 1,975,725 193,669 3,726,133  6,467 8,179 14,646	10,837,300 1,740,363 1,651 233,497 1,975,491 1,417,844 338,195 363,118 4,094,650	3,092,050 4,326 274,159 278,486 195,303 118,825 27,413 618,093	1,887,913 1,887,913 410,880 2,298,793 809,017 612,568 45,178 3,765,558 68,034 66,464 154,498	1105 106 107 108 109 1106 1111 1122 113 114 115 116 117 118 119 120 121 122 123 124
1105 107 108 109 110 111 111 1115 1116 117 118 119 120 121 122 123 124 125	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant Distribution plant	8,180  8,180  8,180  115  98,075  13,790  120,162	1,014,890  ADDITIONS ANI  2,013 (168) 118 1,965  28,438	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549	44,117,818  OF ELECTRIC PL  18,915 11,650  30,566 70,514 1,466,558 1,9035 1,586,673  5,164 1,273  6,438 11,092 67,448	24,850,345  ANT \  223,345 17,166  240,511 1,316,226 1,975,725 193,669 3,726,133  6,467 8,179  14,646 40,238 204,737	10,837,300  1,740,363 1,631 233,497 1,975,491 1,417,844 338,195 263,118 4,094,650  176  176  176  176  176  24,250	3,092,050  4,326 274,159 278,486 193,303 118,825 27,413 618,093	14,520,156  1,887,913  410,880 2,298,793 809,017 612,568 45,178 3,765,558  68,034 66,464 134,498 17,427 67,596	1105 106 107 108 109 1106 1116 1112 113 114 115 117 118 119 120 121 122 123 124 125
1105 107 108 109 110 111 112 113 111 115 116 117 118 119 120 121 122 123 124	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS REI REMENTS Intaggible plant Production plant Steam production plant Hydraulic production plant Total combustion engine production plant Total production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total Electric PLANT REBERRENTS	8,180 8,180 8,180 115 98,075 13,790 120,162	1,014,890  ADDITIONS ANI  \$  2,013 (168) 118 1,963	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549 151,554	44,117,818  OF ELECTRIC PL  18,915 11,650  30,566 70,514 1,466,558 19,035 1,586,673  5,164 1,273 6,438 11,092	24,850,345  ANT \  223,345 17,166 249,511 1,316,226 1,975,725 193,669 3,726,133  6,467 8,179 14,646 40,238	10,837,300  1,740,363 1,631 233,497 1,975,491 1,417,844 338,195 363,118 4,094,650  176 176 176 6,359	3,092,050  4,326 274,159 278,486 193,303 118,825 27,413 618,093	14,520,156  1,887,913  410,880 2,298,793 809,017 612,558 45,178 3,765,558  68,034 66,464 134,498 17,427	1105 106 107 108 109 1106 1111 1122 113 114 115 116 117 118 119 120 121 122 123 124
1105 1077 1088 1099 1109 1111 1112 1113 1111 1115 1116 1177 1118 1119 120 121 122 123 124 129 121	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total Electric Plant Additions RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Total Electric Plant Retirements NET ADDITIONS Intangible plant	8,180 8,180 8,180 115 98,075 13,790 120,162	1,014,890  ADDITIONS ANI  2,013 (168) 118 1,965  28,438	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631  7,549 151,554	44,117,818  OF ELECTRIC PL  18,915 11,630  30,566 70,514 1,466,558 19,035 1,586,673  5,164 1,273 6,438 11,092 67,448 481	24,850,345  ANT  223,345 17,166  240,511 1,316,226 1,975,725 193,669 3,726,133  6,467 8,179  14,646 40,238 204,737 48,624	10,837,300  1,740,363 1,651 233,497 1,975,491 1,417,844 338,195 363,118 4,094,650  176  176 6,359 24,250 12,976	\$ 65 4,326 274,159 278,486 193,303 118,825 27,413 618,093 2,072 7,072 7,072 1,801 9,438 2,046	14,520,156  1,887,913  410,880 2,298,793 809,017 612,568 45,178 3,765,558  68,034 66,464 17,427 67,596 15,381	1105 106 107 108 109 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126
110 1107 108 1109 1110 1111 112 113 1117 1118 1119 120 1211 122 123 124 125 127 128	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS REI REMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Distribution plant Distribution plant Distribution plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS	8,180  8,180  8,180  115  98,075  13,790  120,162	1,014,890  ADDITIONS ANI  2,013 (168) 118 1,965  28,438	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549 151,554  949  949	44,117,818  OF ELECTRIC PL  18,915 11,650  30,566 70,514 1,466,558 19,035 1,586,673  5,164 1,273 6,438 11,092 67,448 481 85,459	24,850,345  ANT   223,345 17,166  249,511 1,316,226 1,975,725 193,669 3,726,133  6,467 8,179  14,646 40,238 204,737 48,624 308,246	10,837,300  1,740,363 1,631 233,497 1,975,491 1,417,844 358,195 363,118 4,094,650  176  176  176  176  176  176  176  17	3,092,050  4,326 274,159 278,486 193,303 118,825 27,413 618,093  7,072 7,072 7,072 1,801 9,438 2,046 20,358	14,520,156  1,887,913  410,880 2,298,793 809,017 612,558 45,178 3,765,558  68,034 66,464 134,498 17,427 67,596 15,381 235,003	1105 106 107 108 109 1108 1109 1112 1112 1113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 128 129
110 110 110 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 127 128 129 130	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total ELECTRIC PLANT ADDITIONS RE I REMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total ELECTRIC PLANT RETIREMENTS Intangible plant Total ELECTRIC PLANT RETIREMENTS Intangible plant Total ELECTRIC PLANT RETIREMENTS Intangible plant Total ELECTRIC PLANT RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant Steam production plant Steam production plant Hydraulic production plant Hydraulic production plant	8,180 8,180 8,180 115 98,075 13,790 120,162	1,014,890  ADDITIONS ANI  2,013 (168) 118 1,965  28,438	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631  7,549 151,554	44,117,818  OF ELECTRIC PL  18,915 11,630  30,566 70,514 1,466,558 19,035 1,586,673  5,164 1,273 6,438 11,092 67,448 481	24,850,345  ANT  223,345 17,166  240,511 1,316,226 1,975,725 193,669 3,726,133  6,467 8,179  14,646 40,238 204,737 48,624	10,837,300  1,740,363 1,631 233,497 1,975,491 1,417,844 338,195 363,118 4,094,650  176  176  176  176  176  176  176  17	3,092,050  4,326 274,159 278,486 193,303 118,825 27,413 618,093  7,072 7,072 7,072 1,801 9,438 2,046 20,358	14,520,156  1,887,913  410,880 2,298,793 809,017 612,568 45,178 3,765,558  68,034 66,464 134,498 17,427 67,596 15,381 235,003	1100 1000 1000 1000 1000 1000 1111 1122 1133 1144 115 116 117 118 119 120 121 122 123 124 125 126 127 128
110 111 112 113 111 115 116 117 118 119 120 121 122 123 124 129 130 131 132	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Steam production plant Total ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant	8, 180  8, 180  8, 180  115  98, 075  13, 790  120, 162  888  23, 276  6, 872  31, 037	1,014,890  ADDITIONS ANI  2,013 (168) 118 1,963  28,438 92 28,531	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549 151,554  949 949 949 9,074 8,300	44,117,818  OF ELECTRIC PL  18,915 11,650  30,566 70,514 1,466,558 19,035 1,586,673  5,164 1,273 6,438 11,092 67,448 481 85,459	24,850,345  ANT \  223,345 17,166  240,511 1,316,226 1,975,725 193,669 3,726,133  6,467 8,179  14,646 40,238 204,737 48,624 308,246	10,837,300  1,740,363 1,631 233,497 1,975,491 1,417,844 358,195 363,118 4,094,650  176  176  176  176  176  177  1,976 17,976 17,976 17,976 17,976 17,976 17,740,187 1,631 233,497	3,092,050  4,326 274,159 278,486 193,303 118,825 27,413 618,093  7,072 7,072 7,072 7,072 1,801 9,438 2,046 20,358 65	14,520,156  1,887,913  410,880 2,298,793 809,017 612,568 45,178 3,765,558  68,034 66,464 134,498 17,427 67,596 15,381 235,003	1105 1066 107 1088 1099 1106 1111 1112 1133 1144 1155 1166 1177 1188 1199 1200 1211 1222 1233 1244 1255 1266 127 1281 1291 1301 1311 1321 1331 1331 1331 1331 133
105 106 107 108 109 1109 1110 1111 1121 113 1115 116 117 118 119 120 121 122 123 124 125 127 128 129 130 131	Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intaggible plant Production plant Steam production plant Internal combustion engine production plant Transmission plant Total production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total ELECTRIC PLANT RETUREMENTS NET ADDITIONS Intaggible plant Production plant Steam production plant Hydraulic production plant Steam production plant Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant	8,180  8,180  8,180  115  98,075  13,790  120,162	1,014,890  ADDITIONS ANI  2,013 (168) 118 1,965  28,438	3,906,198  D RETIREMENTS  9,074 8,300  17,374 126,631 7,549 151,554  949  949	44,117,818  OF ELECTRIC PL  18,915 11,650  30,566 70,514 1,466,558 19,035 1,586,673  5,164 1,273 6,438 11,092 67,448 481 85,459	24,850,345  ANT \  223,345 17,166 240,511 1,316,226 1,975,725 193,669 3,726,133  6,467 8,179  14,646 40,238 204,737 48,624 308,246	10,837,300  1,740,363 1,631 233,497 1,975,491 1,417,844 338,195 363,118 4,094,650  176  176  176  176  176  176  176  17	3,092,050  4,326 274,159 278,486 193,303 118,825 27,413 618,093  7,072 7,072 7,072 1,801 9,438 2,046 20,358	14,520,156  1,887,913  410,880 2,298,793 809,017 612,558 45,178 3,765,558  68,034 66,464 134,498 17,427 67,696 15,381 235,003	1105 1066 107 108 109 1109 1110 1111 1112 1123 1134 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131

	l'enneusce l'exas			Utility Pla Tennessee	int					
LIXE ZO	ITEM	KINGSPORT UTILITIES, INCORPORATED	KNOXVILLE POWER COMPANY	MEMPHIS GENERATING COMPANY	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER & LIGHT COMPANY	EL PASO ELECTRIC COMPANY	GULF STATES UTILITIES COMPANY	L NE NO
1 2 3 4 5 6	ELECTRIC UTILITY PLANT Utility plant in service Utility plant in service Utility plant leased to others Coestruction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of ceclassification	3,118,124 97,177	15,373,048 38,581 337,387	4,498,908 11,071 4,509,979	60,356,201 5,747,971 1,155,423	17,220,405 301,098	42,348,421 8,196,655	15,312,325 2,320,276 17,632,601	70,851,559 22,653,746 751,287 94,256,593	1 2 3 4 5 6 7
7 8 9 10 11 12 13	TOTAL Reserves for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES GAS UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use	3,215,301 913,177 2,302,124	15,749,016 6,911,375 8,837,641	1,185,262 3,324,716	67,259,595 8 11,041,573	17, 521, 503 3, 443, 284 14, 078, 219 1, 066, 752	50,545,077 7,439,311 43,105,765	2,907,237 14,725,364	3,783,154 59,456	10 11 12 13
14 15 16 17 18	Utility plant acquisition adjustments Utility plant in process of reclassification Torrat. Reserves for depreciation and amortization Torrat Gas Utility Plant Less Reserves					1,066,752 253,808 812,944			3.842.611 NR	14 15 16 17 18
19 20 21 22 23 24	Unity plant leased to others Construction work in progress Unity plant held for future use Utility plant acquisition adjustments Unity plant in process of reclassification		1,398,587 570 1,399,157		6,247,978 729,102 77,287 46,396	3,206,678			2,678,965 95,887 A 2,774,853	19 20 21 22 23 24 25
25 26 27 28 29		3,118,124	1,095,179 A 303,978 16,771,635	4,498,908	66,604,179 729,102	822,234 E 2,384,444 21,493,835	42,348,421	15,312,325	77,313,679	26 27 28 29
30 31 32 33 34 35	Construction work in progress Unity plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed Torai.	97,177 3,215,301 913,177	39, 151 337, 387 17, 148, 173	4,509,979 1,185,262	5,825,258 1,201,819 74,360,358 0 13,872,923	301,098 21,794,933 4,519,326	8, 196, 655 50, 545, 077 7, 439, 311	2,320,276	22,809,091 751,287 F 2,468,760 103,342,817 18,534,153	30 31 32 33 34 35 36
36	Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	2,302,124 DETAIL OF ELECT	8,006,554 9,141,619 TRIC UTILITY PI	3,324,716	60,487,435	17,275,607	43,105,765	2,907,237 14,725,364	84,808,664	37
38 39 40	Miscellaneous intangible plant	\$	1,066,777 1,066,777	\$	72,891	\$	\$	102,500	13,104	39 40
42 43 44 45 46 47 48 49	TOTAL INTANGISLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Total Steam Production Plant	1,529 81,830 192,330 210,077 21,557 5,995	1,066,777		72, 891 114, 439 3, 365, 969 3, 205, 143 109, 077 5, 541, 200 1, 211, 301 158, 402 13, 705, 535	458 87,688 551,222 422,934 42,869 12,798 1,117,971	1,138,314 4,959,267 3,518,601 3,725,003 1,485,225 75,143 14,901,556	181,411 1,598,058 1,817,900 21,051	220,348 4,460,826 10,299,566 7,927 5,736,583 1,774,588 163,913 22,663,754	42 43 44 45 46 47 48
50 51 52 53 54 55 56 57	HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams and waterways Water wheels, furtiones and generators Accessory electric equipment Miscellaneous power plant equipment Roads railroads and bndges Total Hybraulic Production Plant		324,986 885,020 5,137,644 1,212,205 159,110 90,684 19,699 7,829,350		118,999 336,095 1,926,974 183,970 302,904 49,893 22,620 2,941,459					50 51 52 53 54 55 56 57

TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT

Generators
Accessory electric equipment
Mixecllaneous power plant equipment
TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT
TOTAL PRODUCTION PLANT

INTERNAL COMBUSTION ENGINE
Land and land rights
Structures and improvements
I'vel holders producers, and accessories
Internal combustion engines
Generators

100 300 10,600

1,000 500 12,500 914,056

1,409 21,927 6,015 2,017

13,201 126,678 1,330 697,857 30,933 31,315 8,128 909,445 556,440

7,829,350

34,436 496,737 67,615 2,645,898 291,669 71,267 1,286 3,608,911 4,726,882

NOT REPORTED

WATER UTILITY
SEE NOTE (D) TO ITEM 36
ICE UTILITY

RABU

INCLUDES \$289,091 UNDISTRIBUTED DEPRECIATION RESERVE
TOTAL, ICE \$1,412,759, WATER \$1,793,919 LESS RESERVES, ICE
\$750,050, WATER \$1,634,394
UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS D E

Utılıty Plant

				Tennessee					Tex	
LINENO	ITEM	KINGSPORT UTILITIES, INCORPORATED	KNOXVILLE POWER COMPANY	MEMPHIS GENERATING COMPANY	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERICE COMPANY	DALLAS POWER & LIGHT COMPANY	EL PASO ELECTRIC COMPANY	GULF STATES UTILITIES COMPANY	LINENO
	DETA	IL OF ELECTRIC U	TILITY PLANT I	N SERVICE AND I	N PROCESS OF RI	ECLASSIFICATION	-Continued			
67 68	TRANSMISSSION PLANT Land and land rights Clearing land and rights of way	S	169,778	\$	1,163,799 152,070	\$ 21,049 3,753	366,844 10,126	150,228 30	1,403,148 322,857 140,558	67
69 70 71 72 73	Structures and improvements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices		69,397 3,702,077 862,424 28,757 515,043		87,883 5,316,009 4,250,299 4,509,300 1,961	181,776 200,026 219,370	119,264 957,891 441,462 33,517 322,172	8,701 434,634 257,059 392,132	140,558 5,045,952 287,491 2,846,099 3,806,953	70 71 72
74 75 76 77	Underground conduit Underground conductors and devices Roads and Irails TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT		31,304 5,378,783		1,961 55,812 1,836 15,537,973	625,976	2,251,280	11,957 1,254,743	291 1,234 63,272 13,917,860	74 75 76
78 79 80 81	Land and land rights Structures and improvements Station equipment Storage battery equipment Poles towers and fixtures	44,948 72,752 323,404	113,831		239,845 2,063 302,752 215	178,751 104 1,346,484	185,191 378,784 2,249,998	49,930 53,995 1,695,108 1,578	442,745 21,794 4,517,891	79 80 81
82 83 84 85 86	Overhead conductors and devices Underground conduit Underground conductors and devices Line transformers	443,537 467,596 9,822 17,474 393,598	200,732 113,191 184,257		6,991,723 6,709,224 263,695 340,907 4,697,646	3,330,669 2,485,804 1,751,353	2,545,386 2,426,696 2,178,837 1,732,106 4,512,031	1,152,243 1,273,778 214,620 267,163 1,196,929	6,820,706 6,606,946 353,921 291,365 4,640,540	5   85 D   86
87 88 89 90	Services Meters Installations on customers premises Leased property on customers premises Street lighting and signal systems	177,890 285,018	194,278 76,563 32,548		1,664,519 2,583,561 417 433 568,727	523,853 1,092,020 599 224,193	1,586,477 2,399,324 36,703	723,955 900,923 263.080	3,034,605 3,606,510 18,313 1,562 505,813	)   88 3   89 2   90
92 93 94 95	TOTAL DISTRIBUTION PLANT GENERAL PLANT  Land and land rights Structures and improvements  Office furniture and equipment	67,174 2,303,219 46,855 183,705 26,377	915,404 62,318 33,762		24,365,734 223,732 1,026,849 352,255	10,933,834	20,855,307 452,970 1,891,754 257,895	263,080 7,793,308 19,094 114,006 150,401	223,935 1,078,829	5 93 5 93 9 94
96 97 98 99	Transportation equipment Stores equipment Shop equipment Laboratory equipment	36,811 2,228	52,692 3,130 10,643 1,305		642,168 14,791 28,759 47,836	347,064	262,386 20,892 88,351 107,499	140,598 7,607 897	512,328 966,759 21,726	9   90 6   91 1   99
100 101 102 103 104	Tools and work equipment Communication equipment Miscellaneous equipment Subtotal General Plant Other tangible property	3,368 5,563 22 1,049 305,983 A (3,500)	13,964 6,765 15,525 200,108 A (17,376)		39,920 396,808 40,399 2,813,522 9,638	88,949 7,778 933,711	78,553 26,454 3,186,757 C 1,141,017	5,983 29,524 7,290 508,351	155,984 257,912 	2 101 8 101 6 101
105 106 107 108 109	Electric plant sold Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	302,483	182,732 15,373,048	4,498,908 4,498,908 4,498,908	2,823,160 60,356,201	933,711 17,220,405	4,327,775 42,348,421	508,351 15,312,325	3,362,636 70,851,558	109
	PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF RECEIVED TO THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF THE PACCESS OF T						75,370,752	1 10,511,515	10,001,00	
		1:	ADDITIONS ANI	\$ RETIREMENTS	OF ELECTRIC PL	ANT   \$	T <b>s</b>	T.	T <b>s</b>	_
110	ADDITIONS Intaggible plant Production plant Steam production plant	1,523	•	•	57 457,350	561,258	NR.	2,500 25,607	79,347	7 111
112 113 114 115	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant	1,523	121,930 121,930 2,269 178,232		1,003 (4,414) 453,939 1,521,267	108,575 669,834 241,356		25,607 6,709	79,347 550,798	112 113 7 114 8 115
116 117 118	Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETTREMENTS Intangible plant	433,986 11,006 446,516	178,232 18,888 321,321	1,906 1,906	3,434,423 424,213 5,833,901	1,494,649 111,789 2,517,630	NR	960, 261 58, 671 1,053, 749	5,863,157 732,449 7,225,753	9  117
120 121 122	Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	1,807	29,543		30,437 1,297	(21,427)		9,008	260, 171	121
123 124 125 126 127	Total production plant Transmassion plant Distribution plant General plant Total Electric Plant Retirements	1,807 45,560 8 5,000 52,368	29,543 231 7,761 8,105 45,642	1,011 1,011	31,734 103,309 394,141 71,503 600,688	(21, 427) 15, 169 141, 774 32, 541 168, 057		9,008 18,706 122,948 36,158 186,822	260,171 110,941 410,496 155,053 936,662	1 124 5 125 3 126
128 129	NET ADDITIONS Intaggible plant Production plant Steam production plant	(284)			426,913 (294)	561,258		2,500 16,599	(180,824	128 1 ) 129 130
130 131 132 133 134	Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant	(284)	92,387 92,387 2,038 170,471		(4,414) 422,205 1,417,958 3,040,282	130,002 691,261 226,187 1,352,875		16,599 (11,997) 837,313	(180,824 439,857 5,452,661	131
135 136	General plant TOTAL ELECTRIC PLANT NET ADDITIONS	6,006 394,148	10,783 275,679	895 895	352,710 5,233,213			22,513 866,927	5,452,661 577,396 6,289,091	135 136

NR NOT REPORTED

A. UNCLASSIFIED RETIREMENTS

B Includes \$3,500 unclassified retirements C Unclassified electric plant

Texas

#### Utılıty Plant

7									
ITEM	HOUSTON LIGHTING & POWER COMPANY	SOUTHWESTERN ELECTRIC SERVICE COMPANY (A)	SOUTHWESTERN GAS AND ELECTRIC COMPANY	SOUTHWESTERN PUBLIC SERVILE COMPANY	TEXAS ELECTRIC SERVICE COMPANY	TEXAS HYDRO ELECTRIC CORPORATION	TEXAS POWER CORPORATION	TEXAS POWER & LIGHT COMPANY	LINE NO
ELECTRIC UTILITY PLANT  Utility plant in service Utility plant leased to others	81,946,642	4,356,992 60,542	44,579,118 4,954,632	\$ 55,876,244 9,918,193	\$ 26,243,488 5,331,933	2,120,409	2,560,232	\$ 29,656,448 55,891 2,316,624	3
3 Construction work in progress 4 Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL 7 Reserves for depreciation and amortization	15,259,436 48,054 3,133,362 100,387,494 20,911,598 79,475,896	1,496,593 5,914,127 927,871	1,802,782 51,336,532 8,056,531	c 596,041 66,390,479 7,917,112	3,445,718 36,629,500 71,651,639 13,368,422	2,120,409 473,094 1,647,315	2,560,232 836,293	3,144,650 56,248,510 91,422,124 12,650,517	-   4
TOTAL ELECTRIC UTILITY PLANT LESS RESERVES  GAS UTILITY PLANT  Utility Plant in service  Utility plant in service  Utility plant lessed to others	79,475,896	4,986,256	43,280,001	1,851,800	58,283,217	1,647,315	1,723,939	78,771,607	11
Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL				122,359 C 1,974,160 540,275					1 1 1 1
77 Reserves for depressation and amortization 18 TOTAL GAS UTILITY PLANT LESS RESERVES OTHER UTILITY PLANT Utility Plant in service		726,321		2,293,848					1 2
to Unlary plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Torat. Torat.		207		165,659 C (4,249) D 2,455,258					
16 Reserves for depreciation and amordization 17 TOTAL OTHER UTILITY PLANT LESS RESERVES 18 Utility Plant in service	81,946,642	726,528 153,063 8 573,465 5,083,313	44,579,118	288,233	26,243,488	2,120,409	2,560,232	29,656,448	
Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification	15,259,436 48,054 3,133,362	60,749	4,954,632 1,802,782	10,206,212 C 591,791	5,331,933 3,446,718 36,629,500			55,891 2,316,624 3,144,650 56,248,510	
4 Unclassified and undistributed		1		E_836.892				l	
TOTAL Reserves for depreciation and amountization TOTAL UTILITY PLANT LESS RESERVES	100 387 494 20,911,598 79,475,896	6,640,655 1,080,934 5,559,721	51,336,532 8,056,531 43,280,001	71,656,790 8,745,620 62,911,169	71,651,639 13,368,422 58,283,217	2,120,409 473,094 1,647,315	2,560,232 836,293 1,723,939	91,422,124 12,650,517 78,771,607	[ ]:
6 Reserves for depreciation and amortization	100, 387, 494 20,911,598 79,475,896 DETAIL OF ELEC	5,559,721	43,280,001	71,656,790 8,745,620 62,911,169	13,368,422 58,283,217	473,094 1,647,315	2,560,232 836,293 1,723,939	12,650,517	
6 Reserves for depreciation and amortization	79,475,896	5,559,721	43,280,001  ANT IN SERVICE	71,656,790 8,745,620 62,911,169 E AND IN PROCE	13,368,422 58,283,217	473,094 1,647,315	2,560,292 	12,650,517	
6 Recryes for depreciation and amortization 7 TOTAL UTILITY PLANT LESS RESERVES	79,475,896  DETAIL OF ELECT	TRIC UTILITY PI	43,280,001	71,656,790 8,745,620 62,911,169	13,368,422 58,283,217 SS OF RECLASSIF	473,094 1,647,315	836, 293 1,723, 939	12,550,517 78,771,607	
Reserves for depreciation and amortization  TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Total University Plant Organization Tranchises and consents Miscellaneous intangible plant Total Intangible Plant STEAM PRODUCTION PLANT Land and land rights Structures and requirements Boiler plant duproments Boiler plant Coressory electric equipment Accessory electric equipment	79,475,896  DETAIL OF ELECTION  524,085 5,082,868 7,993,604	5,559,721  FRIC UTILITY PI  32,499  32,499  32,499  64,274 436,147 4,672 580,860 143,465	3, 280, 001  ANT IN SERVICE  11, 500  11, 500  2, 630, 713 2, 315, 800 223 3, 643, 069 938, 558	3,745,6290 8,745,620 62,911,169 E AND IN PROCE 2,645 86,753 89,398 73,183 3,667,693 5,772,913 7,660,603 2,138,892	13,368,422 58,283,217 SS OF RECLASSIF	473,094 1,647,315 CICATION	836, 293 1,723, 939	12,550,517 78,771,607	
RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Total interpretation Miscellaneous intangle plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights STEAM PRODUCTION PLANT Land and land rights Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Land and land rights SINCURVES and umprovements SINCURVES and umprovements SINCURVES and umprovements	79,475,896  DETAIL OF ELECT	5,559,721  IRIC UTILITY PI  32,499  32,499  64,274 436,147 4,672 580,860	43,280,001  ANT IN SERVICE  11,500  113,630 2,630,713 2,315,800 223 3.643,069	71, 656, 793 8, 745, 760 8, 745, 760 62, 911, 169 E AND IN PROCE 2, 645 86, 753 89, 398 73, 183 3, 667, 693 5, 772, 913 7, 660, 603 2, 138, 892 242, 910 19, 556, 197 3, 234 13, 029	13,368,422 58,283,217 SS OF RECLASSIF	473,094 1,647,315 CICATION	836, 293 1,723, 939	12,550,517 78,771,607	
INTANGIBLE PLANT Organization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Tranchises and consents Miscellaneous intangible plant Total INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler Plant equipment Turbogenerator units Accessory electric equipment Turbogenerator units Turbogenerator units Turbogenerator units Turbogenerator units Turbogenerator units Turbogenerator units Turbogenerator units Turbogenerator units Turbogenerator units Structures and dingible equipment Trotal STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and land rights Structures and uniprovements Reservoirs, dams and waterways Water wheels, turbines and generators Accessory electric equipment Miscellaneous power plant equipment Roads railouds and bridges	79,475,896  DETAIL OF ELECTION  524,085 5,082,868 7,993,604	5,559,721  FRIC UTILITY PI  32,499  32,499  64,274 435,147 4,672 580,860 143,465 7,613	11,500 113,630 2,630,713 2,315,800 3,643,069 938,558 100,434	71, 656, 793 8, 745, 760 8, 745, 760 62, 911, 169 E AND IN PROCE 2, 645 86, 753 89, 398 73, 183 3, 667, 693 5, 772, 913 7, 660, 603 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 138, 892 2, 1	13,368,422 58,283,217 SS OF RECLASSIF	10,103 10,103 10,103 10,103	594,107 F 1,966,124	12,550,517 78,771,607	
INTANGIBLE PLANT Organization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Tranchises and consents Miscellaneous intangible plant Total Intangible Plant STLAM PRODUCTION PLANT Land and land ngbts Structures and improvements Boiler plant equipment Boiler plant equipment Total STRAM PRODUCTION PLANT Land and land ngbts Turbogeneator unit Accessory electric equipment Total STRAM PRODUCTION PLANT Land and land ngbts Strictures and improvements Boiler plant equipment Total STRAM PRODUCTION PLANT Land and land ngbts Strictures and improvements Reservoirs dams and waterways Water wheels, turbines and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment	79,475,896  DETAIL OF ELECTION  524,085 5,082,868 7,993,604	5,559,721  FRIC UTILITY PI  32,499  32,499  64,274 435,147 4,672 580,860 143,465 7,613	11,500 113,630 2,630,713 2,315,800 3,643,069 938,558 100,434	71, 656, 793 8, 745, 960 8, 745, 960 62, 911, 169 E AND IN PROCE 2, 645 86, 753 89, 396 73, 183 3, 667, 693 5, 772, 913 7, 660, 603 2, 138, 892 19, 556, 197 3, 234 13, 029 219, 961 19, 846 6, 376	13,368,422 58,283,217 SS OF RECLASSIF	10,103 10,103 535,539	\$36,293 1,723,939	12,550,517 78,771,607	[ ]

A REPORT FOR YEAR ENDED AUG 31, 1948

B ICE UTILITY
C SEE NOTE (E) TO ITEM 34

D WATER UTILITY CERTAIN ICE PROPERTIES SOLD DURING YEAR, REMAINDER LEASED TO OTHERS
E INCLUDES \$397,277 UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS

F. Transmission station equipment included with hydraulic production  $\rho_{LANT}$ 

L										
E N O	ITEM	HOUSTON LIGHTING & POWER COMPANY	SOUTHWESTERN ELECTRIC SERVICE COMPANY (A)	SOUTHWESTERN GAS AND ELECTRIC COMPANY	SOUTHWESTERN PUBLIC SERVICE COMPANY	TEXAS Electric Service Company	TEXAS HYDRO ELECTRIC CORPORATION	TEXAS POWER CORPORATION	TEXAS POWER & LIGHT COMPANY	L I N E N O
	DETA	AIL OF ELECTRIC (	JTILITY PLANT I	N SERVICE AND I	N PROCESS OF RI	CLASSIFICATION	—Continued			
	TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	[ \$	\$	1
67 68	Land and land rights Clearing land and rights of way	1,411,991 91,286		271,143 573,701	538,936 20,287			1		67
69	Structures and improvements	89,640		14.222	15, 120					68 69
70	Station equipment Towers and fixtures	3,181,757 1,068,921		3,371,539 11,661	2,543,430			D		70
72 73	Poles and fixtures Overhead conductors and devices	1,569,015 2,497,880		2,458,216 3,495,583	3,484,877 4,176,829			1		77
74	Underground conduit	' '		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	99,840	i				71
75 76	Underground conductors and devices Roads and trails	75,108 2,101			61,843					75 76
77	TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	9,987,702	В	10,196,068	10,941,166					77
78 79	Land and land rights Structures and improvements	313,485 296,493	22,562 128	257,351 18,033	83,381 32,159					78
80	Station equipment	4,907,391	430,754	3,123,139	2,904,625					79 80
81 82	Storage battery equipment Poles towers and fixtures	9,170,700	863,998	5,322,258	4,208,909					81
83 84	Overhead conductors and devices Underground conduit	7,762,161 1,322,224	811,973 7,515	5,080,780 167,053	4,175,274 46,185					83 84
85	Underground conductors and devices	1,514,485	1 15.596	193,103	199.753				+	85
86 87	Line transformers Services	8,563,438 2,027,242 6,087,730	455,129 244,595	3,610,950 1,352,956 2,486,377	3,752,564 1,414,515					86 87
88 89	Meters Installations on customers premises	6,087,730	351,709 540	2,486,377 82,042	2,020,144					88 89
90	Leased property on customers premises	789			799					90
91 92	Street lighting and signal systems TOTAL DISTRIBUTION PLANT	1,279,061 43,246,114	109,374 B 3,313,880	658,700 22,352,748	678,874 19,525,126					- 91 92
93	GENERAL PLANT Land and land rights	277,926	5,273	189,489	170,906	İ	1			93
94	Structures and improvements Office furniture and equipment	1.264,138	40,793	726,071	1.026.599				- ر	91
95 96	Transportation equipment	592,306 1,2°5,602	84,123 58,205	334,582 340,103	300,772 1,047,120					96
97 98	Stores equipment Shop equipment	42,026 57,720	412 3,014	1,844 38,622	10,781 13,393					97 98
99	Laboratory equipment Tools and work equipment	198,696	9,307	60,524	67.404					99
101	Communication equipment	106,631 117,636	1,488 15,295	49,562 243,197 9,337	46,509 194,215	}				101
102 103	Miscellaneous equipment Subtotal General Plant	65,028 3,937,713	217,915	9,337 1,993,336	8,969 2,886,676			.		- 102 103
104	Other tangible property		C 291,399		2,406					101
105 106	Electric plant purchased Electric plant sold									106
107 108	Donations in aid of construction—Credit TOTAL GENERAL PLANT	3.937,713	509,315	1,993,336	2,889,083	l		.		- 107 108
109	TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	81,946,642	5,853,584	44.579.118	55,876,244	62,872,988	2,120,409	2,560,231	85,904,958	109
$\vdash$	PROCESS OF RECEASIFICATION	01,940,042	5,835,384	44,379,110	1 33,870,244	02,072,900	2,120,409	1 2,500,221	1 07, 504, 500	2
			ADDITIONS AND			<del></del>				
_			ADDITIONS IN	O RETIREMENTS	OF ELECTRIC PL	ANT				
Π	ADDITIONS	\$	\$	\$	OF ELECTRIC PL	ANT S	<b>\$</b>	\$	<b>\$</b>	T
110	ADDITIONS Intangable plant Reductor plant	\$	<del></del>	<del>,</del>			š	\$	<b>\$</b> 1,750	110
110	Intangible plant Production plant Steam production plant	2,416,768	\$ 11,015	<del>,</del>	5,532,191				1,750	111
111	Intangible plant Production plant		11,015 744,163	\$	5,532,191		1,394		1,750 59,457 960,565	111 112 113
111 112 113 114	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant	2,416,768	\$ 11,015	606,867	5,532,191 1,085 105,717 5,638,993				1,750 59,457 960,565 1,020,022	111 112 113 114
111 112 113	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant	2,416,768 	11,015 744,163 47,504 791,667	606,867 606,867 1,451,717	5,532,191 1,085 105,717 5,638,993 2,753,138		1,394	5,461	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014	111 112 113 114 115
111 112 113 114 115 116	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant	2,416,768 2,416,768 1,006,163 7,606,036 766,534	11,015 744,163 47,504 791,667	606,867 	5,532,191 1,085 105,717 5,638,993 2,753,138	\$	1,394	5,461	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954	111 112 113 114 115 116 117
111 112 113 114 115 116 117	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS	2,416,768 	11,015 744,163	606,867 606,867 1,451,717	5,532,191 1,085 105,717 5,638,993		1,394	5,461	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014	1111 112 113 114 115 116 117 118
111 112 113 114 115 116	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant	2,416,768 2,416,768 1,006,163 7,606,086 766,534 11,795,553	\$ 11,015 744,163 47,504 791,667 644,639 35,038 1,483,361	606,867 606,867 1,451,717 3,606,259 220,766 5,885,611	5,532,191 1,085 105,717 5,638,993 2,753,138 4,723,605 1,011,266 14,127,004	\$	1,394	5,461	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180	111 112 113 114 115 116 117 118
111 112 113 114 115 116 117 118	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant	2,416,768 2,416,768 1,006,163 7,606,036 766,534	11,015 744,163 47,504 791,667	606,867 	5,532,191 1,085 105,717 5,638,993 2,753,138	\$	1,394 1,394 1,394	5,461 5,461 5,461	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954	111 112 113 114 115 116 117 118
111 112 113 114 515 116 117 118 119	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	2,416,768  2,416,768  1,006,163 7,606,086 766,534  11,795,553	\$ 11,015 744,163 47,504 791,667 644,639 36,038 1,483,361	606,867 606,867 1,451,717 3,606,259 220,766 5,885,611	5,532,191 1,085 10,717 5,638,993 2,753,138 4;722,605 1,011,266 14,127,004	\$	1,394 1,394 1,394 3,462	5,461 5,461 5,461 3,146	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180	111 112 113 114 115 116 117 118 119
111 112 113 114 115 116 117 118 119 120 121 122 123 124	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant	2,416,768 1,006,163 7,606,086 766,534 11,795,553 23,252 23,252 138,872	\$ 11,015 744,163 47,504 791,667 644,639 36,038 1,483,361  17,334 44 17,378	606,867 	5,532,191 1,085 10,717 5,638,993 2,753,138 4;722,605 1,011,266 14,127,004 164,031 110,137 274,168 55,325	\$	1,394 1,394 1,394	5,461 5,461 5,461	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180 3,449 2,341 5,790 503,761	111 112 113 114 115 116 117 118 119 120 121 122 123 124
111 112 113 114 115 116 117 118 119 120 121 122 122 123 124 125	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant	2,416,768 1,006,163 7,606,086 766,534 11,795,553 23,252 23,252 138,872	\$ 11,015 744,163 47,504 791,667 644,639 36,038 1,483,361  17,334 44 17,378	606,867 606,867 1,451,717 3,606,259 220,766 5,885,611 246 23,204 23,204 373,033	5,532,191 1,085 105,717 5,638,993 2,753,138 4,723,605 1,011,266 14,127,004 164,031 110,137 274,168 56,325 351,758	NR	1,394 1,394 1,394 3,462 3,462	5,461 5,461 5,461 3,146 3,146	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180 3,449 2,341 5,790 503,761	111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126
111 112 113 114 115 116 117 118 119 120 121 122 123 124	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant Total production plant Transmission plant General plant Total ELECTRIC PLANT RETIREMENTS	2,416,768  2,416,768  1,006,163 7,606,086 766,534  11,795,553	\$ 11,015 744,163 47,504 791,667 644,639 36,038 1,483,361	606,867 	5,532,191 1,085 10,717 5,638,993 2,753,138 4;722,605 1,011,266 14,127,004 164,031 110,137 274,168 55,325	\$	1,394 1,394 1,394 3,462	5,461 5,461 5,461 3,146	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180 3,449 2,341 5,790	111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126
111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Internal combustion engine production plant Total production plant Total production plant Total Electric Plant Retirements NET ADDITIONS Intangible plant	2,416,768  2,416,768 1,006,163 7,605,086 766,534 11,795,553  23,252 138,872 1,080,779 151,284	\$ 11,015 744,163 47,504 791,667 644,639 35,038 1,483,361  17,334 41 17,376 27,912 34,954 80,245	606,867 606,867 1,451,717 3,606,259 220,766 5,885,611 246 23,204 23,204 373,033	5,532,191 1,085 105,717 5,638,993 2,753,138 4,723,605 1,011,266 14,127,004 164,031 110,137 274,168 56,325 351,758	NR	1,394 1,394 1,394 3,462 3,462	5,461 5,461 5,461 3,146 3,146	1,750 59,457 960,565 1,020,022 4,450,438 6,246,014 648,954 12,369,180 3,449 2,341 5,790 503,761 746,057 154,221	111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 127
111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant  TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Distribution plant Distribution plant General plant TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant	2,416,768  2,416,768  1,006,163 7,606,086 766,334  11,795,553  23,252  23,252  138,872 1,080,779 151,284 1,394,188	\$ 11,015 744,163 47,504 791,667 644,639 36,038 1,483,361  17,334 44 17,378 27,912 34,954 80,245 11,015	606,867  1,451,717 3,606,256  5,885,611  246  246  23,204 373,033 44,844 441,328	5,532,191 1,085 105,717 5,638,993 2,753,138 4;723,605 1,011,266 14,127,004 164,031 110,137 274,168 55,325 351,758 89,044 771,297	NR NR	1,394 1,394 1,394 3,462 3,462	5,461 5,461 5,461 3,146 3,146	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180 3,449 2,341 5,790 503,761 746,057 154,221 1,409,830	111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128
111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant General plant Total Electric Plant Additions Frirement Total Electric Plant Additions Retailed Plant Total Electric Plant Additions Retailed Plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Total Electric Plant Retirements NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Steam production plant	2,416,768  2,416,768 1,006,163 7,605,086 766,534 11,795,553  23,252 138,872 1,080,779 151,284	\$ 11,015 744,163 47,504 791,667 644,639 35,038 1,483,361  17,334 44 17,378 27,912 34,954 80,245 11,015 726,829	606,867 606,867 1,451,717 3,606,259 220,766 5,885,611 246 23,204 23,204 373,033	5,532,191 1,085 105,717 5,638,993 2,753,138 4,723,605 1,011,266 14,127,004 164,031 110,137 274,168 56,325 351,758 89,044 771,297	NR NR 9,817,752	1,394 1,394 1,394 3,462 3,462	5,461 5,461 5,461 3,146 3,146 3,146	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180 3,449 2,341 5,790 503,761 746,057 154,221 1,409,830 1,750 56,008	111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 130 130
111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant  TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Distribution plant Distribution plant Distribution plant General plant TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Steam production plant Total production plant Total production plant Steam production plant	2,416,768  2,416,768  1,006,163 7,606,086 766,534  11,795,553  23,252  23,252  138,872 1,080,779 151,284 1,394,188  2,393,516	\$ 11,015 744,163 47,504 791,667 644,639 36,038 1,483,361  17,334 44 17,378 27,912 34,954 80,245 11,015	606,867 	5,532,191 1,085 105,717 5,638,993 2,753,138 4,723,605 1,011,266 14,127,004 164,031 110,137 274,168 56,325 351,758 89,044 771,297	NR NR 9,817,752	1,394 1,394 1,394 3,462 3,462	5,461 5,461 5,461 3,146 3,146 3,146	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180 3,449 2,341 5,790 503,761 746,057 154,221 1,409,830 1,750 56,008	111   112   113   114   115   116   117   118   119   120   121   122   123   124   125   126   127   128   129   130   131   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132   132
111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 127 128 129 130 131 131 132	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant General plant Total Electric Plant Additions Retirements Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant Steam production plant Total Electric Plant Retirements NRT ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant	2,416,768  2,416,768 1,006,163 7,605,086 766,534 11,795,553  23,252 23,252 138,872 1,080,779 151,284 1,394,188  2,393,516 867,291	\$ 11,015 744,163 47,504 791,667 644,639 35,038 1,483,361  17,334 44 17,378 27,912 34,954 30,245 11,015 726,829 47,460 774,289	606,867  1,451,717 3,606,259 220,766 5,885,611  246  246  23,204 373,033 44,844 441,328  606,621	5,532,191 1,085 105,717 5,638,993 2,753,138 4,723,605 1,011,266 14,127,004 164,031 110,137 274,168 56,325 351,758 89,044 771,297 5,368,160 (1,085 (4,420) 5,364,825 2,696,813	NR 9,817,752 635,132 10 452,885 1,755,700	1,394 1,394 1,394 3,462 3,462 3,462 (2,068)	5,461 5,461 5,461 3,146 3,146 3,146	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180 3,449 2,341 5,790 503,761 746,057 154,221 1,409,830 1,750 56,008 958,224 1,014,232 3,946,677	111 112 113 114 115 116 116 117 118 119 120 121 122 123 124 125 126 130 131 1 131 131 131 131 131 131 131 1
111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant  TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant Distribution plant TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Total Electric PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Internal combustion engine production plant	2,416,768  2,416,768  1,006,163 7,606,086 766,534  11,795,553  23,252  23,252  138,872 1,080,779 151,284 1,394,188  2,393,516	\$ 11,015 744,163 47,504 791,667 644,639 35,038 1,483,361  17,334 44 17,378 27,912 34,954 80,245 11,015 726,829	606,867 	5,532,191 1,085 105,717 5,638,993 2,753,138 4,723,605 1,011,266 14,127,004 164,031 110,137 274,168 56,325 351,758 89,044 771,297	NR NR 9,817,752	1,394 1,394 1,394 3,462 3,462 3,462 (2,068)	5,461 5,461 5,461 3,146 3,146 2,315 2,315	1,750 59,457 960,565 1,020,022 4,450,438 6,248,014 648,954 12,369,180 3,449 2,341 5,790 503,761 746,057 154,221 1,409,830 1,750 56,008	111 112 113 114 115 116 116 117 118 119 120 121 122 123 124 125 126 130 131 1 131 131 131 131 131 131 131 1

NR NOT REPORTED
A REPORT FOR YEAR ENDED AUG 31, 1948.
B TRANSMISSION PLANT INCLUDED WITH DISTRIBUTION PLANT
C UNCLASSIFIED ELECTRIC PLANT

	eras Utah ermont			Utılıty Pla	nt	I				
LINENO	ITEM	Tess: WEST TEXAS UTILITIES COMPANY	Utah Southern Utah Power Company	TELLURIDE Power Company		Vermont  BELLOWS FALLS  HYDRO- ELECTRIC  CORPORATION  (C)	CENTRAL VERMONT PUBLIC SERVICE CORPORATION	GREEN MOUNTAIN POWER CORPORATION	PUBLIC ELECTRIC LIGHT GOMPANY	L . M E M O
1 2 3 4 5 6 7 8	ELECTRIC UTILITY PLANT Utility plant in service Utility plant lessed to others Construction work in progress Utility plant held for future use Utility plant sequisation adjustments Utility plant in process of reclassification Toral. Reserves for depreciation and amortization	42,113,731 454,314 2,642,722 32,195 1,540,240 46,783,204 9,245,100	\$ 2,641,902 6,284 884 2,649,071 395,693 2,253,377	\$ 2,605,761 176,108  2,781,869 545,472 2,236,397	78,442,691 56,473 913,277 3,482,156 82,894,598 15,403,237 67,491,361	\$ 13,297,526 2,447,410  15,744,937 1,548,023 14,196,914	20,027,697 612,237 20,639,934 3,255,645 17,384,289	12,237,114 206,242 294,489 5,691,391 18,429,236 3,320,096 15,109,140	5,542,688 171,042 136,424 390,588 6,240,742 1,079,369 5,161,373	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15 16 17	TOTAL ELECTRIC LITRIPY PLANT LESS RESERVES  GAS UTILITY PLANT  Unlity plant in service Unlity plant lessed to others Construction work in progress  Unlity plant held for future use Unlity plant acquisation adjustments  Unlity plant in process of reclassification  TOTAL  Reserves for depreciation and amortization	37,538,099	2,243,3(1)	2,233,97			1,018,751 539 1,019,290 496,985 522,305	1,446,384 3,523 1,449,907 604,235		10 11 12 13 14 15 16 17 18
19 20 21 22 23 24 23 26	TOTAL GAS UTILTY PLANT LESS RESERVES  OTHER UTILITY PLANT  Unly plant in service Unly plant lessed to othes  Construction work in progress Unlity plant held for future use Unlity plant acquisition adjustments Unlity plant in process of ecclassification  TOTAL  Reserves for deprecision and amortization	5,623,790 660,042 47,426 64,353 6,395,613 1,433,188			812,275 82 812,357 194,078 8 618,278			845,672		19 20 21 22 23 24 25 26 27
28 29 30 31 32 33 34 35	TOTAL OTHER UTILITY PLANT LESS RESERVES  TOTAL UTILITY PLANT Unity plant in service Utility plant lessed to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Unclassified and undistributed Total.	47,737,521 1,114,356 2,690,149 32,195 1,604,594 53,178,818	2,641,902 6,284 884 2,649,071 395,693	2,605,761 176,108 2,781,869 545,472	79,254,966 56,473 913,359 3,482,156 83,706,956 15,597,316	13,297,526 2,447,410 15,744,937 1,548,023 14,196,914	21,046,448 612,776 21,659,224 3,752,630	13,683,498 209,765 294,489 5,691,391 19,879,143 3,924,331	5,542,688 171,042 136,424 390,588 6,240,742 1,079,369	28 29 30 31 32 33 34 35
37	TOTAL UTILITY PLANT LESS RESERVES	10,678,294 42,500,524 DETAIL OF ELECT	2,253,377	ANT IN SERVICE	68, 109, 639 AND IN PROCE	SS OF RECLASSIF	ICATION			
38 39 40 41	INTANGIBLE PLANT Organization Franchises and Consents Micellaneous intangible plant TOTAL INTANGIBLE PLANT	39,541	6,144 11,012 11,000 28,157		45,556 62,099 107,656	3,205	82,882	11,604	4,488 61,376 65,864	39 40
42 43 44 45 46 47 48 49	STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engunes and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Total STEAM PRODUCTION PLANT	292,868 2,876,052 3,078,364 247,294 2,609,473 1,261,142 	3,072 55,800 117,748 2,420 ) 148,451		128,814 1,284,109 1,831,562 15,395 1,346,955 584,323 41,653 5,232,816		7,690 9,046 11,976 2,427 31,140	4,928 131,620 364,282 245,279 20,461 4,309 770,883	95,375 123,382 53,567 13,256 317 285,898	45 46 47 48
50 51 52 53 54 55 56 57	HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs, dums and waterways Water wheels turbines and generators Accessory electric equipment Miscellaneous power plant equipment Roads railroads and budges Total Hydraulic Production Plant		35,588 48,601 328,236 89,055 28,006 4,653 534,143	3,325 84,705 389,312 49,536 56,391 2,170 5,585 591,027	2,409,001 3,862,289 18,144,945 4,094,563 1,128,066 114,432 108,277 29,861,578	8,318,860 676,110 2,389,289 768,736 145,678 8,596	561,364 539,838 3,368,822 678,811 140,873 645 20,743 5,311,100	898,154 281,288 2,423,069 520,030 89,372 14,548	853,456 512,924 1,350,707 565,137 95,477 147	53 54 55 56
58 59 60 61 62 63 64 65 66	INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Fuel holders producers and accessories Internal combustion engines Generators Accessory electric equipment Mixellaneous power plant equipment TOTAL PRODUCTION PLANT	25,768 256,198 19,791 1,231,762 31,135 147,602 80,550 1,792,810 12,308,502	702 60,064 7,910 394,725 72,968 536,371 1,398,008	555 309 2,650 1,568 755 5,836 596,863	1,548 70,488 11,532 255,050 48,285 40,051 7,588 434,545 35,528,940	12,307,273	5,342,241	13,718 279,077 36,648 32,184 2,033 363,663 5,361,009	3.663.746	58 59 60 61 62 63 64 65 66

TOTAL, ICE \$2,137,471, WATER \$4,258,142 LESS RESERVES, ICE \$1,025,440, WATER \$3,936,984

B HEATING UTILITY.
C COMPANY ACQUIRED BY NEW ENGLAND POWER GO ON JULY 28, 1948

Texas Utal

Utility Plant Texas Utah Utah | Vermont L N E WEST TEXAS Southern TELLURIDE UTAH POWER BELLOWS FALLS CENTRAL GREEN PUBLIC UTILITIES LITAH POUFR POWER & LIGHT Hy DRO -VERMONT MIATHUOM ELECTRIC COMPANY ELECTRIC COMPANY Pusi ic POWER LIGHT ITEM CORPORAT SERVICE CORPORATION COMPANY N CORPORATION DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION—Continued TRANSMISSSION PLANT Land and land rights 14,254 9,752 21,385 122,677 547,546 4,737 1,157 498,431 282,698 140,020 18,168 64,768 558,385 4,969,205 1,898,518 1,934,045 Cleaning land and rights of way 9,523 214,186 44.652 24,354 Structures and improvements 132.661 Station equipment Towers and fixtures 3,568,602 120,773 649,704 690,816 204,195 396,445 160,907 644,437 722,085 91 6,211 31,412 213,685 191,728 4,246,507 4,236,644 1,934,045 6,021,947 131,873 164,647 Poles and fixtures 287,075 129,328 Overhead conductors and devices 349,214 38,077 393.510 148,982 Underground condust Underground conductors and devices Roads and trails
TOTAL TRANSMISSION PLANT
DISTRIBUTION PLANT 4,943 809,303 770 15,946,073 12,733,052 423,188 758.823 2.715.131 1.380.042 525,029 60.327 5.008 31.845 254,375 78 79 Land and land rights 94,612 60,242 8,393 6,682 89,430 Structures and improven 40,596 959,746 104,580 8,494 Station equipment 3,080,036 1,337,058 618, 180 171,619 Storage ba 3,828,342 305,702 6,163,838 282,203 250,378 2,622,478 Poles towers, and fixtures 194.425 3,096,326 5,492 22,399 2,751,388 1,119,447 1,797,093 4,217,743 303,105 Overhead conductors and device 118,940 211,407 2,787,700 1,007,639 38,288 34,322 964,761 363,252 513,724 Underground conduit Underground conductors and devices 619, 236 1,406,246 814,355 1,000,342 189,300 105,957 89,524 Line transformers 178,205 162,306 3,969,819 50,059 89,284 92,239 136,242 ,079,256 ,625,253 Services 87 88 89 90 Meters 4,149 6,122 5,738 132 40 Installations on customers premises 4.439 984 Leased property on customers premises 16,229 468,789 988,882 24,818,550 222,191 5,073,979 47,185 1,145,546 91 92 Street lighting and signal systems 14,161,811 12,644 TOTAL DISTRIBUTION PLANT
GENERAL PLANT 2,791 31,374 Land and land rights 308,809 194,562 17,501 103 219,826 419,454 601,541 13,996 1,217,114 276,841 413,782 17,979 22,020 28,295 30,374 Structures and improvements 7.520 324,526 130,583 217,233 115,522 79,361 129,814 44,410 22,728 31,463 Office furniture and equipment 14,396 24,934 26,327 43,354 2,329 95 96 97 98 99 100 Transportation equipment 3,253 546 6,245 Stores equipment 899 91 18,368 546 184 3,182 9,130 20,054 5,944 85,893 Shop equipment 12,738 31,610 157 072 65,088 53,652 21,051 33,558 1,280 27,445 3,977 5,929 Laboratory equipment
Tools and work equipment 670 25,006 5,339 38,266 111 5,509 1,912 Communication equipment 450,884 461,813 7,378 86,183 24,310 790,413 8,530 Miscellaneous equipment 102 103 104 105 152 13.986 1,444 878,502 SUBTOTAL GENERAL PLANT 10 Other tangible property 104 B 463,880 201,592 71,879 10 Electric plant purchased Donations in aid of construction-Credit 10 TOTAL GENERAL PLANT
TOTAL ELECTRIC PLANT IN SERVICE AND IN 2.870.823 85,893 135,516 2.041.470 215.579 1.342.383 410, 478 142,500 108 109 109 13,297,526 5.542,688 PROCESS OF RECLASSIFICATION 42.113.731 2,641,902 2,605,761 78,442,691 10 230 112 ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT ADDITIONS 2,260 11 Intangible plan Production plant 1,475 12,403 7,000 20,879 98.190 2,011,338 ιt Steam production plant 3,306 27,589 346,795 377,692 Hydraulic production plant 18,834 900,075 331,297 1,302,760 Internal combustion engine production plant 36,528 1,034,794 851,462 3,600,749 24,173 2,035,511 128,943 1,625,656 18,834 205,037 122,933 1.304.536 331.349 Total production plant 34,692 34,691 76,881 136,445 1,357,282 C 459,748 2,284,825 54,160 501,627 46,702 95,855 Distribution plant 144,956 3,935,068 332,615 15,330 1,462,424 11,391 500,657 19,913 596,580 General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS 380,657 5,821,882 111 119 Intangible plant
Production plant
Steam production plant 31 119 250 120 102.289 192 1,20 11,556 36,179 47,736 5,391 6,318 3,003 62,448 Hydraulic production plant 6,232 492,503 370 4,554 1,195 2,593 104,882 25,565 326,620 30,256 522,952 103,396 Internal combustion engine production plant 122 6,232 10,032 36,749 4,545 57,560 4,554 63,393 370 Total production plant 250 11,696 84,443 1,779 20,647 2,010 24,688 Transmission plant 124 567,226 78,650 272,258 258,269 Distribution plant 7,307 104,642 126 126 General plant 370 TOTAL ELECTRIC PLANT RETIREMENTS
NET ADDITIONS 499.983 12 128 2,229 1 28 Intangible plant Production plant 97,998 52 326,743 1,909,049 1,475 1,526 129 Steam production plant 11,208 7,000 19,684 42,464 417,184 16,033 310,616 329,956 29,300 70,563 (370) 407,572 6,272 511,842 748,066 1.302.760 Hydraulic production plant 12.602 Internal combustion engine production plant 131 1,304,286 44,923 75,208 13,320 1,437,736 12,602 195,005 86,184 (370)Total production plant Transmission plant .052 133 133 3,033,523 1,099,013 1,299,036 Distribution plant .306 .097 135

General plant

COMPANY ACQUIRED BY NEW ENGLAND POWER CO. ON JULY 28, 1948 UNCLASSIFIED ELECTRIC PLANT

TOTAL ELECTRIC PLANT NET ADDITIONS

Unclassified additions See Note (C) to Item 117.

-	/irginta Washington			Utılıty Pla	nt		Virginia	Washington		
7-2E 20	ITEM	BRADDOCK LIGHT & POWER COMPANY, INCORPORATED	EAST COAST ELECTRIC COMPANY (A)	EASTERN SHORE PUBLIC SERVILE COMPANY OF VIRGINIA	NORTHERN VIRG:NIA POWER COMPANY	OLD DOMINION POWER COMPANY	VIRGINIA ELECTRIC AND POWER COMPANY	PACIFIC POWER & LIGHT COMPANY (F)	PUGET SOUND POWER & LIGHT COMPANY	L-ZE ZO
1 2 3 4 5 6 7 B 9	TOTAL	950,003 8,070,427 9,020,431 131,702 8,888,728	4,024,297 13,274 4,037,572 587,310 3,450,262	2,736,862 181,292 2,918,154 430,536 2,487,618	9,720,210 3,639,780 13,359,990 2,532,619 10,827,371	4,003,399 10,119 4,013,518 834,748 3,178,770	\$ 160,948,812 6,406,407 38,985 C 6,576,520 173,970,726 NR	56,553,977 1,613,151 2,587,070 60,754,199 NR	\$ 123,407,564 4,747,073 145,176  128,299,814 18,255,299 110,044,514	1 2 3 4 5 6 7 8
10 11 12 13 14 15 16 17	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant sequisition adjustments Utility plant in process of reclassification						8,905,629 51,637 C 93,373 9,050,640 NR	NR_		10 11 12 13 14 15 16 17
19 20 21 22 23 24 25	OTHER UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification TOTAL			8			1,400,186 19,593 C D 1,419,779	7,275,612 6,656 5,314 <u>6,7,287,585</u> NR	2,585,520 (1 2,585,518 966,656	22 23 24 25 26
26 27 28 29 30 31 32 33	Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES TOTAL UTILITY PLANT Utility plant in service Utility plant lessed to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification	950,003 8,070,427	4,024,297 13,274	2,736,862 181,292	9,720,210 3,639,780	4,003,399	171,254,628 6,458,045 58,579 C 6,669,893	63,829,590 1,619,809 2,592,385	J 1,618,861 125,993,085 4,747,071 145,176	28 29 30 31 32 33
34 35 36 37	TOTAL Reserves for depreciation and amortization	9,020,431 131,702 8,888,728	4,037,572 587,310 3,450,262	2,918,154 430,536 2,487,618	13,359,990 2,532,619 10,827,371	4,013,518 834,748 3,178,770	F 4,660,948 189,102,095 32,111,669 156,990,425	68.041.785 H 14.912.899 53.128.885	130,885,332 19,221,956 111,663,376	35 36 37
-	1	DETAIL OF ELECT	יפור ווייוו וידיע פו							- 1
			NO UNEXT 12	ANT IN SERVICE	AND IN PROCES	SS OF RECLASSIF	CATION			
38 39 40 41	INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant Torial. Intangible Plant	1,312	1,165 1 1,039 2,205	3 941 685	3 12,653 843 13,496	5,338 8,212	12,319 317 12,636	7,650 13,099 6,118 25,868	216,629 20,679 6,80,4668 7,041,977	39 40
39 40.	Organization Pranchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT	1,312	1,165 1 1,039	941 685	\$ 12,653 843	5,338 8,212 13,550 57,550 187,086 394,389 325,485 59,481	12,319 317	7,650 13,099 6,118 25,868 23,877 357,242 415,832 330,178 36,056	216,629 20,679 20,679 6,804,668 7,041,977 208,837 2,457,098 3,600,625	42 43 44 45 46 47
39 40 41 42 43 44 45 46 47 48	Organization Princhises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT  Land and land rights Structures and improvements Boiler plant equipment Engines and engine deriven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment	1,312 1,312 291,457	1,165 1 1,039	941 685	12,653 843 13,496 273,129 283,220 246,283 51,738 4,106	5,338 8,212 13,550 57,550 187,086 394,389 325,458 59,801 15,466 1,039,752	12,319 317 12,636 293,734 8,627,964 13,876,847 (18,319 10,969,320 4,015,418 440,990	7,650 13,099 6,113 25,868 23,877 357,242 415,832 330,178 36,056 3,257 1,166,484 1,227,896 1,942,291 9,629,790 1,398,622 448,955 125,250	216,629 20,679 6,804,668 7,041,977 208,837 2,457,098 3,600,645 2,399,957 797,323 252,449 9,716,291 3,580,633 3,154,109 18,662,826 4,444,458 2,273,455	39 40 41 42 43 44 43 46 47 48 49 50 51 52 53 54 55 56
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Organization Pranchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and fand rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams and waterways Water wheels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Roads, railroads en dridges	1,312 1,312 291,457	1,165 1 1,039	941 685 1,627	12,653 843 13,496 273,129 283,220 246,283 51,738 4,106 658,477 135,305 179,614 778,917 757,538 105,371 4,554	5,338 8,212 13,550 57,550 187,086 394,389 325,458 59,801 15,466 1,039,752	12,319 317 12,636 293,734 8,627,964 13,876,847 (18,319 10,969,320 4,015,418 40,15,418 40,290 38,205,957 1,864,971 948,716 2,835,528 1,267,894 586,860 22,739 43,012	7,650 13,099 6,118 25,868 23,877 357,242 415,832 330,178 36,056 2,227 1,166,484 1,227,896 1,942,291 9,629,790 1,398,622 448,955 125,250 39,364 14,812,170 998 46,810 8,927 139,971 998 21,472 21,472 22,219,335	216,629 20,679 6,804,668 7,041,977 208,837 2,457,098 3,600,625 2,399,97 252,449 9,716,291 3,580,633 3,154,109 18,662,826 4,444,458 2,223,459 225,639 32,748,138	39 40 41 42 43 44 43 46 47 48 49 50 51 52 53 53 54 55 56 57 57 58 59 60 61 62 63 64 65 65 66 65 66 66 66 66 66 67 67 67 67 67 67 67 67

NR NOT REPORTED

A REPORT REFLECTS ACQUISITION OF PROPERTIES OF TIDEWATER ELECTRIC SERVICE CO., FORMERLY LEASED TO RESPONDENT, ACQUIRED APR. 30, 1947

B ICE UTILITY SOLD DURING 1948

C SEE NOTE (E) TO ITEM 34

D COMMON UTILITY

E. UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS.

REPORT REFLECTS ACQUISITION OF NORTHWESTERN ELECTRIC CO., ACQUIRED MAY 31, 1947
HEATING, \$1,519,041, WATER, \$503,729, COMMON, \$5,264,815
INCLUDES RESERVE FOR DEPRECATION OF OTHER PHYSICAL PROPERTY
HEATING UTILITY

Utility Plant

Virginia

			Utility Plan			Virenia	Washington	Washingto
ITEM ,	BRADDOCK LIGHT & POWER COMPANY, INCORPORATED	EAST COAST ELECTRIC COMPANY (A)	EASTERN SHORE PUBLIC SERVICE COMPANY OF VIRGINIA	Northern Virginia Power Company	OLD DOMINION POWER COMPANY	VIRGINIA ELECTRIC AND POWER COMPANY	PACIFIC POWER & LIGHT COMPANY (E)	PUGET SOUND POWER & LIGHT COMPANY
DET	'AIL OF ELECTRIC U	TILITY PLANT I	N SERVICE AND I	N PROCESS OF R	ECLASSIFICATION	i—Continued		
TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	\$	\$
Land and land rights Clearing land and rights-of way	16,106		67,946 58,245	87,533 26,900	40,964 31,300	2,602,200 714,414	805, 187 213,656	1,630,498 761,390
Structures and improvements Station equipment	208,958		91,615	430,550	9,081	169,728 5,695,851	135,841 2,587,871	600,618 8,330,493
Towers and fixtures Poles and fixtures	250,100		· ·	1	103,259	2.801.400	201,630	661,302
Overhead conductors and devices Underground conduit	34,792		88,731 142,791	308,607 352,978	241,685 316,467	2,708,389 4,794,634	2,449,274 2,777,936	1,788,696 2,450,744
Underground conductors and devices Roads and trails	64,442			ļ		26,008 61,362	206,794	
TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	324,301		449,331	1,206,571	1,076,658	27.849 19,601.840	9,379,314	21,760 15,886,862
Land and land rights		193, 184	50,289	274,886		2,803,044	251,807	1,352,351
Structures and improvements Station equipment Storage battery equipment	57	6,308 305,126	123,621	126,797 730,698	12,937 374,951	761,232 9,828,244	250,857 4,109,490	789,135 7,340,137
Storage battery equipment Poles towers and fixtures Overhead conductors and devices	65,663	999,070	437,400	1,599,030	431,924	1	5,725,956	(
Overhead conductors and devices Underground conduit	61,028 22,920	977,807	279,021	1,167,515	321,922	15,685,614 14,634,666 1,358,745	4,496,615 827,952	11,760,292 10,954,129 933,987
Underground conductors and devices Line transformers	19,960 67,508 32,128	50,731 559,881	5,709 220,452	4,129 958,343	187 254	2,269,103	931,239 6,513,319	2,406,568
Services Meters	32,128 40,975	224,210 274,728	84,182 144,269	374,952 494,234	143,571	4,752,721	2,100,198 3,331,455	8,945,768 5,330,398 4,249,291
Installations on customers premises  Leased property on customers premises	,	21,462		393	240,032	0,447,057	2,525	15,669 96,184
Street lighting and signal systems TOTAL DISTRIBUTION PLANT	20,817 331,059	49,219 3,661,741	60,953 1,405,900	95,771 5,826,754	37,262 1,779,398	1,774,396 73,613,589	932,769	348, 430 54, 522, 344
GENERAL PLANT  Land and land rights					1			
Structures and improvements		7,675 43,283	2,482 28,829	1,000 12,104	32.074	126,584 1,145,577	75,109 282,817	386,906 961,054
Office furniture and equipment Transportation equipment		19,651 54,183	6,738 64,951	39,783 119,683	27,598	1,397,496	369,802	465,548 928,795
Stores equipment Shop equipment		605		4,161 11,010	. 1,205 1,773	54,219 7,518	10,096 16,244	9,002 72,352
Laboratory equipment Tools and work equipment		5,369 3,739	1,312 3,962	6,969 16,499	3,996 1,739	264,227	120,918 56,990	111,036 138,482
Communication equipment Miscellaneous equipment	1,872	1,212 710		42,395	7,270	430,869	382,884 32,492	416, 152 2,618
SUBTOTAL GENERAL PLANT	1,872	136,432	108,276	253,606	3,242 94,039	4,036,247 B 17,893,549	1.475.363	3,491,949
SUBTOTAL GENERAL PLANT Other tangible property Electric plant purchased	1,872	136,432	108,276	253,606	94,039	4,036,247 B 17,893,549	1,475,363 146	
SUBTOTAL GENERAL PLANT Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit		136,432		-		B 17,893,549	1,475,363 146	3,491,949
SUBTOTAL GENERAL PLANT Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN	1,872	136,432 136,432	108,276	253,606	94,039	B 17,893,549	1,475,363 146 1,475,509	3, 491, 949 3, 491, 949
SUBTOTAL GENERAL PLANT Other tangible property Electric plant purchased Electric plant sold Donalions in aid of construction—Credit TOTAL GENERAL PLANT		136,432		-	94,039	B 17,893,549	1,475,363 146	3,491,949
SUBTOTAL GENERAL PLANT  Other tangible properly  Electric plant purchased  Electric plant sold  Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN  PROCESS OF RECLASSIFICATION	1,872 950,003	136,432 136,432 4,024,297 ADDITIONS ANI	108,276 2,736,861 D RETIREMENTS	255,606 9,720,210 OF ELECTRIC PL	94,039 4,003,399 ANT	8 17,893,549 21,929,797 160,948,812	1,475,363 146 1,475,509 56,553,977	3,491,949 3,491,949 123,407,564
SUBTOTAL GENERAL PLANT  Other tangible property  Electric plant purchased  Electric plant sold  Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  .  ADDITIONS Intangible plant	1,872	136,432 136,432 4,024,297	108,276 2,736,861	253,606 9,720,210	94,039	B 17,893,549	1,475,363 146 1,475,509	3, 491, 949 3, 491, 949
SUBTOTAL GENERAL PLANT  Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ,  ADDITIONS Intangible plant Production plant Steam production plant	1,872 950,003	136,432 136,432 4,024,297 ADDITIONS ANI	108,276 2,736,861 D RETIREMENTS	255,606 9,720,210 OF ELECTRIC PL	94,039 4,003,399 ANT	8 17,893,549 21,929,797 160,948,812	1,475,363 146 1,475,509 56,553,977	3,491,949 3,491,949 123,407,564 4,894 40,281
SUBTOTAL GENERAL PLANT Other tangible property Electric plant purchased Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	1,872 950,003	136,432 136,432 4,024,297 ADDITIONS ANI	108,276 2,736,861 D RETIREMENTS	255,006 9,720,210 OF ELECTRIC PL	94,039 4,003,399 ANT	21,929,797 160,948,812	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478	3,491,949 3,491,949 123,407,564 4,894 40,281 99,331
SUBTOTAL GENERAL PLANT  Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  .  ADDITIONS Intangible plant Froduction plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Transmission plant Transmission plant	1,872 950,003 \$ 15,160 15,160 16,489	136,432 136,432 4,024,297 ADDITIONS AND	108,276 2,736,861 D RETIREMENTS	257,606 9,720,210 OF ELECTRIC PL \$ 7,780 	94,039 4,003,399 ANT \$	\$ 17,893,549 21,929,797 160,948,812 \$ 297,555 14,185 311,741 2,396,742	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,266,223	3, 491, 949 3, 491, 949 123, 407, 564 4,894 40,281 99,331 139,613 1,277,179
SUBTOTAL GENERAL PLANT  Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant	1,672 950,003 \$ 15,160 16,489 15,149	136,432 136,432 4,024,297 ADDITIONS AND	108,276 2,736,861  D RETIREMENTS   113,417 113,417 214,375 379,085	7,780 7,780 146,518 856,688 31,681	94,039 4,003,399 ANT \$ \$ 25,128 223,785 8,939	\$ 17,893,549 21,929,797 160,948,812 \$ 297,555 14,185 311,741 2,396,742	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319 46,479 58,300 1,226,223 5,186,867 131,160	3,491,949  3,491,949  123,407,564  4,894  40,281 99,331  139,613 1,277,179 5,985,465 370,586
SUBTOTAL GENERAL PLANT  Other tangible property Electric plant purchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant General plant Total Electric Plant Appitions	1,872 950,003 \$ 15,160 15,160 16,489	136,432 136,432 4,024,297 ADDITIONS ANI	108,276 2,736,861 D RETIREMENTS	257,606 9,720,210 OF ELECTRIC PL \$ 7,780 	94,039 4,003,399 ANT	\$ 17,893,549 21,929,797 160,948,812 \$ 297,555 14,185 311,741 2,396,742	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867	3,491,949 3,491,949 123,407,564 4,894 40,281 99,331 139,613
SUBTOTAL GENERAL PLANT Other tangible property Electric plant spurchased Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ,  ADDITIONS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant	1,672 950,003 \$ 15,160 16,489 15,149	136,432 136,432 4,024,297 ADDITIONS AND	108,276 2,736,861 2,736,861 D RETIREMENTS 4 113,417 115,417 214,375 379,085 50,866	257,606 9,720,210 OF ELECTRIC PL 3 7,780 7,780 146,518 856,688 31,681	94,039 4,003,399 ANT \$ \$ 25,128 223,785 8,939	\$ 17,893,549 21,929,797 160,948,812 \$ 297,555 14,185 311,741 2,396,742	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319 46,479 58,300 1,226,223 5,186,867 131,160	3,491,949  3,491,949  123,407,564  4,894  40,281 99,331  139,613 1,277,179 5,985,465 370,586
SUBTOTAL GENERAL PLANT  Other tangible property Electric plant sold Donations in aid of construction—Credit  TOTAL GENERAL PLANT  TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  '  ADDITIONS Intrangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant  TOTAL ELECTRIC PLANT Additions RTTIREMENTS Intangible plant Production plant Steam production plant Seam production plant Steam production plant Steam production plant Steam production plant	1,672 950,003 \$ 15,160 16,489 15,149	136,432 136,432 4,024,297 ADDITIONS AND	108,276 2,736,861 2,736,861 D RETIREMENTS 4 113,417 115,417 214,375 379,085 50,866	257,606 9,720,210 OF ELECTRIC PL 3 7,780 7,780 146,518 856,688 31,681	94,039 4,003,399 ANT \$ \$ 25,128 223,785 8,939	\$ 17,893,549 21,929,797 160,948,812 \$ 297,555 14,185 311,741 2,396,742 11,689,311 C 12,303,218 26,701,013	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867 131,160 6,608,652 1,275	3,491,949  3,491,949  123,407,564  4,894  40,281 99,331  139,613 1,277,179 5,985,465 309,586 7,716,238 567,664
SUBTOTAL GENERAL PLANT Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant Total PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Total production plant Steam production plant Total production plant Total production plant Total production plant Steam production plant Steam production plant Steam production plant Steam production plant Internal combustion engine production plant Internal combustion engine production plant	1,672 950,003 \$ 15,160 16,489 15,149	136,432 136,432 4,024,297 ADDITIONS ANI \$ 592,480 25,810 618,290	108,276 2,736,861  D RETIREMENTS  113,417 113,417 214,375 379,085 50,866 757,745	257,606 9,720,210 OF ELECTRIC PL 3 7,780 7,780 146,518 856,688 31,681	94,039 4,003,399 ANT \$ \$ 25,128 223,785 8,939	\$ 17,893,549	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867 131,160 6,608,652 1,275 220 3,121	3,491,949  3,491,949  123,407,564  4,894  40,281 99,331  139,613 1,277,179 5,985,465 309,586 7,716,738 567,664 202,502 522,621
SUBTOTAL GENERAL PLANT Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION   ADDITIONS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Distribution plant Total production plant Distribution plant Total production plant Total production plant Total production plant Steam production plant Total production plant Total Production plant Total EREFRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Total production plant Total production plant	\$ 15,160 15,160 15,149 46,799	136,432  136,432  4,024,297  ADDITIONS ANI  592,480 25,810 618,290	108,276 2,736,861  D RETIREMENTS   113,417 113,417 214,375 379,085 50,866 757,745  13,312 13,312 261	7,780 7,780 146,581 31,681 1,042,662	94,039 4,003,399 ANT \$ 5,128 223,785 8,939 237,853	\$ 17,893,549  21,929,797  160,948,812  \$ 297,555     14,185      311,741     2,396,742     11,689,311     C 12,303,218     26,701,013  45,770     5,006  50,776     140,057	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,023 5,188,867 131,160 6,608,652 1,275 2,20 3,121 407,569	3,491,949  3,491,949  123,407,564  4,894  40,281 99,331  1,277,179 5,985,465 309,586 7,716,738  567,664 202,502 522,621  725,123 247,795
SUBTOTAL GENERAL PLANT Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intrangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Transmission plant General plant Transmission plant General plant Transmission plant Steam production plant General plant Transmission plant Justification plant Steam production plant Hydraulic production plant Internal combustion engine production plant Hydraulic production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Internal combustion engine production plant Transmission plant Transmission plant Distribution plant Transmission plant Distribution plant Distribution plant	\$ 15,160 15,160 16,489 15,149 46,799	136,432 136,432 4,024,297 ADDITIONS ANI 592,480 25,810 618,290 337 337 23,420 11,627	108,276 2,736,861  2,736,861  D RETIREMENTS   113,417 115,417 214,375 379,085 50,866 757,745  13,312 15,312 261 39,688 5,640	7,780 7,780 7,780 7,780 146,581 31,681 1,042,662	94,039 4,003,399 4,003,399 ANT \$ 5,128 223,785 8,939 237,853 548 15,102 3,742	\$  297,555 14,185  311,741 2,396,742 1,689,311 C12,303,218 26,701,013  45,770 5,006  50,776 140,057 1,132,826 137,470	1,475,363 146 1,475,509 56,553,977 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867 131,160 6,608,652 1,275 220 3,121 3,341 407,569 3,779,460 89,500	3,491,949  3,491,949  123,407,564  4,894  40,281 99,331  139,613 1,277,179 5,985,465 309,586 7,716,738  567,664 202,502 522,621  725,123 247,795 6,432,069 293,482
SUBTOTAL GENERAL PLANT Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant Distribution plant Total Electric PLANT Additions RETIREMENTS Intangible plant Production plant Steam production plant Total Electric PLANT Additions RETIREMENTS Intangible plant Production plant Steam production plant Internal combustion engine production plant Total production plant Hydraulic production plant Internal combustion engine production plant Transmission plant Distribution plant Transmission plant Transmission plant Transmission plant Total production plant Transmission plant Ortal Electric PLANT RETIREMENTS NET ADDITIONS	\$ 15,160 15,160 15,149 46,799	136,432 136,432 4,024,297 ADDITIONS ANI \$ 592,480 25,810 618,290  337 337 23,420	108,276 2,736,861  D RETIREMENTS   113,417 113,417 214,375 379,085 50,866 757,745  13,312 13,312 261	7,780 7,780 7,780 146,518 856,681 31,681 1,042,662	94,039 4,003,399 ANT \$ 5,128 223,785 8,939 237,853	\$ 17,893,549  21,929,797  160,948,812  \$ 297,555     14,185      311,741     2,396,742     11,689,311     C 12,303,218     26,701,013      45,770     5,006      50,776     140,057     1,132,826	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867 131,160 6,608,652 1,275 220 3,121 407,569 3,779,460 89,500 4,281,148	3,491,949  3,491,949  123,407,564  4,894  40,281 99,331  139,613 1,277,179 5,985,465 309,586 7,716,738 567,664 202,502 522,621  725,123 247,795 6,432,969 293,482 8,266,135
SUBTOTAL GENERAL PLANT Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Hydraulic production plant Internal combustion engine production plant Total production plant Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Hydraulic production plant Hydraulic production plant Total production plant Total production plant Total production plant Total production plant Total production plant Ustribution plant Steam production plant Hydraulic production plant Total production plant Total production plant Tansmission plant Distribution plant Tansmission plant Total production plant Tansmission plant Distribution plant Total plant Tansmission plant Total plant Distribution plant Total plant Total LEGERIC PLANT RETIREMENTS NET ADDITIONS Intangible plant Production plant	1,872 950,003	136,432 136,432 4,024,297 ADDITIONS ANI 592,480 25,810 618,290 337 337 23,420 11,627	108,276 2,736,861  2,736,861  D RETIREMENTS   113,417 115,417 214,375 379,085 50,866 757,745  13,312 15,312 261 39,688 5,640	7,780 7,780 7,780 7,780 146,581 31,681 1,042,662	94,039 4,003,399 4,003,399 ANT \$ 5,128 223,785 8,939 237,853 548 15,102 3,742	\$ 17,893,549  21,929,797  160,948,812  \$ 297,555     14,185      311,741     2,396,742     11,689,311     C 12,303,218     26,701,013  45,770     5,006      50,776     140,057     1,132,826     137,470     1,461,131	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867 131,160 6,608,652 1,275 220 3,121 407,569 3,779,460 89,500 4,281,148 2,826	3,491,949  3,491,949  123,407,564  4,894  40,281  99,331  139,613  1,277,179  5,985,465  309,586  7,716,738  567,664  202,502  522,621  725,123  247,796  6,432,069  293,482  8,266,135  (562,770
SUBTOTAL GENERAL PLANT Other tangible property Electric plant sold Donatons in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION   ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Seam production plant Hydraulic production plant Total Electric Plant Addition Steam production plant Hydraulic production plant Total production plant Total production plant Total production plant Hydraulic production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total Electric Plant Retirements NET AdDITIONS	\$ 15,160 15,160 16,489 15,149 46,799	136,432  136,432  4,024,297  ADDITIONS ANI  592,480 25,810 618,290  337 337 23,420 11,627 35,385	108,276 2,736,861  2,736,861  D RETIREMENTS  113,417 113,417 214,375 379,085 50,866 757,745  13,312 13,312 13,312 39,684 58,902	7,780 7,780 7,780 7,780 146,581 31,681 1,042,662	94,039 4,003,399 4,003,399 ANT \$ 5,128 223,785 8,939 237,853 548 15,102 3,742	\$  297,555 14,185  311,741 2,396,742 1,689,311 C12,303,218 26,701,013  45,770 5,006  50,776 140,057 1,132,826 137,470	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867 131,160 6,608,652 1,275 220 3,121 407,569 3,779,460 4,281,148 2,826 15,920 (7,440)	3,491,949  3,491,949  123,407,564  4,894  40,281  99,331  139,613  1,277,179  5,985,465  309,586  7,716,738  567,664  202,502  522,621  725,123  247,796  6,432,069  293,482  8,266,135  (562,770
SUBTOTAL GENERAL PLANT  Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Distribution plant General plant TOTAL ELECTRIC PLANT Additions RETTREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Total production plant Total production plant Hydraulic production plant Hydraulic production plant Internal combustion engine production plant Total production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Steam production plant Foral ELECTRIC PLANT RETIREMENTS Intangible plant Production plant Steam production plant Steam production plant	\$ 15,160 15,160 16,489 15,149 46,799 4,107 15,160	136,432  136,432  4,024,297  ADDITIONS ANI  592,480 25,810 618,290  337 337 23,420 11,627 35,385	108, 276 2,736, 861  2,736, 861  D RETIREMENTS  113, 417 113, 417 214, 375 379, 085 50, 866 757, 745  13, 312 13, 312 261 39, 688 5, 640 58, 902	7,780 7,780 7,780 7,780 146,518 856,681 31,681 1,042,662 10,403 161,737 10,526 182,666	94,039 4,003,399  ANT  5,128 223,785 8,939 237,853  548 15,102 3,742 19,393	\$ 297,555 14,185	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867 131,160 6,608,652 1,275 220 3,121 407,569 3,779,460 89,500 4,281,148 2,826 15,920 (7,440) 46,478 54,959	3,491,949  3,491,949  123,407,564  4,894  40,281 99,331  139,613 1,277,179 5,985,465 309,586 7,216,238 567,664 202,502 522,621  725,123 247,795 6,432,069 293,482 8,266,135 (562,770 (162,221 (423,290
SUBTOTAL GENERAL PLANT Other tangible property Electric plant sold Donations in aid of construction—Credit TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION  ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant Total production plant Total production plant Total production plant Total production plant Total ELECTRIC PLANT ADDITIONS RETIREMENTS Intangible plant Production plant Steam production plant Hydraulic production plant Total ELECTRIC PLANT ADDITIONS TETTREMENTS Intangible plant Hydraulic production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Total production plant Distribution plant Ontribution plant Production plant Steam production plant Steam production plant Steam production plant Steam production plant Internal combustion engine production plant Steam production plant Internal combustion engine production plant	1,872 950,003	136,432 136,432 4,024,297 ADDITIONS ANI 592,480 25,810 618,290 337 337 23,420 11,627	108,276 2,736,861  2,736,861  D RETIREMENTS   113,417 115,417 214,375 379,085 50,866 757,745  13,312 15,312 261 39,688 5,640	7,780  7,780  7,780  10,403 161,737 10,526 182,666	94,039 4,003,399 4,003,399 ANT \$ 5,128 223,785 8,939 237,853 548 15,102 3,742	\$ 17,893,549  21,929,797  160,948,812  \$ 297,555     14,185      311,741     2,396,742     11,689,311     C 12,303,218     26,701,013      45,770     5,006      50,776     1,132,826     137,470     1,461,131  251,785     9,179	1,475,363 146 1,475,509 56,553,977 4,101 16,140 (4,319) 46,478 58,300 1,226,223 5,188,867 131,160 6,608,652 1,275 220 3,121 407,569 3,779,460 89,500 4,281,148 2,826	3,491,949  3,491,949  123,407,564  4,894  40,281  139,613  1,77,179  5,985,465  309,586  7,716,238  567,664  202,502  522,621  725,123  247,795  6,432,069  293,482  8,266,135  (562,770  (162,221 (423,?90

REPORT REFLECTS ACQUISITION OF PROPERTIES OF TIDEWATER ELECTRIC SERVICE CO., FORMERLY LEASED TO RESPONDENT, ACQUIRED APR 30,1947 INCLUDES \$17,859,387 UNCLASSIFIED ELECTRIC PLANT INCLUDES \$11,782,698 UNCLASSIFIED ADDITIONS

D SEE NOTE (C) TO ITEM 117
E REPORT REFLECTS ACQUISITION OF NORTHWESTERN ELECTRIC CO, ACQUIRED MAY 31, 1947

	Vashington Vest, Virginia	I	W. a Virgani	Utılıty Pla	int					
LINE	ITEM	Washington Washington Water Power Company, The	APPALACHIAN ELECTRIC POWER COMPANY (B)	BEECH BOTTOM POWER COMPANY, INC (C)	KANAWHA VALLEY POWER COMPANY	MONONGAHELA POWER COMPANY	POTOMAC LIGHT AND POWER COMPANY	WEST VIRGINIA POWER AND TRANSMISSION COMPANY (F)	WHEELING ELECTRIC COMPANY	L N E N
N O	ELECTRIC UTILITY PLANT Utility plant in service	\$ 65,122,000	184,847,730 3,537	(0)	4,925,352	50,374,081	\$ 5,280,727	\$	\$ 10,120,048 82,454	1 2
3 4 5	Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of reclassification	435,043 3,170,370	8,707,701 314,145 40,572		38,535	12,735,608 75,588 1,749,731	45,868 20,395		9,849 13,269 238,835	3 4 5 6
6 7 8 9	TOTAL RESERVES for depreciation and amortization TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	68,727,413 NR	193,913,685 35,050,859 158,862,826		4,963,887 1,187,856 3,776,031	64,935,008 10,618,107 54,316,901	5,346,992 1,240,091 4,106,900		10,464,458 3,756,082 6,708,375	7 8 9
10 11 12	GAS UTILITY PLANT Utility plant in service Utility plant leased to others Construction work in progress					3,987,680 25,880			}	10 11 12 13
13 14 15 16	Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of reclassification Torac					838,053 4,851,613				14 15 16 17
17 18	Reserves for depiteuzion and amortization Total Gas Utility Plant Less Reseaves OTHER UTILITY PLANT	7, 450, 500				1,968,220 2,883,393	50,047			18
19 20 21 22 23	Utility plant in service Utility plant leased to others Construction work in progress Utility plant held for future use Utility plant acquisition adjustments	3,658,728 26,956					30,047			20 21 22 23
24 25 26 27	Utility plant in process of reclassification TOTAL Reserves for depreciation and amortization TOTAL OTHER UTILITY PLANT LESS RESERVES	A 3,685,684 NR					50,047 25,805 E 24,241			24 25 26 27
28 29	TOTAL UTILITY PLANT Utility plant in service Utility plant feased to others Construction work in progress	68,780,728 461,999	184,847,730 3,537 8,707,701		4,925,352 38,535	54,361,761 12,761,488	5,330,774 45,868		10,120,048 82,454 9,849	28 29 30
30 31 32 33	Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of seclassification	3,170,370	314,145 40,572	į.	30,030	75,588 2,587,784	20,395		13,269 238,835	31 32 33
1 44	Unclassified and undistributed	ļ		1						34
34 35 36 37	Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	72,413,097 14,878,908 57,534,189	193,913,685 35,050,859 158,862,826		4,963,887 1,187,856 3,776,031	69,786,621 12,586,327 57,200,294	5,397,039 1,265,896 4,131,142		10,464,458 3,756,082 6,708,375	34 35 36 37
35 36	TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Oppinization	14, 878, 908 57, 534, 189	35,050,859 158,862,826	LANT IN SERVICE	3,776,031		1,265,896 4,131,142	\$	3,756,082	35 36
35 36 37 38 39 40	TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Micellaneous intangible plant	14, 878, 908 57, 534, 189 DETAIL OF ELECT	35,050,859 158,862,826 FRIC UTILITY PI 129,207 26,697	\$	3,776,031  AND IN PROCE	3,284 19,410	1,265,896 4,131,142 ICATION 7,500 4,998	\$	3,756,082 6,708,375	35 36 37 38 39 40
35 36 37 38 39 40 41 42 43 44 45 46 47 48	TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Muscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Lard and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment	14, 878, 908 57, 534, 189 DETAIL OF ELECT	35,050,859 158,862,826 FRIC UTILITY PI 129,207 26,697 155,904 268,794 8,848,789 21,951,850	\$	3,776,031  AND IN PROCE	3,284 19,410 22,694 49,707 2,119,293 5,030,584	1,265,896 4,131,142 ICATION 7,500 4,998		5,756,082 6,708,375 6,708,375 65,764 101,307 192,578 297,825 99,102 3,549	38 39 40 41 42 43 44 45 46 47 48
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams, and waterways Water wheels tithines and generators Accessory electric equipment Miscellaneous power plant equipment Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment	14,878,908 57,534,189 DETAIL OF ELECT 11,547 2,195 13,743 6,670,993 3,681,823 13,110,300 4,030,159 906,238 44,361 28,239	\$ 129,207 26,697 155,904 8,848,789 21,951,850 15,024,687 3,770,201 377,224 50,241,547 2,371,660 1,120,233 8,172,738 2,648,981 1,076,449 46,878 43,446	\$	3,776,031 2 AND IN PROCE 4,481 2,111,628 0 48,503 1,812,762 464,117 60,957 28,389	3,284 19,410 22,694 49,707 2,119,293 5,030,584 72,140 3,444,781 1,130,367 113,151 11,960,025 2,303 5,726 8,829 5,055 1,143	1,265,896 4,131,142 ICATION  7,500 4,998  12,498  42,571 119,485 615,249 160,541 29,943 1,147		5,756,082 6,708,375 6,708,375 65,764 101,307 192,578 297,825 99,102 3,549	35 36 37 38 39 40 41 42 43 44 44 45 46 47 48 49 90 91 91 92 93 94 94 95 96 96 96 97 97 97 97 97 97 97 97 97 97 97 97 97

NR A B

NOT REPORTED
TOTAL, HEATING \$1,722,239, WATER \$1,963,445
REPORT REFLECTS ACQUISITION OF HOLSTON RIVER POWER CO, ACQUIRED
JUNE 30, 1948.
COMPANY HAS NO UTILITY PLANT BUT OPERATES THE WINDSOR STEAM ELECTRIC
GENERATING STATION FOR THE ACCOUNT OF ITS TWO OWNERS, WEST PENN
POWER CO AND ONIO POWER CO

PLANTS BUILT ON DAMS OWNED BY THE FEDERAL GOVERNMENT.

D E F WATER UTILITY
COMPANY HAS NO UTILITY PLANT BUT LEASES AND OPERATES THE LAKE LYNN
HYDROELECTRIC GENERATING STATION OWNED BY WEST PENN POWER CO

Utility Plant

Washington West Virginia

		DV 1	l	Utility Plan	rt .				Washington West Virginia	
LINE NO	ITEM	Washington Water Power Company, The	APPALACHIAN ELECTRIC POWER COMPANY (C)	BEECH BOTTOM POWER COMPANY, INC (G)	KANAWHA VALLEY POWER COMPANY	MONONGAHELA POWER COMPANY	POTOMAC LIGHT AND POWER COMPANY	WEST VIRGINIA POWER AND TRANSMISSION COMPANY (J)	WHEELING ELECTRIC COMPANY	L I N E N O
	DETA	IL OF ELECTRIC I	U <b>TILITY PLA</b> IVT I	N SERVICE AND I	N PROCESS OF R	ECLASSIFICATION	Continued	<u> </u>		
	TRANSMISSSION PLANT	S	\$	3	\$	\$	\$	\$	\$	1
67 68 69 70 71 72 73 74	Land and land rights Clearing land and rights-of way Structures and improvements Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conducts and devices Underground conductors and devices	713,767 464,228 125,806 2,908,635 156,633 1,839,394 3,735,588	3,248,051 2,122,244 1,361,392 15,458,231 6,587,169 4,145,754 7,988,751 11,212 36,601		22,157 291,866 38,167 5,051 36,236	542,764 209,668 142 1,250,345 698,775 515,778 1,275,365	196,203 45,114 H 10,455 361,065 392,788		305,628 83,104 139,739 888,686 751,073 45,192 600,503	67 68 69 70 71 72 73 74
75 76 77	Roads and trails TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT	29,808 9,973,863	35,508 40,994,917		393,480	4,492,140	1,005,626		2,818,929	75 76 77
78 79 80 81	Land and land rights Structures and improvements Station equipment Storage battery equipment	444,133 677,581 4,166,210	5,604,076 902,263 9,776,825			2,495,232 315,690 4,321,881	90,192 45,555 H 412,775		240,063 53,848 751,982	78 79 80 81
82 83 84 85	Poles towers and fixtures Overhead conductors and devices Underground conduit Underground conductors and devices Line transformers	4,667,333 4,004,472 891,726 787,059	18,879,204 14,233,937 158,085 153,843			8,857,270 6,609,982	771,955 582,183		1,373,214 1,273,567 14,909 23,003	82 83 84 85
86 87 88 89 90	Services Meters Installations on customers premises Leased property on customers premises	3,621,612 1,477,199 2,163,622	10,715,744 4,436,065 5,821,858 2,668 19,753 1,098,744			4,252,498 1,505,985 2,282,260 501	539,557 282,109 330,557 1,922		777,446 390,815 631,999 3,176 2,588 207,573	86 87 88 89 90
91 92	Street lighting and signal systems TOTAL DISTRIBUTION PLANT	931,799 23,832,751	1,098,744 71,803,073			642,639 31,283,942	67,859 3,124,668		207,573 5,744,189	91
93 94 95	GENERAL PLANT  Land and land rights  Structures and improvements  Office furniture and equipment	275, 422 951, 951 281, 272	678,542 2,569,398 537,290		296	191,733 516,359 287,917	1,274 12,057 31,165		81,195 492,555 61,875	94
96 97 98 99	Transportation equipment Stores equipment Shop equipment Laboratory equipment	588, 181 12, 837 38, 394 98, 338	1,267,064 28,747 4,771 102,507			823,436 14,048 6,443 52,308	73,078 1,244 1,565 3,713		94,481 12,084 13,044	96 97 98 99
100 101 102 103	Tools and work equipment Communication equipment Miscellaneous equipment Substotal General Plant	155, 267 640, 635 20, 844 3, 063, 144	139,088 865,387 54,831 6,347,630		296	77,366 173,694 26,193 2,169,501	12,540 15,821 152,462		14,903 20,368 6,293 796,801	100 101 102 103
104 105 106 107	Other tangible property Electric plant purchased Flectric plant sold Donations in aid of construction—Credit	42,532 110,000 166,149 2,829,527	(454,510) 254,952			0.460 504	450 450			104 105 106 107 108
108	TOTAL GENERAL PLANT TOTAL ELECTRIC PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION	65,122,000	6,148,072 184,847,730		4,925,351	2,169,501 50,374,081	152,462 5,280,727		796,801 10,120,048	109
			ADDITIONS AN	D RETIREMENTS	OF ELECTRIC PI	ANT				ــــــــــــــــــــــــــــــــــــــ
-		1,	3	<b>.</b>	<b>.</b>		<b>3</b>	\$	\$	T
110	ADDITIONS Intagible plant Production plant Steam production plant		714			2,467 142,940			214	110
111 112 113 114	Hydraulic production plant     Internal combustion engine production plant     Total production plant	111, 102	687,959 7,279 46 695,285		2,199	1,968 144,909	309		214	112 113 114
115 116 117 118	Transmission plant Distribution plant General plant TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS	1,028,953 3,417,702 353,258 4,911,017	1,666,119 17,103,317 D 2,317,375 21,782,812		2,199	481,487 3,693,816 354,941 4,677,622	31,531 529,020 14,073 574,934		582,196 950,470 62,229 1,595,111	118
119 120 121 122	Intangible plant Production plant Steam production plant Hydraulic production plant Internal combustion engine production plant	32,210	386,902 473		31	75,320 357				120 121 122 123
123 124 125 126 127	Total production plant Transmission plant Distribution plant General plant TOTAL Electric Plant Revirements	32,210 517,384 933,432 A 206,644 1,689,671	387,375 231,978 1,627,639 E 714,025 2,961,019		78 110	75,678 107,149 569,849 38,475 791,153	335 103,673 4,281 108,289		7,444 124,273 20,674 152,391	123 124 125 126 127
128 129 130	NET ADDITIONS Intangible plant Production plant Steam production plant Hydraulic production plant	78,892	714 301,057 6,806		2,168	2,467 67,620	309		214	128 129 130
131 132 133 134	Internal combustion engine production plant Total production plant Transmission plant Distribution plant	78,892 511,569 2,484,270	307,910 1 434 141		2,168	1,611 69,231 374,338 3,123,967	309 31, 196 425, 347 9, 792		214 574,752 826,197	131 132 133 134
135 136	General plant TOTAL ELECTRIC PLANT NET ADDITIONS	B 146,614 3,221,346	15,475,678 F 1,603,350 18,821,793		(78) 2,089	316,466 3,886,469	466,645		41,555 1,442,720	

A INCLUDES \$110,000 UNDISTRIBUTED ELECTRIC PLANT SOLD
B SEE NOTE (A) TO ITEM 126
C REPORT REPLECTS ACQUISITION OF HOLSTON RIVER POWER CO., ACQUIRED JUNE 30, 1948
D INCLUDES \$1,130,645 UNDISTRIBUTED ELECTRIC PLANT PURCHASED E INCLUDES \$454,511 UNCLASSIFIED RETIREMENTS
F. SEE NOTES (D) AND (E) TO ITEM\$ 117 AND 126

G COMPANY HAS NO UTILITY PLANT BUT OPERATES THE WINDSOR STEAM ELECTRIC GENERATING STATION FOR THE ACCOUNT OF ITS TWO OWNERS, WEST PENN POWER CO AND OHIO POWER CO
H TRANSMISSION STATION EQUIPMENT INCLUDED WITH DISTRIBUTION STATION EQUIPMENT
J COMPANY HAS NO UTILITY PLANT BUT LEASES AND OPERATES THE LAKE LYNN HYDROELECTRIC GENERATING STATION OWNED BY WEST PENN POWER CO

### Utility Plant

Z HZ-L	ITEM	CONSOLIDATED WATER POWER COMPANY	INTERSTATE LIGHT AND POWER COMPANY	INTERSTATE POWER COMPANY OF WISCONSIN	LAKE SUPERIOR DISTRICT POWER COMPANY	MADISON GAS AND ELECTRIC COMPANY	MENOMINEE AND MARINETTE LIGHT AND TRACTION COMPANY	Northern States Power Company	ST CROIX FALLS WISCONSIN IMPROVEMENT COMPANY
0	ELECTRIC UTILITY PLANT	\$	3	3	\$	\$	\$	s	\$
1	Utility plant in service	7,521,878	1,288,594	1,923,841	13,209,551 445,737	11,356,655	2,997,833	37,792,514 1,034,348	2,757,679
3	Utility plant leased to others Construction work in progress			139,728 3,575	2,048,574	211,110 48,124	20,274	3,821,332	
4 5	Utility plant held for future use Utility plant acquisition adjustments			3,575	A	10,221		2,703,922	
6	Utility plant in process of reclassification TOTAL	7,521,878	1,288,594	2,067,144	15,703,862	11,615,889	3,018,107 580,787	45,352,116 8,589,943	2,757,679 1,168,483
8	Reserves for deprecution and amortization  Total Electric Utility Plant Less Reseaves	1,743,265 5,778,613	418,956 869,637	483,774 1.583.370	3,228,303	3,190,250 8,425,639	2,437,320	36,762,173	1,589,196
1	GAS UTILITY PLANT							0.054.044	
10	Utility plant in service Utility plant leased to others		81,343		250,257	3,206,876	903,440	2,851,841	1
12	Construction work in progress Utility plant held for future use				3,692		12,188	13,782	
14	Utility plant acquisit on adjustments Utility plant in process or reclassification				A				i
15 16	TOTAL  Reserves for depreciation and amortization		81,343 32,207		253,949 78,508	3,206,876 973,996	915,628 168,242	2,865,623 961,537	1
17 18	TOTAL GAS UTILITY PLANT LESS RESERVES		49,136			2,232,880	747,386	1,904,086	1
	OTHER UTILITY PLANT	]				803,213	216,232	1,797,037	
19 20	Utility plant in service Utility plant leased to others					,	5,283	16,212	2
21 22	Construction work in progress Utility plant held for future use	1			Ì			9,978	2 2
22 23 24 25 26	Utility plant acquisition adjustments Utility plant in process of reclassification					803,213	221,515	1,823,227	2 2
	TOTAL Reserves for depreciation and amortization					227,426 C 575,787	60,190 C 161,325	809,477 D 1,013,750	2
27	TOTAL OTHER UTILITY PLANT LESS RESERVES					- 5,5,767			
28° 29	TOTAL UTILITY PLANT  Utility plant in service	7,521,878	1,369,938	1,923,841	13,459,808 445,737	15,366,745	4,117,505	42,441,392 1,034,348	2,757,679 2
29 30 31	Utility plant leased to others Construction work in progress	1		139,728	2,052,266	211,110 48,124	37,745	3,851,326 9,978	3
31 32	Utility plant held for future use Utility plant acquisition adjustments			3,575	A	40,124		2,703,922	3
32 33 34	Utility plant in process of reclassification Unclassified and undistributed				<u>8 795,450</u> 16,753,261	- 2P 20P 7P5		50,040,966	2.757,679
35 36	TOTAL Reserves for depreciation and amortization	7,521,878 1,743,265	1,369,938 451,163	2,067,144 483,774	3,306,811	15,625,979 4,391,672	4,155,250 809,219	10,360,957	1,168,483 3
37	TOTAL UTILITY PLANT LESS RESERVES	5.778,613	918,774	1,583,370	13,446,450	11,234,306	3,346,031	39,680,009	1,589,196 3

#### DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION

INTANGIBLE PLANT	5	\$	3	\$	<b>3</b>	\$	\$	<b>,</b>
Organization		669	1,750	17,050				6,350
g Franchises and consents	12	(284)						15
0 Miscellaneous intangible plant 1 TOTAL INTANGIBLE PLANT	1,425	385	1,750	17,050			<del></del>	6.365
TOTAL INTANGIBLE PLANT	1,437	]	1.750	17,000				
STEAM PRODUCTION PLANT		į	Į			ĺ		
Land and land rights		Į.		20,774		]	31,286 1,069,043 880,229	
Structures and improvements			1	141,176	1,714,859	Ì	1,069,043	
Boiler plant equipment	1	(	Ĭ	858,931	1,808,316	[	880,229	
Engines and engine driven generators Turbogenerator units		1	1	453,010	2,507,022	ł	975,815	
Turbogenerator units Accessory electric equipment		}	J	129 613	644 646	ļ	449,695	}
Accessory electric equipment Miscellaneous power plant equipment			1	20.353	644,646 20,947	ļ	58,563	ļ
TOTAL STEAM PRODUCTION PLANT				129,613 20,353 1,623,859	6,695,793		3,464,633	
			<b>^</b>			1		
HYDRAULIC PRODUCTION PLANT Land and land rights	2,468,489	25,967	1 746	477,491		147,227	2,569,448	465,891
Structures and improvements	874 032	17 343	4,746 10,142	278,137	}	193,274	943,061	1 201,690
Reservoirs, dams and waterways	874,032 2,321,427	17,343 151,074	93,621	1.759.470	]	339.670	6,396,193	963,369
Water wheels turbines and generators	1,004,961	57,627	41,335	1,759,470 346,344		339,670 218,295	1.542,266	963,369 375,943 112,295
Accessory electric equipment	260,868	16,035	15,023	147,681		46,824	679,445	112,295
Miscellaneous power plant equipment	5,907	2,847	100	31,376	ł	4,376	27,601	11,429
Roads railroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT								- 200 440
TOTAL HYDRAULIC PRODUCTION PLANT	6,935,686	270,897	164,968	3.040,501		949,669	12,158,016	2.130,619
INTERNAL COMBUSTION ENGINE PROD PLANT			}		j	)	}	1
Land and land rights		}	<b>\</b>	1,594 99,649 17,625		· ·	3,065 53,837	l
Structures and improvements	1	1		99,649	1	Į.	53,837	
Fuel holders producers, and accessories			ļ	17,625	1	ľ	10,945	1
Internal combustion engines		]	ļ	193,595	1	Į.	275,791	}
Generators Accessory electric equipment	1	<b>\</b>	}	193,595	}	}	56,747	}
Miscellaneous power plant equipment	1			57,462 2,311	!		85,023 651	
TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT				565,834	I		486.062	
TOTAL PRODUCTION PLANT	6,935,686	270,897	164,968	5,230,195	6,695,793	949,669	16,108,711	2,130,619

A SEE NOTE (B) TO ITEM 34 B UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS. C COMMON UTILITY

Total, Heating \$449,833, common \$1,373,394. Less reserves, Heating \$151,866, common \$861,884

Wisconsin

Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Com										Wiscours.	
No. No. No. No. No. No. No. No. No. No.	N E N	ITEM	WATER POWER	LIGHT AND POWER	POWER COMPANY OF	DISTRICT POWER	GAS AND ELECTRIC	AND MARINETTE LIGHT AND TRACTION	STATES POWER	FALLS Wisconsin Improvement	LIZE NO
The Association of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Prope		DET	'AIL OF ELECTRIC L	TILITY PLANT II	N SERVICE AND I	N PROCESS OF R	ECLASSIFICATION	—Continued			
60   Security of the properties   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759   1,75,759			1	\$	\$	\$	s	\$	\$	\$	1
68   States and improvements   277, 259   35, 265   55, 465   27, 467   27, 479   37, 750   30, 750   30, 66, 200   32, 779   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770   30, 770			7,279 3,520			238,770 106,635	4,528				67 68
Temporal force	69 Structures and	improvements		· ·	3,908	54,498	21,836	27,487	24,390	735	69
10	71 Towers and fi	xtures	30,523		19,726	397,450	13,211	24,432	417,022	481	70 71
15			98,647 118,771	81,156 92,481	243,146 216,615		5.643	125,441	1,257,177	33,789 26,742	72
70   Part Age   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part   Part					16	, , , , ,	,,,,,	202,5	264	20,712	74 75
Commerce of designation of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of the commerce of t	76 Roads and tra	rls	406 000	015 543	l	1,433			·		76
39   39   30   30   30   30   30   30	DISTRIBUTION	N PLANT	400,002								77
Section of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of t				5,967 19,939	8,360 8,976	42,508 23,192		29,113	23,830		78 79
14   16   16   16   17   17   17   17   18   18   18   18			138	141,105		643,859		81,669	1,925,970		80 81
State   Company   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   State   St	82 Poles towers	and fixtures			241,612	1,071,853	929,833	418,743	3,430,673	35,760	82
15   15   15   15   15   15   15   15	84 Underground	conduit	10,225	165,636	90	951,684	402,230	331,366	3,249,136	31,327	83 81
18			15.257	92,660		572,436	439,454 628,802	17,245 236,781	174,854	25 575	85 86
19			8,995	29,926	70,392	326,789	248,532	56,900	892,031	10.182	87 88
9 P. Street Inferior and logal systems	89 Installations of		7,540	00,070	194	130	441,405	180,002	1,800,507	21,191	82
Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia   Columbia	91 Street lighting	and signal systems	2,811	27,526	58,984	172,643	110,028	34,564	277,781	12,119	90
20	92 TOTAL DIS	TRIBUTION PLANT	67,748	768, 248	1,053,982	4,291,402	4,503,633	1,386,449	13,870,542	177,509	92
1,576   7,774   71,864   3,290	93 Land and lane	l rights	603	3,749	2,435	19,955			7,313	60.75	93 94
Succession   Supplement   20,343   3,707   16,808   69,120   13,443   2,447   2,241   1,923   3,455   2,60   2,701   2,701   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702   2,702	95 Office furnitu	re and equipment		1,579	7,574	71,864			81,614	3,290	95
98 Stop equipment 154 1, 568 5, 508 5 3, 455 800 1, 812 100 Total and work equipment 154 7, 722 17 7, 480 15, 704 280, 463 6, 139 100 Mentalingthe property 101 Mentalingthe property 102 Mentalingthe property 103 Mentalingthe property 103 Mentalingthe property 104 7, 722 105 Mentalingthe property 105 Mentalingthe property 106 Mentalingthe property 107 Mentalingthe property 108 Mentalingthe property 109 Total Electric PLANT IN SERVICE AND IN 107 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe property 109 Mentalingthe			20,343			89,120 725				13,443	96
Commencing equipment   209   3,408   16,599   3,244   1,033   7,29   10,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008   1,008	98 Shop equipme		2.12	154	ļ	5,086	3,455			Į.	98
100   Other tangble property	100 Tools and wo	rk equipment		209	3,408	16,593	1 3.244	1,033		729	100
Color   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long   Long	102 Miscellaneous	equipment	_ [	14,722		75,480 22,568	.	1 .	1	6,139	101 102 103
10    Electre plant purchased	103 Other tangubl		31,004	33,500	60,085	613,487	15,079	15,144	369,391	97,380	103
Dominion in aid constitution—Credit	105 Electric plant	purchased									105 106
TOTAL ELECTRIC PLANT IN SERVICE AND IN   7,521,878   1,288,594   1,923,841   13,209,551   11,356,655   2,997,833   37,792,514   2,757,679	107 Donations in	aid of construction—Credit									107
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT  ADDITIONS  ADDITIONS  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$											109
ADDITIONS	PROCES	S OF RECLASSIFICATION	7,521,878	1,288,594	1,923,841	13,209,551	11,356,655	2,997,833	37,792,514	2,757,679	┵┥
ADDITIONS				ADDITIONS AN	D RETIREMENTS	OF ELECTRIC PI	ANT				-
Intageble plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production plant   Production p	ADDITIONS		\$	\$	3	1	3	3	;	\$	$\top$
Stean production plant   43,757   (41)   550,929   1,774,161   731   1,787,624   16,457   316,457   (41)   550,834   1,774,161   731   16,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457   316,457	110 Intangible pla										110
113   Internal combustion regime production plant	III Steam prod	uction plant				530,929	1,774,161		1,787,624		111
Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total production plant  Total			43,757	(41)		2,568 565,834			16,467 316,281	9,718	112 113
116   Distribution plant   5,299   69,119   150,601   502,431   374,901   174,835   2,892,714   44,492	111 Total pro		43,757	35,902	21 105	1,099,332	1,774,161	731	2.120.372	9,718	114
RETRIEMENTS	116 Distribution [	plant	6,299	69,119	150,601	502, 431	374,901	174,835	2,892,714	44,492	116
RETRIEMENTS			11.161	104,962	6,455 178,252	108,150 1,852,591		207.899	26,140 6,690,801	6.747 150.765	
Production plant   Steam production plant   Steam production plant   32,487   150   249,318   39,782   224   14,190   3,361   122   Internal combustion engine production plant   32,487   150   249,733   39,782   224   40,900   3,361   123   124   124   125   125   126   126   126   127   12,242   28,218   39,050   16,635   225,075   36,344   125   126   127   127   12,242   12,242   12,242   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12,243   12	RETIREMENT	\$							,		119
121   Hydraulic production plant   32,487   150   414   224   14,190   3,361   122   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112   112	Production pl	ant				5.0 740	70 700	1			120
Internal combustion engine production plant   32,487   150   249,733   39,782   224   40,900   3,361   124   17   12,242   28,218   39,050   16,635   283,075   36,344   126   127   128   128   128   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129   129	121 Hydraulic	production plant	32,487	150			39,782	224	14,190	3,361	121
126   General plant   231   779   16,125   199   258   12,457   2,505   127   TOTAL ELECTRIC PLANT RETIRPMENTS   40,201   26,404   73,879   359,619   61,208   35,701   725,891   46,693   128   Intangible plant   Production plant			32 487	150		249.733	39.782	224	40,900	Į.	122
126   General plant   231   779   16,125   199   258   12,457   2,505   127   TOTAL ELECTRIC PLANT RETIRPMENTS   40,201   26,404   73,879   359,619   61,208   35,701   725,891   46,693   128   Intangible plant   Production plant	124 Transmission	plant		12,242	28,218	39,050		16,635 18,583	283,075 389,458	36,344 4 481	124
NEF ADDITIONS   Iang libe plant	126 General plant			231	779	16,125	199	258	12,457	2,505	126
Production plant	NET ADDITE	ONS .	-  40,201	26, 404	73,879	259,619	-01,208	35,701	725,891	40,093	1 1
, , , , , , , , , , , , , , , , , , ,										,	128
129   Steam production plant   281,611   1,734,379   1,760,915   1   1,760,915   1   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,760,915   1,7	129 Steam prod	ant			1	1	1	1	1 4 750 015	1	129
[43] [about 5 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm   4 cm		uction plant	14 000	[404]		281,611	1,734,379	200	1,700,913	ደ ፕሮፓ	130
112 Total production plant 11,270 (191) 849,599 1,734,379 507 2,079,472 6,357 133 Transmission plant (5,427) 23,565 (7,023) 103,627 3,791 14,766 1,368,497 53,461	131 Internal co	uction plant production plant mbustion engine production plant	11,270	(191)		281,611 2,154 565,834		507	1,760,915 2,277 316,281	6,357	130 131
144         Distribution plant         5,703         55,339         105,721         447,721         353,675         156,252         2,503,256         40,011           135         General plant         11,161         154)         5,676         92,025         1,716         673         13,683         4,242           136         Total Electricial Plant Net Apprisons         22,707         78,558         104,373         1,492,972         2,093,562         172,198         5,964,910         104,072	132 Total pr	uction plant production plant mbustion engine production plant oduction plant	11,270	(191)	[7 023	565,834 849,599 103,627	1,734,379 3,791		2 079 472	6,357 53,461	131 132 133
130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130	132 Total pr 133 Transmission 134 Distribution	uction plant production plant mbustion engine production plant oduction plant plant plant	11,270	(191) 23,565 55,339 (154)		565,834 849,599 103,627 447,721 92,025	1,734,379 3,791	507	316,281	6,357 53,461 40,011	131 132 133

Utility Plant

	Viscousing			Utility Pla	711			Wisconsin	Wyoming	7
L-ZE ZO	ITEM	SUPERIOR WATER, LIGHT AND POWER COMPANY	Wisconsin Electric Power Company	WISCONSIN GAS & ELECTRIC COMPANY	WISCONSIN Hydro Electric Company	Wisconsin Michigan Power Company	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LIZE ZO
H		1	\$	\$	\$	\$	\$	\$	\$	} }
1	ELECTRIC UTILITY PLANT Utility plant in service Utility plant leased to others	3,115,290	127,095,791 1,197,109	20,403,223	4,820,687	28,773,574	62,987,723	53,678,766	499,492	1 2
3	Construction work in progress		7,348,815	171,570	489,880	821,268	4,871,071	6,153,720	31,698	3
4 5	Utility plant held for future use Utility plant acquisition adjustments	119,020		_		203,154	24,230 1,638,210	41,552 C 112,272	1.776.180	5
6	Utility plant in process of reclassification TOTAL	3,234,311	135,641,715	20,574,793 7,622,032	5,310,567	29,797,996	69,521,234	59,986,310	2.307.370	7
8	Reserves for depreciation and amortization  Total Electric Utility Plant Less Reserves	598,893 2,635,417	47,402,573 88,239,142	7,622,032 12,952,761	1,656,538 3,654,029	6,605,059 23,192,937	11,548,856	11,566,223	652,635 1,654,735	9
10	GAS UTILITY PLANT Utility plant in service	1,165,719		12,883,695	275,882	1,842,481	4,831,743	7,488,875	226,496	10
11	Utility plant leased to others	2,100,121		19,508	98,929	4,813	260,403	86,761	15,185	12
12	Construction work in progress Utility plant held for future use	1	1	317,603	,0,,,,,,	1	1.286	1		13
14	Utility plant acquisition adjustments Utility plant in process of seclassification		ł			158,668	C 588,091	С	764,716 1,006,397	15
15	TOTAL	1,165,719		13,220,806	374,811 130,758	2,005,962 343,762	5,681,525 1,371,810	7,575,636 1,611,179	1,006,397 168,539	16 17
17 18	Reserves for depreciation and amortization  Fotal Gas Utility Plant Less Reserves	288 551 877 168		4,085,141 9,135,665	244,053	1,662,200			837,858	18
19	OTHER UTILITY PLANT Utility plant in service	2,060,880	3,547,073	153,848			2,753,278	2,480,031	96,498	19
20	Utility plant leased to others	2,000,000	,,,,			}	95,850	102,865	5,895	21
21 22	Construction work in progress Utility plant held for future use		j				2,487	130,723		22
23 24	Utility plant acquisition adjustments Utility plant in process of reclassification						C 101,232		314,904	24
25 26	TOTAL	2,060,880	3,547,073	153,848			D 2,952,849 662,257	F 2,713,619 979,973	417,297 234,286	25 26
26	Reserves for depreciation and amortization  Total Other Utility Plant Less Reserves	306,934 A 1,753,944	1,919,658 B 1,627,415	56,615 B 97,233			905,537		G 183.011	27
-							)	)	)	1
28	TOTAL UTILITY PLANT  Utility plant in service  Utility plant leased to exhers	6,341,891	130,642,864 1,197,109	33,440,766	5,096,569	30,616,055	70,572,745	63,647,672	822,486	28 29
29 30 31 32 33 34 35	Construction work in progress		7,348,815	191,078	588,809	826,081	5,227,326	6,343,346	52,778	30 31
31	Utility plant held for future use Utility plant acquisition adjustments	119,020		317,603		361,822	28,004 C 2,327,534	172,275 C 112,272		32
33	Utility plant in process of reclassification	115,020	)	)		1	` .	E 1 335 019	2,855,800	33
34	Unclassified and undistributed TOTAL	6,460,912	139, 188, 788	33,949,447	5,685,378	31,803,958	E 397,916 78,553,526	F 1,335,018 71,610,583	3,731,064	35
36 37	Reserves for depreciation and amortization	1.194.380	49,322,231	11,763,788 22,185,659	1,787,296 3,898,082	6,948,821 24,855,137	13,582,924 64,970,602	14,157,375 57,453,208	1,055,460 2,675,604	36 37
137	TOTAL UTILITY PLANT LESS RESERVES	5.266.531	89.866.557	22, 185, 659	2.898.082	754.000	1 04 2 W OVE	1 - January	I THE RESERVE TO SERVE THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PART	

DETAIL OF EL	ECTRIC DITTITY	PLANT IN	SERVICE AND	IN PROCESS	OF RECLASSIFICATION

									┯┥
INTANGIBLE PLANT  Organization 39  Franchises and consents 40  Miscellaneous intangible plant	625	85,018	12,653 14	8,728 1,231	27,261 5,354	9,952	\$	•	38 39 40
40. Miscellaneous intangible plant 41. TOTAL INTANGIBLE PLANT	625	86,018	12,667	9,959	32,615	9,952			41
STEAM PRODUCTION PLANT  Land and land rights  Structures and improvements  Souler plant equipment  Ingues and engine driven generators  Turbogenerator units  Accessory electric equipment  Miscellancous power plant equipment  TOTAL STEAM PRODUCTION PLANT	26,104 437,842 458,315 426,623 229,334 10,492 1,588,713	1,117,607 15,081,916 21,479,768 157,066 15,548,497 5,274,316 670,717 59,329,890			331,817 850,226 310,072 211,538 17,334 1,720,989	422,088 2,968,073 3,870,870 11,941 2,785,909 895,423 130,562 11,084,869	53,367 2,218,357 3,846,647 2,584,988 773,991 139,339 9,616,692	256 2,513 26,264 1,323 23,975 3,410 57,741	42 43 44 45 46 47 48 49
HYDRAULIC PRODUCTION PLANT  Land and land rights  Structures and improvements  Reservoirs dams and waterways  Water wheels turbines, and generators  Accessory electric equipment  Miscellaneous power plant equipment  Roads, railroads and bridges  TOYAL HYDRAULIC PRODUCTION PLANT			49,325 6,547 69,069 12,708 16,776	136,101 48,999 723,058 217,198 41,753 2,161	923,586 885,378 4,043,270 1,363,133 265,296 49,076 47,560 7,577,302	1,482,608 1,221,336 4,147,639 1,479,064 304,200 66,033 10,196 8,711,080	1,778,904 987,535 4,455,222 1,818,567 593,785 83,942 48,500 9,766,459		50 51 52 53 34 55 56 57
INTERNAL COMBUSTION ENGINE PROD PLANI Land and land rights Structures and improvements Fuel holders, producers and accessories Internal combustion engines Generators Accessory electric equipment Muscellaneous power plant equipment				2,313 33,176 12,365 288,151 27,732 43,220 4,403	3,027 22,774 27,018 210,836 77,884 3,089				58 59 60 61 62 63 64 65
65 TOTAL INTERNAL COMBUSTION ENGINE PROD PLANT 66 TOTAL PRODUCTION PLANT	1,588,713	59,329,890	154,426	4,403 411,363 1,580,636	344,630 9,642,922	19,795,949	19.383.151	57.741	66

TOTAL, WATER \$1,855,841, COMMON \$205,040 LESS RESERVES, WATER \$1,596,115, COMMON \$157,832
HEATING UTILITY
SEE NOTE (E) TO ITEM 34
TOTAL, HEATING \$130,683, WATER \$1,947,927, COMMON \$874,240

E UNCLASSIFIED UTILITY PLANT ACQUISITION ADJUSTMENTS F TOTAL, TRANSPORTATION \$781,698, COMMON \$1,931,921

TOTAL, HEATING \$318,780, COMMON \$98,517 LESS RESERVES, HEATING \$103,665, COMMON \$79,346

Wisconsin

			Utility Plan	ı			Wisconsin	Wyomie
ITEM	SUPERIOR WATER, LIGHT AND POWER COMPANY	Wisconsin Electric Power Company	Wisconsin Gas & Electric Company	WISCONSIN HYDRO Electric Company	Wisconsin Michigan Power Company	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	CHEYENNE LIGHT, FUEL AND POWER COMPANY
DET	AIL OF ELECTRIC U	TILITY PLANT II	n service and i	N PROCESS OF RI	ECLASSIFICATION	-Continued		
TRANSMISSSION PLANT	\$	\$	\$	\$	\$	\$	\$	\$
Land and land rights Clearing land and rights of way	27,459	2,816,617 55,278	166,033 26,188	66,429 57,453	513,991	759, 213	984,025	
Structures and improvements		106,439	29, 132		51,572 49,187	199,078 129,099	76,077 16,505	
Station equipment Towers and fixtures	29,130	4,047,475 2,499,449	807, 598 25, 993	144,962 10,718	2,431,717 1,196,773	3,677,507	4,048,339 386,356	
Poles and fixtures	351	867,626	1,002,174	306,029	910,979	3,677,507 1,359,151 2,198,784	1.667.495	
Overhead conductors and devices Underground conduit	23,011	2,237,056	1,036,745	321,816	1,991,715	3, 299, 834	2,204,632	
Underground conductors and devices Roads and trails		36,504	34,841		E 077		1	
TOTAL TRANSMISSION PLANT	79,952	12,666,448	3,128,707	907,409	5,977 7,151,915	284 11,622,953	9.383.432	
DISTRIBUTION PLANT  Land and land rights	2,242	631,119	94,749	20,907	244, 198	379,905	687,818	8,637
Structures and improvements	22,005	1,099,539	68,288	·	40,696	59,797	22,885	831
Station equipment Storage battery equipment	319,978	8,601,283	1,706,426 1,326	201, 269	1,425,737	2,655,683	1,626,288	49,877
Poles towers and fixtures Overhead conductors and devices	235,044 269,563	6,325,485 6,541,720	4,602,702	665,858	3,200,060 2,950,551	8,130,277	D 7,816,747	84,195
Underground conduit	23,656	6,123,226	3,892,354 138,439	524,611		6,768,185 11,210 32,520	5,997,986 3,440	71,080 39
Underground conductors and devices Line transformers	64,092 141,466	6,756,914 3,832,476	126,679 2,180,878	359,689	7,012	32,520 4,717,844	87,470 4,171,592	1,063 106,749
Services Meters	82,973	3,374,131	737,602	101,823	517,853	1.698,434	802,868	28,601
Installations on customers premises	170,559 12,617	4,612,389	1,588,396	219,626	1,014,180	2,808,902 3,885	2,314,705	70,637 2,284
Leased property on customers premises Street lighting and signal systems	80.237	72,145 818,241 48,788,672	41,593 260,325 15,439,764	50,129	119,119	792 782	235,712	10,967
TOTAL DISTRIBUTION PLANT	1,424,438	48,788,672	15,439,764	2,143,914	10,858,954	792,782 28,059,430	23,767,518	434,960
GENERAL PLANT  Land and land rights		818,379	231, 497	1,237	61,064	494,959	128,830	
Structures and improvements Office furniture and equipment		3,113,868 493,249	767,950 215,858	64,427 36,506	495,686 143,165	1,954,211 228,174	731, 207	3,529
Transportation equipment		534,301	344.994	57,296	152,474	454.664	1	7,323
Stores equipment Shop equipment		42,150 117,210	18,597 2,712	1,025 937	17,748 33,315	35,375 13,851	7, 183	130
Laboratory equipment	7,278 11,550	87,031	27, 237	8,763	44,859	72,059	101.763	1 272
Tools and work equipment Communication equipment	2,730	167,868 786,474	18,272 40,326	7,475 1,016	23,065 106,297	52,966 68,293	52,646 99,227	1,732
Miscellaneous equipment SUBTOTAL GENERAL PLANT	21,560	64,225	1,667,657	178.767	9,486 1,087,164	124,879 3,499,436	23,803 1,144,663	128
Other tangible property		0,004,101	1,007,037		1,007,104		1,199,502	E 1,776,179
Electric plant purchased Electric plant sold								
Donations in aid of construction—Credit TOTAL GENERAL PLANT	21,560	6,224,761	1,667,657	178.767	1.087.164	3,499,436	1,144,663	4 500 000
TOTAL ELECTRIC PLANT IN SERVICE AND IN			,	i			1 ' '	1,782,970
PROCESS OF RECLASSIFICATION	3,115,290	127,095,790	20,403,222	4,820,687	28,773,573	62,987,723	53,678,765	2,275,67
		ADDITIONS ANI	O RETIREMENTS	OF ELECTRIC PL	ANT	<u> </u>		
ADDITIONS Intengible plant	\$	s	s	\$	*	\$	\$	<b>  3</b>
Production plant Steam production plant	1,147	8,582,671			160	357 876	135, 184	8,518
Hydraulic production plant	1,147	0,302,071		393	17,058	357,876 3,955	41,949	عدد رب
Internal combustion engine production plant Total production plant	1,147	8,582,671		13,465 13,858	17,218	361.831	177, 133	8,518
Transmission plant		1.617.699	605,779	65,700	298.023	561,625	300, 111	
Distribution plant General plant	83,158 1,497	3,344,163 420,825	1,161,091 95,616	216,227 11,253 307,040	857,211 A 355,762 1,528,216	195,377	2,678,942 21,341	87,759 2,464
TOTAL ELECTRIC PLANT ADDITIONS RETIREMENTS	85,803	13,965,359	1,862,488	307,040	1,528,216	4,398,108	3,177,528	98,741
Intangible plant								
Production plant Steam production plant	508	125,116				3.938	9,394	
Hydraulic production plant	338	225,420	932	407	10,797	3,938 45,302	107,370	
Internal combustion engine production plant Total production plant	50B	125,116	932	533 941	10,861	49,240	116,765	
Transmission plant Distribution plant		125,116 43,712 662,877	269, 203 158, 308	19,350 40,886	61,668	(4,327 465,202	116,765 337,931 285,443	1 421
General plant	26,159 63	133,502 965,209	36, 172	3,052	B 84,278	49, 490 559, 605	3.533	1,421 10,667
TOTAL ELECTRIC PLANT RETIREMENTS NET ADDITIONS	26,731	965,209	464,616	64,231	251,106	559,605	743,674	12,088
Intangible plant								
Production plant Steam production plant	639	8,457,555			160	353,938	125,790	8,518
Hydraulic production plant		5, 751,000	(932)	12 032	6,261	(41,347	(65, 421)	-,
Internal combustion engine production plant Total production plant	639	8.457.555	(932)	12,932 12,917	6,357	312,591 565,952	60,368 (37,820)	8,518
Transmission plant Distribution plant		8,457,555 1,573,987	(932) 336,576 1,002,783	46,350 175,341	236,355 762,913	565,952 2,814,071	(37,820) 2,393,499	=
	56,999	2,681,286 287,323 13,000,150	1,002,783 59,444	1/0,041	( 221 484	145,887	17,808	86,338 (8,203 86,653
General plant	1,434 59,072	287.323	1.397.872	8,201 242,809	C 271, 484 1, 277, 110	3,838,503	2,433,854	

A INCLUDES \$238,522 UNCLASSIFIED ADDITIONS B INCLUDES \$67,490 UNCLASSIFIED RETIREMENTS C SEE NOTES (A) AND (B) TO ITEMS 117 AND 126

Wyoming

Utılıty Plant

L		Southern	WESTERN							Ļ
1 N		WYOMING	PUBLIC							N E
N E	ITEM	UTILITIES COMPANY	SERVICE COMPANY, THE						}	N
N		CONTANT	COMPANY 7.1.2				_			0
-			3	3	5	3	s	3	\$	
1 1	ELECTRIC UTILITY PLANT	*		•	*	}`	,		}	1
1	Utility plant in service Utility plant leased to others	511,685	1,482,224			}	}		}	2
3	Construction work in progress	!			ļ	}	)	}	]	3
4	Utility plant held for future use Utility plant acquisition adjustments						]	j	}	5
5	Utility plant in process of reclassification									6
7	TOTAL	511,685 187,369	1,482,224							7 8
8	Reserves for depreciation and amortization	187,369 324,316	335,443 1,146,781							9
9	TOTAL ELECTRIC UTILITY PLANT LESS RESERVES	264,210	1,140,701						1	1
1	GAS UTILITY PLANT		{	-				l		10
10	Utility plant in service Utility plant leased to others					ŀ	1			11
12	Construction work in progress				ļ	1	1	1		13
13	Utility plant held for future use		}	Į	1		{	1		14
14 15	Utility plant acquisition adjustments Utility plant in process of reclassification									. 15
16	TOTAL									16
17	Reserves for depreciation and amortization		]							18
18	TOTAL GAS UTILITY PLANT LESS RESERVES									
	OTHER UTILITY PLANT		ļ	Į						19
19	Unity plant in service Unity plant leased to others	1,832,176	1	1				1		20
11	Construction work in progress		[	1				1	}	21
22	Utility plant held for future use	(	1					1		23
23	Utility plant acquisition adjustments Utility plant in process of reclassification									. 24
25	TOTAL	1,832,176					<del></del>			25
26	Reserves for depreciation and amortization	1,116,864 A 715,312	\ <del></del>							27
27	TOTAL OTHER UTILITY PLANT LESS RESERVES	A /1J,J12								1
] ]	TOTAL UTILITY PLANT	0 747 004	1 402 224	}	}	Ì	ļ	1	}	28
1 1	Utility plant in service Utility plant leased to others	2,343,861	1,482,224		}		1		}	29
28			)		}	ŀ			}	30 31
29	Construction work in progress							1	1	32
29 30 31	Utility plant held for future use	]	}					ł	1	
29 30 31 32	Utility plant held for future use Utility plant acquisition adjustments		}					ļ		33
29 30 31 32 33	Utility plant held for future use									33 31
29 30 31 32 33 34 35	Urthry plant held for future use Urthry plant acquisition adjustments Utthry plant in process of reclassification Unclassified and undistributed TOTAL	2,343,861	1 482,224							33 31 35 36
29 30 31 32 33 34	Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of retainfation Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	2,343,861 1,304,233 1,039,628	1 482,224 335,443 1,146,781		T AND IN DECC	OR DECLASSIE	VCATION.			33 31 35
29 30 31 32 33 34 35 36	Utility plant held for future use Utility plant acquisition adjustments Utility plant in process of retainfation Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	1,039,628	1,146,781	ANT IN SERVICE	E AND IN PROCE	SS OF RECLASSIF	ication			33 31 35 36
29 30 31 32 33 34 35 36	Urthry plant held for future use Urthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	1,039,628	1,146,781	ANT IN SERVICE	E AND IN PROCE	SSS OF RECLASSIF	ICATION	\$	\$	33 31 35 36
29 30 31 32 33 34 35 36 37	Urthry plant held for future use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES	1,039,628 DETAIL OF ELECT	1,146,781		E AND IN PROCE			\$	\$	33 31 35 36 37
29 30 31 32 33 34 35 36 37	Urthry plant held for future use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents	1,039,628	1,146,781		E AND IN PROCE			\$	\$	33 31 35 36 37 38
29 30 31 32 33 34 35 36 37 40	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant	1,039,628 DETAIL OF ELECT	1,146,781		E AND IN PROCE			\$	5	33 31 35 36 37
29 30 31 32 33 34 35 36 37	Urthry plant held for future use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents	1,039,628 DETAIL OF ELECT	1,146,781		E AND IN PROCE			\$	\$	33 31 35 36 37 37
29 30 31 32 33 34 35 36 37 40	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT	1,039,628  DETAIL OF ELECT  \$ 127	1,146,781		E AND IN PROCE			\$	\$	333 311 355 367 377 388 388 398 111
29 30 31 32 33 34 31 36 37	Urthry plant held for tuture use Urthry plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant in process of retainfaction Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights	1,039,628 DETAIL OF ELECT	1,146,781  TRIC UTILITY PI		E AND IN PROCE			3	\$	333 311 355 36 37 37
29 30 31 32 33 34 35 36 37 40 41	Urthry plant held for future use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements	1,039,628  DETAIL OF ELECT  \$ 127	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	\$	333 341 355 366 377 38 38 310 411 414
29 30 31 32 33 34 35 36 37 38 39 40 41	Urthry plant held for tuture use Urthry plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant acquisition Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Boiler plant equipment	1,039,628  DETAIL OF ELECT  \$ 127	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	3	339 300 300 300 300 300 300 300 300 300
29 30 31 32 33 34 31 36 37 40 41	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consensy Miscellaneous intangible plant TOTAL INTAIGBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units	1,039,628  DETAIL OF ELECT  \$ 127	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	3	38 36 37 37 38 38 30 30 31 41 41 41 41 41
29 30 31 32 33 34 31 36 37 40 41 41 41 41 41 41 41 41	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boider plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	3	383 363 363 377 383 384 391 411 411 411 411 411 411 411 411 411 4
29 30 31 32 33 34 31 36 37 40 41	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consensy Miscellaneous intangible plant TOTAL INTAIGBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units	1,039,628  DETAIL OF ELECT  \$ 127	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	\$	38 36 37 37 38 38 38 31 1 1 1 1 1
29 30 31 32 33 34 33 36 37 36 37 40 41 41 41 45 46 46 47 18	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consenis Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Booker plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	\$	3: 3: 3: 3: 3: 3: 3: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1:
29 30 31 32 33 34 35 36 37 40 41 41 41 41 41 41 41 41 41 41 41 41 41	Urthry plant held for tuture use Urthry plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant acquisition Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous instangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Lengines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	\$	3: 3: 3: 3: 3: 3: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1:
29 30 31 32 33 34 35 36 37 40 41 41 45 46 17 18 19	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT LAND LAND LAND HYDRAULIC PRODUCTION PLANT Land and Isind rights Structures and improvements	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	\$	33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
29 30 31 32 33 34 35 36 37 36 37 36 40 41 41 41 41 41 41 41 41 41 41 41 41 41	Urthry plant held for tuture use Urthry plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition adjustments Utility plant acquisition and amortization Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Booker plant equipment Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and land rights Structures and improvements Structures and improvements Reservoirs dams, and waterways	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	\$	3: 3:55 3:65 3:75 3:75 1:44 1:45 1:45 1:45 1:45 1:45 1:45 1:4
29 30 31 32 33 34 36 37 36 37 40 41 41 45 46 17 18 19	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL RESERVES for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Booker plant equipment Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Land and Isnd rights Structures and improvements Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipments Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE			\$	\$	3: 3: 3: 3: 3: 3: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1:
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29 30 31 32 33 34 35 36 37 36 37 40 41 41 45 46 17 18 19	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchites and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams, and waterways Water whels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE				3	336 355 360 377 377
29 30 31 32 33 34 35 36 37 36 37 40 41 41 45 46 47 48 19 50 51 52 53 54 55 55	Urthry plant held for tuture use Urthry plant accussion adjustments Uttly plant accussion adjustments Uttly plant accussion adjustments Uttly plant accussion Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaceous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Booker plant equipment Accessory electric equipment Miscellaceous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Structures and improvements Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Miscellancous power plant equipment Miscellancous power plant equipment Miscellancous power plant equipment Miscellancous power plant equipment Miscellancous power plant equipment Miscellancous power plant equipment Miscellancous power plant equipment	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE				\$	33 35 36 37 37 37 37 37 37 37 37 37 37 37 37 37
38 37 40 41 41 50 51 52 53 54 55 55 56 57	Urthry plant held for tuture use Urthry plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant acquisition and amortization Uselassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchies and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Land and land rights Structures and improvements Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous plant plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Miscellaneous plant Misce	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE				\$	33 33 33 31 31 44 41 11 11 11 15 55 55 55 55 55 55 55 55 55
29 30 31 32 33 34 33 36 37 38 39 40 41 41 41 45 46 41 50 51 52 53 54 55 56 57	Urthry plant held for tuture use Urthry plant acquisition adjustments Utility plant acquisition adjustments Utility plant in process of retassification Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boider plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Land and Isind rights Structures and improvements Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Roads railroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE				\$	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
38 37 38 39 40 41 41 41 41 41 41 41 41 41 41 41 41 41	Urthry plant held for tuture use Urthry plant accussion adjustments Utthry plant accussion adjustments Utthry plant accussion adjustments Utthry plant accussion Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaceous intangible plant TOTAL INTANGIBLE PLANT STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Roads railroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights TINTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE				\$	33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
29 30 31 32 33 34 33 36 37 38 39 40 41 41 41 45 46 47 48 49 50 50 51 52 53 54 55 56 57	Urthry plant held for tuture use Urthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant acquisition adjustments Utthry plant in process of retainfaction Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT Land and Isind rights Structures and improvements Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous powe	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE				3	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
38 33 34 33 36 37 38 39 40 41 41 46 41 46 47 13 50 51 52 53 54 55 56 57 58 59 60 60 60 60 60 60 60 60 60 60 60 60 60	Urthry plant held for tuture use Urthry plant accussion adjustments Utthry plant accussion adjustments Utthry plant accussion adjustments Utthry plant accussion Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Roads tailroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Roads tailroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Fuel holders producers and accessories Internal combustion engines Generators	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE				5	33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
38 37 36 37 38 39 40 41 41 41 41 41 41 52 53 54 55 56 60 61 62 63	Urthry plant held for tuture use Urthry plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant acquisition adjustments Uttly plant acquisition Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Engines and engine driven generators Turbogenerator units Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Structures and improvements Reservoirs dams, and waterways Water whels turbines, and generators Accessory electric equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Miscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous power plant equipment Niscellaneous plant plant Niscellaneous plant Niscellaneous plant Niscellaneous plant Niscellaneous plant Niscellaneous plant Niscellaneous plant Niscellaneous	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI	\$	E AND IN PROCE				3	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
38 37 40 31 32 33 34 33 36 37 40 41 41 41 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 60 60 60 60 60 60 60 60 60 60 60 60	Urthry plant held for tuture use Urthry plant accussion adjustments Utthry plant accussion adjustments Utthry plant accussion adjustments Utthry plant accussion Unclassified and undistributed TOTAL Reserves for depreciation and amortization TOTAL UTILITY PLANT LESS RESERVES  INTANGIBLE PLANT Organization Franchises and consents Miscellaneous intangible plant TOTAL INTANGIBLE PLANT  STEAM PRODUCTION PLANT Land and land rights Structures and improvements Boiler plant equipment Accessory electric equipment Miscellaneous power plant equipment TOTAL STEAM PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT HYDRAULIC PRODUCTION PLANT Reservoirs dams, and waterways Water wheels turbines, and generators Accessory electric equipment Roads tailroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Roads tailroads and bridges TOTAL HYDRAULIC PRODUCTION PLANT INTERNAL COMBUSTION ENGINE PROD PLANT Land and land rights Structures and improvements Fuel holders producers and accessories Internal combustion engines Generators	1,039,628  DETAIL OF ELECT  \$ 127  1,052	1,146,781  TRIC UTILITY PI  51,916 203,818 376,837 34,672 234,661 72,282 8,815 983,005	\$	E AND IN PROCE				3	333 357 367 377 377 377 377 377 377 377 377 37

W yoming

SOUTHERN WESTERN WYOMING UTILITIES SERVICE ITEM COMPANY COMPANY, THE N N O DETAIL OF ELECTRIC UTILITY PLANT IN SERVICE AND IN PROCESS OF RECLASSIFICATION—Continued TRANSMISSSION PLANT 2,743 Land and land rights Cleating land and rights of way Structures and improvements 56,213 143,271 Station equipment Towers and fixtures Poles and fixtures Overhead conductors and devices Underground conduit 2,724 Underground conductors and devices Roads and trails 204,952 TOTAL TRANSMISSION PLANT DISTRIBUTION PLANT 499 Land and land rights 78 79 80 81 82 83 84 85 86 87 88 89 90 91 8,092 33,071 Structures and improvements Station equipment Storage battery equip 90,964 81,754 Poles towers and fixtures Overhead conductors and devices 178,745 Underground conduit Underground conductors and devices 86,777 45,197 69,126 Line transformers Services 68,202 2,633 Meters Installations on customers premises 39,285 Leased property on customers premises Street lighting and signal systems 50,197 467,441 3,498 290,654 TOTAL DISTRIBUTION PLANT GENERAL PLANT Land and land rights 93 91 95 96 97 98 99 100 Structures and improvements 12,526 13,696 1,172 Office furniture and equipment Transportation equipment 4,902 6,134 159 297 Stores equipment Shop equipment Laboratory equipment Tools and work equipment 383 2,150 3,573 1,007 Communication equipment 22 Miscellaneous equipment 847 SUBTOTAL GENERAL PLANT 31,777 Other tangible property 104 Electric plant purchased 106 Electric plant sold Donations in aid of construction TOTAL GENERAL PLANT
TOTAL ELECTRIC PLANT IN SERVICE AND IN 14.897 31,777 108 1,482,223 511,685 PROCESS OF RECLASSIFICATION ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT ADDITIONS Intangible plani Intangiole plant
Production plant
Steam production plant
Hydraulic production plant
Internal combustion engine production plant 14,766 Total production plant 14,766 115 Transmission plant Distribution plant 21,284 42,422 General plant 3,786 65,975 TOTAL ELECTRIC PLANT ADDITIONS RETUREMENTS 21,284 Intangible plant 119 Production plant Steam production plant 14,766 Hydraulic production plant Internal combustion engine production plant Total production plant 14,766 Transmission plant Distribution plant General plant 6,249 1,974 125 127 TOTAL PLECTRIC PLANT REJIEFMENTS
NET ADDITIONS 22,991 128 128 Intangible plant Production plant 129 130 Steam production plant Hydraulic production plant Internal combustion engine production plant
Total production plant 132 133 134 Transmission plant Distribution plant 21,284 36, 173 General plant TOTAL ELECTRIC PLANT NET ADDITION

# SECTION VII PHYSICAL QUANTITIES

Physical Quantities-Electric Plant and Energy Account

Alabama

		1 0	yszca			s—Electric Plant and		int ana E	iner	gy Accou	nt						Aiabama A <del>rison</del> a	
LINE	ITEM	ALABAM Power Compan	- 1	BIRMINGH ELECTRI COMPAN	AM C	ARIZONA Edison Company,		ARIZONA Power Company, (H)		CENTRAL ARIZONA LIGHT AN POWER COMPANY	D	CITIZEN UTILITI COMPAN (F)	ES			TUCSON G ELECTRI LIGHT A POWER COMPANY,	ND	LIKE
0		CAPACITY	HO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO OF PUNTS	CAPACITY	NO OF PLANTS	CAPACITY	HO. OF FLUITS	CAPACITY	HO OF	CAPACITY	HO OF PLUTS	0
1 2 3 4 5 6	GENERATING STATIONS  Steam plants  0 to 1 000 kw  1,001 2 000 2 001 5 000 ' 5 001 10 000 25 000 ' 25 001 40 000	5,000 10,000	1 1	8,000	1	500	1	700 8,500	1			3,200	1			1,500 5,000	1 1	1 2 3 4 5 6
7 8 9 10	40 001 60 000 60 001 100 000 over 100 000 TOTAL STEAM PLANTS Hydraulic plants	150,000 120,000 A 285,000	2 1 5	8,000	1	500	1	9,200	2	72,500 72,500		3,200	1			6,500	2	7 8 9
11 12 13 14 15 16	0 ro 1 000 kw 1 001 2 000 ' 2 001 5 000 5 001 10 000 10 001 25 000 25 001 40 000 40 001 60,000	32,000 102,500 280,000	1 23					1,600 5,400	1			1,040 3,600						11 12 13 14 15 16
18 19 20	60 001 ' 100 000 ' over 100 000  TOTAL HYDRAULIC PLANTS  Internal combustion engine plants 0 to 500 kw	280,000 B 414,500 60	5 6 1		_	1,243	3	7,000	2			4,640	3		-		-	18 19 20
22 23 24 25 26	501 1 000 1,001 2 000 ' 2 001 3 000 0ver 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS	60	1			700 1,616 8,505	1 1 3	1,751			<u> </u>	1,575 3,680 G 5,255	1 2			15,140 15,140	0 1	22 23 24 25 26
27	TOTAL PRODUCTION PLANT	699,560	12	8,000	1	12,064 12,564	9	18,031		72,500		13,095	6			21,64	0 3	27
28 29 30 31 32 33	ELECTRIC ENERGY ACCOUNT Generation (excluding station use) Steam Hydraulic Internal combustion engine TOTAL GENERATION Purchases Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	2,129 2,172 4,301 552 380 5,234	599 646 283		,291		, 079 , 079 , 028	11 35 3 50 10	,659 ,146 ,918 ,724 ,531	354 270	,117 ,117 ),686	18 29 42	(84 ,024 3,423 9,363 2,298 1,102 2,764			1 5 10	7,143 8,190 5,333 7,316 2,650	30 31 32 33
35 36 37 38	Siles Interchange—Out (gross) Used by Co (excl. sta use) and furn without charge Losses	4,351, 368, 10, 503	395 482 751 898		,730 ,800 ,760	t	,578 ,165 ,362		,192 513 548		,284 ,436 2,083		1,061 1,265 600 9,836				0,231 288 2,130	36 37
39 40 41 42 43 44 45	TRANSMISSION SYSTEM  Tower lines—structure miles 23,000 to 33,000 volts 34 000 44 000 4 45 000 66,000 6 67 000 110,000 1 111 000 132 000 1 133 000 220,000 0 0ver 220,000 "  TOTAL TOWER LINES STRUCTURE MILES		21 295 231		5				38 16									39 40 41 42 43 44 45
47 48 49 50	Tower lines—curcuit miles 23,000 to 33,000 volts		547 50 534		12				38 16						··			47 48 49 50
52 53 54	133,000 " 220 000 "		232 816		12				54				12 72					52 53 54
56 57 58 59 60	11,000 to 22,000 " 23,000 ' 33 000 ' 34,000 " 44,000 " 45,000 " 66,000 67 000 110,000 "	1	122 ,088 ,173		3		49 50 38 9		375		1 309		72 4 243 70				154 123	56 57 58 59 60
61 62 63 64 65 66	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES	3	106 489 682 036 498		5 8 17		146 146 146		375 377 429 431		310 336 310 336		401 401 401 401				277 277 277 277	61 62 63 64 65 66
	Substations—Transformer capacity—kva	1,757		`			E		,000	55	,500	18	,850			5:	3,250	
68 69 70 71 72 73	Overhead lines — pole miles — wire miles Underground and submarine lines—cable miles Line transformers—number —-capacity—kva	403, 18, 56, 58, 543,	850 383 805 20 967 228	5, 7, 108.	202 580 208 218 488	E 28	535 NR		750 NR NR NR NR NR NR NR NR NR	8 165	,785 ,669 NR 15 ,525 ,893 ,408	1 3 3 29	,310 ,054 ,070 ,8 ,480 ,476			63	7,568 798 NR 5,476 1,046 4,753	70 71 72 73
74 75 76 77 78	—capacity—kva	308, 325,	. 109	104, 108,	544 054 24 585 548		,967 ,029 ,020 ,935 ,21 ,189 ,714		X	66	,695 40 631 492		,263 ,179 ,18 ,259 ,894			35	144 393	75 76

NOT REPORTED EXCLUDES 40,000 KW LEASED FROM OTHERS AND 10,340 KW OWNED AND OPERATED BY OTHERS FOR THE ACCOUNT OF RESPONDENT EXCLUDES 8,000 KW OWNED BY OTHERS AND OPERATED AS A JOINT FACILITY COMPANY ALSO OWNS 1 7 MILES 110 KY UNDERGROUND CABLE

EXCLUDES NETWORK TRANSFORMERS IN UNDERGROUND VAULTS
TRANSHISSION SUBSTATION CAPACITY INCLUDED WITH DISTRIBUTION SUBSTATION
CAPACITY
REPORT REFLECTS ACQUISITION OF BANGOR GAS Co , ACQUIRED NOV 29, 1948
EXCLUDE 1,925 KW LEASED FROM OTHERS
1947 DATA D E

CALIFORNIA ELECTRIC POWER COMPANY CALIFORNIA-PACIFIC UTILITIES COMPANY COAST COUNTIES GAS AND ELECTRIC ARKANSAS POWER & LIGHT COMPANY ARKLAHOMA CITIZENS ELECTRIC ARKANSAS-Missouri ARKANSAS UTILITIES COMPANY (E) CORPORATION. COMPANY (E) THE POWER COMPANY ITEM CAPACITY HO OF HO OF CAPACITY MO OF CAPACITY MC OF CAPACITY MO DE CAPACITY CAPACITY HO OF NO. OF CAPACITY NO. OF CAPACITY GENERATING STATIONS 1,000 1 1 000 kw 1,450 1 2 3 4 5 6 7 8 9 10 1 001 2 001 5 001 2 000 5 000 10 000 9.000 1 5.250 1 8,500 1 4 85,350 10 001 25 000 60 000 60.001 100 000 100 000 PLANTS 9,000 1,450 TOTAL STEAD 5.250 8,500 A 86,350 1 000 km 2 000 3 000 10 000 25 000 40 000 60 000 11 12 13 14 15 16 17 18 19 20 2 668 1 1.040 1,800 5,900 37,620 1 2 5 0 1 001 2 001 5 001 10 001 1 9.300 56,000 1 60 001 100 000 OVER 100 000
TOTAL HYDRAULIC PLANTS G~45,320 3,700 1,040 2 65,968 21 22 23 24 25 26 27 235 145 1 21 22 23 24 25 26 27 2 3,722 3 3,867 4 9,017 13 235 2 54,555 11 B 1,824 6 154,142 14 8,500 5,250 1 THOUSANDS OF KILOWATT HOURS ELECTRIC ENERGY ACCOUNT 6,413 16,430 467 Generation (excluding station use) 10,640 H 449,663 Steam
Hydraulic
Internal combustion en
TOTAL GENERATION
Purchases 685,703 100,015 639 786,357 2,242 5,628 23,311 95,700 2,242 192,358 460,303 5,860 229,791 204,210 858,342 Interchange—In (gross)

Total Energy Generated Purchased and Interche 194,600 119,012 708,063 1,644,699 235,652 536,512 42,388 6,107 123,055 100,086 162,190 35 212,090 1,389,362 35 36 37 38 390 32,019 Interchange—Out (gross)
Used by Co (excl. sta use) and furn without charge 717 18,207 1,860 253,477 466 23,092 TRANSMISSION SYSTEM re miles 33 000 volta 44 000 66,000 30 238 222 132 000 133 000 220 000 OVER 220 000
TOTAL TOWER LINES STRUCTURE MILES
or lines—circuit miles 460 30 C 47 48 49 50 51 52 53 23 000 34 000 45 000 67 000 33 000 volts 44 000 ' 66 000 30 47 48 49 50 51 52 53 476 222 132,000 111 000 133 000 OVER 220 000
TOTAL TOWER LINES CIRCUIT MILES 698 30 : miles
11 000 volts
22,000 "
33 000 "
44,000
66,000 *
110 000 * 55 57 58 59 60 61 139 153 23 48 119 513 335 91 14 261 145 111 000 132 000 111 000 132 000

TOTAL POLE LINES STRUCTURE MILES

TOTAL POLE LINES CIRCUTT MILES

TOTAL TRANSMISSION LINES—STRUCTURE MILES

TOTAL TRANSMISSION LINES—CIRCUIT MILES

67 Substations—Transform	er capacity—kva	35,217	0 179,300		160,000		J 164,850	N 11,930	N 73,000	-07
68 Substations—Transform 69 Overhead lines 70 71 Underground and subm Line transformers—num	pole miles wire miles acrine linescable miles ober city	42,098 NR NR 5,412 65,086 NR 37,664 27 317 3,454	442,558 NR 34 47,798 672,261 209,280 223,840 15,820	171 182 NR NR NR NR 10 106 488		131 456 NR NR NR NR 2 64 1,116	295,010 2,992 98 52 14,843 193,134 50,293 58,877 982	K 17,325 1,048 3,312 4,467 48,951 NR 25,000 13 156 1,512	M 29,425 1,437 NR 13,969 118,258 39,969 42,820 44 431 2,459	68 69 70 71 72 73 74 75 76 77

- NOT REPORTED
  EXCLUDE 13,750 KW LEASED FROM OTHERS.
  EXCLUDE 396 KW LEASED FROM OTHERS
  RESPONDENT ALSO OPERATES UNDER JOINT LEASE WITH OKLAHOMA GAS &
  ELECTRIC CO 197 MILES OF 154 KV TOWER LINES OWNED BY THE ARKLAHOMA
- CORP
  RESPONDENT ALSO OPERATES UNDER JOINT LEASE WITH OKLAHOMA GAS &
  ELECTRIC CO AND SOUTHWESTERN GAS & ELECTRIC CO 160,000 KVA OWNED
  BY THE ARKLAHOMA CORP
  NOT AN ELECTRIC OPERATING COMPANY, ELECTRIC PLANT AND PROPERTY LEASED
  TO ARKANSAS POWER & LIGHT CO
  NOT AN ELECTRIC OPERATING COMPANY, PLANT AND PROPERTY OPERATED UNDER
  JOINT LEASE BY ARKANSAS POWER & LIGHT CO, OKLAHOMA GAS & ELECTRIC CO,
  AND SOUTHWESTERN GAS & ELECTRIC CO

- EXCLUDES 2,250 KW LEASED FROM OTHERS AND RESPONDENT'S ALLOTMENT OF CAPACITY IN THE HOOVER DAM POWER PLANT OWNED BY THE UNITED STATES OF G

741 741 1,201 1,439

M 75 000

930

- AMERICA INCLUDES 261,538 THOUSAND KWH GENERATED BY THE CAPACITY, ALLOTED TO THE RESPONDENT, IN THE HOOVER DAM POWER PLANT OWNED BY THE UNITED STATES OF AMERICA EXCLUDES 2,900 KVA LEASED FROM OTHERS AND RESPONDENT'S ALLOTMENT OF CAPACITY IN THE HOOVER DAM POWER PLANT OWNED BY THE UNITED STATES OF
- CAPACITY IN THE HOUVER DAM FOWER FLANT WHILE STITLE CHILLED WITH 7,800 KVÅ IN TRANSMISSION-DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY PLANT REMOVED FROM SERVICE DEC 31, 1948.
  45,000 KvÅ TRANSMISSION-DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY

California

_						–Electric –	1 144			Colorado	<i></i>						olorado	
L I N E N	ITEM	PACIFIC GAS AND ELECTRIC COMPANY		SAN DIEG GAS & ELECTRIC COMPANY		SOUTHEP CALIFORN EDISON COMPAN	I I A	VALLEJO ELECTRIO LIGHT AN POWER COMPAN	D C N D	COLORAC CENTRA POWER COMPAN	1	FRONTIE POWEF COMPAN	ę ¦	HOME GAS AN ELECTR COMPANY,	10	Publi Servii Company Colorai	E OF	1 - Z E Z
0		CAPACITY	NO OF PLANTS	CAPACITY	HG OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO OF PLAKTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO. OF PLANTS	٥
	GENERATING STATIONS								+			<del></del>	┾		$\vdash$	<del></del>		H
1 2 3 4 5 6 7 8 9	0 to 1 000 kw   1 001 2 000   2 000   2 001 5 000   5 001 10 000   10 001 2 000   2 000   2 000   2 000   2 000   2 000   2 000   2 000   40 001 60 000   60 001 100 000   000   100 000   000   100 000   000   100 000   000   100 000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000   000	3,940 5,600 108,700 80,000 60,000 175,500 233,889 667,629	1 1 6 2 1 2 2 15	85,000 102,000 187,000	1 1 2	521,500 521,500	24.00					4,000 17,500	2			350 1,200 6,200 9,350 10,750 47,500 107,500 182,850	1	1 2 3 4 5 6 7 8 9
11 12 13 14 15 16 17 18 19 20	0 to 1000 kw 1 1001 2 000 2 001 5 900 ' 5 001 '' 10 000 10 001 '' 25 000 25 001 40 000 40 001 60 000 ' 60 001 '' 100 000 over 100 000 TOTAL HYDEAULIC PLANTS Internal Combustion engine plants	2,220 8,600 43,938 95,600 165,860 127,680 253,335 144,000 969,233	5 6 12 13 11 4 5 2 159			3,200 8,920 7,450 8,200 16,000 32,000 111,750 147,000 106,500	3111221									1,725 2,910 34,400 <u>H 39,035</u>	2	11 12 13 14 15 16 17 18 19
21 22 23 24 25 26 27	0 to 500 kw 501 ' 1000 1,001 2000 2 001 5 000 0 vee 5 000 ' TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	886 886 1,637,748	4 78	187,000	2	962,520	24					21,500	3			2,250 2,250 224,135	1	21 22 23 24 25 26 27
28	ELECTRIC ENERGY ACCOUNT Generation (excluding station use) Steam	3,413,	649	906,	083	2 848	068	THOUSAN	DS OF	KILOWATT H	OURS	45	,331			065	272	28
29 30	Hydraulic Internal combustion engine	8,659, 2,066, 499,	706 541			2,848 3,945 5	235 098									185	,333 ,137 ,689	29 30
31 32 33	TOTAL GENERATION Purchases Interchange—In (gross)	2,066, 499,	454 792	906, 20,	083 384	6,799 440	,302 ,266 ,243	44	,070	55	,116	45	,331	54	730	l 87	161 197 723	31 32 33
34	TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	11,226,	142	926,	467	7,243		44	.070	55	.116	45	,331	54	730	1,154	082	34
35 36 37 38	Sales Interchange—Out (gross) Used by Co (excl sta use) and furn without charge Losses	9,047, 183, ) ) 1,995,	752	820, 6, 99.	,387 ,139 ,941	6,164 8 10 1,060	,911 ,147		153 1413	ł	,966 181 ,968		,294 177 858		201 3,360	1 5	,518 ,723 ,905 ,935	137 1
39 40 41 42 43 44 45 46	TRANSMISSION SYSTEM  Tower lines— structure miles 23 000 to 33 000 volts 34 000 ' 44 000 45 000 ' 66,000 ' 67,000 110 000 ' 111,000 '' 132,000 '' 133,000 220 000 '' over 220 000  TOTAL TOWER LINES STRUCTURE MILES  Tower lines—circuit miles	1,	136 355 267 758				4 440 29 ,479										217	39 40 41 42 43 44 45 46
47 48 49 50	23,000 co 33,000 volts 34 000 " 44 000 " 45 000 ' 66,000 '		240 291														241	47 48 49 50
51 52 53	111,000 ' 132,000 133 000 '' 220,000 '' over 220 000 ''	-	871															51 52 53
54	TOTAL TOWSR LINES CIRCUIT MILES Pole linesstructure miles under 11 000 volts	4,	402				NR										241	54 55
36 37 38 39	11 000 to 22,000 " 23,000 " 33 000 " 34,000 " 44,000 45,000 " 66 000 "	2	591		12	1	67 ,405						100 118				260 84 149	56 57 58 59
60 61 62	67,000 " 110 000 " 111 000 ' 132,000 " 133,000 " 220 000 "	1,	913		294 65	-,	7										149	60 61 62
63 64	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES GROUT MILES	4,	73 577 847 335		371 374		481 NR						218 221				493 497	63 64 65
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES	7, A 9,	335 249		371 374	E 3,	433 NR						218 221				710 738	65 66
67	Substations—Transformer capacity—kva	8 3,616,	493	535.	007	F 4,205,	500					13	750			218	767	67
68 69 70 71 72 73 74 75 76	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submanne lines—cable miles Line transformers—number — capacity—kva Meters—on customers premises — total Street Lightung Transformers—number	B 2,776, 39, 245, 3,671, 1,188,	554 NR 018 476 265 NR	13,	139 374 140 NR NR 810	G 2,342, 17, 72, 131, 3,006, 850, 928,	972 838 805 154 778 440	1 18 13	,000 95 572 3 ,423 ,781 ,387 ,757	10,	416 NR NR NR NR NR NR NR NR NR NR NR NR NR	18.	,840 244 897 826 ,570 ,008 ,793	3 34	,500 NR NR ,883 ,892 NR ,669	18 289 185 190	59 ,024 ,488 ,074 ,824	68 69 70 71 72 73 74 75 76
77	-capacity-kva  Lamps-number		NR	10,	NR		NR NR	1,	481 183		NR NR	1,	135 354	1	170 125	1 12	,480 ,551	77 78

NR A B NP Not reported

A Company also owns 3 4 miles 100 kV and 11 8 miles 110 kV underground cable 355,750 kVa in transmission - distribution substations included with transmission substation capacity

C Excludes 495,000 kW leased from others

D Excludes 30,000 km leased from others

E Company also owns 0.3 miles 66 km underground cable.

F Excludes 652,500 km owned by others and operated by respondent

Excludes 90,000 km leased from others

H Excludes 3,000 km leased from others

J 1947 Data

	Colorado Connecticut	Poj	ysica	_		Connecticut	Fia	ni unu l	-1261	gy Accoun	.,							_
L N E	ITEM	SOUTHER COLORAD POWER COMPAN	٥	WESTERN COLORAD POWER COMPANY,	0	CONNECTIC LIGHT AN POWER COMPANY,	٥	CONNECTIC POWER COMPANY,		DANBURY AND BETHEL GAS AND ELECTIC LIGHT COMPANY,	RIC	DERBY GAS AND ELECTRIC COMPANY,		HARTFOR ELECTRI LIGHT COMPANY,	c	Mystic Power Company,	THE	L I N E N
N O		CAPACITY	NO OF PLANTS	CAPACITY	HO. OF	CAPACITY	HO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO. OF PLANTS	٥
1 2 3 4	GENERATING STATIONS  Seem plants  0 to 1 000 kw  1 001 2 000 2 001 5 000 5 001 10 000 10 001 25 000	31,348	2	3,000 5,500	1 1			4,500	1			20,000	1	<b>30</b> 000				1 2 3 4 5
6 7 8	25 001 40 000 40 001 60 000 60 001 100 000	•				266,000	2	63,740	1					30,000 170,000	1 2			7 8 9
10		31,348	2	8,500	2	266,000 266,000	2	68,240	2		_	20,000		200,000	2		+	10
11 12 13 14 15	0 ro 1 000 kw 1 001 2 000 2 001 5 000 ' 5 001 10 000 10 001 25 000	1,500	1	432 1,200 8,100	1 1 2	820 4,000 8,400 24,000 26,750	2 1 1 1 1	1,600 9,000	1			800	1	1,500	1			12 13 14 15 16
16 17 18 19 20	40 001 60 000 60 001 100 000 000 100 000 TOT U. HYDRALIDLE PLANTS Internal combusion engine plants	1,500	_1	9,732	4.	63,970		10,600	2		_	800	1	1,500	1		+	17 18 19 20
21 22 23 24 25 26	501 1,000 ' 1,001 2 000 ' 2 001 ' 5 000 ' 0ver 5 000 '										_							22 23 24 25 26
27	TOTAL PRODUCTION PLANT	32,848	3	18,232	6	329,970	9	78,840		KILOWATT-HO	71 B S	20,800	2	201,500	] 3		<u> </u>	27
28 29 30	Hydraulic	132, 11,		46,	548 094	1,217, 174,		279, 44,	366 751	AILOWAI I -HO		·	283 672	1,047 8				28 29 30 31
31 32 33 34	TOTAL GENERATION Purchases Interchange—in (gross)	143, 6, 150,	618		643 345 988	1,391, 106, 101, 1,599,	828	324, 400, 21, 746.	975 690	54, 54,			955 107 376 439	1,064	,744	1	,320 ,320	32 33 34
35 36 37	Sales Interthange—Out (gross) Used by Co (excl. sta use) and fum without charge	126,	081		916 485 586	1,350, 11, 37, 200,	103	396, 310, 5,	779 643 074 284	47,	606 595 482	85, 2, 1, 5.	888 220 600 729	1,022 2 40	,106 ,054 ,482		20 20 2,198	35 36 37 38
30	Losses TRANSMISSION SYSTEM						Н			T								T
39 40 41	34 000 " 44,000						182		72									39 40 41
42 43 44 45	111 000 ' 132 000 " 133 000 ' 220,000 "	_							35									42 43 44 45
46 47 48	Tower lines—circuit miles 23 000 to 33 000 volts					A	182		107									46 47 48
50 51 52	67 000 110 000 1 111,000 132,000						359		144 62									49 50 51 52
53 54 55						A	359		206									53 54 55
56 57 58 59	11 000 to 22,000 " 23 000 ' 33,000 ' 34 000 44,000 ' 43 000 66,000		169		191		16 160		52		16				30		25	56 57 58 59 60 61
60 61 62	111 006 " 132 000 133,000 ' 220,000 '		168				74		23									61 62
63 64	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES		337 337 337		191 191 191	-	250 262 432		75 89 182	-	16 17 16				30 44 30		25 25 25 25 25	62 63 64 65 66
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES		337		191		621		295		17				G 44		25	
67		45.	,700	15	,450	372	150	165	,000	C 23,	000			26	,000			67
68 69 70 71	DISTRIBUTION SYSTEM Substanons—Transformer capacity—kva Overhead lines — pole miles — were miles Underground and submarine lines—cable miles		,979 NR NR		,425 622 NR		,056 NR NR NR	7	,100 ,734 ,604 250	1,	448 462	E 20	192 447 F	a	739 739 963 802		4,550 173 850 2	70
72 73 74 75	Line transformers—number —capacity—kva Meters—on customers premises —total	4 82 36 38	,942 ,563 ,144 ,386	15 10 10	,356 ,623 ,259 ,981	372	,685 ,976 ,027 ,433 ,NR	158	,444 ,267 ,954 ,568	28, 15,	,847 ,466 ,365 ,752 12	13 14	NR NR 739 330	231	,794 ,224 ,931 ,504		836 6,446 6,262 6,462 5	73
76 77 78	Screet Lighting Transformers—number —capacity—kva Lamps—number	4	23 514 114		159 841		NR NR	10	904 948	.	196 204	11	400 293	11	,787 ,302		75 753	70 77 78

NOT REPORTED INCLUDES UNDERGROUND LINES COMPANY ALSO OWNS O 2 WILES 11 KV AND O 6 MILES 69 KV UNDERGROUND CABLE TRANSMISSION - DISTRIBUTION SUBSTATIONS SEE NOTE (C) TO ITEM 67

E INCLUDES 10,000 KVA JOINTLY OWNED
F LESS THAN ONE MILE
G COMPANY ALSO OWNS 1 1 HILES 11 KV AND 1 1 HILES 22 KV UNDERGROUND CABLE.
H 1947 DATA

Physical Quantities - Electric Plant and Energy Account

Conn Delaware

_		Conne			tzes – 	-Electric District of Col	Pla umbual	nt and E	inerg	gy Accoun	n t			¥		Conn D	Piorida Fiorida	
LINE	ITEM	LLUMINAT	LUMINATING MPANY, THE		E & Y	POTOMAC ELECTRIC POWER COMPANY		FLORIDA Power Corporatio		FLORIDA POWER & LIGHT COMPANY	.	FLORIDA PUBLIC UTILITIE COMPANY	s	Gulf Power Compar		TAMPA ELECTPIC COMPANY		L I N E
0		CAPACITY	ND OF PLANTS	CAPACITY	NO. OF	CAPACITY	NO DF	CAPACITY	NO OF PLANTS	CAPACITY	NO OF	CAPACITY	KO OF PLANTS	CAPACITY	NO OF	CAPACITY	NO OF	0
1 2 3 4 5 6 7 8	GENERATING STATIONS  Steam plants  0 to 1000 kw 1 001 2 000 2 001 3 000 5 001 10 000 10 001 25 000 23 001 40 000 40 001 60 000 60 001 100 000			4,100 12,500	1			15,000 37,500 93,500	1 1 2	824 2,660 12,500 5,100 51,500 68,500	2 2 3 1 3 2 2			22,500	1	1,000 30,000 57,500	1	1 2 3 4 5 6 7 8
9 10 11 12 13 14	over 100 000 TOTAL STBAM PLANTS Hydraulic plants 0 ro 1000 kw 1 001 2 000 2 001 3 000 5 001 10 000	221,000 221,000	2	16,600	2	505,000 505,000	2 2	146,000 480 3,213 8,800	1 1 1	290,084	15	168	1	22,500	1	88,500	3	9 10 11 12 13
15 16 17 18 19 20	10 001 25 000 4 25 001 40 000 40 001 60 000 6 60 001 100 000 6 over 100 000 TOTAL HYDRAULIC PLANTS Internal combustion engine plants							12,493				168	1				-	15 16 17 18 19 20
21 22 23 24 25 26 27	0 to 500 kw 501 1000 1001 2000 2001 3000 over 5000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	221,000	2	220 220 16,820	1 1 3	505,000	2	2,500 E 2,828 161,321	1 2 9	2,210 718 5,540 5,300 13,768 303,852	1 4 2	1,230 2,920 4,150 4,318	1	22,500	) 1	88,500	2 3	21 22 23 24 25 26 27
28 29 30 31	TLECTRIC ENERGY ACCOUNT  Generation (excluding station use) Steam Hydraulic Internal combustion engine TOTAL GENERATION	880,	955	14,	948	2,369	,388	1,002 58, 1,063	,687 ,920 ,782	1,240 1,252	00RS ,857 ,548 ,405	6	534 ,901	183	1,911	483	3,353 3,353	28 29 30 31
32 33 34	Purchases Interchange—In (gross) TOTAL ENERGY GENERATED, PURCHASED AND INTERCHG	881,	88 044	485, 111, 611,	226	132 2,502	<u>,976</u> ,364	188 1,274	,692 ,263 ,346	23 1,280	,666 ,638 ,710		,853 ,289	150 333	1,231 0,220 3,363	22 517	,096 ,176 ,626	32 33 34
35 36 37 38	Sales Interchange—Out (gross) Used by Co (excl. sta. use) and furn without charge Losses	806, 4, 70,	427 178 438	506, 62, 1, 40,	990 306 685 264	2,007 299 7 188	,490 ,138 ,138 ,596	188.	,316 ,368 ,573 ,088	1,043 29 206	,932 ,892 ,886		,349 ,289 ,649	71	5,777 ,460 686 ,439	4	3, 198 5, 463 1, 773 3, 191	35 36 37 38
39 40 41 42 43 44 45 46	TRANSMISSION SYSTEM Tower kness - structure miles 23,000 to 33,000 volts 34 000	Marine August			1 22		7 7		30 176						2			39 40 41 42 43 44 45 46
47 48 49 50 51 52	45 000 ' 66 000 67 000 110,000 ' 111 000 ' 132,000 "		33		1 34				30 353						2			47 48 49 50 51 52
53 54	Over 220,000 ' TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles	A	33		35		7		383		_				2			53 54
55 56 57 58 59 60 61	under 11 000 volts 11 000 to 22 000 " 23,000 " 33,000 " 34,000 " 44 000 45,000 " 66,000 " 67 000 " 110 000 " 111,000 " 332 000 "				91 15 99 82		34		191 715 266	1,	,076				124 266	G	171 59 117	55 56 57 58 59 60 61
62 63 64 65 66	133 000 220,000 " TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES Substations—Transformer capacity—kvs	B	33		287 289 310 324 225		34 34 41 0 41 999	1,	,172 ,303 ,378 ,686 ,800	1	,076 ,412 ,076 ,412 F			33	390 390 392 392 392	H		62 63 64 65 66
68 69 70 71 72 73 74 75 76	—capacity—kva Meters—on customers premises —total Street Lighting Transformers—number		951 453	8, 131, 74, 80,	308 NR 63 193 933 499 85	764 266 292	,310 ,424 ,278 ,509 ,961 ,141 ,669 ,399 ,311	106, 4, 13, 14, 157, 129, 139,	,911 ,304 ,89	44 686 348 372	348 NR 167 ,685 ,427 ,974 ,485 ,280	13	,700 277 NR 993 ,020 ,070 ,442 4	t	5,650 1,775 5,235 5,014 1,210 6,286 1,237 NR NR	12 409 83 88	3,350 NR NR 62,047 9,256 3,307 3,158 46	72 73 74 75 76
77 78	—capacity—kva Lamps—number	15,	773 636	7,	214 502	47	,562 ,652	6,	899 521	25	101 375	<u></u>	70 507	2	2,505		936 7,347	77 78

NR A B C

NOT REPORTED
ON STRUCTURES OWNED BY OTHERS
COMPANY ALSO OWNS 28 MILES 69 KV UNDERGROUND CABLE
COMPANY ALSO OWNS 04 MILES 66 KV UNDERGROUND CABLE AND 07 MILES 66
KV SUBMARINE CABLE
COMPANY ALSO OWNS 46 MILES 33 KV AND 21 MILES 66 KV UNDERGROUND
CABLE D

E. Excludes 750 km Leased from others

F. Transmission substation capacity included with distribution substation capacity

Substation capacity

G. Includes underground lines

H. Company also owns 2.4 miles 66 km underground cable

	eorgia Idaho Ilinois	Pbj	ysica	l Quanti	t 1es -	– Electric	Plat orgia	<i>nt ana</i> L Idaho	ner	gy Accour	-							::::::::::::::::::::::::::::::::::::::
L I N E	ITEM	GEOPGIA POWER COMPANY		GEORGIA POWER AN LIGHT COMPANY		SAVANNA ELECTRIC POWER COMPAN	H AND	I DA HO POWER COMPANY		CENTRAL ILLINOIS ELECTRIC GAS CO		CENTRAL ILLINOIS LIGHT COMPANY		CENTRAL  LLINOIS  PUBLIC  SERVICE  COMPANY	5	COMMONWE, Edison Compan	14	L I N E N
N O		CAPACITY	NO OF	CAPACITY	NO OF	CAPACITY	NO OF PLANTS	CAPACITY	HO OF	CAPACITY	NO OF	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO OF PLANTS	0
1 2	GENERATING STATIONS Steam plants 0 to 1000 kw 1001 2000	0.500	4		-							5,000	1					1 2 3
3 4 5 6 7 8	2 001 5 000 5 001 10 000 10 001 25 000 25 007 4 40 000 40 001 60 000 60 001 100 000	2,500 19,000 22,500	1 3 1	6,750	1	35,500	1			6,500 75,250	1	8,000 33,000	1 1	20,000 100,000 100,000	2	1.590,000	5	4 5 6 7 8
9	over 100 000	_400,000 _444,000	2	6,750	1	35,500	1		=	81,750	2	106,400 152,400	4	220,000	4	1,590,000	5	10
11 12 13 14 15	0 ro 1 000 kw 1 001 2 000 ' 2 001 5 000 5 001 10 000 10 001 25 000 25 001 40 000	2,540 5,180 12,460 18,420 85,700	53355	800	1			1,508 2,533 6,052 16,560 48,083 63,338	322242	1,200	1							12 13 14 15 16
17 18 19	60 001 ' 100 000	90,000 72,000 A 286,300	1	800	1			138,074	15	1,200	1				$\perp$		-	18 19 20
20 21 22 23	Internal combustion engine plants 0 to 500 kw 501 1 000 1 001 2 000 '	614	2	2,000	1			222 1,275	2	750	1							21 22 23 24 25
24 25 26 27	OVER 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS	614 730,914		2,000 9,550	1 3	35,500	1	1,497 139,571	3 18	750 83,700	1 4	152,400	4	220,000	4	1,590,000	5	26 27
=	ELECTRIC ENERGY ACCOUNT  Generation (excluding station use)							THOUSAND	S OF A	KILOWATT-HO		747	377	H 865	454	8,792	923	28
28 29 30		2,252, 1,255,	844 911   <u>47</u>	1.	842 109 575	144.		1 1	800 429	2.	970 094	747,				8,792		29 30 31
31 32 33	TOTAL GENERATION Purchases Interchange—In (gross)	3,508, 17, 1,225,	788 825	137,	46		754 995	932 44, 39, 1,015,	027	311, 21, 332,	378	747, 38, 48, 834,	884	381	,455 ,530	1,579 31 10,403	,191 ,309	32 33 34
34	TOTAL ENERGY GENERATED PURCHASED AND INTERCHO	4,752, 3,770,	4 <u>17</u> 139	143 131,	145	214	,750 ,758	837		299,		712, 45,		1,044		9,582	,123	35
36 37 38	Interchange—Out (gross) Used by Co (excl. sta. use) and furn without charge Losses	316, 13, 652,	158	12,	42 285 415	18,	489 502	4, 155,	368	2, 30,	841 141	1,	7 <b>3</b> 5 <b>3</b> 58	10 191	,579 ,648	1 39	,491	37 38
	TRANSMISSION SYSTEM Tower lines- structure miles		4.722.3												-			39
39 40 41 42	23 000 to 33 000 volts 34 000 44 000 4 45 000 66,000 67 000 110 000 4		705				1								J 103		1	40 41 42
43 44 45	111 000 132 000 ' 133 000 220 000 Over 220,000		79								10		63		725		234 147	43 44 45
46	TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles 23 000 to 33 000 volts		784				_1				10		63		103		382	46
48 49 50	34 000 ' 44 000 ' 45,000 ' 66 000 '' 67,000 ' 110 000 ''		973				1	<u> </u>					3				1	48 49 50
51 52 53	111,000 ' 132 000 ' 133 000 ' 220 000 over 220 000		105								10		112				429 147 577	31 52 53
54 55	TOTAL TOWER LINES CIRCUIT MILES  Pole lines—structure miles  under 11 000 volts	1.	078				1				10		115	-	NR		۱۱۰	54 55 56
56 57 58	11 000 to 22 000 ' 23 000 '' 33 000 " 34 000 ' 44,000 "	2,	15 287		104				-05				103	1	,408		9	57 58 59
59 60 61	45,000 66 000 ' 67 000 ' 110,000 ' 111 000 '' 132,000 '		115 940		247		41		625 814						478 375		J	60 61 62
62 63 64	133,000 220 000 TOTAL FOLE LINES STRUCTURE MILES TOTAL FOLE LINES CIRCUIT MILES	3,	19 376 472		351 355 351		41 41 42	1	552 991 991 991		10		103 137 166		,261 NR ,364		10 12 392	63 64 65
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES	B 4,			355	25	42	1	,991	30	10	90	252	K 775	NR.		1 589 7,498	66
	Substactions—Transformer capacity—kva  DISTRIBUTION SYSTEM	C 1,319,			761	7	,000	T	,950 597			151	.800	L 282	2,311	<del></del>		68
68 69 70	Substations—Transformer capacity—kva Overhead lines — pole miles — wire miles	C 1,287 13 46	, 176 , 403 , 250	ł	,761 ,814 ,955 2	1 3	,373 ,026 ,481 D 1	E 8	,597 ,427 ,803 31	, F2	,258 ,474 ,452 16	3	,263 NR 123		5,641 NR NR	G	1,631 2,795 4,150 3,449	69
71 72 73	Underground and submarine lines—cable miles Line transformers—number —capacity—kva	í 64	,425 ,461 ,148	41	,255 ,444 ,759	88	,450 3,214 5,719	35 316 108	,362 ,663 ,706	10	,648 ,858 ,715 ,579	16 190 95	,501 .831	218	8,719 5,816 8,247	1,62 1,07	3,449 1,556 9,854 5,194 0,375	72 73 74
74 75 76	Meters—on customers' premises —-total Screet Lighting Transformers—number	4//	220	31	, 851 NR NR	45	356 44 800	112	773 93 921	1	.100		,882 ,741 67 ,447	237	7,360 NR NR	1,10	10	75 76 77
77 78	—capacity—kva Lamps—number	25	,801 ,776		NR	1	,965	4	,908	1 4	,457	1 8	, 195	<u> L</u>	NR	<u> </u>	154	78

NR NOT REPORTED

A INCLUDES 2,000 KW LEASED TO OTHERS, EXCLUDES 2,800 KW LEASED FROM OTHERS

COMPANY ALSO OWNS 4 8 MILES 110 KV UNDERGROUND CABLE

EXCLUDES NETWORK TRANSFORMERS IN UNDERGROUND VAULTS

D SUBMARINE CABLE ONLY, MILES OF UNDERGROUND CABLE NOT REPORTED

INCLUDES 585 MILES ON TRANSMISSION AND OTHER POLES

CIRCUIT MILES, EXCLUDES LINES OF LESS THAN 2,300 VOLTS IN THE

LINCOLN AND ALBION DISTRICTS

CIRCUIT MILES
INCLUDES 41,590 THOUSAND KWH GENERATED DURING TEST PERIOD
LESS THAN ONE MILE
EXCLUDES 44,500 KVA OWNED BY OTHERS AND OPERATED BY RESPONDENT
EXCLUDES 82,065 KVA OWNED BY OTHERS AND OPERATED BY RESPONDENT
COMPANY ALSO OWNS 151 2 MILES 66 KV AND 14 5 MILES 132 KV
UNDERGROUND CABLE

Physical Quantities-Electric Plant and Energy Account

Illinois

			·	2		– Electi ic	1		2,50, 8	5)	,,,,						Illinois	
L I N E N	ITEM	ILLINOI NORTHER UTILITI COMPAN	N ES Y	ILLINO! POWER COMPAN	Ì	INTERSTA LIGHT POWER C	&	Kewaner Public Servici Company	 	MT CARI PUBLI UTILITY	:	Northwest Illino Gas & Electr Compan	15 } 10	PRODUC TERMINA CORPORAT	L	PUBL IN SERVIO COMPANY Northei Illino	CE OF RN	L I N E
0		CAPACITY	NO OF PLANTS	CAPACITY	NO OF FLANTS	CAPACITY	NO DF PLANTS	CAPACITY	NO OF	CAPACITY	HO OF	CAPACITY	HO OF PLANTS	CAPACITY	ND OF PLANTS	CAPACITY	HO OF	0
1 2 3 4	GENERATING STATIONS  Steam plants  0 to 1000 kw 1 001 2 000 2,001 5 000 5 001 10 000			1,500 15,240	1 4	9,700	1			3,500	1	4 100		The Table				1 2 3
5 6 7 8 9	10 001 25 000 25 001 40 000 40 001 60 000 60 001 100 000 over 100 000	65,500	1	15,600 120.000	1	,,700		-				6,400   	1	31,500	1	75,000 290,000	1 1	5 6 7 8 9
10 11 12 13	TOTAL STEAM PLANTS  Hydraulic plants 0 ro 1 000 kw 1 001 2 000 2 001 5 000	65,500 545 1,490 5,375	1 1 1 2	120,000 152,340	7	9,700	1			3,500	1	6,400	1	31,500	1	365,000 600	1 2	10 11 12 13
14 15 16 17 18	5 001 10 000 10 001 25 000 25 001 40 000 40 001 60 000 60 001 100 000	-		·														14 15 16 17 18
19 20 21 22	over 100 000  TOT VL HYDRAULIC PLANTS  Internal combustion engine plants 0 to 500 kw 501 ' 1,000	7,410	4	2,024					+		-		+		+	600		19 20 21 22 23
23 24 25 26 27	1 001 2 000 " 2 001 5 000 over 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	72,910	5	2,000 2,000 156,364	1 9	9,700	1			3,500	5 1	6,400	<u> </u>	2,25 2,25 33,75	1	365,600	3	23 24 25 26 27
=	ELECTRIC ENERGY ACCOUNT					T		THOUSAN	DS OF	KILOWATT H								F
28 29 30 31	Hydraulic.	375, 28,		564 18 3 586	657 115 530 303		,984 ,984				3,124 3,124		5,039 5,039		8,734 246 8,980	1,798	,850	29 30
32 33 34	Interchange—In (gross) TOTAL ENERGY GENERATED, PURCHASED AND INTERCHG	205, 609,	492 067	1,709	791 927	37	,984	30	,873 ,873	18	3,124	16	5,039	12	1,648 0,629	3,613	,985 ,172	32
35 36 37 38	Sales Interchange—Out (gross) Used by Co (excl. sta. use) and furn without charge Losses	539, 5, 64,	519 013 534	1,436, 14, 10, 247,	861 936 367 760		,540 60 ,383	Į.	30 586		120 168	1	241 2,507		7,646 2,982	3,252 16 344	,259 ,042 ,869	35 36 37 38
-	TRANSMISSION SYSTEM  lower lines - structure miles										······································				-, -, at -3.		- <del></del>	$\sqcap$
39 40	23 000 to 33 000 volts 34 000 44 000 '		4		4												C 24	39 40
41 42	45 000 66,000 " 67 000 110 000				278												2	41 42
43 44	133,000 ' 220,000 "		28		240												264	43 44
45 46	over 220 000 TOTAL TOWER LINES STRUCTURE MILES		32		522												290	45 46
47 48	Tower lines—circuit miles  23 000 to 33,000 volts  34 000 ' 44 000 "		12		7												C 33	47 48
49 50	45 000 66 000 67,000 110,000 11				523												2	49 50
51 52 53			59		240												375	51 52 53
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles		41		770												410	54
55 56 57 58 59	23 000		23 722	1	1 035		15 17						61			C 1	,332	55 56 57 58
61	67 000 ' 110,000 ' 111,000 '' 132 000 ''		138		160												11 26	59 60 61
62 63 64	133 000 " 220 000 ' TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES		883 915	1,	196 279		32						61 61				.369 .461	62 63 64
65	TOTAL TRANSMISSION LINES—STRUCTURE MILES		915 915 956	1.	718 049		32 32 32						61			1	659 871	65 66
67	Substations—Transformer capacity—kva	184,		799,		7,	248					1	,500			483	,075	67
68	DISTRIBUTION SYSTEM		837	20	428	1	, 323	3	,750			1	,287	27	7,500	668	,102	68
69 70	Overhead lines — pole miles — wire miles	7, A 8,	076 519	10, 33,	928 019		49 192		191 NR		103 306		NR NR		NR NR	12	,029	69 70
71 72 73		27, 180, 88,	8		15 902	,	221 797	17	569 ,892	8	844 ,171	6	825 937	99		72 933	,305 ,513	71 72 73
73 74 75	—rotal	88, 93.	421	274, 294,	704 248	2	221 797 318 366	1 6	,538 ,303	4	,186 ,340	4 4	,937 ,187 ,512		559 772	457 462	,305 ,513 ,408 ,891	73 74 75
76 77	Street Lighting Transformers—number —capacity—kva		94 454 742	į.	261 399 081		1 8 309		80 450		NR NR NR		7 140 436					76 77 78
/8	Lamps—number	<u> </u>	146	18,	-UU1	<del></del>		<u></u>		<del></del>		<u> </u>		<del></del>				10

NR NOT REPORTED.
A CIRCUIT MILES
B LESS THAN ONE MILE

C. VOLTAGE 33,000 AND UNDER
D. COMPANY ALSO OWNS 78 7 MILES 33 KV AND UNDER, 7 5 MILES 66 KV, AND
O 06 MILES 132 KV UNDERGROUND CABLE

	Illinois ndiana	Phys	icai	· Yau	1163 -	-13,601,10	1 111	nt and L	linos	Indiana								-
L I N E	ITEM	SHERRARD POWER SYSTEM (A)		South Bel Water, Gas and Electric Company		UNION ELECTRIC POWER COMPANY		WESTERN UNITED GAS AND ELECTRIC COMPANY		CHICAGI DISTRIC ELECTRI GENERATII CORPORAT	T C NG	CITIZES HEAT, L AND POS COMPAS	IGHT WER	INDIANA & MICHIGA ELECTRIC COMPANY (G)	N	INDIANA SERVICE CORPORATI (H)	ON .	LINEN
D		CAPACITY	C.AS	CAPACITY	HO. OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	HO OF FLANTS	٥
1 2 3 4 5 6	GENERATING STATIONS  Steam plants  0 to 1 000 kw 1 001 2 000 2 001 3 000 5 001 10 000 10 001 23 000 12 001 40 000 40 001 60 000					<b>62</b> 500	1	48,000	1					27,500 31,000		31,000	1	1 2 3 4 5 6 7 8
9 10	60 001 100 000 over 100 000 TOTAL STRAM PLANTS Hydraulic plants		=		=	62,500 540,000 602,500	_ <u>2</u> 3	48,000	1	358,000 358,000	1		+	241,500 300,000	5	31,000	1	10
11 12 13 14	0 ro 1 000 kw 1 001 2 000 2 000 2 001 5 000 5 001 10 000 10 001 25 000			1,100	1									7,544 14,460	2 2			12 13 14 15 16
16 17 18 19 20	40 001 60 000 60 001 100 000 00 et 100 000 Toru Hybraulic Plants Internal combusion engine plants		_	1,100	1	116,000 116,000	1		-		=		-	22,004	4		-	17 18 19 20
21 22 23 24 25	0 to 500 kw 501 1 000 1 001 2 000 2 001 5 000 0 ver 1 000		}									880					_	22 23 24 25 26
26 27	TOTAL INTERNAL COMBUSTION ENGINE PLANTS			1,100	1	718,500	4	48,000		358,000		880 880	1	322,004	9	31,000	+1	27
-	ELECTRIC ENERGY ACCOUNT  Generation (excluding station use)				-					CILOWATT H				1 405	064	65	,185	28
28 29	Steam Hydraulic		- {	5,	,042	3,556, 619,	814	297,		2,361	.,959		14	1,495 80		}		30
30 31 32	Internal combustion rigine Total Generation Purchases		NR	5, 12,	042 928	4,175, 200,	832 178	297, 12,	635 425	2,361	,939	32	14 ,816	1,575 738	, <u>104</u> ,427	283	,185 ,559	31 32 33
33 34	Interchange—In (gross) TOTAL ENERGY GENERATED, PURCHASED AND INTERCHG		NR	17,	970	4,376,	236 246	310.	061	2,361		ł	,831	2,690			.744	34
35 36	Interchange—Out (gross)	9,6	30	17,	521	4,227,	- 1	266,		2,361	,939	ľ	360	2,101	,597 ,986 ,614	331	,924 770	35 36 37
37					259 189	2, 145,	641 641	34,	892 246			2	260 2,100	220	123	16	,049	38
-	TRANSMISSION SYSTEM Tower lines—structure miles														48		NR	39
39 40 41	23 000 to 33,000 volts 34 000 ' 44,000 ' 41 000 '' 66 000 '		Ì				3 131		4						-0			40 41
1	67 000 110 000 " 111,000 132,000 "	•					121 29	1							327			42 43 44
REVISED 1946	over 220 000 "	\					284		4		В				375			45 46
2 47 2 47	Tower lines—circuit miles 23 000 to 33,000 volts		_				19		5						120			47 48
7 FORM TO 25 25 25 25 25 25 25 25 25 25 25 25 25	34 000 44 000 " 45,000 65 000 " 67,000 110 000 1 111 000 132,000 1 135,000 220,000 "						175 242 59								644			49 50 51 52
53 54 6.	Over 220 000 ' TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles						495		5		B D				764			53 54
55 56	under 11 000 volts 11 000 to 22 000 "					}	B 82		23 91				12		888			55 56 57
57 58 59	34 000 " 44,000 45 000 " 66,000 "						34		71						7			56 57 58 59 60
60	67 000 " 110 000 " 111 000 " 132 000 "														В			60 61 62
62 63 64	133 000 ' 220 000 " TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES						116 132		114 130				F 12 F 12 12 12		895 ,441			64
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES				_	c	400 627		118 135		B D E		12 12	2	.270 .205			65 66
67	Substations-Transformer capacity-kva					1,342	150	32	, 800	680	,000			854	,940	<u> </u>		67
68	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva	2,6	513 780	1	,250 95	219	, 154 981	111	,660 ,291			3	3,500 281	319	,806 ,684		NR	68
69 70 71	Overhead lines — pole miles — wire miles Underground and submarine lines—cable miles	1,9	70	1	NR	6,	,482 19		16				NR	İ	NR 117			70 71
72 73	Line transformers—number —capacity—kva	2,7	734 528	6	411 ,605 ,345 ,554	200	.013	10 165	,431 ,107 NR			10	1,377 0,585 6,042	565 211	,843 ,542 ,695	1		72 73
74 75 76	Meters—on customers premises —total Street Lighting Transformers—number	4,8 5,3	390 2	2	,554 ,554	72.	,111 ,132 62	60	, 106 23				5,317 13	225	,394 117			68 69 70 71 72 73 74 75 76 77
76 17 78	—capacity—kva	3	20 505		142	1 3	,231 ,449	2	540 438				88 594	( a	,011 ,330	ĺ		77 78
==										LSO OWNS (							-	

NOT REPORTED.

REPORT REFLECTS OPERATIONS FOR PERIOD JAN 21, 1948 TO DEC 31, 1948

LESS THAN ONE MILE
COMPANY ALSO OWNS 1 1 HILES 11 KV, O.6 HILES 13 8 KV, O 3 HILES 33 KV

AND 0 3 HILES 66 KV UNDERGROUND CABLE, O 7 HILES 13 2 KV, O 5 HILES

33 KV, AND 0 3 MILES 66 KV SUBMARINE CABLE

EXCLUDES 12 9 MILES LEASED FROM OTHERS

E COMPANY ALSO OWNS O 4 HILES 33 KV AND O 5 HILES 66 KV UNDERGROUND CABLE AND LEASES FROM OTHERS O 6 HILES 132 KV UNDERGROUND CABLE INCLUDES 10 4 HILES LEASED TO OTHERS
G REPORT REFLECTS ACQUISITION OF INDIANA SERVICE CORP, ACQUIRED AUG 31, 1948
H COMPANY ACQUIRED BY INDIANA & MICHIGAN ELECTRIC CO ON AUG 31, 1948.

Physical Quantities-Electric Plant and Energy Account

Indiana

		-		~				nt and b		0)		1_	diana	f			Iowa	
L I N E N	ITEM	INDIANAPO Power Light Compan	&	MADISON LIGHT AN POWER COMPANY	N D	NORTHER INDIAN PUBLIC SERVIC COMPAN	A E	PUBLIC SERVIC COMPANY INDIANA,	E OF	SOUTHEAST INDIAN POWER COMPAN	14	Souther Indian Gas an Electri Compan	N A D	CENTRAL STATES ELECTRIC COMPAN	c	INTERSTA Power Compan	R	L I N E
°		CAPACITY	NO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO CF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO OF	CAPACITY	MO. OF PLANTS	CAPACITY	NO OF	CAPACITY	NO. OF	0
-	GENERATING STATIONS				+										-			
1 2 3 4 5 6	Steam plants  0 to 1 000 kw 1 001 2 000 2 001 5 000 5 001 1 10 000 10 001 25 000 25 001 40 000 40 001 60 000	45,000	1			2,500	1	10,000	1			7,500	1	240 12,125		2,250 5,700 49,000 37,500	1 1 3 1	1 2 3 4 5 6 7
8 9	60 001 100 000 over 100 000	65,500 140,000	1 1 3			68,000	1	70,000 225,000 305,000	1 1			72,500	1					8 9
10	TOTAL STEAM PLANTS Hydraulic plants	250,500	3		+-1	70,500			3		=	80,000	2	12,365		94,450	$\overline{}$	10
11 12 13 14 15 16 17 18	0 ro 1 000 kw 1 001 2 000 2 001 5 000 5 001 10 000 10 001 25 000 25 001 40 000 4 40 001 60 000 4					1,585 6,720 11,000	1 1	384 1,090 3,200	1 1 1					760	1	4,267 1,500	10	11 12 13 14 15 16
19	over 100 000 ' Total Hydraulic Plants		_		_	19,305	8	4,674	3		<u> </u>		<u> </u>	760	<u> </u>	5.767	11	18 19 20
21	Internal combustion engine plants 0 to 500 kw							418	1		Γ				1	200	1	21
22 23 24	501 1 000 1,001 ' 2,000' 2,001 5 000													3 230	1	685 3,150		22 23 24
25 26	OVET 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS				-		-	418	1	8,640 8,640	1		+	2,230	Ш	4,035	4	25 26
27	Total Production Plant	250,500	3			89,805	10	310,092	1 7	8,640	1	80,000	2	2,230 15,355	4	104,252	21	27
28 29 30	ELECTRIC ENERGY ACCOUNT Generation (excluding station use) Steam Hydraulic Internal combustion engine	1,209,				l	, 863 , 909	1,992 15	,691 ,074	RILOWATT H			,864	61	1,389 1,095 5.798	377	905 432 276 613 404	28 29 30
31 32 33	TOTAL GENERATION Purchases Interchange—In (gross)	1,209,	886	18	,588	1,304	,772 ,682 ,464	2,007 316	.909		,516 ,516 114	415	,864 ,548 ,157	- 68	904 904 5,752	- 390	,404	31 32 33
34	TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	1,215	165 924	18	.588	1,915	919	118 2,443			,630	421	569	75	5.940	456	017	34
35 36	Sales Interchange—Out (gross)	1,120, 5,	178 165 161	15	,356	1,555 179	,936 ,639	1,954 121	,091	1	,881		,691 ,157	56	5,166 7,057	ł	722	36 1
37 38	Used by Co (excl sta use) and furn without charge Losses	7, 83.	161 419	3	.179	15 165	061 282	362 362	, 105 , 394	4	36 712	46	916 804		838 1,877	69	,659 ,635	37 38
	TRANSMISSION SYSTEM Tower lines- structure miles		ولنبحث	<del>                                     </del>	<del>- 27</del>					T								T
39 40	23 000 to 33 000 volts 34 000 " 44 000 "						1		10									39 40
41 42	45 000 " 66,000 " 67,000 110,000 "						1		72	1							56	41 42
44	111,000 " 132,000 " 133,000 " 220,000 "		47				152		250									43 44
45 46	Over 220,000 TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles		47				154		332						_		56	45 46
47 48	23 000 to 53,000 volts 34 000 " 44 000 '		8				1		14									47 48
49 50	45 000 " 66,000 " 67,000 " 110,000 "						1		136								61	49 50
51 52 53	111,000 ' 132,000 " 133,000 " 220 000 " over 220 000 "		<b>6</b> 5				212		370									51 52 53
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles		73				214		520								61	54
56 57	under 11,000 volts 11,000 to 22 000 " 23,000 " 33 000 "		452				671 671		E E 1						120 47 467		686	55 56 57
58 59	23,000 " 33 000 " 34 000 " 44,000 " 45,000 " 66,000 "		156		22		679 102		,551 ,058		137		173		401		455 273	58 59
60 61	67,000 ' 110,000 ' 111 000 '' 132,000 ''						26	-	251				96				538	60 61
62 63	133 000 " 220,000 TOTAL POLE LINES STRUCTURE MILES		156		22	1	500 658	2.	.860 .029		137 137		269 278		634	1		62 63
64 65 66	TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES		159 203 232		22 22 22	1	654	3.	<u>. 192</u>		137 137 137		278 269 278		NR 634 NR	2	.046 .042 .107	64 65
	TOTAL TRANSMISSION LINES—CIRCUIT MILES  Substations—Transformer capacity—kva				22		872 350	961,	,549 832	16	,000	45	,000		NR		,641	66
	DISTRIBUTION SYSTEM	472.	, uu				350	701,		7		7		<del></del>	NR			
68 69	Substations—Transformer capacity—kva Overhead lines — pole miles	241, 2,	655 378	6	,050 515	452,	NK	452,	NR		,020 683	106,	011			86	,417 NR	68 69
70 71		10,	446 405	1.	,658		NR NR	E**	NR NR	i	,508	D 2,	49			1 41	NR NR	70 71
72 73	Line transformers—number —capacity—kva	373.	702 039	12	,748 ,735	28, 475, 192,	675 987	53, 759,	200		,602 NR 160	1 124	573 141 589			131	,483 ,215 ,395 ,850	72 73
74 75 76	Meters—on customers' premises —total Smer Tickney Tourseamer anymber	171, 177,	606 165	7	952 309	201	636	289, 308,	743	8	796	61,	,037			103	NK	74 75 76
77	Street Lighting Transformers—number —-capacity—kva Lamps—number	5,	165 541 429		109 380	4, 15	312	6,	366		45 482	4.	687 330				NR NR	77 78
1							-											-

NR Not Reported
A Company also owns 1.9 miles 33 ky underground cable.
B Company also owns 2.7 miles 6.6 ky, 0.05 miles 12.5 ky, 6.8 miles 33 ky, 5.6 miles 66 ky and 0.04 miles 132 ky underground cable

C EXCLUDES 55,000 KW LEASED FROM OTHERS.
D CIRCUIT MILES

Iowa

Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Comparison   Com		W1	•		-														_
Company   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled Excession   Controlled		ITEM	ELECTRI		ELECTRI LIGHT A POWER	ם א.	ILLINDI GAS AN ELECTRI	s   c	POWER A	. !	PUBLIC SERVIC	E	SOUTHER UTILITI COMPANY	ES OF	LIGHT Powe	AND R	GAS AI ELECTR	ND IC NY	N E N
Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Secondary   Seco		î	CAPACITY	NO. OF	CAPACITY	NO OF	CAPACITY	10,04	CAPACITY	NO DP	CAPACITY	PO OF FUNTS	CAPACITY	HO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	HD. GF FLAHTS	0
Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Section   Sect				-												-		+	H
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Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report   Communication Report				1	19,000	1	15,710		22,000	1	/2 000		14,250	1			16,400	1	6
Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract   Contract	6	25 001 40 900					50.060	1			40,000	1	1				51,000		
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1				二.	88,500	3	141,180	4	109,610	5	46,600	_ 5	_22,770	15	-	+	50,900	-3	1 1
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11   11   11   12   13   13   13   13	12	1 001 2 000	1,200	1	1,200	1	3.600	1											13
1	14	3 oot 10 000					-,												15
10						-		1				•							17
We   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100	17					1	ı			ł									18
Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication   Second Communication	19	over 100 000	72 112	7	1 260	1-5	4.240	1 2	400	1	2,051	4		1		#=		#	20
10	1 1	Internal combustion engine plants		7		+					830	3							21
1   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100			700	1	560	1	A 1,000	1		_	1,300	2			820	1			22 23
100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100	23	1 001 2 000	4,000	2	4,793	3			2,848	1	8,601	3			5,805	2		1	24
The control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the	25	over 1 000		1	-	1	1 1/0	-5			5,093 24,779			+-	7,965	4			26
TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET   TRANSPORT OF STREET			$\frac{4,740}{7,853}$	11	105,113	10		8	115.358	1 9	73,430	23	22,770	5	7,965	4	50,900	<u> </u>	27
Contractor finding summer over)			1		1				THOUSAND	S OF	KILOWATT HO	OURS	T						Ī
Section		Generation (excluding station use)			4=0	ee 1	531	206	552	250	178	844	116	.633			264	,305	28
13   15   15   15   15   15   15   15			6	,494	3	,280	331.	306	}	406	5	,257		•	25	573			30
Section   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Processing   Proces			2	658			531	.830	576	829	239	443	116	633	25	573	264	305	31
Total Estate Green Law   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   September   Sep	32	Purchases	78	,143	5	.133	50	899	78	. 815	}		1						33
15   15   15   15   15   15   15   15		Total Energy Generated Purchased and Interchg	86	.802	483	946	597	864	669	725	365	091	265	074	26	211	264	<u>,305</u>	34
10   Leb   C. (red. is user) and from without charge   4,95	35	Sales	72	,145	416	,519	505	,044	571	,375	307	,592	223	,444	20	,839	247	,515	35
TRANSMISSION SYSTEM	36	Interchange Out (gross)			9	,267	39	,449 .495	13	,996 .173	5	,769		538			1	,779	37
1   Tore later-practice miles			1.4	157	51	881	48	875	81	179	51	728	41	.091		346	1 15	.011	198
33 00 to 33 000 voice																	]		1
10	39				{	86											}		39
47   100   131   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130															}		}		41
133 00	42	67 000 110 000 '			ł			6		3 <del>9</del>			}		Ì				43
Cover   Carron   Cover   Carron   Cover   Carron   Cover   Carron   Cover   Carron   Cover   Carron   Cover   Carron   Cover   Carron   Cover   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   Carron   C	44	133 000 " 220 000 "			}		1												44
Torrections—Currect miles						86		5		48									46
\$4   \$4.000   \$4.0000   \$6.0000   \$1.11   \$1.25   \$1.11.000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1.3000   \$1		Tower lines—circuit miles																	47
11   39   31   32   33   30   33   300   34   300   31   35   35   35   35   35   35   35	48	34 000 ** 44 000 *	(							19					1				48
11   10   13   15   10   15   10   15   10   10   10							}	11		39					1				50
15																			52
Pole lines - structure miles   11 000 voles   2211   354   354   354   354   354   354   354   354   354   354   354   354   355   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350   350	53	over 220 000 '			1	NO.		11	l	57	ļ								53 54
11   100 to 22000   118   72   36   198   108   2,302   152   37   3300   33000   3447   564   27   322   1,076   271   2   63   37   37   37   37   37   37   37		Pole lines—structure miles											1			110			55
1				211 118		72		36		198		108	\	302	1	152			56
10	57	23 000 ' 33 000 "	}	447	}		1	27		322	1	,076		271	}	5	}	83	57 58
138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138   138	59	45 000 " 66 000 "		TI						168				198				۵	59
133 00   220 000   220 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 000   200 0		111 000 132 000	}			138		18		13	}				}			3	61
10   10   10   10   10   10   10   10	62	133 000 " 220 000 '		707				<u>R1</u>	·	771	·	.184		.771		266		91	62 63
Substance   Transforme capacity   kva   NR   NR   C   213,333   262,147   65,900   52,413   NR   52,500   66	64	TOTAL POLE LINES CIRCUIT MILES		NR.		NR		94		802		208	1	. NR		NR		104	64
Substance capacity				787 NR		NR	В	105	C	859		208				NR		104	66
DISTRIBUTION SYSTEM	1 1		1			NR	C 213	,333	Į.		i	<u>.900</u>	52	413		NR	52	500	67
Substations = Transformer capacity = Few   C   115,030   48,403   54,385   78,098   28,850   69   0   0   0   0   0   0   0   0   0			<del></del>		7		7		T			=	T		7	NR			7
Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Commence are   Comm		Substations—Transformer capacity—kva	1	1/8/1		147	C 115	,030	48	B, 403	54	,385	78	3,098			2	3,850 330	68
10   10   10   10   10   10   10   10		Overhead lines — pole miles			1			038	}	NR		NR	ĺ					1.795	70
121,362   97,354   82,955   20,400   73   76   87   87   87   87   87   87   87	71	Underground and submarine lines—cable miles	1				10	94 072 (	1		17	42 342.						2,270	72
121,362   97,354   82,955   20,400   73   76   87   87   87   87   87   87   87	73	capacitykv2	1				162	,428	144	NR	163	732		NR	: [		6	0.131	. 73
76 Street Lighting Transformers—number 824 1,420 1,067 597 704 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	74	Meters-on customers premises	1		{		89	1.259	12:	1,322	97	, 334	1 1 84	2,953	i		2	á,400	74
1''	76	Street Lighting Transformers—number						34 824	}	1.420	1	86	. 1	597	' }			36 704	76
			<u></u>		<u></u>		<u></u>		1	B <b>,</b> 319	]9	,985		7,377	)		<u> </u>	3,468	78

NOT REPORTED.
PLANT PLACED IN SERVICE DURING YEAR, INVESTMENT INCLUDED IN CONSTRUCTION WORK IN PROGRESS.
COMPANY ALSO OWNS 2 2 MILES 13 2 KV UNDERGROUND CABLE AND 1 HILE 13 2 KV SUBMARINE CABLE В

C [NCLUDES CAPACITY COST OF WHICH IS INCLUDED IN CONSTRUCTION WORK IN PROGRESS
D COMPANY ALSO OWNS 1 1 MILES UNDERGROUND CABLE
E LESS THAN ONE MILE
F EXCLUDES METERS IN COMPANY'S USE

Physical Quantities-Electric Plant and Energy Account

Kansas Kentuck

_		-		- Quunii						65		ι	3,000	Kentucky		K	entucky	
L I N E	ITEM	CENTRAL KANSAS POWER COMPANY,		EASTERN KANSAS UTILITIES IN		KANSA: ELECTR POWEI COMPANY,	10	KANSAS Gas an Electri Compan	C		AN D	WESTERN LIGHT & TELEPHON COMPANY,	N & YE	KENTUC UTILIT COMPA	ES	FENTUCES WEST VIR POWE COMPAN INCORPOR	GINIA R	L I N E
0		CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLA 15	CAPACITY	MO OF	CAPACITY	NO OF	CAPACITY	NO CF PLANTS	CAPACITY	NO OF	N
1 2 3 4	GENERATING STATIONS  Steam plants  0 to 1 000 kw  1 001 2 000 2 001 5 000 5 001 10 000	130	1	1,650	1	26,400	3			2,000 3,100 8,150	1 1 1	750 10,100 6,000		1,750 4,750 21,500	1 1 3			1 2 3
5 6 7 8 9	10 001 25 000 25 001 40 000 40 001 60 000 60 001 100 000 over 100 000 TOTAL STEAM PLANTS	12,500	2	1,650	1	26,400	3	66,000 48,000	2 1	16,500 30,000	1 1 1	16,850		4,750 21,500 12,500 30,000 50,000		19,500		5 6 7 8 9
11 12 13 14	Hydralic plants 0 ro 1 000 kw 1 001 2 000 2 001 5 000 5 001 10 000 10 001 25 000	22,000		275	1			114,000		660	T-	16,650		2,040		19,500		11 12 13 14
16 17 18 19 20	25 001 40 000 40 001 60 000 60 001 100 000 nver 100 000 TOTAL HYDRAULIC PLANTS Internal combiustion engine plants			275	1				+	660	1			28,500				16 17 18 19 20
21 22 23 24 25 26	0 to 500 kw 501 1 000 " 1 001 2 000 2 001 5 500 over 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS	2,686	2	1,760	1	196				2,794 3,606	2	2,100 882 6,703 5,922 15,607	1 5					21 22 2 24 25 26
27	TOTAL PRODUCTION PLANT  ELECTRIC ENERGY ACCOUNT	15,586	5	3,685	1 3	196 26,596	4			116,016	14	$\frac{13,807}{32,457}$	15 2 20	151,040	10	19,50	0 1	27
28 29 30 31 32	Generation (excluding station use) Steam Hydraulic Internal combustion engine TOTAL GENERATION Purchases	8, 44.	631 435 066 123	6	104 136 509 750 891	159	,138 ,138 ,138	716 716 8	,954 ,954	660 1 2 664	,401 ,101 ,871 ,374	45	3,999 5,410 9,410 1,909	785	0,541 6,050 1,592 2,973	4	3,559 3,559 1,842	30 31
34	Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG		190		641		,083	761	,414 ,573		,323		,319	262 1,062			5,402	1 1
36 37	Sales Interchange—Out (gross) Used by Co (excl. sta. use) and furn, without charge Losses		281 164 744		,093 297 250		,122 996 ,963	2	,440 ,989 ,000 ,143	1	,728 ,864 ,729	3	5,547 5,317 5,454	8	2,659 0,742 3,346 1,064		4,161 1,856 9,383	36 37
39 40 41 42 43 44	TRANSMISSION SYSTEM  Tower lines— structure miles  33 000 co 31 000 volte  34 000 44 000  45 000 66 000  67 000 110 000  111 000 132 000  133 000 220 000								109		237				214		B 29	40 41 42
45 46 47 48	over 220 000 TOTAL TOWER LINES STRUCTURE MILES TOWER INDEX								109		237				214		<u>29</u> 1	45 46 47 48
49 50 51 52 53	45 000 66 000 67 000 110 000 111 000 132 000 133 000 220 000 4 over 220 000 4								216		291				428		30	49 50 51 52 53
55 56 57	TOTAL TOWER LINES CRICUIT MILES  Pole lines — structure miles under 11 000 volts 11,000 to 22 000 23 000 ' 33 000 "		221 239		200		311		216		291 990		971		428		31 195	54 55 56 57
58 59 60 61 62	34 000 44 000 45 000 66 000 6 67 000 110 000 111 000 122 000 11				58		140		543		71			1	,330 607		213 71 45 526 543	58 59 60 61 62 63 64
63 64 65 66	133 000 220 000 TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES		460 467 460 467		258 259 258 259		451 458 451 458		186 729 745 838 961	1	,061 ,100 ,298 ,391		971 NR 971 NR	1 2	,937 ,938 ,151 ,366		555 574	65 66
67	Substations—Transformer capacity—kva  DISTRIBUTION SYSTEM	9,	275	17,	000	49	,500	200	,867	212	,070	34	,600	1	,233	T T	,387	
68 69 70 71 72 73 74	Substations—Transformer capacity—kwa Overhead lines — pole miles — wite miles Underground and submatine lines—cable miles Line transformers—number — capacity—kva Meters—on customers premises	l .	362 637 618 NR NR NR	1	493 938 445 NR NR NR	7 7 78 41	,275 ,641 ,957 12 ,691 ,477 ,183	13 242 100	,343 ,025 NR A 32 ,101 ,573 ,006	17 217 106	,977 ,585 ,416 16 ,650 ,586 ,177		,405 NR NR NR NR NR NR NR	132	,158 NR NR NR NR NR NR NR NR NR NR NR NR NR	1: 1: 11: 7:	2,625 4,325 4,73 8 5,557 5,438 2,968	69 70 71 72 73
75 76 77	—total Street Lighting Transformers—number —capacity—kva Lamps—number	1,	NR 17 113 179	1,	NR 17 171 676	43	,837 47 631 ,181	104	,700 95 ,792 ,413	1	,576 118 ,823 ,054	5	NR 13 199 511		25 25 25 25 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 25 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 26 2	ļ	7,237 37 407 3,025	77

NR NOT PEPORTED A CIRCUIT MILES B LESS THAN ONE MILE

AFTER DELIVERY OF 15,876 THOUSAND KWH TO APPALACHIAN ELECTRIC POWER CO UNDER INTERCONNECTION AGREEMENT.

	ITEM	LOUISVILL GAS AND ELECTRIC COMPANY	D	LOUISVIL TRANSMISS CORPORAT	10 N	Union Lig Heat as Power Company,	פו	CENTRAL LOUISIAN ELECTRI COMPANY,	c	GULF PUBL SERVICE C INC		LOUISIAN POWER & LIGHT COMPANY		NEW ORLEA PUBLIC SERVICE INC	- 1	BANGOR HYDRO- ELECTRI COMPANY SUBSIDIAR	- C AND	1
ļ		CAPACITY	NO OF	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF	CAPACITY	NO OF	CAPACITY	NO DE PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF	-
s	GENERATING STATIONS						-										1	
	0 to 1 000 Tw 1 001 2 000 2 001 5 000		}							2,100	1							
	5 001 10 000 10 001 25 000		\ {	ı	ľ			15,000	1									
	2° 001 40 000 40 001 60 000													80,500	1			
	60 001 100 000 over 100 000	154,500 110,000	2 1 7		-			15,000	1	2,100	1	152,150 152,150	1	169,428 249,928	2		士	
	TOTAL STEAM PLANTS  Hydraulic plants  0 to 1000 km	264,500														590 3 555	3 2 2	
	1 001 2 000 .															3,555 7,240 26,580 13,200	2	
	5 001 10 000 10 001 " 25 000		]													13,200	1	
	25 001 40 000 40 001 60 000	00.700															}	
	60 001 100 000 over 100 000 Total Hydraulic Plants	80,320	1		+-		<del> </del>				上		=		$\pm$	51,165	11	
	Internal combustion engine plants 0 to 500 kw		_					448	5	1,880	9	808 1,280	5 2			2,000	2	
	1 001 2 000 1 001 1 000		İ	l L				950	1	1,949 1,670 4,090	1	1,200	-			2,000	1	
	2 001 ' 5 000 over 5 000	Ì			-		4-	6,098 7,496	1-3	9,589		2,083	7			4,000	3	
	TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	344,820	4		丰		上	22,496	1 8	11,689	15	154,238	<u> </u>	249,928	] s	55,165	14	_
	ELECTRIC ENERGY ACCOUNT Generation (excluding station use)						_	1		KILOWATT-H		1 000	655	1,344	353			
	Steam Hydraulic	1,521, 362,	,444 ,605					ì	,226 .688	F 27	, /36 F	1,082	190	1		1	,405 494	
	Internal combustion engine Total Generation	1,884	049			220	, 190	73	915 062	27 86	.757 ,899	1,082	, <u>835</u> , 793	1,344	,353 ,193	173	,900 ,730	ì
	Purchases Interchange—In (gross) Total Energy Generated Purchased and Interchg.	13 1,874	,659 ,691 ,082	<u> </u>		1	190		977	1	,656	1,709		1,351	<u>6 56</u> 602	188	805 3,437	
	Sales	1,592					3,648	72	,307	92	,077	1,573	,433	1,256	, 151 G 56	158	3,530 807	ŀ
1	Interchange—Out (gross) Used by Co (excl. sta use) and furn without charge	160 15	,665 ,613			1	1,4 <i>6</i> 6	2	,048 ,621	8	, 191 , 387	133	,967 ,227	93	,051 ,342	28	984 3,113	
	Losses TRANSMISSION SYSTEM	1 105	091		~	1	7,077	<u> </u>		<del></del>								-
	Tower innes—structure miles 23 000 ro 33 000 volts											1		1				
	34 000 44,000 45 000 4 66 000		5												9			
ļ	67 000 110 000 " 111,000 132,000 "																	
	133 000		14		67 67	.	NR	\ <u></u>		·\		\			9			-
	Tower lines—circuit miles 23 000 to 33,000 volts															-		
	34 000 " 44 000 " 45 000 " 66 000 "		6				35								13			
	67,000 " 110 000 ' 111 000 132 000				135										10			
	133 000 " 220 000 " over 220 000 Total Tower Lines Circuit Miles		14 20		135	-	C 35	-		.					13			_
	Pole lines - structure miles under 11 000 volts													}	Α		157	
	11 000 to 22 000 " 23 000 " 33 000		1 65						185	1				1			157 150 118	֝֝֝֝֝ מ
	34 000 " 44 000 45 000 ' 66,000		70						195	1			12 845		20	,	13	
	67 000 110 000 111 000 " 132 000 133 000 " 220 000 "											}						
	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CRECUIT MILES		136 143			-	NR 53	-	380 <b>N</b> R				857 869		20 21 29		438 NF	₹
	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES		155 163		67 135		NR D 88	1	380 NR				857 869		H 34		438 NF	3
	Substations—Transformer capacity—kva	277	,083	34	0,000		3,000	30	,500			197	7,000	164	4,500	1 7	7,450	2
	DISTRIBUTION SYSTEM	212	9,873	T		T 4	6,250	1	2,413	2	8,435	279	9,056	15	7,150	) 4	3,75 N	1
	Substations—Transformer capacity—kva  Overhead lines — pole miles  — wire miles	1 10	, 790 ), 900				E 694	. (	1,134 NR	· [	1,389 NR		8,154 NR		837 3.826	5	NF	R
	Underground and submatine lines—cable miles Line transformers—number	12	588 2,389				678,3		3,476		NR	2:	18 1,073	5	E 201 B, 290	5	NF NF	⊀ R P
	—capacity—kva Meters—on customers premises	1	5, 289 NF	? }		5	4,014 1,757	7	1,447 NR 1 208	: 1	NR NR NR	# 110	3,640 6,852 5,431	14	6,398 9,307 7,880	7 {	NF NF NF NF	R
	total Street Lighting Transformersnumber	1 8	) 291 3 <b>13</b> 2 3, 246	2 {		) 5	3,565 46 660	5 {	1,298 13 126	<b>5</b> {	26 332	12.	10 217	) (	2	8	N	F
	—capacity—kva Lamps—number	B 3	7,716			<u></u>	4,050	) [	1,024		3,493		8,421	. 1	1,032	5	N.	F
į	NR NOT REPORTED A LESS THAN ONE MILE B STREET LIGHTING AND SIGNAL SYSTEI C LEASED TO OTHERS D COMPANY ALSO OWNS 98 MILES 132				LE, F	(Y - ONLY		G RECE H COMP J PENO	IVED Any A Bscot	AND DELIV	ERED 11 1 Tatio	WITHOUT C Miles 110 N Co , No	HARGE KV L RTHEA	:. INDERGROUN ASTERN CO		H STEAM GE Ble	NERA	

NR Not reported

A Less than one mile

B Street lighting and signal system equipment in Louisville, Ky - only

C Leased to offers

D Company also owns 9 8 miles 13 2 ky underground lines

E Circuit miles

Maine

-	W. C. D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Carrier D. Ca							nt and		Maryland						М	[aryland	
1 - 2 - 2 0	ITEM	CEITRAL MAINE POW COMPANY	ER	MAINE PUBLIC SERVICE COMPANY	i	RUMFORI FALLS POV COMPAN	∦EP Y	Rимео≏в I Сомра		CONOWIN POWER COMPAN		CONSOLIDA GAS ELECT LIGHT A POWER CON OF BALTIM	PIC ND PANY	EASTERI SHOPE PUE SERVICE COMPANY O MARYLAND	BL IT	PO TOMA EDISON COMPANY,		LINE
0		CAPACITY	NO OF PLANTS	CAPACITY	PLANTS	CAPACITY	NO GF PLANTS	CAPACITY	HO GF PLANTS	CAPACITY	NO OF	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF FUNITS	٥
1 2 3 4	GENERATING STATIONS  Sceam plants  0 to 1 000 kw  1 001 2 000 2 001 5 000 5 001 10 000	13,500 48,500	2					1						925	1	17,200	2	1 2 3 4
5 6 7 8 9	10 001 25 000 25 001 40 000 40 001 60 000 60 001 100 000 over 100 000	40,000	1									72,000 427,500	1 2	27,000		30,000 84,500	1	5 6 7 8 9
10	TOTAL STEAM PLANTS  Hydraulic plants  0 10 1 000 kw	102,000		800	1		+		-		+	519,500	4	27,925	2	131,700		10
12 13 14 15 16	1 001 2 000 2 001 5 000 5 001 10 000 10 001 25 000 25 001 40 000 40 001 60 000	4,687 10,923 15,700 42,415 31,200	5 62	1,500	1	24,000	1									125	1	11 12 13 14 15 16
18 19	60 001 100 000 over 100 000	72,000	1															18 10
20	TOTAL HYDRAULIC PLANTS Internal combustion engine plants 0 to 500 kw	176,925 442	2	2,300	2	E 24,000	+		+-		+		-	1,013	4	125	1	20
22 23	501 1 000 ' 1 001 2 000	2,000	1	1,600	2									2,340	1			22 13
24 25 26	2,001 5 000 over 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS	2,442	3	7,100 D 8,700	1 3		↓_				_		-				_	74
27	TOTAL PRODUCTION PLANT	281,367	43	11,000	5.5	24,000	1		<u> </u>		上	519,500	4	3,353 31,278	8	131,825	5 5	77
28	ELECTRIC ENERGY ACCOUNT Generation (excluding station use) Steam							THOUSAN	DS OF	KILOWATT 1	HOURS	2 5 -						
29 30	Hydraulic Internal combustion engine	460, 649, 2, 1,112,	050 916	4, 18,	728 031		,980					2,565	,259		,914 3,695	801	1,694 751	28 29 30
31 32	TOTAL GENERATION Purchases	1,112, 31,	651 199	22 49,	728 031 759 178	141	. 980	12	2,078	4	0,035	2,565 677	,259 ,455	208	3,610	2:	2,445 1,825	31 32
33 34	Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	31, A 5, 1,149,	303	71,	937	141	,980	12	2,078	41	0,035	677 235 3,477		i	916 916	ſ	876 9,146	1 1
35 36	Sales Interchange—Out (gross)	982,			163	137	, 753	10	583	3.	4,731	3,166 66 3 241	,108 ,680	113 132	,670 ,668	720	0,338 5,819 0,571	35 36
37 38	Used by Co (excl. sta. use) and furn without charge Losses	26, 141,	105 079	13,	345 428	4	, 227	1	69 1,425		89 5,213	241	,271 ,737	24	417 ,159	6:	1,571	37 38
39 40 41 42 43	TRANSMISSION SYSTEM Tower lines—structure miles 23 00 to 33 000 volts 34 000 ' 44 000 45 000 66 000 67 000 110 000 111 000 132 000		32		<del>-</del> -								57		2			39 40 41 42 43
44 45 46	133,000 220,000 '  over 220 000 '  Total Tower Lines Structure Miles		32									l	2 					44 45 46
47	Tower lines—circuit miles 23 000 to 33 000 volts																	47
48 49 50	34 000 44 000 45 000 66 000 ' 67 000 110 000		49										79		3			48 49 50
51 52	111 000 132 000 133 000 ' 220,000												2					51 52
53 54	Over 220 000 TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles	====	49					===					H 81		3			53 54
55 56	under 11 000 volts 11 000 to 22 000 '		53 300				3		16						58		n:=	55 56
57 58 59	23 000		677 154							}	61				177		247 35	57 58 59
61	67 000 ' 110 000 ' 111 000 ' 132,000 "		393										63				27	60 61
62 63 64	133 000 " 220,000 ' TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES		577 687				<u>3</u>		16 16 16		61 61 61		63 63 122		235 238 237		309 328 309	62 63 64
65	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES		609		NR' NR		3 3		16 16		61 61	J	122 144		237 241		309 328	65 66
67		680,			NR		NR	6	,740			765	,933	93	,500	201	,860	67
68	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva	376	119	7.	750				<u></u>	8	, 899	736.	, 460	38	,062	51	,050	68
69 70	Overhead lines — pole miles — wire miles	376, 8, ¢ 10,	144	,	NR NR				NR NR	1	489 ,753 F	ì	NR 883 402	1	,486 ,581	9	,050 ,305 ,539 F	69 70
71 72 73	Underground and submarine lines—cable miles Line transformers—number	34,	144 119		NR NR			5	672 .501	20	743 269	620	,648 .975	6 73	,650 ,707	14 122	,503 ,222	71 72 73
74 75	—capacity—kva Meters—on customers premises —total	268, 188, 203,	543 073		NR NR			6	501 048 731	10	,743 ,269 ,796 ,161	385 403	,560 ,160	35 38	,707 ,352 ,949	166	,210	73 74 75
76 77	Street Lighting Transformers—number —capacity—kva	1	182 501		NR NR				6 94 755		65 774	1	172 383 605	i	29 323 992		41 626 435	76 77 78
78	Lamps—number	<del></del>	NR_		NR	l		<del></del>	120	l	1/4		, 000			<u> </u>		118

NR NOT REPORTED

A RECEIVED WITHOUT CHARGE

B COMPANY ALSO OWNS 17 2 MILES 11 KV, AND 1 MILE 22 KV UNDERGROUND CABLE AND 0 3 MILES 11 KV SUBMARINE CABLE.

C CIRCUIT HILES.

D COST INCLUDED IN CONSTRUCTION WORK IN PROGRESS

E EXCLUDES 5,775 KW LEASED FROM OTHERS

F LESS THAN ONE HILE

Q PLANT USED PRINCIPALLY FOR PRODUCTION OF STEAM, INVESTMENT IN ELECTRI
GENERATING EQUIPMENT WRITTEN OFF AND INVESTMENT IN BOILERS AND
EQUIPMENT TRANSFERRED TO HEATING PLANT ACCOUNT

EXCLUDES 28 3 HILES OWNED BY OTHERS AND OPERATED BY RESPONDENT

J COMPANY ALSO OWNS 8 2 MILES 33 KV UNDERGROUND AND SUBMARINE CABLE

Maryland

	Massachusetts	1.0	yszca	u Quanu	,,,,			Massachusetts		67								
H E	ITEM	SUSQUEHAN ELECTRIC COMPANY, (A)		SUSQUEHAN POWER COMPANY, (B)	ł	SUSQUEHAI TRANSMIS COMPANY ( MARYLAN	SION	AMESBUR ELECTRI LIGHT COMPANI	С	ATHOL GA ELECTR COMPA	10	ATTLEBO STEAM ELECTR COMPA (E)	AND 1C	BEVERLY AND ELEC COMPA	TRIC	Bosto Gonsolid Gas Com	ATED	7 - X E Z
N O		CAPACITY	NO OF	CAPACITY	NO OF	CAPACITY	NO. CF	CAPACITY	HO OF PU-PTS	CAPACITY	NO OF PLANTS	CAPACITY	NO. OF PLUNTS	CAPACITY	HO OF PLANTS	CAPACITY	NO. OF	0
				-					-	 			-		-			-
	GENERATING STATIONS Sceam plants		1															
1 2	- 1		ŀ	1								 		1,500	1			2
3	3 2,001 5 000 4 4 5 001 10 000	-	1	(							}		1		l			3
1 5	10 001 25 000	1		-			ļ i								1			5
	6 25 001 40 000 ° 7 40 001 60 000														1		1	7
) "	8 60 001 100 000 9 over 100 000	l l	1	1						i	1				1_			8
10	O TOTAL STEAM PLANTS		=	-	<u> </u>		-		-		=		-	1,500	1			10
11			1			ı I		1,310	3									11 12
12			1	1		1												13
14	4 5 001 10 000		1		1								1		1			14 15
16	6 25 001 40 000														1			16 17
17 18	8 60 001 100 000																	18
19 20				252,000 252,000	1			1,310	3		士		士		二		二	20
21	Internal combustion engine plants						T -											21
22	2 501 1 000	1															) ]	22 23
23 24	4 2 001 ' 5 000								1 1						l		1 1	24
25 26							<del> </del>				<del> </del>		+-		+-		+	25 26
27				252,000	1			1,310	3					1,500	1			27
-	ELECTRIC ENERGY ACCOUNT	T T					7	THOUSAND	3 OF K	ILOWATT H	OURS					Ī		
28	Generation (excluding station use)  S Scenti	1			}					i						)		28
29 30	Hydraulic Hydraulic	1,341,	310				ļ	2,	065							}		29 30
31	TOTAL GENERATION	1,341,	310		_		(	2,	062 718	- 20	404		327	26	700		002	31 32
32 33	Interchange—In (gross)	ł							1	i	,404	ì	,357	ì	,107		,907	33
34		1,341	310					17,	780	32	404	55	,357	25	, 107	41	,907	34
35		1,329,	481		- 1			15,	040	29	,072	51	,073	21	,551	40	,851	35 36
36 37	Used by Co (excl. sta use) and furn without charge		157 671		Ì			2	137		144		155	_	503 ,052		48	37
38	l Losses	11,	6/1					رے	602		,186	4	, 128	2	,052		,007	38
	TRANSMISSION SYSTEM Tower lines - structure rades															1		
39 40	73 000 to 33 000 volts				- 1				D									39 40
41	41 000 66,000 "				1		64 10		1	l			1			)		41
42							15									1		42 43
44					14		100					 						44
46					14		189		D				_					46
47	23 000 to 33 000 volts								D			1		ĺ		Ì		47
48 49							127			[		[		1		(	İ	48
50	67 000 110 000 111 000 132 000			}		1	19 58			}						1		49 50
50 51 52 53 54	133 000 220 000	}		]	14	}	100											51 52
54	OVET 220 000 TOTAL TOWER LINES CIRCUIT MILES				14		304		D									53 54
55	Pole lines structure miles																	55
56 57	11 000 to 22,000 "			{	9				7 2				7	(				56
58	34 000 ' 44 000 '			1	A	}			2	1		1		}				57 58
59 60	67 000 110 000									]				}				59 60
61 62	111 000 132 000			1						]				1				61
63	TOTAL POLE LINES STRUCTURE MILES				9				9				7					62 63
64 65					9 23 23	l	189		9				14 7					64
66	TOTAL TRANSMISSION LINES—CIRCUIT MILES			c	23		304		9				14		F		G	65 66
1 7		ļ		332,	000	87	,500			<u></u>						<u> </u>		67
	Substitutions—Transformer capacity—kva				-			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-	T		7						_
67	DISTRIBUTION SYSTEM			}		ĺ				_		4.45	~			[		[
67	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva							14,	748 94	7	,040 196	13	,850 311	13	,900 163	6	,999 12	68
68 69 70	DISTRIBUTION SYSTEM Substations — Transformer capacity — kva  Overhead lines — pole miles — wire miles							14,	748 94 577	7	196 795	13	,850 311 ,728	í	163 .024	{	12	6 <del>9</del> 70
68 69 70 71 72	DISTRIBUTION SYSTEM Substanons—Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submanne lines—cable miles Line transformers—number								94 577 651		196 795 D 964	1	,728 17 842	1	163 ,024 106	{	12	69 70 71 72
68 69 70 71 72 73 74	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submanne lines—cable miles							9	94 577 651 576	11 6	196 795 D 964 ,343	1 1 17 12	,728 17 ,842 ,297 ,299	1 1 11 11	163 ,024 106 ,113 ,992	9	12 96 160 201 201	69 70 71 72 73
68 69 70 71 72 73 74 75	DISTRIBUTION SYSTEM Substanons—Transformer capacity—kva Overhead lines — pole rules — wire miles Underground and submanne lines—cable rules Line transformers—number ——capacity—kva Meters—on customers piemises —total				1			9	94 577 651 576 503 954	11 6	196 795 D 964 ,343 ,742 ,177	1 1 17 12	,728 17 ,842 ,297 ,299 ,020	1 1 11 11	163 ,024 106 ,113 ,992 ,717 ,698	9	96 160 201 169 3883	70 71 72 73 74 75
68 69 70 71 72 73 74 75 76 77	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines — pole miles — ware miles Underground and submanne lines—cable miles Line transformers—number — capacity—kva Meters—on customers premises				1 24 21			9, 5,	94 577 651 576	11 6 7	196 795 D 964 ,343	1 17 12 13	,728 17 ,842 ,297 ,299	1 1 11 11 12	163 ,024 106 ,113 ,992	9	12 96 160 201 ,169 ,883 ,320 NR	69 70 71 72 73 74 75 76

NR Not REPORTED

A COMPANY OWNS NO PHYSICAL PROPERTIES BUT LEASES AND OPERATES PROPERTIES OF THE SUSQUEHANNA POWER CO

Not an operating company, Plant and Property Leased to The Susquehanna Electric Co

C Company also owns 0 3 miles 13 2 ky underground cable

D LESS THAN ONE MILE
E REPORT REFLECTS ACQUISITION OF NORTON POWER & ELECTRIC CO., ACQUIRED
JUNE 30, 1948
F COMPANY OWNS 0.5 MILES 22 KV UNDERGROUND CABLE
G COMPANY OWNS 0.6 MILES 13 8 KV UNDERGROUND CABLE

Physical Quantities-Electric Plant and Energy Account

Ma sachusetta

				2						37								
L I N E N O	ITEM	BOSTON ED OMPAN	· F		ANTE	LEUTPIC LI CMPANY	G H T	APE & VINEYAR ELECTR GOMPAI	1 D	I ENTHAL MASLA HULL ELECTRI I GMPANY	ETTS	EASTER MASSAUHU ELEC RI COMPAN (E)	SETT	Fall R Ele i Lio Come	Р <b>е</b> НТ	Fifchaui Gas Ani Electri Light Compan	D	I N E
°	· · · · · · · · · · · · · · · · · · ·	CAPACITY	HO OF PLANTS	CAPACITY	NO OF	CAPACITY	LANTS	CAPACITY	NO OF PLA TO	CAPACITY	HO OF PLANTS	CAPACITY	HE OF PLANTS	CAPACITY	ND OF	CAPACITY	NG GF	٥
-	GENERATING STATIONS									<del></del> ,			<del> </del>				1	
1 2 3 4 5 6	Steam plants  0 to 1 000 kw 1 001 2 000 2 001 5 000 10 001 10 000 10 001 25 000 25 001 40 000 40 001 60 000		ļ	,000	1	ا 2,750ء	1			:				14,_50		16,000	1	1 2 3 4 5 6
8 9 10	60 001 100 000 over 100 000 Total Steam Plants	557,610 557,610	3 3				1		<u> </u>				-!	14,.50	1 1	16,000	1	7 8 9
11	Hydraulic plant   0 ro 1 000 kw	, 50	1							750	1			المستبوا	1		1	11
12 13	1 001 2 000 2 001 5 000																	12
14 15 16	5 001 10 000 10 001 25 000 25 001 40 000																	14 15 16
17 18	40 001 60 000 60 001 100 000																	17
19 20	OVER 100 000 TOTAL HYDRAULIC PLANTS		Ī		_		;		_	750	1		+-		$\pm$		$\perp$	19
21	Internal combustion engine plants  0 to 500 kw																	21
22 23	501 1 000 1 001 2 000	1						1,360	1									22 23
24 25	2 001 5 000 over 5 000							l <del></del>	_		_						$\perp$	24 25
26 27	TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	1-252,62	4_	-2,000	1	22,750	1	1,360 1,360	$\begin{vmatrix} 1 \\ 1 \end{vmatrix}$	750				14,25	0 1	16,000		26 27
	ELECTRIC ENERGY ACCOUNT	T	===			T		THOUSAN	DS OF	KILOWATT HO	OURS			T		T		7
28	Generation (excluding station use) Steam	2,975,	067	32,8	311	104,	<b>67</b> 2							1	3,152	25	5,518	28
29 30	Hydraulic Internal combustion engine	1							246		,365							29 30
31 32	TOTAL GENERATION Purchases	2,879, 197,	046 024	32.8 151,9	3 <b>11</b> 979	104, 128,	572 347	5:	246 1,415	53	,365 ,339	42	5,597		3,152 1,303		5,518 3,169	32
33 34	Interchange—In (gross)  Total Energy Generated Purchased and Intercha	3,076,		184,		233,			1,662		704		, 5,597		4,456		, 3,688	33
35	Sales Interchange—Out (gross)	,803,	798	155,	171	223,	455	43	3,440	48	, 385	42	1,627	19	6,924	8	2,883	
36 37 38	Used by Co (excl sta use) and furn without charge Losses	.6°,	841 431	.19,	491 127		954 509		371 850,	6	115 203		3,970	1	510 7,020	<u> </u>	453 5,351	36 37 38
	TRANSMISSION SYSTEM Tower lines— structure miles																	Τ
39 40	23 000 co 33 000 volts 34 000 44 000	l																39 40
41 42	45 000 66,000 67 000 110 000								D						6			41 42
43	111 000 132 000 ' 133,000 ' 220 000 '	İ	38		13													43 44
45 46	Over 220,000 ' TOTAL TOWER LINES STRUCTURE MILES		38		13				D						6			45 46
47	Tower lines—circuit miles 23 000 to 33 000 voles																	47
48 49	34 000 44 000 45 000 66 000 '														12			48 49
50 51	67 000 110 000 " 111 000 132,000 "		77		26				D									50 51
52 53	133 000 ' 220,000 over 220 000	!																52 53
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles		77		26				D						12			34
55 56	under 11 000 volts 11 000 co 22 000 '	1			8								35				19	
57 58	23 000 ' 33 000 34 000 ' 44,000 '		3		16													37 38
59 60	45 000 66 000 ' 67 000 ' 110,000	ł	23						17						1			59 60
61 62	111,000 ' 132 000 133,000 220 000		4		<u> </u>				- 45									61 62
63 64	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES		50 53 88		24 33 37				17 17				35 57		1 1		19 23 19 G 23	62 63 64 65 66
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—GIRCUIT MILES	В	88 130		37 59				17 17				57 35 F 57		7 13		G 23	65 66
67	Substations—Transformer capacity—kva	n45,	542	C 33,0	000			12	,000	<u></u>		<u></u>		<u> </u>		l .	,000	1
	DISTRIBUTION SYSTEM								200	0.5	250		-		500		500	T.,
68 69	Substations—Transformer capacity—kva Overhead lines . — pole miles	-83	٠,٦	C 55,0	76		71		,200 890	t	750 749			6	337		,500 252 ,166 58 ,832 ,105 ,729	68 69
70 71	— wire miles Underground and submarine lines—cable miles	13, 3, 15, 415,	2,13 1 ₆ 1 †	5,8	60	3	184 330		,853 11	1	810 D				2,515		58	70 71
72 73	Line transformers—number —-capacity—kva	15, 415,	513 573	4,0 71,5 53,9	88 49	47,0	15	3 29	529	26.	327 922			3	247 1,707 2,274 2,386	19	,105	72 73
74 75	Meters—on customers premises —total	486,	286 281	56,3	666	36,5 37,5	83	27 28	,603 ,605	16, 17,	365 464			4	5,576	17		1.,
76	Street Lighting Transformers—number —capacity—kva	11,	242 948	1,1	40 24		NR NR	_	33 423		21 312				39 1,060		24 345	77
77	Lamps—number	49.	588	8, 8	O4	1 37	00	. 5	,554	1 2	474	l		Ι.	4,019	1 2	,261	120

NR NOT REPORTED

A Excludes 50 km leased from others

B Company also owns 10 9 miles 13 8 kv, .55 9 miles 24 kv, and 7 8 miles

115 kv underground cable

C 30,000 kva in transmission-distribution substation included with

Transmission substation capacity

D LEST THAN ONE MILE
E COMPANY ACQUIRED BY NEW ENGLAND POWER CO ON JANUARY 1,
1949
F COMP NY ALSO OWNS 63 MILES 22 KV UNDERGROUND CABLE
G COMPANY ALSO OWNS 6 6 MILES 17 KV UNDERGROUND CABLE.

Massachusetta

	Massachusetta	1093	,,,,,,	2		2,007,10		ini unu 1		37								
L J N E	ITEM	GAPONER ELECTRIC LIGHT GOMPANY		GLOUCEST ELECTR COMPAN	c i	HAVERHIL ELECTRIC COMPANY		HOLY OKE WATER POW COMPANY	ER	LAWRENG GAS AI Electr Compas	10	LOWELL ELECTRI LIGHT CORPORAT THE	c	LYNN G AND ELEC COMPA	TRIC	MALDE ELECTR COMPA	1 C	LINE
N		CAPACITY	o or	CAPACITY	MO. OF HLMTS	CAPACITY	IFO OF PLANTS	CAPACITY	HG OF PLANTS	CAPACITY	HO, OF	CAPACITY	NO. OF PLANTS	CAPACITY	NO OF	CAPACITY	NO OF	0
-	GENERATING STATIONS		-					L.,	-				-		-		+-	-
1 2 3 4 5 6 7	Seeum plants 0 to 1 000 kw 1 001 2 000 2 001 5 000 5 001 10 0000 10 001 25 000 " 25 000 40 0001 60 000			5, <del>9</del> 00	1	7,000 13,100	1	42,500	1	12,590	1	32 750	1	59,980	1			1 2 3 4 5 6 7 8
9	over 100 000		:	= 003	-	20, 100	2	42,500	-	12,500	1	32,750	1	59,980	+-		+-	10
10	Hydraulic plants		_ '		-	_20,100		500	1						-*			lı
12 13 14 15 16	1 001 2 000 2 001 4 000 3 001 10 000 10 001 25 000 25 001 40 000							2,900 7,640	1	1,870	1							12 13 14 15 16 17
18	60 001 100 000						, ,											18 19
20	Total Hydraulic Plants Internal combustion engine plants		_				_	11,040	3	1,870	1		<del> -</del>		-		+	20
21 22 23 24 25	1 001 2 000 2 001 1 000 0 0 0 1 1 000									 								22 23 24 25
26 27	TOTAL INTERNAL COMBUSTION ENGINE PLANTS			5,900	1	20, 100	2	53,540	4	14,370	5	32,750	1	59,980	1		士.	26 27
=	ELECTRIC ENERGY ACCOUNT		T		1	<del></del>	-	THOUSAND	S OF I	ILOWATT HO	URS							Π
28 29	Generation (excluding station use) Steam Hydraulic			9,	520	61,	796	98, 54	635 361	28,	398 233	76,	014	255	,207			28
30 31			-	9.	520	61,	796	152.		28	632	76.	014	255	.207			30 31
32 33			1		. 1	29,	042	7.	418 172	117	852	92,	460	3	,887		,864	32 33
34	TOTAL ENERGY GENERATED PURCHASED AND INTERCHO		1			90,		150,			484	168,		1	,095		.864	34
35 36	Interchange-Out (gross)	1	3,375 11,200 3,375 206 399 4,499 37,924 9,603 35,016 206 399 4,639 2,507 3,375 1200 1,371 1,500 15,385 14,411 1,500 15,385 14,411 1,785 2,451		83,	565 47 <b>9</b>	131, 25,	957 004 79		312	155,	,144		,904		•	35 36 37	
37 38	Used by Co (excl. see use) and furn, without charge Losses	4.6	39		507	6,	794	3,	546	8	, <b>3</b> 92 , 779	11,	452		,833 ,357	10		38
39 40 41 42 43 44 45	TRANSMISSION SYSTEM Tower lines - structure mules 23 000 to 33 000 volts 34 000 44,000 45 000 66 000 45 000 110 000 111 000 132 000 " 133 000 " 220 000 0ver 220 000 "								А									39 40 41 42 43 44 45
46	TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles		-						A									46
47 48 49 50 51 52 53	23 000 to 33 000 volts 43,000 44 000 45,000 66 000 67 000 110 000 111 000 111 000 132 000 0ver 220 000								1						ı			47 48 49 50 51 52 53
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles		=				_											54
55 56 57 58	under 11 000 volts 11 000 to 22 000 23 000 33 000 4 34 000 44 000						В				18		9		D			55 56 57 58
59 60 61	45 000	}												}				59 60 61
62 63	133 000 220 000 TOTAL POLE LINES STRUCTURE MILES										18		9		D			62 63 64
64	TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES						-8		Ā		18 24 18 24		12 9		D D			65
66	TOTAL TRANSMISSION LINES—CIRCUIT MILES		-				<u>B</u>		1		24		12		D			66
67	Substations—Transformer capacity—kva  DISTRIBUTION SYSTEM					21,	200	1 20,	000					L8	,000			67
	Substations—Transformer capacity—kva Overhead lines — pole miles	3,37	75	179 863 74 1,371 14,441 13,385 14,322 12	18,	000 309	28,	500 <b>1</b> 3	45	,000 420	38,	192 598	10	,350 345	80	,000 20E	68	
70	Underground and submanine lines—cable miles	1,66	66 A	;	863 74	1,	711 57		92 A	2	.775	3,	392	2	. 240	2	329 329 3638 3107	69 70 71
	Line transformers—number —capacity—kvz	2 <b>,7</b> 0 25,69	07	1,: 14,-	371 441	19,	576 819	36,	154 425	1 46	201 ,400 ,157	1 2.	811	1 36	458 256 001	1 7	970	72
74 75	Meters—on customers premises —total	11,50 12,88	33	13.1	385 322	23, 24,	530 787		130 170	41	, 874 , 397	41,	804 584 761	43	,001 ,868 ,346	58 59	9.946	73 74 75
76 77	Street Lighting Transformers—number —capacity—kva	1	17 J	:	12 340		18 511			)	40 ,465 ,715	{	35 956	ĺ	550	1	53 1.800	76
78	Lamps—number	1,78	50	۷, ۰	451	2,	547	L		1 4	, 715	5,	282	6	,501	L7	,240	78

LESS THAN ONE MILE LESS THAN ONE MILE, COMPANY ALSO OWNS 0.8 MILES 22 KV UNDERGROUND CABLE

COMPANY ALSO OWNS 3 1 MILES 138 KY UNDERGROUND CABLE
LESS THAN ONE MILE, COMPANY ALSO OWNS 1 9 MILES 24 KY UNDERGROUND
CABLE AND 4 MILES 24 KY SUBMARINE CABLE

#### Physical Quantities-Electric Plant and Energy Account

Massachusetts

_									•	S) 11000n								
LINE	ITEM	MONTAUP ELECTRIC COMPANY		NEW BEDFO GAS AND EDISON LI COMPANY	GHT	NEW ENGLA POWER COMPANY (B)		NORTHAMP ELECTRIC LIGHTING COMPAN	C G	NORTHE BERKSH Gas Com	IRE	PLYMOU COUNT ELECTP COMPA	10	QUIN ELELTR LIGHT POWE COMPA	AND R	SALEM ELECTRII LIGHTING COMPAN	G	L I N E
o		CAPACITY	NO OF	CAPACITY	MQ. OF FLANTS	CAPACITY	HO OF	CAPACITY	NO OF	CAPACITY	MÓ OF	CAPACITY	NO. OF	CAPACITY	AG OF	CAPACITY	NA OF	٥
_	GENERATING STATIONS						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7,115		PLANTS		- Luis		PLAITS		PLANTS	
	Steam plants																	
1 2											'				1 1		1	1 2
3	2 001 5 000 5 001 10 000																İ	3
5	10 001 25 000 25 001 40 000					17,500	1										١.	3
7 8	40 001 60 000 60 001 100 000					1										27,500	1	6 7
9	over 100 000	130 000		107,500 107,500	1													8
10	Hydraulic plants	150,000	_1	_107,500	1	17,500	1		-						+-	27,500	1	10
11 12	0 ro 1000 kw 1001 2000									İ								11 12
13 14	2 001 5 000 5 001 10 000			:		21,600 12,420	5 2											13
15	10 001 25 000					1 24 000	1 1	Ì										14 15
16 17	40 001 60,000					33,600 40,800	1											16 17
18 19	over 100 000								1								1	18 19
20			_		F	132,420	10		$\mp$		+-		=		$\mp$		#	20
21 22	0 to 500 kw							}				}		\	1			21
23 24	1,001 2 000																	22 73
25	over 5 000						L		$\perp$			<u> </u>		<u> </u>				24 25
26 27	TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	130,000	1	107,500	1	149,920	11		干		<del> -</del>		#		#	27,500	1	26 27
F	ELECTRIC ENERGY ACCOUNT							THOUSAN	DS OF	KILOWATT F	IOURS			<del></del>		1		Ť
	Generation (excluding station use)		140		005	0.5	400	- Mooshiv	JJ OF					1		120	3 400	
28 29	Hydraulic	734,	149	450	,905		,462 ,468									100	), 196	29
30 31	TOTAL GENERATION	734.	149	450	905		931	l <del></del>		]						100	0, 19 ₆	30
32 33	Purchases	8,	169			2.065	.995	34	5,874	6	2,091	5	1,603	10	1,286	40	0, 147	32 33
34	TOTAL ENERGY GENERATED, PURCHASED AND INTERCHO	742,	318	450	905	2,472	906	36	6,874	6	2,091	5	1,603	10	1,286	140	0,344	34
35	Sales	742,	318	418	, 198	2,249 36	,331	33	3, 174	5	5,250	45	3,090	9	4, 908	133	3,383	35
36 37	Used by Co (excl sta. use) and furn without charge			4	,309 ,396	20	.391	1	156		463		184		253	}	482	36 37
38				1 28	396	167	.044	<u> </u>	3,543	<u> </u>	5,377	1 8	3,327	<u> </u>	6, 124		5,478	38
Γ	TRANSMISSION SYSTEM Tower lines – structure miles																	T
39 40	23 000 to 33 000 volts																	39
41 42	45 000 66,000						117					}						40 41
43	111 000 " 132,000 "		45				332											42 43
44	over 220 000						13						_					44 45
46	TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles		45				462											46
47 48	23,000 to 33 000 volts											1						47
49	45 000 66 000 '						233											48 49
50 51	111,000 1 132 000		90	1			469							•				50 51
52 53	133,000						13					]						52 53
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles		90				715											54
55 56	under 11 000 volts						c		5								3	55
57	11 000 to 22,000 1 23 000 33,000 1						6		5								9	56 57
58 59	34 000 ' 44 000 ' 45 000 ' 66 000					_ c								1				58 59
57 58 59 60 61	67 000 ' 110 000 111 000 132,000 "				23		101	1						j				60
62	133 000 220,000 '				<del></del>		725											61 62
62 63 64 65	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES				23 23	D	368 442	\ <u> </u>	5								3	63 64
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES		45 90		23	E 1	830 , 157	l	5 5								3	65 66
		245.			.000	522										34	,483	1 1
1	Substations—Transformer conscire—kva	<u> </u>	ريوء	444	سي	٠	١٠٠٠							<del>*</del>				
i.	Substations—Transformer capacity—kva					1		13	300	12				I				, ,
67	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva			60,	641	569	,265	1	ويورر	1	,600	17	,916	28	3,500	1	,186	68
67	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines — pole miles			1	594	569	106 371	1	167	1	,600 313 ,571	72	683		192 1,655		76	69
68 69 70 71	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines — pole miles — with miles Underground and submanne lines—cable miles		-	2,	594 518 369	569	106	1	167 1,042 9	1	.,571 4 567	72	683		192 1,655 50		76	69
68 69 70 71 72 73	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines — pole miles — wee miles Underground and submanne lines—cable miles Line transformers—number —capacity—kva			2, 54	594 518 369 969 047	569	106 371 15	11	167 1,042 9 991 1,262	1	.,571 4 567	72	683	38	192 1,655 50 1,771 3,636		76	69
68 69 70 71 72 73 74 75	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines —pole miles — wire miles Underground and submarine lines—cable miles Line transformers—number — capacity—kva Metters—on customers premises — cotal			2, 54, 49	594 518 369 969 047 662 257	569	106 371	1 11 8	167 1,042 9 991 1,262 3,463 3,843	1	,571 ,567 ,227 ,569	72	683	38 20	192 1,655 50 1,771 3,636 7,063	17 13	76 489 111 670 7,722 5,662	69 70 71 72 73 74 75
68 69 70 71 72 73 74	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submanne lines—cable miles Line transformers—number — capacity—kva Metters—on customers premises — coal Street Lighting Transformers—number			2, 2, 54, 49, 51,	594 518 369 969 047 662	569	106 371 15	1 11 8	167 1,042 9 991 1,262 3,463	18 18 14 15	.,571 4 567	3 19 21 22 22	683	38 2 2 28	192 1,655 50 1,771 3,636	17 13 14	76 489 111 670 ,722 5,662	69 70 71 72 73 74 75 76

NR Not reported
A. Company also owns 4.2 miles 110 ky underground cable
B. Report reflects acquisition of properties of the Bellows Falls
Hydro-Electric Corporation on July 28, 1948 but not the acquisition
of Eastern Massachusetts Electric Co acquired at the close of
Business on Dec. 31, 1948

C INCLUDES 65 4 HILES WOOD POLES AND STEEL TOWER LINES D INCLUDES 130 8 HILES ON WOOD POLES AND STEEL TOWERS E COMPANY ALSO OWNS 1 1 MILES 22 KV UNDERGROUND CABLE.

Massachusetts

SOUTHERN   SUBURBAN   WARHUSET   WESTERN   WEYMOUTH LIGHT   WORCESTER   COMPANY   SUBURBAN   ELECTRIC   GAS AND   ELECTRIC   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY   COMPANY	Massachusetts IRCES TER BURBAN ECTRIC OMPANY	ALPENA POWER L COMPANY N
CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPACITY ROW CAPAC	ACITY NO OF PLANTS	CAPACITY NO GE (
Steam plants   1		
Steam plants   1		1 1
2 t 001 2 900 3 2 001 7 000 4 3 001 10 000 5 10 001 5 000 6 25 001 40 000 7 40 001 60 000 8 60 001 100 000 8 60 001 100 000	i	
5		3,000 1
8 60 001 100 000		
0 000		
		3.000 1
10 TOTAL STRAM PLANTS		3,000 1
11 0 10 1000 kw 900 1 1 000 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4,000 1
14 5 001 10 000	i	4,000
15		1 1
18 60 001 100 000		112
19   over   100 000		6,880 3
Titerana compusation engine plants		2 2 2 2 2 2
23 1 001 2000 24 2 001 5 000		2.
25 Over 5000 Service Plants		2
27 Total Production Plant 900 2 143,895   8   200   1   57,940   2		9,880 4 12
ELECTRIC ENERGY ACCOUNT  Generation (excluding station use)  THOUSANDS OF KILOWATT HOURS		11 177
184,087		11,433   2 22,131   2
10   10   10   10   10   10   10   10	1EC 107	33,564
33 Interchange—In (gross)	156,286 158,286	156
	141,930	1
36 [greenhange-Our (gross)	359	156
37   Used by Co (crid sta use) and furn without charge   55   467   166   8 4,268   101   2,646   38   Losses   3,274   3,500   8,462   83,344   5,372   78,201	15,996	4,069 3
TRANSMISSION SYSTEM Tower lines - structure miles		T
39		3
41 45 000 ' 66 000 42 67 000 " 110 000		4
43 111 000 132 000 44 133 000 220 000		4
45 over 220 000 46 TOTAL TOWER LINES STRUCTURE MILES 149		4
Tower lines carcuit miles		1
48 34 000 " 44 000 49 45 000 " 66 000 119		14
50 67 000 110 000 51 111 000 132 000 151 111 000 132 000		3
133 000		5
TOTAL TOWER LINES CIRCUIT MILES   300.		)
100 to 22 000	8	
157	10	5
60 67 000 110 000 " 61 111 000 132 000 7	10	6
62 133 000 220 000	10	ء ا
63   Total Pole Lines   Structure Miles   11   7   116   1   1   1   1   1   1   1   1	18 25 , 18 , b 25	8 6
66 TOTAL TRANSMISSION LINES—GROUT MILES 22 10 C 487 E 22 J	, y 525	8 6
67 Substations - Transformer capacity - kva D 551,550 F 3,550	100	13,500
DISTRIBUTION SYSTEM	51,081	. NR 6
60 Overhead lines — pole miles 358 15 15 402 2 205 224 918	1,196 6,284	) 206 la
1   Underground and submance lines—cable rules	14 5,153	1,173
73	48,840 40,956	)   10.498   7
7, 975 18,065 18,320 122,283 14,879 85,226 176 Series Publical Transformers—number 15 18 21 79 11 84	43,744 37	6,849
77 — apacity—kva 173 498 424 1,592 279 2,549	657	

NR NOT REPORTED

A Excludes 35,080 km leased from others

B INCLUDES 1,832 THOUSAND KMM EXCHANGED FOR WATER POWER

C COMPANY ALSO OWNS 63 5 MILES 13 KV AND 5 3 HILES 27 KV UNDERGROUND CABLE, AND 0 3 HILES 13 KV SUBMARINE CABLE

D 346 300 KVA IN TRANSMISSION-DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY

E COMPANY ALSO OWNS 3 9 HILES 13 8 KV UNDERGROUND CABLE AND 0 1 HILES 13.8 KV SUBMARINE CABLE

F 2,050 KVA IN TRANSMISSION-DIS RIBUTION SUBSTATION INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY
G INCLUDES 3,750 KVA LEASED TO OTHERS
H LESS THAN ONE MILE
J LESS THAN ONE MILE, COMPANY ALSO OWNS 2 MILES 13 8 KV SUBMARINE CABLE AND 13 8 KV UNDERGROUND CABLE IN 24 3 MILES OF CONQUIT LINE
K COMPANY ALSO OWNS 0 4 MILES 13 8 KV UNDERGROUND CABLE

Physical Quantities-Electric Plant and Energy Account

Michigan

LINEN	ITEM	CLIFFS POW LIGHT COMP THE		CONSUME POWER COM	RS	DETROIT EDISON COMPANY A SUBSICIAR THE	ND ,	EDISON SA ELECTRIC COMPANY	: 1	MICHIGA GAS AN ELECTRI COMPAN	ID C	MICHIGA PUBLIC SERVIC COMPAN	: : E	UPPER MICHIGAR Power & LIGHT Company	i.	UPPEP PENINSUI F. WER CCI	LA (	L N E
0		CAPACITY	HO OF PLANTS	CAPACITY	NO OF	CAPACITY	NO OF PLANTS	CAPACITY	NO OF	CAPACITY	PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	ND OF PLANTS	CAPACITY	MO CF	0
-	GENERATING STATIONS			-	+			Ļ <del></del>					-					-
1	Steam plants 0 to 1 000 kw					) 												
2 3	1 001 2 000 2 001 5 000			1,500	1	l								1,800 5,000	1			2
4	5 001 10 000				[	l .	1	3,300	1		İ	2,500	1	5,000	1	500 د	1	4
6	10 001 25 000 25 001 40 000			23,000 37,500	1						1					-,		5
7 8	40 001 60 000 60 001 100 000	}		110,000	2													7
9	OVET 100 000 TOTAL STEAM PLANTS		_	430,000 602,000	3	1,300,000	4		_		L_		<u> </u>		<u> </u>			9
	Hydraulic plants				ļ	1,300,000	T	3,300	1		<del> </del>	2,500		J 6,800	- 2	6,500	1	10
11	0 ro 1000 kw 1001 2000	1,536 2,000 8,880	2	10,905 6,800	26 4	1,450 3,850	2			168 2,880	1 1	3,302 2,850 2,200	10	3.200	اوا			11
13 14	2 001 5 000 5 001 10 000	8,880	2	14,560 47,750	6	3,000	1			,		2,200	1	3,200 7,000	2	2,200	1	13 14
15 16	10 001 25 000 25 001 40 000	,,,,,,,	_	38,000 30,000	2						1					12,000	1	15
17	40 001 60 000 '			30,000	1					ļ			1				ł	16 17
18 19	60 001 100 000 over 100 000								_				1					18 19
20	TOTAL HYDRAULIC PLANTS Internal combustion engine plants	20,416	6	148,015	43	D 8,300	6	G	F	3,048	2	8,352	13	10,200	4	14,200	2	20
21 22	0 to 500 kw 501 1 000											329	1	1				21 27
23	1 001 2 000				1		1	525	1				1					73
24 25	2 001 5 000 over 5 000	_ 10,000	1				l	2,045	i			10,078						14 25
26 27	TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	10,000 30,416	7	750.015	51	1,308,300	10	2,570 5,870	3	3,048	3 2	10,407 21,259	18	17,000	5 6	20,700	1 3	26 27
=	ELECTRIC ENERGY ACCOUNT				- 2					KILOWATT H								_
	Generation (excluding station use)			7 400	204	F 4 040	- 005	1			Conta	] ,		1		1		1
28 29	Steam Hydraulic	67,	232	3,477 455	,032	E 6,843	,517	39	,252 ,339 ,497	12	2,415	24	3,673 ,062 7,244	2"	7,879	4:	9,579 1,727	28 29
30	Internal combustion engine Total Generation	21.	232 533 765 147	i		1		48	,497 ,089	12		37	2,244			1		1 30
33	Purchases Interchange—In (gross)	28,	147	3,932 319	,935 ,722	6,875	,902 ,492	15	,844	61	,415 ,332	44	,980 ,513	10	7 <u>,879</u> 0,623	10	1,306 0,765	32 33
34	TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	116,	912	4,304	911	6,965	,135	63	,934	72	,747	114	,493	38	3,502	77	2,072	34
35	Sales	107,	308	3,633	,017	6,136 42	,351	57	,103	63	,417	94	,465		4,936	6	0,698	
36	Interchange-Out (gross)				QQA		863	1		1	4							
37	Used by Co (excl. sta. use) and furn without tharge		14	2	,021	39	,609		684		231		1 266				654	36 37
37		9,	14 589	2 2 645	,994 ,021 ,877	39	,609 ,310	1	684 ,146	10		19			3,566	10	654 0,718	37
37	Used by Co. (excl. sta. use) and furn. without charge Losses  TRANSMISSION SYSTEM	9,	14 589	645	,021 ,877	39	,609	1		10	231	19	266		3,566	10		37
37 38 39	Used by Co (excl sta use) and furn without charge Losses  TRANSMISSION SYSTEM  Tower lines— structure miles 23 000 to 33 000 volrs	9,	14 589 36	645	,877	39	,609	1		10	231	19	266		3,566	10		37 38 39
37 38 39 40 41	Used by Co. (excl. sta. use) and furn without charge Losses  TRANSMISSION SYSTEM  Tower lines—structure miles 23 000 to 33 000 velts 34 000 44 000 4 45 000 66 000	9,	589	645	170	39	,609	1		10	231	19	266		3,566	10		37 38 39 40 41
37 38 39 40	Used by Co (excl. sts. use) and furn without charge	9,	589	645	,877	39	,609 ,310	1		10	231	19	266		3,566	10		37 38 39 40 41 42
37 38 39 40 41 42 43 44	Used by Co (excl. sts. use) and furn without charge  TRANSMISSION SYSTEM  Tower lines—structure miles 23 000 to 33 000 volrs 34 000 ' 44 000 ' 45 000 66 000 67 000 110 000 111 000 132,000 133 000 220 000	9,	589	645	170	39	,609	1		10	231	19	266		3,566	10		39 40 41 42 43 44
37 38 39 40 41 42 43	Used by Co (excl. sta. use) and furn. without charge	9,	589	645	170 23	39	,609 ,310	1		10	231	19	266		3,566	10		39 40 41 42 43
39 40 41 42 43 44 45 46	Used by Co (excl. sta. use) and furn without charge	9,	36	645	170 23 984 ,177	39	,609 ,310	1		10	231	19	266		5,566	10		39 40 41 42 43 44 45 46
39 40 41 42 43 44 45 46 47 48 49	Used by Co (excl. sts. use) and furn. without charge	9,	36 36	645	170 23 984 ,177	39	,609 ,310	1		10	231	19	266		3,566	10		39 40 41 42 43 44 45 46 47 48 49
39 40 41 42 43 44 45 46 47 48 49 50 51	Used by Co (excl. sts. use) and furn without charge	9,	36 36	645	170 23 984 ,177	39	,609 ,310	1		10	231	19	266		3,566	10		39 40 41 42 43 44 45 46 47 48 49
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Used by Co (excl. sta. use) and furn. without charge	9,	36 36	1	170 23 984 ,177	39	311 311	1		10	231	19	266		3,566	10		39 40 41 42 43 44 45 46 47 48 49 50 51 52
39 40 41 42 43 44 45 46 47 48 49 50 51	Used by Co (excl. sts. use) and furn without charge	9,	36 36	1	170 23 984 ,177 185 29	39	311 311	1		10	231	19	266		3,566	10		39 40 41 42 43 44 45 46 47 48 49
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 34	Used by Co (excl. sts. use) and furn without charge	9,	36 36 73	1	170 23 984 ,177 185 29 ,206	39	311 311 590	1	,146	10	231		266		284	10		39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 65 77	Used by Co (excl. sta. use) and furn without charge	9,	36 36 73 6	1	170 23 984 ,177 185 29	39	,609 ,310 311 311 590 2 952	1		10	231		266 9,759			10		39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 33 54 55 56 57 78	Used by Co (excl. sts. use) and furn without charge	9,	36 36 73 6 52	1 1 1	170 23 984 ,177 185 29 ,206 ,420	39	,609 ,310 311 311 590	1	,146	10	231	19	266		284	10	33	39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 57 58
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 56 57 78 86 86 86 86 86 86 86 86 86 86 86 86 86	Used by Co (excl. sta. use) and furn. without charge	9,	36 36 73 6	1 1 1	170 23 984 ,177 185 29 ,206 ,420 577 160	39	,609 ,310 311 311 590 590 2 952 599	1	,146	10	231	19	266 9,759		284	10		37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 78 88 99 60
37 38 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 56 57 58 60 61 62 62 63 64 64 64 64 64 64 64 64 64 64 64 64 64	Used by Co (excl. sta. use) and furn. without charge		36 36 73 73 6 52 105	1 1 1 1 1 1	170 23 984 ,177 185 29 ,206 ,420 577 160 ,122 46	39 746	311 311 590 590 2 952 599 4	1	32	10	231	19	266 ),759 336 13		284	10	33 54	37 38 39 40 41 42 43 44 45 46 47 48 49 90 51 52 53 53 54 56 57 58 59 60 61 62
37 38 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 64 61 62 62 63 64	Used by Co (excl. sta. use) and furn. without charge		36 36 73 73 6 52 105	1 1 1 1 1 1	170 23 984 ,177 185 29 ,206 ,420 577 160 ,122 46	39 746	3111 3111 590 599 4 557 557	1	32 140 172 172	10	231 ),092 172 172	19	336 13 349 355		284 4	10	33 54	37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 56 67 61 62 63 64
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 56 60 61 62 63	Used by Co (excl. sta. use) and furn. without charge		589 36 36 73 73 652 105	1 1 1 1 1 1	170 23 984 ,177 185 29 ,206 ,420 577 160 ,122 46	39 746	3111 3111 590 590 2 952 599 4 557 557 868	6	32 140 172 172 172		231 ),092	19	266 ),759 336 13		284 4	10	33 54	37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 66 62 63 64 65
37 38 40 41 42 43 44 45 46 47 48 49 90 51 52 53 54 55 57 78 85 96 60 61 62 63 64 64 65 65 66 66 66 66 66 66 66 66 66 66 66	Used by Co (excl. sta. use) and furn without charge		36 36 36 73 73 6 52 105 163 176 199 249	1 1 1 2 2 2 3 A 3	170 23 984 ,177 185 29 ,206 ,420 46 ,102 46 107 ,012 ,250 189 ,670	39 746	3111 3111 590 590 2 952 599 4 557 868 147		32 140 172 172 172 172		231 ),092 172 172 174		336 13 349 353 349 353		284 4 288 432 288		33 54 87 87 87 87	37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 56 67 61 62 63 64
37 38 40 41 42 43 44 45 46 47 48 49 90 51 52 53 54 55 57 78 85 96 60 61 62 63 64 64 65 65 66 66 66 66 66 66 66 66 66 66 66	Used by Co (excl. sta. use) and furn. without charge		589 36 36 73 73 652 105	1 1 1 1 1 1	170 23 984 ,177 185 29 ,206 ,420 46 ,102 46 107 ,012 ,250 189 ,670	39 746	3111 3111 590 590 2 952 599 4 557 868 147		32 140 172 172 172		231 ),092 172 172 174 177		336 13 349 353 353 353		284 4 288 432 288 432		33 54 87 89	37 38 40 41 42 43 44 45 46 47 48 49 90 51 52 53 53 54 55 66 61 62 63 64 65 66
37 38 39 40 41 42 43 44 45 46 47 48 49 90 51 52 53 53 54 61 62 63 64 65 66 67	Used by Co (excl. sta. use) and furn without charge	33,	36 36 73 73 6 52 105 163 176 199 249 800	1 1 1 2 2 2 2 3 A 3 B 1,466 B 940	170 23 984 ,177 185 29 ,206 ,420 ,122 46 ,107 ,012 ,250 ,102 ,012 ,015 ,055	1 1 1 1 F 2 2,658	311 311 311 590 590 2 952 559 4 ,557 ,000		32 140 172 172 172 172 172 172	3	231 ),092 172 172 174 172 174 177 170 170	24	336 13 349 353 349 353 349 353 349 353 349		284 4 432 288 432 288 432 NR	177	33 54 87 87 87 87	37 38 40 41 42 43 44 45 46 49 50 51 52 53 54 55 56 66 67
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 61 62 63 64 65 66 66 66 66 66 66 66	Used by Co (excl. sta. use) and furn without charge	33,	36 36 73 73 6 52 105 163 176 199 249 800	1 1 1 2 2 2 3 A 3 B 1,466 B 940 28	170 23 984 1777 185 29 ,206 ,420 5777 160 ,122 46 107 018 ,670 ,055	1 1 1 1 1 1 7 2,658	311 311 311 590 590 2 952 599 4 557 557 558 8,147 ,000		32 140 172 172 172 172 ,502 ,520 225 847	3	231 ),092 172 172 174 174 ,000	24	336 13 349 353 349 353 349 353 349		284 4 288 432 288 432 NR	177	33 54 87 89 87 89 87 89	37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 66 61 62 63 64 65 66 66
37 38 39 40 41 42 43 44 45 50 52 53 53 54 55 66 67 70 71	Used by Co (excl. sta. use) and furn. without charge	33,	36 36 73 6 52 105 163 176 199 249 249 354	1 1 2 2 2 3 3 A 3 B 1,466 B 940 28 85 C	170 23 984 177 185 29 ,206 ,420 577 160 ,122 46 107 ,012 250 ,670 ,055 ,989 ,162 ,989 ,162 ,989	1 1 1 1 1 2,658 2,291 22,658	311 311 311 311 590 590 2 952 599 4 557 868 147 ,000 ,570 ,486 ,539 ,570	H 8	32 140 172 172 172 172 172 502 ,500 225 847 5	3	231 ),092 172 174 172 174 172 174 000 ,450 903 NR	24	336 13 349 353 349 353 349 353 349 353 349 353 349		288 4 432 288 432 NR	17	33 54 87 89 87 89 7,746 87 87 87 87 87 87 87 87 87 87 87 87 87	37 38 39 40 41 42 43 44 45 46 47 48 49 90 51 52 53 53 53 54 65 66 67 70 70 71
37 38 39 40 41 42 43 44 45 50 51 52 53 53 54 55 66 61 62 63 64 65 66 67 77 77 77 77 77	Used by Co (excl. sta. use) and furn without charge	33,	36 36 73 73 6 52 105 163 176 199 800 153 129 354 RR	1 1 1 2 2 2 2 3 3 3 3 3 3 4 3 5 C 139 1,169	170 23 984 177 185 29 ,206 420 577 160 ,122 250 1670 189 ,989 ,989 ,946 ,989 ,162 264 ,989 162 264 264 264 265 266 266 266 266 266 266 266 266 266	39 746 1 1 1 1 1 1 7 2,658 2,291 22 65 1	3111 3111 590 590 2 952 559 4 557 557 557 557 557 486 7486 7539 7548 7539 7548 7539 7539 7539 7539 7539	15	32 140 172 172 172 172 ,502 ,520 225 847 5,103 ,103	3	231 ),092 172 174 172 174 172 174 177 170 903 NR 903 NR 929 925 9508	24	336 13 349 353 349 353 349 353 349 808 NR NR		284 4 432 288 432 288 432 250 NR 250 568 NR RR	17	33 54 87 89 87 89 7,746 87 87 87 87 87 87 87 87 87 87 87 87 87	37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 66 67 67 68 69 70 71 72 73 73 73
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 51 52 53 53 56 63 64 65 66 67 70 71 72	Used by Co (excl. sta. use) and furn without charge	33,	36 36 36 73 73 6 52 105 163 176 179 249 800 153 129 800 153 129 800 800 800 800 800 800 800 800 800 80	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	170 23 984 177 185 29 ,206 ,420 577 160 ,122 46 107 ,012 ,946 107 ,948 ,949 ,162 ,949 ,162 ,949 ,163 ,402 ,634 ,163 ,402 ,634 ,163	746 1 1 1 1 1 1 2,658 2,291 22 65 1 107 1,468 918	3111 3111 3111 590 590 2 952 599 4 557 557 558 8 147 ,000 ,570 ,486 ,539 ,574 ,938 ,185 ,731 ,938 ,185 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731	15 177 9	32 140 172 172 172 172 502 5502 5502 777 103 777 1124	3325	231 ),092 ),092 172 174 172 174 172 174 ,000 ,430 ,903 NR ,229 ,508	24	3349 355 353 353 353 353 353 353 353 353 35		284 4 4 288 432 NR NR NR NR NR	17	33 54 87 89 87 89 87 89 87 89 87 89 87 89 89 87 89 89 87 89 89 89 89 89 89 89 89 89 89 89 89 89	37 38 39 40 41 42 43 44 45 50 51 52 53 53 54 65 67 70 71 72 73 74 75
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 56 57 78 60 61 62 63 64 65 67 77 77 77 76	Used by Co (excl. sta. use) and furn without charge	33,	36 36 36 73 73 652 105 163 176 199 249 800 153 354 NR NS NS NS NS NS NS NS NS NS NS NS NS NS	1 1 2 2 2 3 3 A 3 B 1,466 B 940 28 85 C 139 1,169 615 642	170 23 984 177 185 29 ,206 ,420 577 160 ,122 46 107 ,012 250 ,055 ,989 ,162 ,989 ,163 ,402 ,402	746 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3111 3111 3111 3111 590 590 2 952 599 4 557, 868 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687, 1687	15 177 9	32 140 172 172 172 172 172 172 172 172 172 173 174 175 177 174 175 175 175 175 175 175 175 175 175 175	33 25 26	231 ),092 172 172 174 174 ,000 ,430 NR ,229 ,508 ,903 ,903 ,903 ,903 ,903	24	336 13 349 353 353 353 353 353 353 353 353 353 35		284 4 432 288 432 288 432 250 NR 250 568 NR RR	17 32 22 22 22 22	33 54 87 89 87 89 ,500 1,746 NR 2,238 20 272	37 38 39 40 41 42 43 44 45 56 57 58 59 60 61 62 63 64 65 66 67 70 71 72 73 74 75 76 77 76 77 76 77 76 77 76 77 76 77 76 77 76 77 76 77 76 76
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 66 67 71 72 73 74 75 76 77 76 77 77 77 77 77 77 77 77 77 77	Used by Co (excl. sta. use) and furn without charge	33,	36 36 36 73 73 6 52 105 163 176 179 249 800 153 129 800 153 129 800 800 800 800 800 800 800 800 800 80	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	170 23 984 177 185 29 ,206 ,420 577 160 ,122 46 107 ,012 ,946 107 ,948 ,949 ,162 ,949 ,162 ,949 ,163 ,402 ,634 ,163 ,402 ,634 ,163	1 1 1 1 1 1 1 2,658 2,291 22,291 22,291 24,468 918,945	3111 3111 3111 590 590 2 952 599 4 557 557 558 8 147 ,000 ,570 ,486 ,539 ,574 ,938 ,185 ,731 ,938 ,185 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731 ,731	15 177 9	32 140 172 172 172 172 172 172 502 ,502 ,520 225,847 797 ,124 ,777 77	33 25 26	231 ),092 172 174 172 174 172 174 ,000 ,430 903 NR ,229 ,296 ,960 ,960 ,034 558	24	336 13 349 353 349 353 349 353 349 353 349 355 4,198 808 NR NR NR NR NR NR NR NR NR NR NR NR NR		284 4 432 288 432 288 432 250 NR 250 568 NR RR	17 32 22 22 22 22	33 54 87 87 89 ,500 2,166 6,678 2,238	37 38 39 40 41 42 43 44 45 56 57 58 59 60 61 62 63 64 65 66 67 70 71 72 73 74 75 76 77 76 77 76 77 76 77 76 77 76 77 76 77 76 77 76 77 76 76

NOT REPORTED
COMPANY ALSO OWNS 11 2 HILES 22 KV UNDERGROUND CABLE
501,130 KVA IN TRANSHISSION — DISTRIBUTION SUBSTATION INCLUDED WITH
TRANSHISSION SUBSTATION CAPACITY
INCLUDES STREET LIGHTING
EXCLUDES 500 KW LEASED FROM OTHERS

EXCLUDES 5,140 KW LEASED FROM OTHERS
COMPANY ALSO DWNS 4 6 MILES KY SUBMARINE AND UNDERGROUND CABLE
LEASED TO OTHERS
INCORPORATED FEB 26, 1947, ACQUIRED COPPER DISTRICT POWER CO,
HOUGHTON COUNTY ELECTRIC LIGHT CO, AND IRON RANGE LIGHT & POWER CO
ON JUNE 11, 1947

	Miss. Missouri	1 //	ysica	. X##***		Literatur Mina	esota ]		Mian			Missouri						
LINE	ITEM	MINNESOT POWER LIGHT COMPANY	å	MISSISSIP VALLEY PU SERVICE COMPANY	18 L I C	Northe States Powe Compa	RH R	MISSISSIP POWER COMPANY	ΡI	MISSISSIF POWER & LIGHT COMPANY	PI	CITIZEN ELECTRI CORPORAT	l ¢	EMPIRE DISTRIC ELECTR COMPANY,	T .	GASCONA POWER CON (G)	MPANY	L I H E
N O		CAPACITY	NO OF PLANTS	CAPACITY	NC. OF	CAPACITY	NG OF	CAPACITY	NO OF	CAPACITY	NO. OF	CAPACITY	MO. OF FLUITS	CAPACITY	NO. OF FLANTS	CAPACITY	NOL OF PLANTS	0
_	GENERATING STATIONS		+		-												<del></del>	+
١,	Steam plants 0 to 1 000 kw	900	1			870	1			72	1							1
3	1001 2000	9,250	2	r [		8,750 5,800	2			1,250 6,750	2							3
1	5 001 " 10 000	1		11,000	1	5,800 128,500	1 8	7,500	1					}		ı		3
7	25 001 " 40 000	50,000	1					45,000	1	35,000	1			47 500	1			6 7 B
5	over 100 000	~ <0.150		71 600		309,000 452,920	2	52,500	-2	43,072	-=		_	67,500 67,500	1		4-	9
10	Hydraulic plants	60,150		11,000	1	3,440	5	_ JE 300		45,072	_=			1,425	2			11
11 12 13	0 ro 1000 kw 1001 2000 2001 5000	4,920 9,920	3 3 3			6,100	4							3,000	1			12 13
14	5 001 IO 000 10 001 " 25 000	24,000	2	6,000	1	6,500	1							16,000	1			14 15
16 17	21 001 40 000 40 001 60 000 "	55,350	1															16
18 19	60 001 100 000 over 100 000				_										L_		<u> </u>	18 19 20
20	Total Hydrauthe Plants Internal combustion engine plants	95,036	12	6,000	_1	A 16,040	10			960	_		Τ.	20,425	4	60		21
21	0 to 300 kw 501 1000 1001 " 2,000					760 8,880	1 5	840	1	869	5			700 1,576	1	80	1	22 23
23 24 25	2,001 3 000 " over 1 000					17,625	5 5											24 25
26 27	TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	155,186	16	17,000	2	27.265 496.225	11 35	840 53,340	$-\frac{1}{3}$	869 43,941	5 10		E	2,276 90,201	7	60 60	1 1	26 27
-	ELECTRIC ENERGY ACCOUNT									ILOW ATT-HO			-		-			$\exists$
28	Generation (excluding station use) Steam	332, 472,	358	58,	814	2,422,	992	385,	516	104,	596			396,	922	i		28 29
29 30	Internal combustion regime	ـــــــ	\		437	2,422,9 124,6 7,9	962 962		60	104,	206			172,	980 778			30 31
31 32	TOTAL GENERATION Purchases	804.	737	67. 5,	077	2,555,0 184,0	669	385.5 2,0	500	567,	263	40,	387	470, 16,	938 602	14	,277	32 33
33 34	Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHO	867.	940		329	2,740,	299	114 ( 503 (	070	672.	066	40,	387	499,	221	14,	277	34
35 36	Sales Interchange—Out (gross)	712,	537 166	64,	787	2,412,	295	412, 25,	386 738	571,		35,	020	401, 11,	602	12,	,599	35 36
37	Used by Co (excl. sta use) and fum without charge Losses	1, 109,	940 .	7.	97 444	11, 316,	657 346	64	905	98 <b>.</b>	988 237		187 178	1, 84,	273 596	1	25 .652	37 38
F	TRANSMISSION SYSTEM												10	1				
39 40	Tower lines—structure miles 25 000 to 33 000 volts 34 000 " 44,000 '						В							1	В	l I		39 40
41 42	45 000 66,000 " 67 000 ' 110 000		3		52		40 32				11				10	1		41 42
43 44	111 000 132,000 133,000 220 000		ر		JE		69							}	26	i		43 44
45 46	OVET 220 000 ' TOTAL TOWER LINES STRUCTURE MILES		3		52		141				11				36			45 46
47	Tower lines—circuit miles 23,000 ra 33 000 vales						1							1	18	ſ		47
48 49 50	34 000 44 000 " 45 000 66 000 67 000 " 110 000		4		52		40				11				17			48 49
51 52	111 000 132 000 133 000 220 000		4		JZ	j	36 72				11			ļ	26	1		50 51 52
53 54	OVER 220 000 " TOTAL TOWER LINES CRECUIT MILES		4		52		149				11				_61			53 54
55	Pole lines—structure miles under 11,000 volts						16				_		_					55
56 57	11 000 to 22,000 ' 23 000 ' 33,000 '				4		,110 361		204						427	l	15 124	56 57
58 59	34 000 " 44 000 45 000 " 66,000 "		133 98		~~		574		381					}	305	į		58 59
60 61 62	67,000 110,000 111 000 132,000 ' 133 000 " 220 000 '		369		23		881 47		276	}	775			1	_97	ĺ		60
63	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES		600 605		27	3.	033 157		861 935		775 777 786				829 863		139 139 139	62 63 64
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES		888		27,27,29,79	3, 3, 3, c 3,	174 306		861 935	-	786 788		NR NR	====	865 924		139 139	65
67	Substances—Transformet capacity—kva	102.		17,	600	877.		111,			E	3	.000	252	393			67
	DISTRIBUTION SYSTEM	700	246		100	0.515	905	404	060	F 000	015	_	ECC					T
	Substations—Transformer capacity—kvs Overhead lines — pole miles	322, 3,	438	2,	100 339 NR	D 515, 7,	095	121, 2,	950 008 NR	E 272,	473	7.	,500 NR	157	575 551	, 3 Į	251 251	68 69
	— were miles Underground and submarine lines—cable miles		NR 88 101		609		Q94 647 <b>3</b> 60	0	210	21	NR 3 516		7F. 7F.	10	NR 501		563 B	1 1
70 71		7.6		4,		,	200	400	===	ولدع	710	I		10			4ر د	72
70 71 72 73	Line transformers—number —capacity—kva	119,	240	31, 13	419 397	694, 499	288	74	908 353	336, 116.	543 619		NR NR	92	972 994	4	,757 ,362	73
70 71 72 73 74 75	Line transformers—number —cipacity—kva Meters—on customers premises —total	119, 76,	240	31, 13, 14,	419 397 396 9	694, 499, 516,	149 240	137, 74, 82,	353 803 60	336, 116, 126,	619		7F.	92 60 63	,501 ,972 ,996 ,445	4 4	934 ,757 ,362 ,716	72 73 74 75
70 71 72 73 74 75 76 77	Line transformers—number ——capacity—kva Meters—on customers premises	119, 76, 80,	240 664 208	31, 13, 14,	419 397 396 9 152 310	516, 3,	288 149 240 527 976	. 82,	803	116, 126,	619 207 .		NR	63	972 996 445 46 548 655	4 4 4	757 7362 716 9 48 511	76

NR NOT REPORTED

A. EXCLUDES 2,730 km LEASED FROM OTHERS

B. LESS THAN ONE MILE
C. COMPANY ALSO DANS 0.1 MILE 2.4 kV, 1.2 MILES 4 kV, AND 219.5 MILES
13.8 KV UNDERGROUND CABLE
D. CAPACITY OF 196 SUBSTATIONS INDIVIDUAL CAPACITY OF 300 KVA AND
UNDER, NOT REPORTED

E TRANSMISSION SUBSTATION CAPACITY INCLUDED WITH DISTRIBUTION SUBSTATION CAPACITY

F. COMPANY FORMED NOV. 5, 1947, ACQUIRED GENEVIEVE ELECTRIC COOPERATIVE, INC. AS OF MAY 12, 1948 REPORT REFLECTS FULL YEAR OPERATION OF ACQUIRED COMPANY

G. COMPANY ACQUIRED BY MISSOURI POWER & LIGHT CO. ON DEC. 31, 1948

<b>C-20</b>	SIAIISIKS							nt and l					J1, 1.	,,,		1.	dissonri	i
L Z E Z	ITEM	KANSAS C: Power & Light Company		MISSOUR Edison Compan		Missour Gas & Electr Servic Compai	IC E	Missour Power Light Compan (C)	å	MISSOUR PUBLIC SERVIC CORPORAT	ε	MISSOUF UTILITI COMPAN	E S	ST. JOSE LIGHT POWER COMPAN (D)	&	SHO-ME PO CORPORAT		L N E
ő		CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO. OF PU-175	CAPACITY	HO. OF PLANTS	CAPACITY	HO. OF PLANTS	CAPACITY	NO. OF PLANTS	CAPACITY	HO. OF PLUMTS	0
1 2 3 4 5 6 7 8 9	GENERATING STATIONS  Steam plants  0 to 1 000 kw 1 001 2 000 2 001 5 000 ' 5 001 10 000 0 ' 10 001 " 25 000 2 001 40 000 40 001 60 000 60 001 100 000 Over 100 000 TOTAL STEAM PLANTS	18,500 313,750 332,250	1 23					2,000 3,500 13,000 12,700	1	6,250 15,500 21,750	2 1	7,300 13,000		840 31,000 31,840	1			1 2 3 4 5 6 7 8 9
11 12 13 14 15 16 17 18 19 20	Hydraulic plants  0 to 1 000 kw 1 001 2,000 2 001 5 000 5 001 10 000 10 001 25 000 25 001 40 000 40 001 60 000 60 001 100 000 "  OVER 100 000  TOTAL HYDRAULIC PLANTS															3,000		11 12 13 14 15 16 17 18 19
21 22 23 24 25 26	Internal combustion engine plants  0 to 500 kw  501 " 1 000  1 001 2 000  2,001 ' 3 000  over 3 000 "  TOTAL INTERNAL COMBUSTION ENGINE PLANTS			252 806	1	373		508 2,000 2,000	1	352 2,920	2	2,000	1	680		736 1,274 2,010	3	22 23 24 25
27	TOTAL PRODUCTION PLANT	332,250	3	1,058 1,058	3	372 372	2	4,508 35,708				23,090	ी ह	32,520		5,010	<u> </u>	27
28 29 30 31 32 33	ELECTRIC ENERGY ACCOUNT  Generation (excluding station use)  Steam Hydraulic Internal combustion engine TOTAL GENERATION Purchases Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHO	1,495, 1,495, 6, 1,502,	760 531 199		29 29 ,888		78 78 ,395	150 3 153 112	,581 ,169 ,750 ,848	- 49 - 79 - 49	,464 ,133 ,598 ,314	90	0,150 1,253 1,403 2,991	14 1 22 42	,587 ,504 ,091 ,256 ,636 ,984	59	3,347 3,915 2,263 3,341 27 3,631	32
35 36 37 38	Sales Interchange—Out (gross) Used by Co (excl. sta. use) and furn without charge Losses	1,310, 51, 8, 132,	303 722 090	33	,759 581 ,576	26	,938 655 ,879	235	,716 812 ,069	106	,792 ,346 ,772	94	,553 2,664 5,177	183	,137 508 ,271 ,066	58	35,590 35,97 97	35 36 37
399 400 411 422 433 444 455 466 477 488 499 300 511 522 533 54	TRANSMISSION SYSTEM  Tower lines—structure miles 23 000 to 33,000 volts 34 000 ' 44 000 ' 45 000 ' 66 000 ' 67,000 ' 110 000 111 000 " 132 000 0 ver 220 000 TOTAL TOWIR LINES STRUCTURE MILES  Tower lines—circuit miles 23 000 to 33 000 volts 34,000 ' 44 000 " 45 000 66 000 ' 67 000 ' 110 000 111 000 " 132 000 153,000 ' 220 000 0 ver 220 000 TOTAL TOWER LINES CIRCUIT MILES								46 46 92									39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54
55 56 57 58 59 60 61 62 63	Pole lines—structure miles under 11,000 volts 11 000 to 22 000 " 23 000 " 33 000 34 000 ' 44 000 ' 45 000 ' 66 000 ' 67 000 " 110 000 111,000 ' 132,000 ' 133,000 220 000 " TOTAL POLE LINES STRUCTURE MILES		418 142 107 667		150 173 323				708 78 786		440 188 77		341 55 396		13 202 64 279		29 79 261	58 59 60 61 62 63
64 65 66	TOTAL POLE LINES CROUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CROUIT MILES		707 667 707		350 323 350		NR NR		817 832 909		730 705 730		396 396 396 396		286 279 286		434 369 434	64 65 66
1	Substations—Transformer capacity—kva	230,		7	550		В	81,	225	48.	083	28	,200	52	,325	30	,558	1
68 69 70 71 72 73 74 75 76 77	DISTRIBUTION SYSTEM  Substations—Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submanne lines—cable miles Line transformers—number ——capacity—kva Meters—on customers premises —total Street Lighting Transformers—number ——capacity—kva Lamps—number	18, 28, 344, 209, 218,	191 834 380 094 321 034	3 21 11 13	,563 NR NR ,531 ,076 ,714 ,223 10 118 ,247	36	,450 NR NR ,880 ,275 ,425 ,655 NR NR	8, 80 56 63	,650 NR NR NR ,009 ,827 ,787 ,012 NR NR ,336	7 62 35 38	,485 NR NR NR ,152 ,402 ,787 ,711 62 641 ,182	4 47 30 32	,000 834 NR ,427 ,135 ,866 ,820 ,29 ,224 ,879	3 54 38 41	,670 940 ,466 3 ,175 ,028 ,378 ,092 17 135 ,544	1 22 10 12	,400 297 983 ,762 ,336 ,957 ,458 19 133 ,094	69 70 71 72 73 74 75 76

NOT REPORTED COMPANY ALSO OWNS 1 HILE 6 6 KV, 31 7 MILES 13 2 KV, AND 0 7 MILES 23 KV UNDERGROUND CABLE. TRANSMISSION SUBSTATION CAPACITY INCLUDED WITH DISTRIBUTION SUBSTATION CAPACITY.

С

REPORT REFLECTS ACQUISITION OF GASCONADE POWER CO, ACQUIRED DEC 31, 1948.
REPORT REFLECTS ACQUISITION OF UNITED UTILITIES CORP. AND MARYVILLE ELECTRIC LIGHT & POWER CO, ACQUIRED FEB. 5, 1947 AND OCT. 1, 1947, RESPECTIVELY

Musouri Mont

	Nevada N.H.	-	aoun ]	_		2-0	Nev	ni ana .		New Hampshi								
L I N E	ITEM	Union Electric Company of Missouri		MONTANA Power		SIERRA PACIFIC Power Con		SOUTHE NEVADA P	RN OWER	CONCO Electr Compai	R D   C	CONNECT RIVER PO COMPAI	WER	Exeter Hampti Electr Compa	1 C	GRANITE S ELECTRI COMPAN	ıc	LINE
0		CAPACITY	NO OF PLUSTS	CAPACITY	HO. OF	CAPACITY	100 OF PUNTS	CAPACITY	HO OF	CAPACITY	FO. OF	CAPACITY	TO OF	CAPACITY	NO OF MUNTS	CAPACITY	KOL OF FLAKTS	o
-	GENERATING STATIONS					-			+-+	<del></del>	-		<del> </del>		-		<del> </del>	-
1 2 3 4 3 6 7 8	1 001 2 000 2 001 5 000 5 001 10 000 12,001 23 000 23 001 40 000 40 001 60 000 60 001 100 000 over 100 000	48,500 70,000	1 1															1 2 3 4 5 6 7 8
10	Hydraulic plants	A 119,500	2		-	700	-		+-		+		+		+-		+	10
11 12 13 14 15 16 17	1 001 2 000 2 001 5 000 7 5 001 10 000 10 001 25 000 25 001 40 000 40 001 60 000 60 001 100 000			1,100 3,040 25,700 33,800 104,900 149,000	1 1 3 2 3 3	700 3,500 5,200	122			2,000	1	34,960				364 1,300	2 1	11 12 13 14 15 16 17
19 20	Over 100 000 TOTAL HYDRAULIC PLANTS Internal combustion engine plants	129,000 129,000	1	317,540	13	9,400	5			2,000	1	140,400 175,360	3		=	1,664	3	19 20
21 22 23 24 25 26	Internal compusion engine paints		_			384 650	1 1							· <del></del>				21 22 23 24 25 26
27	TOTAL PRODUCTION PLANT	247,500	3	317,540	13	1,034 10,434	2 7			2,000	1	175,360	3			1,664	3	27
	ELECTRIC ENERGY ACCOUNT Generation (excluding scatton use)							THOUSAND	S OF K	LOWATT HO	URS							
28 29	Steam Hydzaulic	480,8 377,8	69 92	2,485,3	140	78,	109			11,	591	383,	393			5,	572	28 29
30 31	Internal combustion engine Total Generation	858.7	61	2,485,1	140	78,7	98 207		_	11,	591	383.	393			5.	572	30 31
32 33 34	Purchases Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	2,256,0	1	193,1 61,2	237	111,2	[	163,			033	10.	201 352		439		967	32 33
35	Sales	3,114,7		2,739,5 F 2,300,4		189,4 146,8		163. 141,			625	486,	- 1		439		539	34
36 37	Interchange—Our (gross) Used by Co (exci. sta use) and furn without charge	2,795,6 2 10.3	36 66	91,5	577			141,	460		362 355	431, 12,	539 602	, دد ,	915 52	54,	602 66	35 36 37
38	Losses	10,3 308,5	83	347,4	197	40,8	3 <u>2</u> 9	22,	509	4,	355 906	13.	166	2,	471	4.	870	38
39 40 41 42 43 44 45	TRANSMISSION SYSTEM  Tower luces - structure miles  33 000 to 33 000 volts  34 000 44,000  45 000 66 6c0  67 000 "110 000  111 000 132 000 '  133 000 220,000  over 220 000  Toyal Tower lines Structure Miles	1.	1 23 60		353				-		В		12					39 40 41 42 43 44 45
47	Tower lines—circuit miles 23 000 to 33 000 volts	1	4		353		<u>,                                    </u>		~-		_B		252					46
48 49 30 51 52	34 000 44 000 4 45 000 66 000 67 000 110 000 111 000 132 000		45 09	3	153						В		24					47 48 49 50 51
53 54	133,000	770	58.		53		_						240		{			52 53
55	Fole lines—structure miles under 11 000 volts		В				-				_B		264.			' <del></del>	<del></del>	54
56 57	11 000 to 22 000 ' 23 000 33 000 '	3-	48				14		}		18		6 2		15	l	8	55 56 57
58 59 60	34 000	~		1,9	94 957		66		43				45					58
61 62	67 000 ' 110 000 " 111 000 132,000 133,000 220 000 '	2	60	7	764				60							į		60
63	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES		08. 32	3.0	271		80		103 132		18		53		15		8	62 63
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MIRES		92 90	3,4 3,4	39		80 88 88 88 88 88 88 88 88 88 88 88 88 8		103 132		18 18 18		59 305 323		15 15		8	64
67	iubstrations—Transformer capacity—kva	823,9	- 1	596,1	- 1	21,5	- 1		G	4	000	235.	1		_15.		10	66
	DISTRIBUTION SYSTEM		_		7						1		***					
	Substations — Transformer capacity—kva  Overhead lines — pole miles	692,84 4,96	58 (	257,8 6,2	284	72,3 1,6	61	151,	NR )	- 1	000 358		700 27		950 290		418	68 69
71 1		D 36,61 E 94	48	16,8	9	5,2	в		NR		225 B		83 B		137	'ر 1	702 B	70 71
73	-capacity-kva  Heters-on cuttomers premises	33,39 696,64 418,01	19	19,6 225,5 117,6	38	4,0 73,2 31,5	02	58,	596 197 509	2,: 21, 10,	361 855			11,	654 213	12,	630   265	72 73
75	-total creet Lighting Transformers—number	435,12	26	126,7	39	33,0	46	10,	438 NR	10,	903 977 41		89 140	8, 10,		9,0 9,0	438 ]	74 75
77	-capacity-kva	1,02 8,26	28	2,8 4.6	01		55		NR NR		263 959		}		10 163 308		133	76 77
	Not reported						<u>ا۔ تب</u>		171.1		-00		ليحد	<u></u>	ביייב ב	<u></u>	417	78

NOT REPORTED EXCLUDES 15,000 KW LEASED FROM OTHERS LESS THAN ONE MILE COMPANY ALSO OWNS 0.4 MILES 23 KV, 02 MILES 138 KV, 324 MILES 33 KV AND 72 MILES 66 KV UNDERGROUND CABLE, AND 05 MILES 33 KV AND 03 MILES 66 KV SUBMARINE CABLE

INCLUDES SERVICE AND STREET LIGHT WIRE INCLUDES SERVICE CABLE EXCLUDES 56,882 THOUSAND KWH BILLED BUT NOT DELIVERED NOT SEGREGATED

Physical Quantities-Electric Plant and Energy Account

New Hampshire

		·		~				int and E	3	5)							ampahire w Jersey	
L I N E N	ITEM	NEW HAMPS GAS AN ELECTRI COMPAN	c c	PUBLIC SER COMPANY NEW HAMPS	OF	WHITE MOUNTAIN POWER COMPANY		ATLANTIC C ELECTRIC COMPANY		DEEPWATE LIGHT AN POWER COMPANY	ID	JERSEY CENTRA POWER LIGHT COMPAN	&	MILLVIL Elfriri Light Compan	c ,	New Jer Power Ligh Compa	E.	L I N E
°		CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO OF FLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO CF	CAPACITY	NO OF	0
1	GENERATING STATIONS Steam plants 0 to 1 000 kw						-											
3 4	1 001 2 000 2 001 5 000 5 001 10 000			4,500	1						!	1,300	1					3
5 6	10 001 25 000 25 001 40 000	24,500	1	38,750 30,000	2 1							6,000 22,500	1					5
7 8	40 001 60 000 60 001 100 000							94,500	1			56,250 70,500	1 1			55,000	1	7 8
9 10	OVET 100 000 TOTAL STEAM PLANTS	24,500	1	73,250	4		_	94,500 BC 85,500 180,000	1 2	8 53,000 53,000	1	156,550	1		<u> </u>	55,000	1	9
11 12	Hydraulic plants 0 ro 1 000 kw 1 001 2 000	770	2	5,210 11,100	14	250	1									270	1	11
13	2 001 5 000 5 001 10 000			13,950 15,600 31,000	5													12 13 14
15 16	10 001 25 000 25 001 40 000			31,000	2													15
17 18	40 001 60 000 60 001 100 000																	17 18
19 20	over 100 000 TOT 1L HYDRAULIC PLANTS Internal combustion engine plants	7.70	2	76,860	30	250	1		=	-	+		+		$\pm$	270	1	19
21 22	0 to 500 kw 501 1 000			1.000	1										ļ			21 22
23 24	1 001 2 000 2 001 5 000			1,000 2,000	1													23 24
25 26	over 5 000 Total Internal Combustion Engine Plants			3,000 153,110	2 36		+				$\pm$		$\pm$		$\perp$		$\pm$	25 26
27	TOTAL PRODUCTION PLANT  ELECTRIC ENERGY ACCOUNT	25,270	1 2	153,110	26	250	1_1			53,000 KILOWATT-H		156,550	)   5	T	<u> </u>	55,27	0   2	27
28	Generation (excluding station use) Steam	81.	882	314.	308			D 669		1	9,964	727	7,876			38	8,735	28
29 30	Hydraulic Internal combustion engine	2,	182	314 294 5	514	l .	, 106						,010				649	29
31 32	Total Generation Purchases	84,	064 621	613 43	9 <u>53</u> 970	1	, 106 , 150	669	, 263		964	727	7,876 9,263 1,992	3	8,925	38	9,384 3,023	31 32
33 34	Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	1	686	10 668	352 276		,256	.  1	,366 ,629	421	.,813 .,777	91 829	1,992 9,131	3	8,925		2,794 5,202	33 34
35 36	Sales Interchange—Out (gross)	94,	964	563 10	949 352	13	,934	31	,152 ,813	420	, 411	663	3,383 2,700 2,270 2,777	3	5,612	37 27	4,558 6,852	35 36
37 38	Used by Co (excl sta use) and furn without charge Losses	9,	409 312	8,	715 259	2	58 , 263	4 81	,875 ,788			92	2,270 2,777	<u> </u>	78 3,233	6	2,039 1,751	37 38
-	TRANSMISSION SYSTEM Tower lines - structure miles					T	NR	T		Ī		T		T		T		T
39 40	23 000 to 33 000 volts 34,000 44 000				20				2				10					39 40
41 42	45 000 ' 66 000 67 000 ' 110 000								12		1		21				F	41 42
43 44 45	111 000 132,000 133 000 220 000 ' over 220 000								57				26				87	43 44
46	over 220 000 TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles				20				71		1		57				87	45 46
47 48	23 000 to 33 000 volts 34 000 ' 44 000 "				40				4			ĺ	19					47 48
49 50	45,000 " 66 000 ' 67 000 " 110 000 '								24		2		41	i			F	49 50
51 52 53	111,000 132 000 133 000 220,000 over 220 000								114				53				170	51 52
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles				40				142		2		113				170	53 54
55 56	under 11,000 voits 11,000 to 22,000 '				3 14				186				72		F			55 56
57 58	23,000 33 000 ' 34,000 '' 44 000 '				401				195				279		_			57 58
60	45,000 " 66 000 " 67 000 110 000 "				135 180				181				29		2		266	59 60
61 62 63	111 000 132 000 " 133 000 220 000 " TOTAL POLE LINES STRUCTURE MILES				733				6 568				381			l	266	61 62 63
64 65	TOTAL POLE LINES STRUCTURE MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES				753 812 753 852				624 639				488 438		2 3 2		266 311 353	64
66	TOTAL TRANSMISSION LINES—CIRCUIT MILES			ł					766		2		601		3		481	66
67	Substations—Transformer capacity—kva			371,	014			381.	100	100	.000	294	994	<u> </u>		147	2,375	67
68	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva	32,	367	165,	870		NR	160, 3, 15,	452				, 138 , 765		NR 105	6,	4,250 3,148	68
70 71	Overhead lines — pole miles — wire miles Underground and submarine lines—cable miles		698 361 5		412 NR 104			15,	393 51			14	, 986 156		578 5	10	708	69 70 71
72 73	Underground and submarine lines—cable miles Line transformers—number —capacity—kva	3,	391 952	24, 245,	315 181			18, 225	449			233	,396 ,998	13	573 5,085	130	3,659 5,974	77 1
74 75	Meters—on customers premises —total	19,	152 624	127, 135,	090 917			225, 142, 149,	007			171	,095 ,685	1 5	5,678 5,942	8:	5,974 1,288 7,976	74 75
76 77	Street Lighting Transformers—number —capacity—kva		5 83		NR NR			3,	265 438			2	376 ,658		NR NR		104	76
78	Lamps—number	2,	822	<u> </u>	NR	<u> </u>		20,	455	<u> </u>		1 24	,729	<u> </u>	L <u>. 234</u>	1{	3,611	78

NOT REPORTED
COMPANY ALSO OWNS 2.7 MILES 33 KV UNDERGROUND CABLE
ATLANTIC CITY ELECTRIC CO. OWNS 85,500 KW AND DEEPWATER LIGHT &
POWER CO. OWNS 53,000 KW OF DEEPWATER STEAM PLANT, TOTAL 138,500 KW
INCLUDES 32,500 KW PRODUCING BY-PRODUCT ELECTRIC ENERGY FOR ACCOUNT
OF AND FOR DELIVERY TO E. I OU PONT DE NEMOURS & CO. INC.
CONNECTION WITH THEIR TAKINGS OF PROCESS STEAM FROM THE DEEPWATER
STEAM PLANT

D Excludes generation of 32,500 km referred to in note (C) to item 9
E Company also owns 0 5 miles 13 2 km and 2 4 miles 33 km underground cable, and 0 3 miles 13 2 km and 0 3 miles 33 km submarine cable F Less than one mile

Physical Quantities-Electric Plant and Energy Account New Jersey N Mex. New York New Jersey Nor Mexico New York PUBLIC SERVICE BUFFALO CENTRAL CENTRAL PUBLIC ROCKLAND HLAND NIAGARA ELECTRIC CORPORATION HUDSON GAS & ELECTRIC CORPORATION NEW YORK POWER ELECTRIC SERVICE CORPORATION UTILITIES COMPANY, THE SERVICE ELECTRIC HE ELECTRIC AND COMPANY OF COMPANY CORPORATION ITEM CAPACITY NO. OF PLANTS CAPACITY NO. OF NO OF 80 OF HO. OF CAPACITY CAPACITY NG OF CAPACITY 10.07 CAPACITY CAPACITY GENERATING STATIONS 1 000 kw 2 000 " 5 000 " 1 001 2,001 5 001 10 001 25 001 15,360 12,000 20,250 1 30,000 1 38,000 1 40 000 40 001 60 000 60 001 100 000 240,000 270,000 . 390, 900 . 411, 150 625,000 100 000 12,000 53,360,005 5,065 16,215 44,452 60,850 650 1,350 13,337 2 1 3 700 8 10 12 9 4 100 1 6.920 2 7,500 23,950 1 5 001 14.400 1 64,000 10 001 25 000 25 001 40 001 60 000 100 000 46.787 8 22.020 4 L 220, 102 44 100 325 2,205 2,474 8,227 260 654 2 1 2 3 2,775 2 001 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS
TOTAL PRODUCTION PLANT 671,787 9 34,020 5 490,102 46 27 411,150 6 THOUSANDS OF KILOWATT HOURS ELECTRIC ENERGY ACCOUNT ration (excluding station use, 5,870,776 166,382 3,457,761 130,767 5,887 71,473 1,462,751 1,086,578 Sceam Hydraulic 3,981 3,981 22,751 Internal Combustion eng TOTAL GENERATION 2,549,329 342,677 166,382 21,893 77,360 561,272 5,870,776 1,386 D 36,468 92,238 128,706 Purchases
Incerchange—In (gross)
Total Energy Generated Purchased and Intercho 137,418 5,136,289 638,633 2,892,007 26,732 188, 275 39,187 30,469 92,238 47 5,951 2,045,818 M 473,417 19,839 352,931 4,989,466 512,804 A_55,086 35 36 37 38 30,971 22,571 164,211 3,979,018 561,234 Interchange-Our (gross)
Used by Co (excl. str. use) and furn, without charge 13,631 63,766 382 530 23,681 7.685 428,029 552,865 TRANSMISSION SYSTEM 23 000 34 000 45 000 67 000 9 40 24 16 380 50 78 66,000 110 000 37 288 566 111 000 132,000 220 000 Over 220 000
TOTAL TOWER LINES STRUCTURE MILES NR 40 962 128 349 â 33 000 44 000 66,000 47 48 49 50 51 52 53 54 13 ro 40 28 20 426 2 103 127 49 548 280 92 981 111 000 132,000 133 000 220,000 OVER 220 000
TOTAL TOWER LINES CIRCUIT MILES 372 13 40 G 1.427 230 625 N 11 000 to 23 000 " 34,000 " 22 000 8 507 223 53 000 44 000 6 12 312 92 74 424 32 45,000 66 000 132 64 65 31 20 111,000 " 134.000
133.000 220.000
TOTAL POLE LINES STRUCTURE MILES
TOTAL POLE LINES CRICUIT MILES
TOTAL TRANSMISSION LINES—CRICUIT MILES
TOTAL TRANSMISSION LINES—CRICUIT MILES 994 1,023 1,956 2,450 1.051 82 84 122 124 387 NR 133 Q 1 Substations—Transformer capacity—kva 2,550,498 NR 40,450 1,803,850 268.507 425,904 DISTRIBUTION SYSTEM NR Dibinion Transformer capacity—kva
Overhead lines — pole miles
— wire miles
VI-Accropment and submanue lines—cable miles 670, 182 NR 26, 837 736 47, 137 596, 294 353, 073 362, 735 518 11, 331 43, 156 1,126,963 C 8,551 C 62,869 C 8,030 59,787 1,640,518 1,121,856 349,604 NR 25,620 431 42,042 517,719 NR 17,400 303 1,408 36,025 958 4,035 112,971 2,850 12,858 1,113 6,196 75,324 49,852 211 18,550 747 12,130 5,335 5,849 1,616 13,708 11,467 Line transformers-number 188,631 Merers--on customers' premise: 253,761 NR NR 75 —total
76 Street Lighting T
77 Limps—number 106,851 114 2,427 1, 161, 174 11,753 51,744

Street Lighting Tra

FORM

STATISTICS

AND

9

13 210

-capacity

28

280

30 139

NOT REPORTED
INCLUDES 33,578 THOUSAND KWH DELIVERED TO ASSOCIATED COMPANY,
RECEIPTS CREDITED TO OPERATING EXPENSES
COMPANY ALSO OWNS 6 9 MILES 26 4 KV AND 9-2 MILES 132 KV UNDERGROUND

CABLE INCLUDES TRANSMISSION LINES

RECEIVED FROM ASSOCIATED COMPANY COST CHARGED TO JOINT PRODUCTION

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CCMPANY ALSO CWMS 10 3 MILES 13 2 KV UNDERGROUND CABLE, 2 8 MILES 13 2 KV AND 0 7 MILES 132 KV SUBMARINE CABLE REPORT REFLECTS ACQUISITION OF NORTHERN DEVELOPMENT CORP, ACQUIRED JULY 31, 1948 INCLUDES 8 000 KW JOINTLY OWNED, EXCLUDES 7,040 KW LEASED FROM OTHERS.

REPORTED AS ENERGY DELIVERED TO POWER POOL
VOLTAGE 13,200 AND UNDER
INCLUDES 146 6 MILES WOOD POLES AND STEEL TOWER LINES
INCLUDES 249 4 HILES ON WOOD POLES AND STEEL TOWERS
COMPANY ALSO OWNS 29 3 MILES 13 2 KV AND UNDER, AND 3 9
MILES 33 KV UNDERGROUND CABLE

LINE	1TEM	Consolida Edison Company New York Inc	0F	EASTERN New York Power Corporati		LONG ISLA LIGHTING COMPANY		NEW YOR POWER A Light Corporat	HD	NEW YOR STATE ELECTRI & GAS CORPORAT	c	NIAGARA FALLS POW COMPANY,	ER	ORANGE A ROCKLAI ELECTR GOMPANY,	10	PATCHOGUELECTRIC ELECTRIC LIGHT COMPANY,		L I N E
o		CAPACITY	NO. OF PLUSTS	CAPACITY	HO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF	CAPACITY	NO. OF FLUMEN	CAPACITY	NO OF	CAPACITY	NO OF PLUMTS	N O
$\vdash$	GENERATING STATIONS				-						-		-		-			-
1 2 3 4 5	Steam plants 0 to 1 000 kw 1 001 2 000 2,001 5 500 5 001 10 000 10,001 25 000 " 25 001 40 000					32,500 40,000	2	22,350	1	1,500 23,500 100,000	1			3,625	1	6,350	1	1 2 3 4 5
7 8 9	40 001 60 000 60 001 100 000 over 100 000 Total Steam Plants A	2,567,700 2,567,700	<u>5</u>			170,000 0 242,500	1	60,000 82,350	1	98,750 223,750	1			3,625	1	6,350	1	6 7 8 9
11 12 13 14 15	Hydraulic plants 0 ro 1 000 kw 1 001 2,000 2 001 5 000 5 001 10 000 10 001 25 000			15,300 6,400	5 1			1,565 5,320 12,100 17,390 53,120	5 4 3 3 3	3,270 3,395 6,200 8,000	9 2 2 1			250	1			11 12 13 14 15
16 17 18 19 20	25 001 40 000 40 001 60 000 60 001 100 000 over 100 000 TOTAL HYDRAULIC PLANTS			28,800	7			38,800 44,400 172,695	1	20,865	14	80,000 294,800 374,800	1	250	2 1			16 17 18 19 20
21 22 23 24	Internal combustion engine plants 0 to 500 kw 501 1,000 1 001 2,000 2,001 3 000			2,280	1				}	488	1							2! 22 23 24
25 26 27	over 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	2,567,700	5	2,280 52,780	1 8	242,500	4	255,045	22	488 245,103	1 21	374,800	2	3,875	2	6,350	+-	25 26 27
	ELECTRIC ENERGY ACCOUNT				_					ĶĪLOWATT H				T				
28 29 30	Generation (excluding station use) Seeam Hydraulic Internal combustion engine	11,177,		241,	453	879,		417, 657,	163	1,237 61	,374 ,337 ,074 ,786	K 3,485			487 685		292	29 30
31 32	TOTAL GENERATION Purchases	11,177, 241, 2, 11,421,	726	242	920 417	879,	19	1,074, 725,	860	1,299	. <u>786</u> 572	3,485 159	,494 ,441 ,340		,173 ,448	27	292 7,844	32
33 34	Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	L		249	544 881	888,		F_342, 2,143,	061	2,191	<b>3</b> 59	4,367	.276	48	622	28	3,136	33 34
35 36 37	Sales Interchange—Out (gross) Used by Co (excl. stx use) and furn without charge	10,176, 3, 103,	321 292 612	242,	976 30 392	625, 120,	614 936 907	1,848, 27,		1,929	,089 ,049	4,194	,498 ,775	40	130,499	24	,294 102	35 36 37
	Losses	1,138,	076		482	127	964	267	046	256	220		002	1	992		739	38
39 40 41	TRANSMISSION SYSTEM Tower lunes—structure mules 23,000 to 33 000 volts 34,000 ' 44 000 45 000 66 000 "						N 50 93		76 42		145 10		52	,	11			39 40 41
42 43 44 45 46	67 000 110 000 1 111 000 132 000 1 133 000 220 000 " over 220 000 " TOTAL TOWER LINES STRUCTURE MILES						143		459 577		76 231		18 70		11	 		42 43 44 45 46
47 48	Tower lines—circuit miles 23 000 to 33 000 volts 34 000 4 44 000						59		142		192				19			47 48
49 50 51	45 000 ' 66 000 ' 67 000 ' 110 000 111 000 132 000						182		81 873		11 80		108 36	1				49 50 51
52 53 54	133 000 220,000 " over 220 000 " TOTAL TOWER LINES CIRCUIT MILES		_				241	1,	096		283		144		19			52 53 54
55 56 57 58	Pole lines—structure miles under 11 1000 volts 11,000 to 22 000 ' 23,000 35 000 " 34 000 44 000 '						2 343		2 190 429		631 583 375		14		78		25	55 56 57 58
59 60 61	45 000 66,000 67 000 " 110,000 111 000 ' 132 000 '						25		58 154		27 316		2		8			59 60 61
62 63 64	133 000 ' 220 000 TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES						370 411		833 971	1,	9 <u>32</u> 096		16 41		86 113		25 25	62 63 64 65
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES				_		513 652		410	H 2,	163 379		86 185		97 132		25 25 25 25	65
67	Substations—Transformer capacity—kva	650,	000			484,	350	1,016,	694	563,	850	664,	930	17	,000			67
68 69	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines* — pole miles	1,170,	MIR	74,	750 19 57	182,	NR	337, 25,	NR	393, 17, 57	533 909 350		NR M		,900 605 ,845	7	,500 331 ,251	68 69 70
70 71 72 73 74	Underground and submarine lines—cable miles Line transformers—number —transformers—haltery—kva Meters—on customers premises	10, 31, 20, 3,829, 2,426,	605 497 791 599		5 43 6	28, 196.	697 351 NR 829	37, 436, 277, 282,	616 391	74, 569, 351,	228 681 101 262		132 160	21	,543 ,726 NR ,869	1 13	620 ,935 ,540 ,931	71 72 73 74
75 76 77 78	—total  Street Lighting Transformers—number —capacity—kva  Lamps—number	2.40(.	122 902		6	203,	NR NR	282, 8, 35,	406	5,	627 855 118		100		97 123		17 179 179 426	75 76 77 78

- NOT REPORTED.

  EXCLUDES 149,100 KW OWNED BY OTHERS AND OPERATED BY RESPONDENT COMBINED ENERGY ACCOUNT OF CONSOLIDATED EDISON SYSTEM, INFORMATION BY INDIVIDUAL COMPANIES NOT AVAILABLE COMPANY OWNS 28 9 MILES 138 KV UNDERGROUND CABIC INCLUDES 40,000 KW PLACED IN SERVICE DEC 12, 1948

  COMPANY ALSO OWNS 0 3 MILES 23 KV, 0 6 MILES 66 KV AND 2 8 MILES 132 KV UNDERGROUND CABLE, AND 3 6 MILES 25 KV SUBMARINE CABLE REPORTED AS ENERGY-RECEIVED FROM POWER POOL COMPANY ALSO OWNS 0 1 MILES 6 6 KV, 45 1 MILES 13 2 KV AND 1 6 MILES 24 5 KV UNDERGROUND CABLE
- COMPANY ALSO OWNS 0 9 HILES 12 KV UNDERGROUND CABLE EXCLUDES 41,250 KW OWNED BY OTHERS AND OPERATED BY RESPONDENT EXCLUDES 315,658 THOUSAND KWH DEVELOPED FROM HECHANICAL EMERGY SUPPLIED TO GENERATORS OWNED BY OTHERS AND 6,501 THOUSAND KWH SUPPLIED DURING CERTAIN BREAKDOWN AND HAINTENANCE SITUATIONS AS SPECIFIED UNDER CONTRACT. CONTRACT TERMINATED IN 1949
  COMPANY ALSO OWNS 8 6 HILES 2 4 KV AND 138 3 HILES 12 KV UNDERGROUND CABLE
  LESS THAN ONE HILE

#### STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Physical Quantities-Electric Plant and Energy Account

New York

L I H E	ITEM	PAUL SHIT ELECTRIC L AND POW ANG PAILR COMPAN	IGHT ER DAD	QUEENS BOROUG GAS AN ELECTRI COMPAN	H D C	ROCHESTE GAS AND ELECTRIC CORPORATI		ROCKLAN Light A Power Compan	NO I	ST LAWRE RIVER POWER COMPANY,	2	STATEN ISL Edison Corporati		WESTCHES LIGHTIN COMPAN	5 Y	YONKERS ELECTRIC LIGHT AN POWER COMPANY, T	C	1178
0		CAPACITY	NO OF	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF	CAPACITY	HO OF	CAPACITY	NO. OF PLANTS	CAPACITY	NO OF	CAPACITY	40. OF FLANTS	٥
1 2 3	GENERATING STATIONS Scenn plants 0 to 1 000 kw 1 001 2 000 2 000 2 001 5 0000					1,750 3,000 8,000	2											1 2 3 4
4 5 6 7 8				34,600	1	142.0CO	1	10,275	1			20,000				75,000 75,000		5 6 7 8 9
10	Hydraulic plants 0 10 1000 kw	545	2	34,600	1	1,13C 2,680	5 4 2	1,200	1		-	60,000	2			75,000		11 12
12 13 14 15	2 001 5 000 5 001 10 000 10 001 25 000	4,665	2			4,500	1	9,000 16,750	2 2									13 14 15 16
16 17 18 19	40 001 " 60 000 60 001 100 000 over 100 000					38,250	1	7. OFO	 	55,150 55,150			_					17 18 19 20
20 21 22	Internal combustion engine plants  0 to 500 kw  501 1 000	A 5,210 500	1		-	46,560	3	26,950			1							21 22 23
23 24 25 26	2 001 ' 5 000 over 5 000	500	1		_										_		_	24 25 26
27		5,710	5	34,600	1	201,310	13	37,225 THOUSAND		55,150		60,000	2	<u> </u>		75,000		27
28 29 30	Generation (excluding station use) Sceam Hydraulic	20,	373 651	118,		674, 203,	739	39, 67,	953 121	529	,663	262						28 29 30
31 32 33 34	Purchases	21,	024 381 406	118, 60, 178,	146	878, 37, 915,	290	107, E 91, 199,	643 904	103 G 606 1,239	,663 ,487 ,357 ,508	6. 269	,695 ,722 ,417				<u></u>	31 32 33 34
35 36 37			729 358	8,	858 893	787, 29,	624	1,	802 335	G 606		216 29 2	,709 ,753 ,532					35 36 37
38	Losses TRANSMISSION SYSTEM	4.	318	19,	361 N	98,	378	26,	673		<b>,</b> 779	1 20	,422			<u> </u>		38
39 40	Tower lines—structure miles 23 000 to 33 000 volts 34 000 44 000						26		33									39 40
41 42 43 44	45 000 66,000 67,000 110 000 " 111 000 132 000 133 000 220 000		!		7		2		26 27		6				29		4	41 42 43 44
45 46	over 220 000 TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles 23 000 to 33 000 voits				7		30 26		86 63		6				29		4	45 46 47
48 49 50	34 000 44 000 45 000 66 000 67 000 "110 000 111 000 132 000				13		5		47 53		13							48 49 50 51
52 53 54	133 000 220,000 over 220,000 TOTAL TOWER LINES CRECUIT MILES Fole lines—structure miles				13		30		163		13				58 58		7 7	52 53 54
53 56 57 58	under 11 000 volts 11 000 to 22,000 " 23 000 33 000 34 000 44 000 *				24 28		62 213		87		F							55 56 57 58
59 60 61	45 000 66 000 67 000 " 110 000 111 000 132 000		130		4		3		3		8							59 60 61
62 63 64	133 000 220 000 " TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES		130 131 130		56 80		278 278 308		90 94		H 8 H 8							62 63 64
65 66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CRICUIT MILES		130 131	E	63 3 93	D	308 308		176 257		14 21	<u> </u>			29 58		M 7	65 66
67	Substances—Transformer capacity—kva  DISTRIBUTION SYSTEM	7,	550	56,	800	57	525	76,	500	<u> </u>	NR.	<u> </u>		K 82	,000	K 140	,000	67
58 69 70	Substations—Transformer capacity—kva Overhead lines — pole miles — wire miles	9,	950 NR 757	l c	,250 503 ,323	11	,615 ,164 ,674	] 1	,267 ,036 ,207		NR NR NR		,150 587 ,247	L 251	,242	L 24	259 1,375	68 69 70
	Underground and submanne lines—cable miles Line transformers—number —capacity—kvi Meters—on customers premises	15.	401 280 NR	55 69	34 ,765 ,263 ,931	324 160	,842 ,162 ,371 ,860	53 41	,368 ,975 ,449		2 50 2	58 55	43 ,491 ,244 ,669	255	774 1,551 5,916 5,707	1 46	306 1,857 2,070 3,793	74
77		4,	942 6 109 608	2	708 392 501 094	5	417 175 818 718	1	,432 39 576 ,308		18	1 3	,666 255 ,025 ,392		NR NR NR 2,426		NR NR NR 7,871	75 76 77 78

NR Not reported

A Excludes 1,200 kw leased from others

B Company also owns 3 miles 13 2 kv underground cable, and 1 mile 13 2 kv and 0 5 miles 23 kv submarine cable

C Includes 85 6 miles on jointly owned poles and 101 2 miles on poles owned by others

D Company also owns 135 6 miles 11 kv underground cable

INCLUDES 36,469 THOUSAND KWH TRANSFERRED TO ASSOCIATED COMPANY, RECEIPTS CREDITED TO JOINT PRODUCTION EXPENSES
LESS THAN ONE HILE
REPRESENTS ENERGY TRANSMITTED BY THE RESPONDENT FOR THE ACCOUNT OF THE ALUMINUM CO OF AMERICA
INCLUDES 17 MILES OF WOOD POLES AND STEEL TOWER LINES
SEE CONSOLIDATED EDISON CO OF NEW YORK, INC
TRANSMISSION - DISTRIBUTION SUBSTATIONS
SEE NOTE (K) TO ITEM 67 ₹ G

COMPANY ALSO OWNS 6 3 MILES 138 KV UNDERGROUND CABLE 1947 DATA

Physical Quantities - Electric Plant and Energy Account

North Carolina

		- · · ·	,	· Quumi			1 141 /	nt and E	nerg	North Car		,	Vorth I	Dakota			Caroliza ak Olso	
L N E	₹ <b>TE</b> M	CAROLIN ALUMINU COMPAN	н [	CAROLIN Power Light Compan	હ	DUKE POWER COMPANY	,	NANTAHALA POWER AND LIGHT COMPANY		Tide Wat Power Compan	ER	MONTANA DAKOTA UTILITIES (F)	_	OTTER TA		BUCKEY LIGHT POWER COMPANY, (G)	: ;	LINE
0		CAPACITY	NO OF PLANTS	CAPACITY	NO OF	CAPACITY	NO DY	CAPACITY	40 OF PLANTS	CAPACITY	NO. OF PLUMTS	CAPACITY	NO OF PLUITS	CAPACITY	HO OP PLUNTS	CAPACITY	NO OF PLANTS	o
	GENERATING STATIONS Steam plants				-								-		-		-	-
1	0 to 1000 kw					75~	1				. 1	2,700		752	1		1	1
3	2 001 5 000				1 1	1					. 1	2,700 2,000 2,600	1	2,645	2		1	2
4 5	5 001 10 000 10 001 25 000 '	}		13,000	1					11 500		26,0	1	1",000 ".,=00 0 500				4
6	25 001 40 000 40 001 60 000	! 		13,000	1	21,400	3			11,500	1	11,2	1	6 500	1			6
8	60 001 100 000			€2,500	1			ĺ										7 8
9 10	OVET 100 000 TOTAL STBAM PLANTS		_	1.5, 00	2	5.3,000 r-0.1	7		}	11,500	1	44.5	. 1	8C.3-17	13		+-!	9
11	Hydraulic plants 0 ro 1000 kw			2,200		4,610		980	1				1		T :	579	1	,,
12 13	1 001			8,400	1 1	2,611	12 2 3 5 3	2,840	2					2,571 2,690 2,170	6	375	5 2	12
14	5 001 10 000			_		20,230 104,720	3							2,170	1		- [	13
15 16	10 001 25 000 25 001 40 000	20,300 33,000	1 1	24,600	1	91,500	3	21,600	1									15
17 18	40 001 60 000 60 001 100 000	45,000 161,200	1 2	62,000	1	266,000	5	43,200	1									17
19	OVET 100 000 TOTAL HYDRAULIC PLANTS		1 1	108,000	1 1	05 553	77	60 600			<u></u>							19
20	Internal combustion engine plants	259,500		205,200	9	A +97,273		68,620	5		+		+-	,431	$\top$	57	5 2	l
21 22	0 to 500 kw 501 1 000					75	1			632	1	1,429 1,724	6 2	r, 530	7			21
23 24	1 001 2 000 2 001 3 000					[				1,902	ī			- 7/5	2   7	i		7
25	over 5 000		<u> </u> _		<u></u>		ا ــِــا					7,000	1		-			2
26 27	TQTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	259,500	_5	310,700	11	75 1,157,498	40	68,620	5	2,534 14,034	2 3	10,153 54,703	10 21	19,97 107,80	5   23 3   45	57	5 2	20
=	ELECTRIC ENERGY ACCOUNT							THOUSAND	\$ OF	KILOWATT HO	OURS	T		T -				Ŧ
28	Generation (excluding station use) Steam			676	,002	3 554	240			İ		100	820	300	0 640	,		21
29	Hydraulic	1,474,	366	809	,827	3,554, 1,671,	017	298,	208	1	,339	1	, 820	25	0,640 5,775	i	842	29
30 31	Internal combustion engine Total Generation	1,474,	366		830	5,225.	266	B 298.	208	6 43	129 469	132	.074 .895	36	6,024 2,439	.	842	30
32 33	Purchases Interchange—In (gross)	57.	822 691	482 521	345 237	373, 41,	717 902		60	1	,435	68	, 892		4,002		8,415	
34	TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	1,536,	879	2,449	,413	5,640,	885	298,	268	207	,905	201	,787	366	5,441		9,258	3
35	Sales	1,478,	316	1,694	,272	4,785,	308	291,	211	159	,254 ,244	159	, 230	303	3,415	i	8,158	
36 37 38	Interchange—Out (gross) Used by Co (excl sta use) and furn without charge Losses	1,478, 31, 1, 25,	889 291	2.	,775 , , , , , , , , , , , , , , , , , , ,	41, 42, 771,	5/7	C 1,	23 308 724	50	,244 ,483 ,923	3	,225 ,331		1,693 1,333		32 1,066	
	TRANSMISSION SYSTEM											7		T		7		<u>+</u>
,	Tower lines- structure miles					1												1
39 40	23 000 to 33 000 volts 34 000 44 000						30 371											35
41	45 000 66 000 67 000 110 000	1			31 517	1,:	244				Ε							4:
43 44	111 000 4 132 000 133,000 " 220 000	1			19	1,,	88		£ ?		L							4
45	over 220 000						i		62	1		1		t				44
46	TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles																	
47		1			567	1.	733	0	62		E							4
	23 000 to 33 000 volts 34 000 44 000			equiry (1) on other agent that	567		60	D	62		Ξ			====				47
48 49	34 000 44 000 45 000 66 000				65		60 578	<u>D</u>	62									47 48 49
48 49 50 51	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000					2,4	60 578	O			E							46 48 49 50 51
48 49 50 51	34 000 44 000 45 000 66 000 67 000 110,000			Secretary of the special section	65 882	2,4	60 578 487	O	62 93									44 45 45 50 51 52
48 49 50 51 52	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 133 000 220 000 ' Over 220 000 Total Tower Lines Circuit Miles				65 882	2,4	60 578 487											46 48 49 50 51
48 49 50 51 52 53 54	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 0ver 220 000 Over 220 000 TOTAL TOWER LINES CIRCUIT MILES  Fole lines—structure miles under 11 000 volts		===		65 882 37	2,4	60 578 487 176		93 93		E		190		162			40 40 50 51 52 53 54
48 49 50 51 52 53 54 55 56 57	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 0ver 220 000 0ver 220 000  Over 220 000  Pole lines—structure miles under 11 000 volts 11 000 to 22 000 " 23 000 33 000 "		5		65 882 37	2,4	60 578 487 176		93		E		411 256		,371 559		17	44 41 48 49 50 51 52 53 54 55 56
48 49 50 51 52 53 54 55 56 57 58	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 133 000 220 000 ' over 220 000 TOTAL TOWER LINES CIRCUIT MILES  Pole lines—structure miles under 11 000 voles 11 000 to 22 000 '' 23 000 33 000 ' 34 000 ' 44,000 '		5		65 882 37	2,4	60 578 487 176 301		93 93 74		E E 234		411 256 960		371		17	44 47 48 49 50 51 52 53 54 55 57 58
48 49 50 51 52 53 54 55 56 57 58 59 60	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 0ver 220 000  Over 220 000  TOTAL TOWER LINES CIRCUIT MILES  Pole lines—structure miles under 11 000 volts 11 000 to 22 000 " 23 000 33 000 " 34 000 " 44,000 " 45 000 66 000 "		5		65 882 37 984 324 569	2,4	60 578 487 176 301		93 93		E		411 256		,371 559		17	40 47 48 49 50 51 52 53 54 55 56 57 58 59 66
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 000 220 000 000 220 000 000 220 000  OVER 220 000  OVER 220 000  Fole lines—structure miles  under 11 000 volts 11 000 to 22 000  '' 23 000 33 000 34 000 ' 44,000 ' 45 000 66 000 ' 67 000 ' 110 000 111 000 133 000 133 000 ' 220 000 '				65 882 37 984 324 569 77	2,4 3,5 1,5	60 578 487 176 301 325 50 126 3		93 93 74 14		E 234 14 146		411 256 960 712	2	,371 559 2,692		<del></del>	44 41 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62
48 49 50 51 52 53 54 55 56 57 58 59 60 61	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 133 000 220 000 0  over 220 000  TOTAL TOWER LINES CIRCUIT MILES  Pole lines-STRUCTURE MILES 11 000 to 22 000 " 23 000 33 000 0 34 000 44,000 0 45 000 66 000 0 67 000 110 000 111 000 132 000 0 133 000 122 000 0 133 000 120 000 1				65 882 37 984 324 569 77	2,4 3,5 1,5	60 578 487 176 301 325 50 126 3		93 93 74 14		E 234 14 146 394 397	2. 2. 2.	411 256 960 712	2	,371 559		17 17	46 47 48 49 50 51 52 53 54 55 56 57 78 58 59 60 61 62 63 64 64 64 64 64 64 64 64 64 64 64 64 64
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 133 000 220 000 0  OVER 220 000  TOTAL TOWER LINES CIRCUIT MILES  Pole lines—structure miles  under 11 000 volts 11 000 to 22 000 0  34 000 44,000 0 45 000 66 000 0 67 000 110 000 111 000 132 000 133 000 120 000  TOTAL POLE LINES CIRCUIT MILES  TOTAL TEANSMISSION LINES—STRUCTURE MILES  TOTAL TEANSMISSION LINES—STRUCTURE MILES		5 13 5		65 882 37 984 324 569 77 970 994 537	2,4 3,: 1,: 1,:	60 578 487 176 301 325 50 126 3	D	93 93 74 14 88 88		E 234 14 146 394 397	2 2 2 2 2	411 256 960 712	4	,371 559 2,692 .784 .784		12 17 17	40 41 48 49 50 51 52 53 54 55 56 61 62 63 64 65
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 133 000 220 000 '  OVER 220 000 '  OVER 220 000  TOTAL TOWER LINES CIRCUIT MILES  Fole lines—structure miles  under 11 000 voits  11 000 to 22 000 '' 23 000 33 000 ' 34 000 ' 44,000 ' 45 000 66 000 ' 67 000 ' 110 000 111 000 132 000 133 000 ' 220 000 ''  TOTAL POLE LINES STRUCTURE MILES  TOTAL TRANSMISSION LINES—STRUCTURE MILES  TOTAL TRANSMISSION LINES—STRUCTURE MILES  TOTAL TRANSMISSION LINES—STRUCTURE MILES		5 13		65 882 37 984 324 569 77 970 994 537 978	2, - 3, - 3, - 3, - 1, - 1, - 1, - 1, - 1	60 578 487 176 301 325 50 126 3 3 504 515 237	0	93 93 74 14 88 88 150 181		E 234 146 394 397 394 397	2 2	411 256 960 712 529 627 529 627	4	,784 NR NR		17 17 17 17	40 41 48 49 50 51 52 53 53 53 60 61 62 63 64 65 66 66
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 133 000 220 000  over 220 000  TOTAL TOWER LINES CIRCUIT MILES  Fole lines—structure miles under 11 000 voles 11 1000 to 22 000 " 23 000 33 000 " 34 000 "44,000 " 45 000 66 000 " 67 000 "110 000 131 000 132 000 133 000 "220 000"  TOTAL FOLE LINES STRUCTURE MILES  TOTAL POLE LINES STRUCTURE MILES  TOTAL TRANSMISSION LINES—STRUCTURE MILES  TOTAL TRANSMISSION LINES—STRUCTURE MILES  TOTAL TRANSMISSION LINES—GRECUIT MILES  TOTAL TRANSMISSION LINES—GRECUIT MILES  TOTAL TRANSMISSION LINES—GRECUIT MILES  TOTAL TRANSMISSION LINES—GRECUIT MILES  TOTAL TRANSMISSION LINES—GRECUIT MILES  SUBSERVINOS—TRANSFORMER CAPACITY—KVA		5 13 5		65 882 37 984 324 569 77 970 994 537 978	2,4 3,: 1,: 1,:	60 578 487 176 301 325 50 126 3 3 504 515 237	D	93 93 74 14 88 88 150 181		E 234 14 146 394 397	2 2	411 256 960 712	4	,371 559 2,692 .784 .784		12 17 17	40 41 48 49 50 51 52 53 53 53 60 61 62 63 64 65 66 66
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 133 000 220 000 '		5 13 5	1, 1, 659,	65 882 37 984 324 569 77 970 994 537 978	2,4 3,: 1,: 1,: 1,: 3,: 4,: 1,938,2	60 578 487 176 301 325 50 126 3 604 515 237 216	230,	93 93 74 14 88 88 150 181 933	62,	E 234 146 146 394 397 394 397 784	2 2 2 52	411 256 960 712 529 627 529 627 514	4 4 129	,784 NR NR NR 1,528		17 17 17 17 17 750	40 41 48 49 50 51 52 53 54 55 55 65 65 66 66 66 66
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	34 000 44 000 45 000 66 000 67 000 110,000 111 000 132,000 133 000 220 000 ' over 220 000 TOTAL TOWER LINES CIRCUIT MILES  Fole lines—structure miles under 11 000 voles 11 000 to 22 000 ' 23 000 33 000 ' 34 000 '44,000 ' 45 000 66 000 ' 67 000 '110 000 133 000 '220 000 133 000 '220 000 133 000 '220 000 133 000 LINES—STRUCTURE MILES TOTAL POLE LINES STRUCTURE MILES TOTAL FOLE LINES STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES  DISTRIBUTION SYSTEM  Substations—Transformer capacity—kva Overhead lines — pole miles		5 13 5 13	1, 1, 659,	65 882 37 984 324 569 77 970 978 537 978 550	2, - 3, - 3, - 3, - 1, - 1, - 1, - 1, - 1	60 578 487 176 301 325 50 126 3 3 504 515 237 216 224	230,	93 93 74 14 88 88 150 181 933 950 814	62,	E 234 146 397 394 397 784 ,1266 ,708	52	411 256 960 712 529 627 529 627 514	4 4 4 129	,784 NR NR		17 17 17 17 17 750	40 41 48 49 50 51 52 53 54 55 56 61 62 63 64 65
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	34 000		5 13 5 13 13	721 14	655 8822 37 984 324 569 77 970 994 537 978 550 ,905 ,598 NR	2, 3, 1, 1, 1, 1,0 2,4,1 1,938,2	60 578 487 176 301 325 50 126 3 3 604 224 293 085 NR	230,1 8, 2,	93 93 74 14 88 88 150 181 933 950 814 518	62, 46, 1, 6,	E 234 14 146 394 397 7594 768 768 768 78	52	411 256 960 712 529 627 529 627 514 ,375 NR NR	129	784 NR 784 NR 1,528		17 17 17 17 750 3,050 360 NR	40 41 48 49 50 51 52 53 54 55 66 61 61 61 61 61 61 61 61 61 61 61 61
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	34 000		5 13 5 13 11 24 99 883	721 14 659,	65 882 37 984 324 569 77 970 978 557 978 550 905 58 88 88 905 905 908 906 908	2,4 3,1 1,5 1,6 3,6 4,1 1,938,6 1,032,21,	60 578 487 176 301 325 50 126 3 3 604 515 227 7 7 16 224 293 085 NR	230,1 8, 2,	93 93 74 14 181 933 950 814 518 356 735	62, 46, 1, 6,	E 234 14 146 394 397 784 ,126 ,708 ,487 ,391	52	411 256 960 712 529 627 529 627 514 ,375 NR NR NR	129 66 2 11 10	784 NR 784 NR 784 NR 1,528 2,132 2,959 1,519		17 17 17 17 750 3,050 360 NR	40 41 48 49 50 51 52 53 54 55 66 61 61 61 61 61 61 61 61 61 61 61 61
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 71 72 73 74	34 000		5 13 5 13 11 24 99 883 714	721 14 659, 721 14 62, 307, 221	65 882 37 984 324 569 77 970 970 974 550 905 598 NR ,080 0496	2,4 1,1 1,1 1,1 1,1 1,1 3,2 4,9 1,938,2 1,032,21,	60 578 487 176 301 325 50 126 3 3 504 515 227 237 237 237 237 858 888 888 888 888 888 888 888 888 88	230. 8, 2, 19,	93 74 14 88 88 150 181 933 950 814 518 3566 735 NR	62, 46, 1, 6, 103,	E 234 146 146 394 397 394 487 ,784 ,407 ,891 NR ,997	2 2 2 52 34	411 256 960 712 529 627 529 627 514 ,375 RR RR RR RR RR RR RR RR 642	4 4 129	784 NR 784 NR 7528 2,132 2,959 1,519 0,447 2,850 6,748 3,663		17 17 17 17 750 3,050 360 NR 1,669 9,163 4,925 5,434	464 474 486 475 505 515 525 536 536 537 536 646 656 666 667 777 777 777 777 777
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 70 71 72 73	34 000		5 13 5 13 11 24 99 883	721 14 659, 721 14 62 507, 221, 228,	65 882 37 984 324 569 77 970 978 557 978 550 905 58 88 88 905 905 908 906 908	1, 3, 4, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	60 578 487 176 301 325 50 126 3 3 504 515 227 237 237 237 237 858 888 888 888 888 888 888 888 888 88	230. 8, 2, 19,	93 93 74 14 181 933 950 814 518 356 735	62, 46, 1, 6, 103,	E 234 14 146 397 394 397 784 126 487 3 407 NR	2 2 2 52 34	411 256 960 712 529 627 529 627 514 ,375 NR NR NR	4 4 129	784 NR 784 NR 784 NR 1,528 2,132 2,959 1,519 0,447 2,850 5,748		17 17 17 17 17 750	40 41 41 42 42 50 51 52 53 54 55 56 61 62 63 64 65 65 65 65 65 65 65 65 65 65 65 65 65

NR NOT REPORTED

A EXCLUDES 1,800 KW LEASED FROM OTHERS

B GROSS GENERATION

C INCLUDES STATION USE

D H FRAME AND TOWER LINES

E LESS THAN ONE HILE
F REPORT REFLECTS ACQUISITION OF SHERIDAN COUNTY ELECTRIC Co., ACQUIRED
JULY 14, 1947
G ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT Co. ON
SEPT. 30, 1948

LINE	ITEM	CENTRAL OHI LIGHT & POWER COMPANY	0	CINCINNAT! GAS & ELECTRIC COMPANY, THE	CLEVELAN ELECTRIC ILLUHINAT COMPANY,	1 N G	COLUMBUS SOUTHERN O ELECTRIC COMPANY	H 10	DAYTON POWER A LIGHT COMPANY, (K)	ND The	GREENVIL ELECTRI LIGHT AND POW COHPANY, T	C ER	MARIET ELECTR GOMPANY,	10	OHIO EDIS COMPANY		LIKE
N 0		CAPACITY #3	urs.	CAPACITY PLATS	CAPACITY	NO. OF	CAPACITY	No. OF FUNTS	CAPACITY	NO. OF	CAPACITY	ಸುಕ್ಷ	CAPACITY	NO. OF PLANTS	CAPACITY	MO. OF FLUITS	0 2
1 2 3 4 5 6 7 7 8 9 10	40,001 " 60 000 60 001 " 100 000 over 100 000	9,000	11 1 3	470,000 2 470,000 2	690,000 690,000	3 3	900 20,000 190,000 210,900	2	750 4,000 60,000 210,000 274,750 575	1 1 1 4 2	4,000	1			15,000 40,000 60,000 312,000 427,000	11 1 2 5	1 2 3 4 5 6 7 8 9 10
12 13 14 13 16 17 18 19 20 21 22 23 24	1 1001 " 2,000 2 001 5 000 5 001 " 10 000 10 001 " 25 000 25 001 " 40 000 " 40 001 " 60 000 " 60 001 " 100 000 " ovet 100 000 " TOTAL HYDRAULIC PLANTS Internal combustion engine plants 0 to 500 kw 501 1 000						200	1	5775	2					1,950	1	12 13 14 15 16 17 18 19 20 21 22 23 24
25 26 27	OVEL 1 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS	40.500	-	470,000 2	690,000	<u> </u>	200	<u>1</u> 5	275,325	<u></u>	4,000				428,950	6	25 26 27
28 29 30 31 32 33 34 35 36 37	ELECTRIC ENERGY ACCOUNT Generation (cutoding station use) Seam Hydraulic Internal combustion engine Total Generation (Purchases Interchange—In (gross) Total Entange (Purchases Interchange—Out (gross) Used by Co (excl. str. use) and furn. without charge Losses	141,21 141,21 69,40 210,61 191,44 62 18,54	4 42 6 8	2,253,259 2,253,259 161,084 103,753 2,518,096 2,130,122 A 159,716 10,245 218,011	4,420, 20, 24, 4,465, 4,122, 24, 13, 305,	855 978 095 928	999, 999, 18, 1,018,	898 1 900 705 37 643 796 1 453	1,225, 1,226, 103, 34, 1,364, 1,213, 27,	852 275 128 585 593 306 261 683 300	33, 33, 29,	006	5 53 44 5	,419 ,356 ,775 ,237 ,356 ,64 ,117	2,111, 6, 2,117, 124, 96, 2,338, 2,042.	247 302 549 963 116 629 844 715 723	28 29 30 31 32 33 34 35 36 37 38
39 40 41 42 43 44 45 46 47 48 49 50 51 52	TRANSMISSION SYSTEM  Tower lines—structure miles  23,000 to 33 000 volts  34,000 44,000 "  45 000 65,000  67 000 110 000 "  111 000 "  133 000 " 220 000 "  TOTAL TOWER LINES STRUCTURE MILES  Tower lines—curcur miles  23 000 to 33,000 volts  34 000 " 44 000  67 000 110 000  111 000 133 000 "  133 000 " 220 000  111 000 133 000 "			NR. 103 25		269 269 526		11 21		33 51 84 37 88						252 252 342	39 40 41 42 43 44 45 46 47 48 49 50 51 52
53 54 53 56 57 58 59 60 61 62	ovet 220 000 ' TOTAL TOWER LONS CRICUIT MOLES  Fole lines—structure miles under 11 000 volts 11 000 to 22 000 23 000 33 000 ' 34 000 44 000 45 000 ' 65,000 67 000 ' 110 000 111 000 122 000 ' 133 000 ' 134 000 0' 20,000 0'	5. 15		B 128		526 300 5		21 400 34 57 273		382 167		78				342 399 124 147	53 54 55 56 57 58 59 60 61 62
63 64 65 66 67	TOTAL POLE LIVES STRUCTURE MILES TOTAL POLE LIVES CREATE MILES TOTAL TRANSMISSION LIVES—STRUCTURE MILES TOTAL TRANSMISSION LIVES—CREUTT MILES Subseques—Transformer capacity—kva	20 24 20 24 24 42,50	585	NR 619 NR C 747		310 469 579 995 250		764 866 775 887 850		549 562 633 687 333	3,	78 78 78 78 78			N 1,	670 243 922 585 800	63 64 65 66 67
70 71 72 73 74 75 76	DISTRIBUTION SYSTEM Substations—Transformer expectly—kyz  Overhead lines — pole miles — write miles Underground and submanne lines—cable miles Line transformers—number — capacity—kyz  Meters—on customers premises — cotal  Street Lighting Transformers—number — capacity—kyz  Lamps—number	23,32: 83' 2,38' 3,892 47,614 22,46: 22,519 14 2931	7 2 4 1 9 4 3	D 335,125 E 5,559 NR E 365 26,907 515,508 278,550 289,226 316 6,379 19,319	G 33, 1, 51, 1,514, 403, 434,	567 350 168 779 060 305 799 331	18, 23, 327, 196, 199,	177 476 185 835 862 011	340, 37, 1,338, 197, 208,	NR NR NR 115 374 938	1, 12, 5, 6,	833 306 NR 623 453 881 166 7 124 423	1 2 16 12	750 573 628 209 120 031 036 5 46 298	36, 440, 273, 283,	126 738 463 558 349 265	68 69 70 71 72 73 74 75 76 77 78
	R NOT REPORTED  (INCLUDES 50,226 THOUSAND KWH RETURE FOR ENERGY PURCHASED  EXCLUDES 75 HILES LEASED FROM OTHE COMPANY ALSO OWNS 6 HILES 13 2 KV CIRCUITS  218,100 KVA IN TRANSHISSION DIST TRANSMISSION SUBSTATION CAPACITY CIRCUIT HILES  COMPANY ALSO OWNS 864 9 HILES 11 K 33 KV AND 14 3 HILES 66 KV UNDERGR	RNED TO T V A RS AND 13 4 MII RIBUTION SUE RV, 4 8 MILES OUND CABLE	A LES BST S 1	IN PARTIAL PA  66 KV UNDERG  ATIONS INCLUD  3 2 KV, 31 2	YMENT ROUND ED WITH WILES	1	J 134,50 TRANSM K REPORT ELECTR CO , B LIGHT SERVIC L COMPAN CABLE M ALL OF SEPT	O KV ISSI IC L UCKE & PO E CO Y AL COM	A IN TRANS ON SUBSTAT LECTS ACQUIGHT & Pow YEE LIGHT & WER CO , N , ACQUIRE SO OWNS O PANY'S PRO 1948 PPORTING S	MISS ION ISIT ER CI POW EW M D SE 6 MI	ION - DIST CAPACITY ION OF ALL O , BROOKV ER CO , EA ADISON LIG PT 30, 19 LES 33, KV	PRO ILLE TON HTIN 48 AND	PERTIES OF & LEWISS OF LIGHTING OF AN OF MILES	TATIO F BRA URG E CO , D WES	NS INCLUDI DFORD & GI LECTRIC L GREENVILLI TERN OHIO V UNDERGRO	ED WI	TH BBUR ING ECTR

- NR A

- 134,500 KVA IN TRANSMISSION DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY REPORT REFLECTS ACQUISITION OF ALL PROPERTIES OF BRADFORD & GETTYSBURG ELECTRIC LIGHT & POWER CO. BROOKVILLE & LEWISBURG ELECTRIC LIGHTING CO. GREENVILE ELECTRIC LIGHT & FOWER CO. REMONITING CO., GREENVILE ELECTRIC LIGHT & FOWER CO., NEW MADISON LIGHTING CO., AND WESTERN OHIO PUBLIC SERVICE CO., ACQUIRED SEPT 30, 1948
  COMPANY ALSO OWNS O 6 MILES 33 KV AND O 7 HILES 66 KV UNDERGROUND CABLE
  ALL OF COMPANY'S PROPERTIES ACQUIRED BY DAYTON POWER & LIGHT CO. ON SEPT 30, 1948
  TYPE OF SUPPORTING STRUCTURE NOT REPORTED ĸ
- м
- Ν

Physical Quantities-Electric Plant and Energy Account

Otoo Okla-

L I N E N O	ITEM	OHIO-MIDL LIGHT AN POWER COMPANY		Onio Powe	R	Onio Publ			Ohol		Oklah			Oregon	T .			
1 2		30117 A111		COMPANY, 1	ГНЕ	SERVICE COMPANY, (B)	1	TOLEDO EDISON COMPANY,	Тне	OKLAHOMA GAS AND ELECTRIC COMPANY		PUBLIC SERVIC COMPANY OKLAHOH (H)	E OF	CALIFORN OREGON POWER COMPANY,		MOUNTAL STATES POWER COMPAN		L H E
1 2		CAPACITY	NO OF	CAPACITY	HO OF PLANTS	CAPACITY	NO OF	CAPACITY	20.0%	CAPACITY	10.07 FLUTS	CAPACITY	MO OF FLUITS	CAPACITY	NO OF PLANTS	CAPACITY	NO. OF PLANTS	٥
1 2	GENERATING STATIONS Steam plants														-		-	
5 6 7 8 9	0 to 1000 kw 1 001 2 000 2 001 5 000 ' 5 001 10 000 ' 10 001 25 000 25 001 40 000 40 001 60 000 60 001 100 000 over 100 000 TOTAL STEAM PLANTS			1,000 18,000 15,000 A 765,000 799,000	1 2 1 7	32,500 66,000 177,250	2 2	4,000 39,080 165,000 208,080	1 1 1	1,644 2,400 49,996 35,000 50,000 87,500	3 1 3 1 1	1,000 5,750 8,500 22,250 68,250 85,000	1 2 1 1 2 1			1,918 5,750 14,060 15,000	5 221	1 2 3 4 5 6 7 8
	Hydraulic plants  0 ro 1000 kw		<del>  </del>			275,750	6	208,080	3	226,540	10	190,750	_	K	1-1	м 36,728	T-	10
11 12 13 14 15 16 17 18	1 001 2 000 2 001 3 000 5 001 10 000 10 001 25 000 25 001 40 000 4 40 001 60 000 60 001 100 000			1,000 3,000	1			5,000	1			1,200	2	3,400 1,500 9,160 7,200 20,000 59,000	513112	2,936 4,150	1	11 12 13 14 15 16 17 18
19 20	over 100 000 TOTAL HYDRAULIC PLANTS Internal combustion engine plants			4,000	2		1	5,000	1			1,200	2	100,260	13	7,086	8	19 20
21 22 23 24	0 to 500 kw 501 1 000 1 001 2 000 2 001 5 000					256	1			340 570 1,270 4,329	1 1 1 1	4,125 2,500		260 625	3 1	864 2,333 1,800	3	21 22 23 24
25 26	OVET 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS				_	256 276,006	1		<u> </u>	1	l _			885	4	4.99	8	25 26
27	TOTAL PRODUCTION PLANT			803,000	9	276,006	1.7	213,080				J 6,625 198,575	19 29	101,145		48,81	26	27
28 29 30 31 32	ELECTRIC ENERGY ACCOUNT Generation (excluding struon use) Steam Hydraulic Internal combustion engine TOTAL GENERATION Purchases Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG		,116 ,116	5,118, 8, 5,127, 432, 5,560,	821 307 961 1	1,938 1,938 12 390 2,341	-	1,188	,039 ,204 ,244 ,890	1.213	,483 ,951 ,435 ,721	1 3	,319 ,459 ,670 ,449 3,745 ,315	718 166	,233 ,530 ,970 3,734 5,559	92 53	,257 ,814 ,791 ,863 ,747	28 29 30 31 32 33
	Sales Interchange—Out (gross)	40,	465	5,065,	430 37	1,846 274		I.	,047	1,122	,556	911	,374	717	,243	514	,343	35 36
37	Used by Co (excl. sta. use) and furn without charge Losses	5	597 053	12, 482.	004 796	216	,181 ,227	4,	,506 ,957 .007	1 3	,531 ,893 ,705	144	,855 ,718 .560	162	,492 2,558	105	,657 ,610	37
39 40 41 42 43 44 45 46	TRANSMISSION SYSTEM  Tower lines—structure miles 23 000 to 35 000 volts 34 000 44 000 45 000 66 000 110 000 ' 111 000 132 000 " 133 000 220 000 ' over 220 000 TOTAL TOWER LINES STRUCTURE MILES  Tower lines—circuir miles 23,000 to 33 000 volts				3 166 715 884 4		355 355		15 74 15	E	11				c			39 40 41 42 43 44 45 46
48 49 50 51	34 000 44 000 45 000 66 000 ' 67,000 ' 110 000 ' 111 000 132 000 "				250 313		470		15 110 16		21				С			48 49 50 51
52 53 54	133 000 220,000 ' Over 220 000 ' TOTAL TOWER LINES CIRCUIT MILES				567		470		141		21				С			52 53 54
55 56 57	Pole lines—structure miles under 11 000 volts 11,000 to 22 000 ' 23 000 33 000 '				227 532		710		43 35	1,	048 378	1,	76 ,008 744		10 6		275 5	55 56 57
58 59 60 61 62	34 000 44,000 " 45 000 66,000 " 67 000 110 000 " 111 000 133,000 • 133 000 220 000 "		58 11		493 207		29 84		386 29 21		225 49		988 104		101 879 342		309	58 59 60 61 62
63 64 65 66	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES		69 70 69 70	2,	459 087 343 654		113 113 468 583		514 520 618 661		700 NR 711 NR	2,	920 920 920 040	1.	,338 ,359 ,338 ,359	N	590 612 590 612	63 64 65 66
	Substations—Transformer capacity—kva		NA	1,984,		782,		D 719,		F G 490,	025	299,	813	L 225	, 800	P 100	,000	1 1
72 73	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submanne lines—cable miles Line transformers—number — capacity—kva	1, 2, 13,	845 592 779 461 838	477, 12, 69, 719,	604 NR 22 146	30, 285,	,818 ,666 ,720	333,	NR NR 379 706 511	24, 37, 454,	796 753 241 198 847	4, 15, 21	,433 ,732 ,747 ,33 ,609 ,195	11 <u>,</u> 15 211	,140 ,184 ,253 ,061	23 304	,144 ,579 ,517 ,2 ,861 ,850	68 69 70 71 72 73 74
74 75 76 77	Meters—on customers premises —total Street Lighting Transformers—number —capacity—kva	7.	976 141 NR NR 444	345, 367,	275 259 403 880	177,	102 960 155 296 566	4,	025 759 192 682 007	3,	082 074 175 208 652	1,	NR ,587 146 ,949 ,236	90	,927 ,125 ,26 ,388 ,988	137	,867 ,315 104 ,038 ,144	74 75 76 77 78

NOT REPORTED '
INCLUDES 150,000 KW IN WINDSOR STEAM PLANT - TOTAL OF 300,000 KW OWNED JOINTLY BY THE OHIO POWER CO, AND WEST PENN POWER CO, PLANT OPERATED AS A UNIT, EACH COMPANY'S PORTION OF PRODUCTION EXPENSES CHARGED TO HISCELLANEOUS STEAM PRODUCTION EXPENSES REPORT REFLECTS ACQUISITION OF UNION POWER CO,, ACQUIRED IN JULY 1948 LESS THAN ONE HILE GOG,913 KVA TRANSMISSION - DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY
RESPONDENT ALSO OPERATES UNDER JOINT LEASE WITH SOUTHWESTERN GAS & ELECTRIC CO. AND ARKANSAS POWER & LIGHT CO 197 HILES OF 154 KV LINE OWNED BY THE ARKLAHOMA CORP
20,825 KVA IN TRANSMISSION-DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY

F

G RESPONDENT ALSO OPERATES UNDER JOINT LEASE WITH SOUTHWESTERN GAS & ELECTRIC CO. AND ARKANSAS POWER & LIGHT CO. 160,000 KVA OWNED BY THE ARKLAHOMA CORP

H REPORT REFLECTS ACQUISITION OF OKLAHOMA POWER & WATER CO., ACQUIRED DEC. 29, 1947

J EXCLUDES 2,592 KW LEASED FROM OTHERS

K. EXCLUDES 15,000 KW LEASED FROM OTHERS

L 33,200 KVA IN TRANSHISSION-DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSHISSION SUBSTATION CAPACITY

I NCLUDES 18,250 KW LEASED TO OTHERS

N EXCLUDES 90 MILES LEASED FROM OTHERS

P INCLUDES 15,000 KVA LEASED TO OTHERS

	Dregon Pennsylvania	_		Pennaylvania	mes -	- 4,641111	1 ****	*** ****** *	ع , ت , د	gy Accou								
L I N E	ITEM	PORTLAN GENERA ELELTPI COMPAN	D	ABINGT ELECTR COMPA	ı	CHESTER COUNTY LIGH AN POWER COMPANY	ן םו	DUQUESN LIGHT COMPAN	1	EDISON LIGHT A POWER COMPAR	ND	HEPSHE' ELECTR COMPAI	10	HOME ELE COMPA (C)		LUZERNI COUNTY GAS AND ELECTRI CORPORAT	D C	L N E
0		CAPACITY	NC OF MANTS	CAPACITY	NG OF PLANTS	CAPACITY	HO DF	CAPACITY	AD DF HAMTS	CAPACITY	PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO OF FLANTS	°
1 2 3 4 5	1 001 2 000 2 001 5 000 5 001 10 000	2,500 10,000	1					5,000	1	5,800	1						•	1 2 3 4 5
6 7 8	25 001 40 000 40 001 60 000	  -   פר ,600	, ,		· 			6U,0U <b>)</b>								35,000 43,000	1	7 8
10	OVER 100 CCO TOTAL STEAM PLANTS	33, 200	3		<del> -</del>			559,700 624,000	5	5,800	1		<del> </del>		=	78,000	2	10
11		375	3				ļ ,											11 12 13
13 14 15	5 001 10 000	4,890 50,300	3															14 15 16
16 17	25 001 40 000 40 001 60 000	51,000	1															17 18
19	OVET 100 000 TOTAL HYDRAULIC PLANTS	106,565	9		上		<u> </u>						-		#=		#	19 20
21 22							i											21 22 25
23 24 25	1 001 2 000 2 001 5 000																	24 25
26 27	TOTAL INTERNAL COMBUSTION ENGINE PLANTS	194,565	11		三			624,000	5	5,800	1					79,002	1 2	26 27
F	ELECTRIC ENERGY ACCOUNT Generation (excluding section use)					=;====	Ī			ILOW ATT HO	ĺ						4-0	
28 29	Steam Hydraulic	90, 567,	477 750					3,952,	798	12,	122					325	,680	28 29 30
30 31 32	TOTAL GENERATION Purchases	658. 1,328,	558	10	,363	21	293	3,952 118,	955	12, 122,	122 594	21	<b>,7</b> 58	12	,610	325 1	,680 ,836	31 32 33
33 34	Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	2,044.	643 428	10	,363	21	293	46, 4,118,	760 514	. 1)4,	716	_	<b>,7</b> 58	72	,610	_	_616 _133	34
35 36	Interchange-Out (gross)	1,733, 57,	477 1	8	,290	16	805	3,778, 32,	686 353 046	183	,010 737	20	,511	11	, 130 37	119	,999 ,452	35 36 37
37	Used by Co (excl. sta use) and furn without charge Losses	251,	539 138	2	26 ,046	4	487	291	428	_20		1	.246	1	442	17	,504 177	38
39	TRANSMISSION SYSTEM Tower lines—scructure miles 23 000 to 33 000 volts																	39
40	34 000 44 000 45 000 66,000		54						139								18	40 41 42
42 43 44	67 000 110 000 111 000 132 000 133 000 220 000															}		43 44
45 46	Over 220 000 TOTAL TOWER LINES STRUCTURE MILES		54						139				_				18	45 46
47 48	23 000 to 33 000 volts 34 000 44 000 '																	47 48
50 51	45 000 66 000 67 000 4 110 000 4 111 000 132 000		98						26 <b>9</b>					}		}	29	49 50 51
52 53	133 000 220 000 over 220 000																20	52 53
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles under 11 000 volts		98						69								29	54
56 57	11 000 pp 22 000 ' 23 000 33 000		152		33		24 8						2				73	56 57
58 59 60	34 000 44 000 45 000 " 66,000 ' 67 000 110 000		422						40						В		25	58 59 60
62 63	111 000 132 000 ' 133 000 220 000 TOTAL POLE LINES STRUCTURE MILES	·	7 581		33		30		40			<b> </b>			В		98	61 62 63
64	TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES		632 635		33 33 33		32 32 32		40 179				5 5		B B		154 116	64
66	TOTAL TRANSMISSION LINES—CIRCUIT MILES  Substations—Transformer capacity—kva	345,	730		33 NR		32	1,298	309 173				2		В	111	183 1,500	66
F	DISTRIBUTION SYSTEM		_								-		=======================================		==	T T		7
68 69 70	Substations—Transformer capacity—kva  Overhead lines — pole miles  — wire miles	456, 5, 20	776 136 689	5	,675 NR NR	7	, 200   228   798	560 5 18	,723 ,124 ,710	54 1 4	,400 ,355 ,342	6	,592 NR 253		136 450	21	720 720 786	68 69 70
71 72	Underground and submarine lines—cable miles Line transformers—number	1	218	1		1	B 551	30	751 744	7	. <b>4</b> 19	}	17		602	1	6	71
73 74 75	—capacity—kva  Meters—on customers premises —total	39, 589, 215, 229,	362 414 414	7 4	,246 ,961 ,910 ,247	13 5 5	, 145 , 144 , 617	401	,132 ,489 ,648	104	,700 ,736 ,257	2 2	,996 ,783 ,852	0	,698 ,762 ,764	90	3,349 0,262 2,559 1,109	73 74 75
76	Street Lighting Transformers—number —capacity—kva	5,	182 087		3 28		5 58	13	648 340 644 289	}	51 383	-	180		8 NR	1	44 1,115 5,227	76
78	Lamps—number	<u>12,</u>	741	L	395	<u> </u>	344	45	289	1 3	,011	<u> </u>	606	<del></del>	485	1 3	, 227	78

NR NOT REPORTED A COMPANY ALSO OWNS O 8 HILES 57 KV SUBMARINE CABLE  $\pm$  . LL THAN ONE HILE

C Initial REPORT, PROPERTIES FORMERLY OPERATED UNDER LEASE BY ALTOONA & LOGAN VALLEY ELECTRIC RAILWAY CO

Physical Quantities-Electric Plant and Energy Account

Pennavivanu

LINEN	ITEM	METROPOLI EDISON COMPAN	- 1	N-TRONA LIGHT & POWEP COMPANY		NORTHER PENNSYLVA POWER COMPAN	NIA	PENNSYLVA ELECTRI COMPAN	. ;	PENNSYLVA Power Compan	i	PENNSYLVA POWER LIGHT COMPAN	&	PENNSTLVA WATER POWER COMPAN	&	PHILADELE ELECTRI COMPAN	l L	LINE
0		CAPACITY	NO OF	CAPACITY	HO OF	CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO OF	CAPACITY	10 of	CAPACITY	NO SP PLANTS	CAPACITY	NO OF	0
-	GENERATING STATIONS						-						-		-		-	
1	Steam plants 0 to 1000 kw					520	1	1,000	1						Ì	500	1	1
3	1 001 2 000 2 001 5 000							•				5,750 8,750	3			330		2
4 5	5 001 10 000 10 001 25 000			10,000	1			20,200 16,000	3			22,000 47,400	3					4
6	25 001 40 000 40 001 60 000	30,000	1					68 500	1 2 3			71.812	3 2 3	30,000	1	10.000		6
8	60 001 100 000 over 100 000	220,500	9					146,771 83,000	1	70,000	1	149,500	٠			48,000	1	9
10	TOTAL STEAM PLANTS Hydraulic plants	250,500	3	10,000	1	B 520	1	335,471	11	70,000	1	_101,250 _406,462	17	F 30,000	1	1,206,750 1,255,250	<u>5</u> 	10
11 12	0 ro 1 000 kw 1 001 2 000	1,768	2			950	2					2,933	13	i I				11
13	2 001 5 000							1,600 2,100	1			1,440	1					12 13
14 15	10 001 25 000	19,620	1					19,200	1			1	Ì					14
16 17	25 001 40 000 40 001 60 000	,						28,800	1			40,000	1					16
18 19	60 001 100 000 over 100 000						L							104 000	,			18 19
20	TOTAL HYDRAULIC PLANTS Internal combustion engine plants	21,388	3		F	950	2	51,700	4		$\vdash$	44,373	15	104,000 104,000	1		#	20
21 22	0 to 500 kw 501 1 000											200	1					21 22
23	1 001 2 000 2 001 5 000																	23
24 25	over 5 000	l					<u> </u>		_		$\perp$		_				1_	24 25
26 27	TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	271,888	6	10,000	1	1,470	3	387,171	15	70,000	1	451,035	33	134,000	2	1,255,250	7	26 27
-	ELECTRIC ENERGY ACCOUNT	İ				T		THOUSAND	OS OF	ĶILOWATT H	OURS			T				T
28	Generation (excluding station use) Steam	1,261,	247	21.	957		943	1,896	,050	629	,936	2,498	. 515	205	5.084	6,267	7.889	28
29 30	Hydraulic Internal combustion engine	1,261, 112,	534	•		1	, 227	127	, 280		,	90	, 165 3	59	,084 1,760	,,,,,	,	29 30
31 32	TOTAL GENERATION Purchases	1,373, 134,	781 451	21	957	· 156	170	2,023	331	629	, <u>936</u> , 957	2,588	366	796	844	6,26	888	31
33	TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	161,	160		050	51	<u>.869</u>	16	,246 ,902	21	.834	434	.,366 .,366	180	354	224	1.942	33
34		1,669,			957		645	2, 194			728	3,464			•		•	1
35 36	Sales Interchange—Out (gross)	1,389, 89,	128	20,	605	51	, 891 , 029	1,911	521	78	, 499 , 396	2,974 118	730	106	, 465 , 781	346	. 276	36
37 38	Used by Co (excl. sta use) and furn without charge Losses	7, 183.	214 075	1	22 329	21	578 146	272	, 196 , 792	57	.831	10 361	,286 ,151	75	5,347	63	, 164 L.814	37 38
-	TRANSMISSION SYSTEM	<del></del>				T		T		T				T		T		T
39	Tower lines— structure miles 23 000 to 33 000 volts		11										38	İ			н	39
40 41	34 000 44,000 ' 45 000 66 000		3										246		80		74	40 41
42 43	67 000 110 000 111 000 132 000		94						163		46	j	37		18			42 43
44	133 000 220 000 '										9	ł	105		33		51	
46	TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles		108						163		55		426		131		125	46
47 48	23,000 to 33 000 volts 34 000 44 000 "		31										66				Н	47 48
49	45 000 ' 66 000 67 000 110 000		3						<b>50</b> -		C-1		421		159		133	49
51	111 000 132 000		177					1	326		91		73		73			50 51
52 53	133 000 220,000 ° over 220 000 °		000						77.7		9		105		33			52
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles	l	211						326		100		665	<del></del>	265		184	54
55 56	under 11 000 volts 11 000 to 22 000				4						29							55 56
57 58	23 000 33 000 " 34 000 44,000 "	1	165				321		15 295	1	150		428	1			16	57
59 60	45 000 66 000 " 67 000 110 000 "		205				71		19 438		45		639 5	}				59
61	111 000 ' 132 000 133 000 ' 220 000 "		46					1	.50		, ,		69	-				61
63	TOTAL POLE LINES STRUCTURE MILES		416		4		392 429	Č	767 819		224	1	141				16 16	63
64 65	TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES		518 524 729		4		392		930		235 279		,375 ,567		131 265		141	65
66	TOTAL TRANSMISSION LINES—CIRCUIT MILES	1			4		429		145		335		040			1	200	66
67	Substations—Transformer capacity—kva	484,	190	1 2.	000	19	750	743	400	E 161	, 150	943	,225	G 350	,600	1,582	,800	67
68	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva	248, 5,	175		453	38,	950	747,	,082 ,713	E 75	,550	946	,476			1,484	,540	68
69 70	Overhead lines — pole miles — wire miles	5, 19.	505 096		NR NR	1 2	195	33	,404	3	210	16 58	,476 ,489 ,553 314			36	,419 ,363	69 70
71 72	Underground and submanne lines—cable miles Line transformers—number	A 24	096 365 419		298		2	1	166 424	14	2		.651			1,484 6 36 40	,891 ,844	71 72
73	capacitykva	324,	597	3,	693	63	206 909 845		817 NR	119	177	698	,829			1,041 869 884	,656 131	73 74
74 75	total	324, 153, 159,	927	4,	079	37	987	324,	887	72	14/	) 550	,365 ,715			884	,045 868	74
76			NR NR		6 83	1	49 590	3,	265 501		49 949	1 6	, 230 NR			13	,902	77
77	—capacity—kva Lamps—number	i	942		564		871		357		,610		,062				,906	

NR Not reported.

A Wire Miles

B Plant used principally for production of Steam, investment transferred to heating utility plant accounts in 1945

C Includes 98 Miles of wood poles and steel tower lines.

D includes 102 9 miles on wood poles and steel towers

E 53,900 kva in transmission-distribution substations included with transmission substation capacity

EFFECTIVE CAPACITY
EXCLUDES 60,000 KVA OWNED BY OTHERS AND OPERATED BY RESPONDENT
LESS THAN ONE NILE
EXCLUDES 89 8 MILES LEASED FROM OTHERS
COMPANY ALSO OWNS 4 3 MILES 13 2 KV AND 45 6 MILES 66 KV UNDERGROUND
CABLE

,	ennsylvania thode Island	rn,	yszca	ı Quunii	.,es-	-Electric	1 166	1	3,20,	5) 120000		Pennsy	ivania	Rhode Island				
LIHE	ITEM	PHILADELP ELECTRI POWER COMPAN (A)	c	SAFE HARB WATER POW CORPORATION	ER	SCRANTO ELECTRI COMPANY,	c	SOUTH PE POWER COMPAN	:	Southe Pennsylv Powe Compa	ANIA R	WEST PEN POWER COMPANY		BLACKSTO VALLEY GAS AN ELECTRI COMPAN	C C	NARRAGANS ELECTRIC COMPANY, T		7 3 2 1 7
N O		CAPACITY	NG OF HLUNTS	CAPACITY	#Cons	CAPACITY	NO OF KURTS	CAPACITY	HO OF PLIATS	CAPACITY	PLUMTS	CAPACITY	HO. OF HUSHTS	CAPACITY	No of PLUITS	CAPACITY	HQ. OF PLANTS	0
-	GENERATING STATIONS	<b></b>	-	<del></del>					-				<del>                                     </del>				-	-
1 2 3 4 5 6 7 8	Steam plants  0 to 1 000 kw 1 001 2 000 2 001 5 000 5 001 10 000 10 001 25,000 23 601 40 000 6 0001 100 000					5,700 25,000 50,000 62,000	1 1 1					13,000 55,500 80,000	1 1	33,500	1			1 2 3 4 5 6 7 8
10	over 100 000 Total Steam Plants Hydrauhic plants		=			142,700	4				+-	E 440,000 588,500	5	33,500	1	269,950 269,950	1-2	10
11 12 13 14 15	0 ro 1 000 kw 1 001 2 000 2 001 5 000 5 001 10 000 10 001 25 000 "											215	1	1,750	3			11 12 13 14 15
16 17 18	25 001 40 000 40 001 60 000 " 60 001 " 100 000 "											50,000	1					16 17 18
19 20	over 100 000 Total Hydraulic Plants Internal combustion engine plants			8 230,000 230,000	1						-	F 50,215	2	1,750	3		=	19 20
21 22 23 24	0 to 500 kw 501 1 000 1 001 " 2 000 2 001 ' 5 000																	21 22 23 24 25
25 26 27	Over 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT			230,000		142,700	4					638,715	7	35,250	4	269,950	2	26 27
==	ELECTRIC ENERGY ACCOUNT		_					THOUSAND	S OF K	ILOWATT H	OURS			T				
28 29 30	Generation (excluding station use) Steam Hydraulic Internal combustion engine			934,	(	530,						3,468,	851	3	,048 ,558	1,244,		28 29 30 31
31 32 33	TOTAL GENERATION Purchases Interchange—In (gross)			934,		530, 60,	791		407	19	,426 ,793 ,220	3,469, 286, 67, 3,822	343	333, 386	_	1,278	732	32 33 34
34	TOTAL ENTRGY GENERATED, PURCHASED AND INTERCHO Sales			934, 934,	}	591, 548,	{		723		139	3,303, 166,		346,		1,188,		35
36 37	Interchange—Out (gross) Used by Co (excl. sta. use) and furn. without charge Losses					2, 41,	067 538	6,	216 466	2	116 35 ,928	165, 8, 345,	,000	2, 36,	421 968	3, 86,	471 632	36 37 38
	TRANSMISSION SYSTEM		<del></del>												-		<del></del> ,	Γ
39 40 41	Tower lines—structure miles 23,000 to 33,000 volts 34,000 44,000 " 45,000 66,000 67,000 110,000						c 25								28		5 M 4	39 40 41
42 43 44 45	67 000 " 110 000 £11 000 " 132 000 133,000 220,000 " over 220 000 "		90										257		20		W 7	42 43 44 45
46	TOTAL TOWER LINES STRUCTURE MILES  Tower lines—curcuit miles 23 000 to 33 000 volts		90		_		25 2						257		28		9	46
48 49 50 51	34 000 44 000 43 000 65,000 67 000 110 000 111 000 132,000						48						454		56		10 M 4	48 49 50 51
52 53 54	133 000 220 000 over 220 000 Total Tower Lines Creciit Miles		90 90				50						454		1 56		14	52 53 54
55 56 57	Pole lines—structure miles under 11,000 volts 11 000 to 22,000 23 000 " 33 000						102		44		21				12		81	55 56
58 59 60	23,000 ** 33,000 34,000 ** 44,000 * 43,000 ** 66,000 67,000 ** 110,000						102 33		1		21		171				3 30	57 58 59 60
61 62 63	111 000 132 000 1 133 000 220 000 TOTAL POLE LINES STRUCTULE MILES						135				21		57 228		1 12			61 62 63
64 65 66	TOTAL POLE LINES CIRCUIT MILES TOTAL TLANSMISSION LINES—STRUCTURE MILES TOTAL TLANSMISSION LINES—CIRCUIT MILES		90 90				135 148 160 198		45 45 45		21 21 21 21		228 230 485 684		1 12 ( 17 40 - 73	N	114 114 123 128	64 65 66
1 1	Substations—Transformer Capacity—kva			342,	000	306,		12,	,000			781,			,000	1	,000	67
	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva					133,	100 908	6,	700 022 654	4	,000 366	724,	,776 ,359	156,	300	378,	179	68
70 71	Overhead lines — pole miles — wire miles Underground and submarine lines—cable miles					2,	930 81			ļ	,127	ĺ	NR	ľ	558 112 43	378, 2, 16,		69 70 71
73 74	Line transformers—number —capacity—kva Meters—on customers premises					138, 89.	240	20, 14	595 734 479	12	,857 ,474 ,841	548, 316,	, 833	101, 62,	127 292 515	15, 191, 180, 187,	313	72 73 74
75 76 77	—total Street Lighting Transformets—number —capacity—kva					90, 1,	820 185 896 462	15,	,393 7 114	5	,184 3 38	1 5.	289	1	36 040	3.	489	75 76 77
78	Lamps—number			<u>L</u>		7,	462		550	<u> </u>	277	21)	,930	7	213	28,	081	78

NOT REPORTED

NOT AN OPERATING COMPANY, PLANT AND PROPERTY LEASED TO PHILADELPHIA ELECTRIC CO

EFFECTIVE CAPACITY
LESS THAN ONE MILE
COMPANY ALSO OWNS 1 3 HILES 23 KV UNDERGROUND CABLE
INCLUDES 150,000 KW IN WINDSOR STEAM PLANT, TOTAL OF 300,000 KW
OWNED JOINTLY BY WEST PENN POWER CO AND THE OHIO POWER CO.,
PLANT OPERATED AS A UNIT, EACH COMPANY'S PORTION OF PRODUCTION EXPENSES B C D E,

INCLUDES 50,000 KW LEASED TO OTHERS
INCLUDES 13 4 HILES LEASED TO OTHERS
INCLUDES 26 8 HILES LEASED TO OTHERS
INCLUDES 3 7 HILES LEASED TO OTHERS
INCLUDES 3 7 HILES LEASED TO OTHERS
INCLUDES 3 7 HILES LEASED TO OTHERS
INCLUDES 7 3 HILES LEASED TO OTHERS
INCLUDES 7 3 HILES LEASED TO OTHERS
INCLUDES 7 3 HILES LEASED TO OTHERS
INCLUDES 13 8 KV UNDERGROUND CABLE
LEASED TO OTHERS
COHPANY ALSO OWNS 4 7 HILES 33 KV AND 4 2 HILES 110 KV UNDERGROUND
CABLE

Physical Quantities - Electric Plant and Fner

<del></del> 7		Ph	ysica	l Quanti Rhode	ties - Island	–Electric	Pla	nt and E		gy Accour		South Dakota				Rhod S.C South	e Island Daketa	
FINE	ІТЕМ	NEWPORT ELECTRIC CORPORATI	1	RHODE ISL POWER TRANSMISS COMPAN	ION	Lockhar Power Compan (G)	. [	SOUTH CAROLINA ELECTRIC GAS COMPA		SOUTH CAROLINA POWER COMPANY		BLACK HIL POWER AN LIGHT COMPANY	a:	CENTRAL ELECTRIC & GAS COMPANY		NORTHWES PUBLI SERVI COMPA	C E	L N E
ő		CAPACITY	HO OF PLANTS	CAPACITY	NO. OF PLUITS	CAPACITY	NO OF PLANTS	CAPACITY	10 OF FLX*13	CAPACITY	NO OF PLANTS	CAPACITY	HOL OF PLANTS	CAPACITY	NO CF PLANTS	CAPACITY	NO. OF PLANTS	0 2
1 2 3 4 5 6 7 8	Steam plants 0 to 1000 kw 1001 2000 2001 5001 1000 10 001 25 000 22 001 40 000 40 001 60 000 60 001 100 000	10,500	1			5,000	1	72,500	1	41,500	2	3,000 20,000	1 2			1,200 28,500		1 2 3 4 5 6 7 8
9 10 11	over 100 000 TOTAL STRAM PLANTS Hydraulic plants 0 to 1 000 kw	10,500	1		+	5,000	1	72,500	_1	41,500	2	23,000		250	2	29,700	4	9 10 11
12 13 14 15 16 17 18	1 001 2 000 2 001 5 000 5 001 10 000 10 001 23 000 25 001 40 000 40 001 60 000 60 001 100 000					12,200	1	9,750 14,880	1 1	23,600	1							12 13 14 15 16 17
19 20 21 22	over 100 000 TOTAL HYDRAULIC PLANTS Internal combustion engine plants 0 to 500 kw 501 ' 1 000					12,200	1	130,000 154,630	3			512	1	250 480 1,660	1 2	400	5   2	19 20 21 22
23 24 25 26 27	1 001 2 000 2 001 5 000 over 3 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT	10,500	1		<u> </u>	17,200	2	227,130		150 65,250	1 4	2,064 5,516 8,528	2 2	2,845 4,985 5,235		5,438 8,460	7 1 2	23 24 25 26
	ELECTRIC ENERGY ACCOUNT Generation (excluding station use)				<u> </u>	17,200		THOUSAND	S OF	KILOWATT H		1 32,014		1 3,233		30,100	1 10	Ħ
28 29 30 31 32 33	Sceam Hydraulic Internal combustion engine TOTAL GENERATION Purchases Interchange—In (gtoss)		307 307 533 981	111	<del>,</del> 963	76	,726 ,601 ,327 ,306	758 25	731 ,422 ,154 ,140 ,662	246	,682 ,667 ,350	72	,429 ,385 ,458 ,273	14	,443 ,990 ,434 ,103	2:	3,202 1,636 1,839 3	28 29 30 31 32 13
34 35	TOTAL ENERGY GENERATED, PURCHASED AND INTERCHG Sales		822 930		,963 ,000		,633 ,796	795 686	.956 .513	543 390	.091 480	110	,227 ,469	1	,537 ,138		4,889 2,512	34
36 37 38	Interchange—Out (gross)  Used by Co (excl sta use) and furn, without charge  Losses	3,	981 98 811	2 6	,262 ,700	3 11	,447 ,388	10	,825 ,298 ,318	1	,808 ,180 ,621	1	,543 528 ,685	4	356 ,041	20	187 1,303 0,885	36 37 39
39 40 41 42 43 44 45	TRANSMISSION SYSTEM  Tower linesstructure miles  23 000 to 33 000 volts  34,000		_		3 13 C				19 99				4 5					39 40 41 42 43 44 45 46
47 48 49 50 51	Tower lines—circuit miles 23 000 to 33 000 volts 34 000 44 000 45 000 66,000 67 67 000 110 000 61 111 000 132 000 11			1	3 27 C				19 139				<b>4</b> 5					47 48 49 50 51
52 53 54	133 000 220 000 " 200 000 TOTAL TOWER LINES CIRCUIT MILES  Fole lines—structure miles		_		27				158				9					52 53 54
55 56 57 58 59 60 61	under 11 000 volts 11,000 to 22,000 ' 23,000 '' 33,000 '' 34,000 '' 44,000 45,000 '' 66 000 ' 7 000 '' 110 000 111 000 132 000 '		19		1		31		50 140 4		516 145		117 120 119 120		52 104 266		619 53	55 56 57 58 59 60 61
62 63 64 65 66	133 000 220 000 " TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CRECUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CRECUIT MILES	A			D 7 E 8 20 35		31 NR 31 NR		322 353 440 511		661 669 661 669		476 476 485 485		422 486 422 486		808 808 808 808	62 63 64 65 66
	Substations—Transformer capacity—kva  DISTRIBUTION SYSTEM	1	750	F 91	500		NR NR	396,		122,		<del> </del>	NR NR	<del></del>	NR NR	T	,450 105	
68 69 70 71 72 73 74	Substations—Transformer capacity—kwa Overhead lines — pole miles — wire miles Underground and submanne lines—cable miles Line transformers—number — capacity—kwa Meters—on customers premises	1, 15, 15,	400 196 914 19 214 291 610		2 5			8, 7, 97,	824 167 073 5 016 571 246 332	9, 156,	318 824 1 473					1	,105 ,278 NR ,365 ,438 ,948	68 69 70 71 72 73 74
75 76 77 78	—total Screet Lighting Transformers—number —capacity—kva Lamps—number	16,	772 12 265 997		30				50 50 854 024	1.	73 190 474						NR NR NR 931	75 76 77 78

NR Not reported

A Company Also owns 2 Hiles 23 kV underground cable and 0.5 Hiles submarine cable

B Respondent's equity in line being acquired at annual rate of 2.1/2% of original cost Equity included in other deferred debits

C Excludes 6.8 Hiles leased from others

D Excludes 3.7 miles leased from others
E Excludes 7.3 miles leased from others.
F Excludes 10,000 kya owned by others and operated by respondent
G Report for year ended Nov. 30, 1948

	Tennettee Texas	Phys	ıcaı	Quanti	4463-		CINCE		21261	gy Account							_
LINE	ITEM	KINGSPORT UTILITIES, INCORPORATE		KNOXVILL POWER COMPANY	E	MEMPHIS GENERATIN COMPANY		CENTRA POWER A LIGHT COMPAN	םא	COMMUNITY PUBLIC SERVICE COMPANY	DALLA POWER LIGH COMPA	& T	EL PASO ELECTRIC COMPANY	- 1	GULF STA UTILITI COMPAN	ES	LINE
N O		CAPACITY	LUTI	CAPACITY	HO OF FLUITS	CAPACITY	HO OF FLUMTS	CAPACITY	NO OF PLANTS	CAPACITY NO.	CAPACITY	HO OF FLANTS	CAPACITY	NO OF	CAPACITY	40 OF	0
1 2 2 3 4 4 5 6 6 7 6 8 6 9 1 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 001 5 000 5 001 10 000 10 001 10 000 125 000 10 000 125 000 125 000 125 000 125 000 125 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000 100 000	10,000	1   1   1   1			47,500 47,500	1	1,250 4,500 16,500 86,000		7,000	56,250 82,500		12,500 46,300 58,600	1 1 2	17,000 35,000 85,000 108,500 245,620	1 2 1 1 1 6	1 2 3 4 5 6 7 8 9 10 11 12
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	2 001	10,000	<u>-</u>	121,500 121,500 121,500		47,500		5,400 9,600 15,000 270 5,179 5,449 128,699	3 4	3,334 11 2,105 3 3,896 4,946 2 5,150 1 19,431 20 26,431 21	6,000	1	58,800	2	50 1,000 2,000 2,100 5,150 250,770	1 1 1 1 10	13 14 15 16 17 18 19 20 21 22 23 24 25 26 27
28 29 30 31 32 33 34	Hydraulic Internal combustion engine TOTAL GENERATION	17,64 17,64 118,98 8,12 144,75	9 5 2	568,1 B 568,1	7 <u>93</u> 97 368	353, 353,	<u>273</u>	763, 35, 3, 801,	036 817 031 885 039 593	43,758 20,624 64,383 187,645 252,025	862 77 869 3 15 888	,006 ,232 ,239 ,302 ,997 ,538	326, 326, 30, 356,	589 390 979	1,687, 146, 7. 1,840,	739 101 105 143 349	28 29 30 31 32 33 34
35 36 37	Interchange—Out (gross) Used by Co (excl. sea use) and furn without charge	128,69 8,12 37	22	562,3 3,9	97 97 018 759	Ç 353,	273	673, 9, 45, 132,	754 002	214,178 5,783 32,065	778 15	,410 ,997 ,947	317, 1,	209 213 556	1,666, 6, 9, 157.	261	35 36 37
39 40 41 42 43 44 45 46 47 48 49 50	TRANSMISSION SYSTEM	7,56			28		4					3 39 42 7					39 40 41 42 43 44 45 46 47 48 49 50
51 52 53 54	111 000 132,000 ' 133 000 220 000 over 220 000 ' TOTAL TOWER LINES CIRCUIT MILES		_		56 56		4					84					51 52 53 54
55 56 57 58 59 60 61 62	Pole lines—structure miles under 11000 volts 11000 to 22,000 23 000 " 33 000 34 000 " 44 000 " 45 000 65 000 67 000 " 110 000 " 111,000 ' 132,000 " 133 000 220 000				34		11		107 744 145 822	51 30 139		2 7		114 94		099 366 264	55 56 57 58 59 60 61 62
63 64 65 66	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CROUT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CROUT MILES		_		34 36 62 92		11 11 15 15	2, 2, 2,	818 951 818 951	22 22 22 22 22		9 9 51 93		208 208 208 208 208	1, 1,	729 884 729 884	63 64 65 66
67	Substanons—Transformer capacity—kva			725,	000		NR	193,	100		117	,000	60,	950	442,	229	67
68 69 70 71 72 73 74 75 76 77	Substations—Transformer capacity—kva Oversheid lines — pole miles — pole miles — wire miles Underground and submanne innes—cable miles Line transformers—number — capacity—kva Meters—on customers premises — coal Screet Lighting Transformers—number — apacity—kva Lamps—number	22,80 1,62 4 2,44 31,07 15,15 16,21	05 21 244 77 50 18	1, 13, 5, 6,	525 291 768 575 606 649 347 7 190 311			219,	35555555555555555555555555555555555555	D 81,64 3,69 11,046 10,27 134,08 65,08 70,466 65 4,07	15 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	5,500 NR 281 5,465 5,794 5,584 5,945 30 1,910 7,554	7 88 53 54	470 241 617 18 435 935 076 527 34 783 269	24, 328, 183, 191,	123 21 796 234 568	68 69 70 71 72 73 74 75 76 77

NR Not REPORTED
A CIRCUIT HILES
B GROSS GENERATION
C ENTIRE OUTPUT OF COMPANY SOLD TO T V A AND ARKANSAS POWER & LIGHT
CO

D TRANSHISSION SUBSTATION CAPACITY INCLUDED WITH DISTRIBUTION SUBSTATION CAPACITY

E INCLUDES CAPACITY COST OF WHICH IS INCLUDED IN CONSTRUCTION WORK IN PROGRESS

Техы	

		- "-	,	2 2 2 2 2 2 2		- Lietiii	~			5)	***						1 eras	
L N E N	ITEM	Housto Lighting Power Compan	&	SOUTHWEST ELECTRI SERVIC COMPAN (C)	C E	SOUTHWEST GAS AN ELECTRI COMPAN	D C	SOUTHWEST PUBLIC SERVIC COMPAN	Ε	TEXAS ELECTRIC SERVICE COMPANY	:	TEXAS HY ELECTRI CORPORAT	c	TEXAS Power Corporati	он	TEXAS POWER & LIGHT COMPANY		LIXE
0	,	CAPACITY	NO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO OF	CAPACITY	NO OF PLANTS	CAPACITY	NO. OF PLANTS	CAPACITY	NO OF	CAPACITY	NO CI FLANTS	CAPACITY	40 OF	0
-	GENERATING STATIONS	<del>-</del>				<del></del>									11		1	$\vdash$
1947 1946 1947 1946 10	2 1001 2 000 3 2 001 5 000 4 5 001 10 000 5 10 001 25 000 6 25 001 40 000 7 40 001 60 000 8 60 001 100 000 9 over 100 000	3,000 56,000 75,000 147,000 281,000	1 1 1 1 4	11,000	1	2,500 6,500 41,250 45,000	1 1 2 1	5,000 32,000 26,712 72,500 69,000	1 4 2 2 1	52,300 30,500 87,750 170,550						920 1,010 6,000 12,000 101,200 121,130	1	1 2 3 4 5 6 7 8 9
11 12	1 0 ro 1000 kw							410	2									11
6 13 14 15 16 16 17 18 19 20	3 2 001 3 000 4 5 001 10 000 5 10 001 25 000 6 25 001 40 000 7 40 001 60 000 8 60 001 100 000 9 over 100 000							410				7,200	3	8,880				13 14 15 16 17 18 19
21	Internal combustion engine plants		$\vdash$	80	1	200	-	1 927	10	950	3	7,200	3	8,880	+3	350	+	20
22 23	2 501 1 000			3,372	2	1,180	5	1,927 2,244 3,092	1 3		!					350 3,125	1 4	21 22 23
24 25	4 2 001 5 000 5 over 5 000							3,092 7,741	1	1,606 9,422						5,450	1	24 25
26 27	6 TOTAL INTERNAL COMBUSTION ENGINE PLANTS 7 TOTAL PRODUCTION PLANT	281,000	4	3,452 14,452	3	1,380 96,630	9	G 15,004 220,626	18 30	11,978 182,528	13	7,200	3	8,880	3	8,925 130,055	6	26 27
-	ELECTRIC ENERGY ACCOUNT  Generation (excluding station use)			1		T	<u> </u>	THOUSANI	S OF	KILOW ATT-H	OURS	j						
28 29	8 Steam	1,873	,342	30,	, 037	622	, 054	1,093	,672	1,126	,933	14	- 060	1		1,06	1,571	28 29
30 31	0 Internal combustion engine	1.873	.342	33	, 689 , 726 , 620	622	69 . 123	9 1,103		1,144	,101 ,035	I .	5,069 5,069		0,690 0,690	1,070	9,394 0.966	30 31
32 33	2 Purchases 3 Interchange—In (gross)	1,873 227 5	,021 ,551	1		173 30	69 , 123 , 403 , 495 , 022	5	,244	1,144 173 218	,695 957				1	292	3,784 5,366	32 33
34	TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	2,105	<u>,915</u>		347	1		1,108		218 1,536			5,069	1	690	1,44	1,116	34
35 36 37 38	16 Interchange—Out (gross) 7 Used by Co (excl. sts. use) and furn without charge 8 Losses	7	,084 ,551 ,108 ,170	2	,216 ,202 ,928	34	,878 ,825 ,314 ,004	В	,607 ,438 ,732	)	,865 ,818 ,003	16	5,069	20	0,690	) 73	0,421 3,578 7,116	36 37
39			6															39
40 41 42 61 43	11 45 000 66 000 (2 67,000 110 000 13 111 000 132 000		76								92 27						189 6	1 1
G3 44 45 46	5 over 220,000 "						E				119						195	44
2 40 2 47	Tower lines—circuit miles		82 5				<u>_</u>				119						193	46
⊋ 48 49	18 34 000 4 44 000		109								138						355	48
∯ 50 0 51	60 67 000 110 000 61 111 000 ' 132,000 "										27						9	50 51
U 53	53 over 220 000 '							ļ										52 53
" \	Pole lines—structure miles		114				E			<del></del>	165						364	54
55 56 57	56 11 000 to 22 000		15		199		323	4	,192									56 57
51ATISTICS 58 59 59	58 34,000 44,000 "		535		13		691	· ·	59 787		926					1	343	58 59
₽ 61	50 67 000 " 110 000 " 51 111 000 " 132 000 "		101				23 416		418		76						607	60 61
	52 133 000 " 220 000 " TOTAL POLE LINES STRUCTURE MILES		651 677		212	1	453 462	2			.002						.950	62
A 64	54 TOTAL POLE LINES CIRCUIT MILES 55 TOTAL TRANSMISSION LINES—STRUCTURE MILES		677 733 791		212 215 212	1 1,	453	2	456 560 456	1	,018					1 1	,993 ,145 ,357	63 64 65
ĕ   66					215		462	2,	,560 ,632	L 298	,183			11	,100	1	5,099	66
NOISINIO	57   Substations—Transformer capacity—kva  DISTRIBUTION SYSTEM	336	,150	D 14,	, <del>9</del> 50	F 206,	,uu	, ,,,,,,,	552	L 298	, 200	<u> </u>		- <del></del>	,100	, Joc	.,	10/
68 69	68 Substations—Transformer capacity—kva	344	,923 ,021	D 15,	162	157	, 110 NR	152	,170 ,643	L 148	,033					162 13	2,516 3,510	68 69
70	70 — wire miles	,	NR NR	1,	,794		NR 9	15	,681 19		NR 121						NR M	70
72 73	72 Line transformers—number	37 732		3 38	321 396		NR NR	300	346 641	21 385	,947					443	177 3,857 2,292	72
74 75	74 Meters—on customers premises 75 —total		NR 212	20.	,097 .309	138 147	,394 125	116	,645 ,925		NR 370ر					1 260	1.263	174
76			134 845		20 262		NR NR		80 145 497		NR NR			1		1 .	130 2,259 7,020	76
	77 —capacity—kva 78 Lamps—number	_	,620		582	{	NR	1 -	143		NR NR					.:	7,700	78

NR NOT REPORTED

A EXCLUDES 35,000 KW LEASED FROM OTHERS

B COMPANY ALSO OWNS 2 2 MILES SUBMARINE CABLE

CREPORT FOR YEAR ENDED AUG 31, 1948

D 4,000 KVA IN TRANSMISSION - DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY,

E RESPONDENT ALSO OFFRATES UNDER JOINT LEASE WITH OKLAHOMA GAS & ELECTRIC CO AND ARKANSAS POWER & LICHT CO 197 MILES OF 154 KV TOWER LINES OWNED BY TIE ARKLAHOMA CORP.

F RESPONDENT ALSO OPERATES UNDER JOINT LEASE WITH OKLAHOMA GAS & ELECTRIC CO. AND ARKANSAS POWER & LIGHT CO. 160,000 KVA OWNED BY THE ARKLAHOMA CORP.

G. EXCLUDES 650 KW LEASED FROM OTHERS.
H. POLE AND TOWER LINES, EXCLUDES 75 9 HILES LEASED FROM OTHERS.
J. EXCLUDES 67 7 HILES LEASED FROM OTHERS.
K. EXCLUDES 63 3 HILES LEASED FROM OTHERS.
L. 207,200 KVA IN TRANSMISSION — DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY

M. LESS THAN ONE MILE

Texas Utah

	Texas Utah Vermont	Physica Tem		–Electric Pla		Vermont			
L I N E	ITEM	WEST TEXAS UTILITIES COMPANY	SOUTHERN UTAH POWER COHPANY	TELLURIDE Power Company		BELLOWS FALLS HYDRO- ELECTRIC CORPORATION (A)	CENTRAL VERMONT PUBLIC SERVICE CORPORATION	GREEN MOUNTAIN POWER CORPORATION	PUBLIC L ELECTRIC 1 LIGHT N COMPANY E
O		CAPACITY NO. OF	CAPACITY NO. OF	CAPACITY HARTS	CAPACITY 25.4%	CAPACITY RAINS	CAPACITY HOURTS	CAPACITY RANTS	CAPACITY 40 OF O
1 2 3 4	2,001 5 000 " 5 001 10 000 10 (001 25 000 25 001 40 000	70,500 4	2 500 1		250 1 18,750 1 41,000 1		500 1	1,800 1 6,000 1	4,000 1 3 4,5 6 7
1 1	60 001 100 000								4 000 1 10
10 11 12 12 14 15 16 17	Hydraulic plants 0 ro 1 000 kw 1 001 2,000 2 001 3 000 3 001 10 000 10 001 25 000 25 001 40 000 40 001 60 000	70,500 4	2,500 1 2,890 4	750 <b>3</b> 2,400 1	3,980 8 12,250 8 16,150 5 13,300 2 26,700 2 60,000 2 44,000 1	5,220 1 40,800 1	500 1 6,527 18 7,230 5 8,050 3	7,800 2 2,570 4 18,280 5	10,880 3 13 6,000 1 14 115 16 17
19	OVER 100 000 TOTAL HYDRAULIC PLANTS		2,890 4	3,150 4	176,380 28	46,020 2	21,807 26	20,850 9	16,880 4
21 22 23 24 25 26	1 001 " 2,000 2 001 5 000 0 ver 5 000 "	2,480 7 2,992 5 2,500 2 2,920 1	569 1 3,178 1 3,747 2 9,137 7	45 1	280 1 1,910 1 2,190 2			4,000 1	21 22 23 24 25 26
27		81,392 19	3,747 2 9,137 7	3,195 5	238,570   33	46,020 2	22,307 27	32,650 12	20.880 5 27
28 29 30 31 32 33 34	Generation (excluding station use) Seam Hydraulic Internal combustion engage TOTAL GENERATION Purchases Interchange—In (gross) TOTAL ENERGY GENERATED, PURCHASED AND INTERCHO	513,076 10,605 523,681 48,048 571,730	14,076 11,133 4,959 30,169 1,436 1,001 32,607	14,613 14,613 18,721 4,769 38,103	176,121 561,946 5,243 743,311 87,814 464,918 1,296,043	131,574 131,574 29,880 161,455	261 51,717 51,978 232,112 8 81 284,172	7,874 71,223 11,425 90,522 89,481	12,471 28 66,748 29 30 79,219 31 6,220 32 85 33 85,524 34
35 36 37	   Sales   Interchange—Out (gross)   Used by Co (excl. sta. use) and furn without charge	475,133 12,737	27,662 28	28 <b>,3</b> 25 225	1,000,628 84,914 5,740	155,289 1,685	239,114 B 1,691 3,625 39,740	142,523 859	73,698 35 36 37 37
	Losses  TRANSMISSION SYSTEM	12,737 83,858	4,916	225 9,552	204,759	4,479	39,740	36,621	11,788 38
39 40 41 42 43 44 45	Tower lines structure miles  34 000 to 33 000 volus  34 000 * 44,000  45 000 * 66 000 *  67 000 110 000  111 000 * 132 000 *  133,000 ** 220 000  over 220 000  Total Tower Lines Structure Miles	5			71 145 <u>216</u>		41 1 c	28	39 40 41 42 43 43 44 45
47 48 49 50	Tower lines—carcut miles 23 000 to 33 000 voles 34 000 " 44 000 ' 45 000 66,000 67 000 " 110 000 "	5			106		41 1 C	28	47 48 49
51 52 53	111 000 132,000 " 133,000 " 220 000 " over 220 000 '				239				51 52 53
54	TOTAL TOWER LINES CROUT MILES Pole lines - structure miles under 11 000 volts	5	3		345		42	28	54
56 57 58	11 000 to 22,000 ' 23 000 " 33,000 ' 34 000 " 44,000	253 129	218 20	498	17 1,616	15	89 43 258 21	58 88	13 56 100 57
59 60 61	45 000 ' 66,000 " 67 000 110 000 111 000 ' 132,000 '	1,811			345 57		21	c	59 60 61
62 63 64 65	133 000 ' 220,000 TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CRECUT MILES	2,268 2,310	241 717 241	498 498 498	2,035 2,848	15 15 15	411 429 453	146 160 174	113 63 119 64 113 65
66	TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES	2,273	717	498	2, 251 3, 193	15	471	188	119 66
67	Substitutions—Transformer capacity—kva  DISTRIBUTION SYSTEM	122,450	7,150	3,300	452,445	78,700	D 64,341	37,561	27,917 67
69 70 71 72 73 74 75 76 77	Substations—Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submattne lines—cable miles Line transformers—number — capacity—kva Meters—on customers premises — total Street Lighting Transformers—number — capacity—kva Lamps—aumber	81,827 NR NR 16,219 209,364 91,610 97,340 NR NR 4,735	6,944 NR NR NR NR NR NR NR NR NR	8,575 NR NR NR NR NR 2 300 41	182,358 6,313 NR NR NR 157,669 163,866 99 1,978 8,835	31 51	D 67,612 3,498 9,323 12,817 104,473 57,960 60,676 57 761 7,852	47,540 1,414 5,413 25 6,752 68,145 31,944 32,863 35 467 3,910	14,165 68 400 69 1,110 70 728 78 728 78 728 78 728 728 728 728 78 728 78 728 78 728 78 728 78 728 78 728 78 728 78 78 78 78 78 78 78 78 78 78 78 78 78
_									

NR NOT REPORTED
A. COMPANY ACQUIRED BY NEW ENGLAND POWER CO ON JULY 28, 1948
B. RECEIVED AND DELIVERED WITHOUT CHARGE

LESS THAN ONE MILE 14,600 KVA IN TRANSMISSION-DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY

Physical Quantities-Electric Plant and Energy Account

Virginia

			,		_	Licerite	1 111	nt and E	11167	sy micour	**	Vii	enous I	Washington		Was	Virginia hington	
L N E N	ITEM	BRADDOC LIGHT & P COMPANY INCORPORA	TED	EAST GOA ELECTPI COMPAN (B)	c Y	EASTERN SHORE PUB SERVICE COMPANY O VIRGINIA	F	Norther Virgini Power Conpan	^	OLD DOMIN POWER COMPAN	1	VIRGINI ELECTRIC POWER COMPAN	A AND	PACIFIC POWER & LIGHT COMPANY (K)		PUGET SOL POWER & LIGHT COMPAN	š.	L 1 N E
ľ		CAPACITY	NO OF PLANTS	CAPACITY	MO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	MO OF PLANTS	CAPACITY	PLANTS	CAPACITY	NO OF PLUMTS	CAPACITY	NO OF PLANTS	CAPACITY	40.0F F_JHTS	0
1 2 3 4	GENERATING STATIONS  Steam plants 0 to 1000 kw 1001 2000 2 001 5 000 5 001 10 000											2,500 8,000	1					1 2 3
5 6 7 8 9	10 001 25 000 23 001 40 000 40 001 60 000 60 001 100 000 over 100 000							8,700	1	12,500	1	8,000 63,000 153,000 221,000 447,500	1 2 3	17,000 35,500	1	23,000		4 5 6 7 8 9
10	TOTAL STEAM PLANTS  Hydraulic plants  0 ro 1 000 kw				-		-	D 8,700	1	12,500	1		2	_ 52,500	3	93,000	2	10
12 13 14 15	1 001 2 000 2 001 5 000 5 001 10 000 10 001 25 000							1,732 4,120 2,840	3 3 1			3,676 1,920 14,975 6,020 10,550	7 1 5 1	2,700 3,610 4,687 21,970	2	3,250 38,300		12 13 14 15
16 17 18	25 001 40 000 40 001 60 000 60 001 100 000 over 100 000													46,000	1	38,300 31,200 60,000 62,000	1	16 17 18
19 20	TOTAL HYDRAULIC PLANTS Internal combustion engine plants		_		=		F	E 8,692	7		=	G 37,141	15	1 78,967	13	P_194_750	7	19 20
21 22 23 24	0 to 500 kw 501 1 000 1 001 2 000 2 001 5 000			940	2	160 969 1,385 2,125	1 1 1 1					200	1	1,000	1			21 22 23 24
25 26 27	OVER 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS TOTAL PRODUCTION PLANT			940 940	2	4,639 4,639	4	17,392	8	12,500	-	200 484,841	1 25	1,000 132,467		287,750	9	25 26 27
	ELECTRIC ENERGY ACCOUNT									KILOWATT H				7.2.2.2	1. 11.			F
28 29	Generation (excluding station use) Steam Hydraulic				200	1	710	28	,994	34	,643	2,398 230	,946 ,247 37	60 596	,138 ,355 ,414	152 1,476	,961 5,357	29
30 31 32	Internal combustion engine TOTAL GENERATION Purchases	253,	936	37	208 208 429	1	,312 ,312	28	,994 ,920	34	,643 ,310	2,629 191	,231 021	657	,907 ,066	1,629	,318 ,240	30 31 32
33 34	Interchange—In (gross) Total Energy Generated Purchased and Interchg	253,			637	21	,442 ,754		,915	. i	,95 <u>3</u>	105 2,925	.449	241	,048	2,964	412	33 34
35 36 37	Sales Interchange—Out (gross) Used by Co (excl. sta. use) and furn. without charge	252,	370	31,	,548 83	1	,553 50		,366 685		,326 223	2,426 119 14	,979 ,841 ,537 ,344	1,217 267 7 210	,393 ,273	2,250 187	,297 ,524	35 36 37
38	Losses	1,	565	6,	006	4	50 150	11,	685 ,862	10	,403	364	,344	210	,226	486	.445	38
39	TRANSMISSION SYSTEM Tower lines- structure miles 23 000 to 33 000 volts																	39
40 41 42 43	34 000 44 000 43 000 66 000 67 000 110 000 111 000 132 000										16		12 348		2		11 18	40 41 42 43
44 45	133 000 1 220 000 over 220 000																	44 45
46	TOTAL TOWER LINES STRUCTURE MILES Tower lines—circuit miles 23 000 to 33 000 volts										16		360		2		29	46
48 49 50 51	34 000 44 000 4 45 000 66 000 67 000 110 000 4 111 000 132 000 4										32		14 392		2		22 21	48 49 50 51
52 53 54	133 000 " 220 000 over 220 000 ' TOTAL TOWER LINES CIRCUIT MILES										32.		406		2		43	52 53 54
55 56	Pole linesstructure miles under 11 000 volts 11 000 to 22 000 "		_				36						378		2 293			55 56
57 58 59 60	23 000 33,000 ' 34 000 44 000 43 000 66 000 '' 67 000 ' 110 000						32		182		68 53		114 312		626		221 532	57 58 59 60
61 62 63	111 000 ' 132 000 133 000 220 000						68		23 205		137		406 207 417		163 4 42 126			61 62
64 65 66	TOTAL POLE LINES STRUCTURE MILES				=		68 68	F	205 205 205 205		137 153 169	1,	506 777	1	132 128 134		753 753 782 796	63 64 65
	Substations—Transformer capacity—kva	66.	<u>^</u> 666				68 250		425	54,	900		858	N 273		973	,250	66
	DISTRIBUTION SYSTEM				050			10	OFC		205	671	900	N Ser	572	900	2,361	
68 69 70	Substations —Transformer capacity—kva Overhead lines — pole miles — wire miles		22 121	12, 1, 3,	,758 ,215 ,890	1	,259 368 ,125	18,	,050 982 975	1	205 480 579	15	,809 ,513 ,162	N 267 4	,197 NR		NR NR	69 70
71 72 73	Underground and submarine lines—cable miles Line transformers—number	_	5 271	4,	192	1	579 059,	6.	941 639	1 0	NR 327 958	65 J 815	210 ,665 .048	29 424	150 785, 718	62	NR 602, 017	
73 74 75	—capacity—kva Meters—on customers premises —total	5, 2,	953 374 374	16	565 314 390	8	,117 ,601	21,	,906 ,670	! 13	, 191 , 691	1	NR 072	152	,062 ,598	286	,881 5,112	74
76 77	Street Lighting Transformers—number —capacity—kva	-	3 45		9 50		10 83 845		8 177 355		9 118 845	4	294 ,554 ,786	1	154 936 032		NR NR NR	76
78	Lamps—number		252	1 1	,007	l	040	<u> </u>	ن در			1	,,,,,	<del></del>	,	1		1 10

NR
NOT REPORTED
A
COMPANY OWNS O 8 MILES 66 KV UNDERGROUND CABLE
B
REPORT REFLECTS ACQUISITION OF PROPERTIES OF TIDEWATER ELECTRIC
SERVICE CO., FORMERLY LEASED TO RESPONDENT, ACQUIRED APR 30, 1947
LESS THAN ONE MILE
D
OPERATED BY POTOMAC LIGHT & POWER CO
E INCLUDES 3,960 KW OPERATED BY POTOMAC LIGHT & POWER CO
G
EXCLUDES 7,500 KW LEASED FROM OTHERS

COMPANY ALSO OWNS 2.3 MILES 13 2 KV UNDERGROUND CABLE.
INCLUDES CAPACITY OF 392 LINE TRANSFORMERS LEASED FROM OTHERS
REPORT REFLECTS ACQUISITION OF NORTHWESTERN ELECTRIC Co., ACQUIRED
MAY 31, 1947
EXCLUDES 2,100 KW LEASED FROM OTHERS
VOLTAGE 230,000 VOLTS
43,000 KVA IN TRANSMISSION - DISTRIBUTION SUBSTATIONS INCLUDED WITH
TRANSMISSION SUBSTATION CAPACITY
EXCLUDES 6,000 KW OWNED BY OTHERS AND OPERATED BY RESPONDENT

Washington West Victimia

West	Virginia			West Virginia														2007
LINE	ITEM	WASHINGT WATER PO COMPANY,	WER !	APPALACHI ELECTRIC POWER COMPANY (A)		BEECH BOT POWER COMPANY INC (D)		KANAWHA Valley Power Company	1	MONONGAHE POWER COMPANY	- 1	POTOMAC LIGHT AN POWER COMPANY	D	WEST VIRGIN POWEP A TRANSMIS COMPAN	ND SION	WHEEL II ELECTR COMPAI	16	L ! N E N
N O		CAPACITY	NO OF FLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HC OF	CAPACITY	NO OF PLANTS	CAPACITY	HO OF PLANTS	CAPACITY	NO. OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO. OF PLANTS	٥
-	GENERATING STATIONS			<del></del>	-		+						<del> </del>		+-		<del>                                     </del>	
	Sceam plants 0 to 1000 kw						'		1	1,970	4			İ			1	1
2	1 001 2 000 2 001 5 000	1			1		1 1		, ,	, ,	-			1			)	3
4	5 001 10 000 10 001 25 000		ļ	9,750	1				1 .	10,000	1					9,000	1	4
6	25 001 40 000	İ	1	40,000	1	ļ	ı				1	1					ì	7
8	60 001 100 000	1		90,400 461,743	1 3	300,000	1 1		'	100,000	1			-			1	8
10	OVET 100 000 TOTAL STEAM PLANTS			601,590	1 2 5	D 300,660	1		=	111 970	6	<u> </u>	=		7-1	9,000	1	10
11	Hydraulic plants 0 to 1 000 kw	1,560 1,200	2	1,152	5					, 60	1	1,840 1,120	2					11
12	1 001 2 000 2 001 1 000	1	1	2,760	1	ı	ì					,					ĺ	13 14
14	5 001 10 000 10 001 25 000	27,200 23,250	2	8,505 34,100	1 2	{	1	43,560	3									15
16	25 001 40 000 40 001 60 000	32,000 43,000	1		1				1	 								17 18
18 19	60 001 100 000 over 100 000	70,000	1	75,000	1		<del> </del>	<del>- 10</del>	<u> </u>		L_	J 2,960	3				<del> </del>	19
20	TOTAL HYDRAULIC PLANTS Internal combustion engine plants	203,210	11	121,517	10		+	E 43,560	و	60	1		T		+-		_	21
21 22	0 to 500 kw 501 1 000	1		150 700	1					1,200	7	85	1					22 23
23 24	1 001 2 000 2 001 5 000									3,200	1							24
25 26	OVET 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS			850 724,257	2					4,400	8	85	1		+		=	25 26 27
27	TOTAL PRODUCTION PLANT	203,210	111	724,257	17	300,000	1 1	43,560		116,430		3,045	4			9,000	1	2/
	ELECTRIC ENERGY ACCOUNT Generation (excluding station use)							THOUSAND	S OF F	ULOWATT HO	- 1							İ
28	Steam Hydraula	1,374,	201	3,956, 405,	142	2,280,	471	270,	194	913,	55 1	12, 40,	013 494	151	,080	11	,998	28 29
30	Internal combustion engine Total Generation	1,374	/	4,362,		2,280,	471	270		914,	595	}	50 558	151	,080	11	,998	3D 31
31 32	Purchases	1,015,	563	698,	06C					465, 95,	287	214	106			330	,964	32 33
33 34	Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	3,194	289 144	515. 5,575.		2,280	471	270,	194	1,475.	653	266	664	151	,080	342	,963	34
35	Sales	2,145, 769,	740	4,398,	850	D 2,280,	471	268,	,342	1,289,	832	248,	284	151	,080	327	,847	35 36
36 37	Interchange—Out (gross) Used by Co (excl. sta use) and furn without charge	)		4,398, 653, 10,	209				313 539	39, 2, 143,	190	17	977 402		,	13	,006 ,107	37 38
38	Losses	278.	575	512	184				פננ	147,	بدري	ىئىـــــــــــــــــــــــــــــــــــ	, 402	<u> </u>			,	
	TRANSMISSION SYSTEM Tower lines—structure miles																	
39 40	23 000 to 33 000 volts 34 000 44 000			}					7		24						44	39 40
41	45 000 66 000 " 67 000 " 110 000	1	26		33 188						21							41 42
43	111 000 " 132,000 133 000 ' 220 000				557						113						40	44
45 46	Over 220 000 TOTAL TOWER LINES STRUCTURE MILES		26		778				7		134						84	45 46
47	Tower lines—circuit miles 23 000 to 33 000 volts								6	{		1						47
48	34 000 " 44 000 45 000 66,000		26	ļ	34				6 9	1	40	-					77	48 49
50 51	67 000 110 000 111 000 132,000			1	206 932	ł					113	{					40	50
52	133 000 220 000 over 220 000	}		1		1		}		1	-	1		1				52 53
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles		26		172				15		153						117	54
55	under 11 000 volrs 11 000 to 22 000 '			1		Į				1	11	1		-				55 56
57	23,000			(	359 790			(	4	1		1	120					57 58
59	45 000 ' 66 000		266	Į	15 174				4	}	67	1	51				8	59
60 61	111,000 132 000 "		945	1	174 72			}		1	50	1					4	60 61
62		1	211	1	410		_		4		128	К.	171				12 12 96	62 63
63	133 000 220 000 TOTAL POLE LINES STRUCTURE MILES	1	خجي		461	l		<del></del>	11		128 128 262	K	171 206 171			l	75	64
64 65	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CROUT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES	1 1	211 213 237	1	188	l												65
64 65 66	TOTAL POLE LINES _STRUCTURE MILES TOTAL POLE LINES _CROUT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES		237 239	82	.461 .188 .633				19		281		206				129	66
64 65 66	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES Subsections—Transformer cepecity—kva		. 237	1 2 8 2 1,538	<u>,633</u>			73	19 ,000	F 188,			206 ,050			N 80	129	65 66 67
64 65 66 67	TOTAL POIR LINES STRUCTURE MULES TOTAL POIR LINES CROUT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CIRCUIT MILES SUBSECTIONS—TRANSFORME CAPACITY—IVA  DISTRIBUTION SYSTEM	76	.237 .239 .800	1,538	,633 ,375			73		F 188,	033	36	206 ,050				129 ,500	67
64 65 66 67 68 69	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CRACITY MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CRACITY MILES SUBSECTIONS—TRANSFORMER CEPECTY—ICVS  DISTRIBUTION SYSTEM Substancos—Transformer capacity—ivs Overhead lines — pole miles	76	,237 ,239 ,800 ,112 ,068	1,538 555 20	,633 ,375 ,596 ,107			73		G 237,	,616 ,326	36 22 1	,050 ,680 ,617			N 11	,500 ,775 ,994	66 67 68 69
64 65 66 67 68 69 70 71	TOTAL POIR LINES STRUCTURE MILES TOTAL FOR LINES CACITY MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CACITY MILES TOTAL TRANSMISSION LINES—CACITY MILES Substructure Transformer capacity—kva  DISTRIBUTION SYSTEM Substructure Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submanne lines—cable miles	76 245 4	,237 ,239 ,800 ,112 ,068 ,NR 134	1,538 555 20 57	,633 ,375 ,596 ,107 ,484 ,10			73		G 237, 8, 24,	,616 ,326 ,304	36 22 1 4	,050 ,680 ,617 ,412			N 11	129 ,500 ,775 994 ,330 P	66 67 68 69 70 71
64 65 66 67 68 69 70 71 72 73	TOTAL POIL LINES STRUCTURE MILES TOTAL FOLE LINES CREUTE MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CREUTE MILES SUBstructions—Transformer capacity—kva  DISTRIBUTION SYSTEM Substructions—Transformer capacity—kva Overhead lines — pole miles — wire miles Underground and submanne lines—cible miles Line transformers—number ——capacity—kva	245 4 18	,112 ,068 ,068 ,012 ,611	1,538 555 20 578 78 676	,633 ,375 ,596 ,107 ,484 ,10 ,075 ,061			73		G 237, 8, 24,	,616 ,326 ,304	36 22 1 4 6 45	,050 ,680 ,617 ,412 ,310 ,867			N 11	129 0,500 ,775 994 6,330 P	66 67 68 69 70 71 72 73
64 65 66 67 68 69 70 71 72 73 74 75	TOTAL POIR LINES STRUCTURE MILES TOTAL POIR LINES CRUIT MILES TOTAL TRANSMISSION LINES—TRUCTURE MILES TOTAL TRANSMISSION LINES—CRUIT MILES SUBSECTIONS—TRANSFORMER CAPACITY—INTERPRETATION SUBSECTIONS—TRANSFORMER CAPACITY—INTERPRETATION SUBSECTIONS—TRANSFORMER CAPACITY—INTERPRETATION SUBSECTIONS—TRANSFORMER CAPACITY—INTERPRETATION SUBSECTIONS—TRANSFORMER CAPACITY—INTERPRETATION SUBSECTIONS—TRANSFORMER CAPACITY—INTERPRETATION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SUBSECTION SU	245 4 18 281	237 239 .800 .112 .068 .NR .134 .012 .611 .NR .056	1,538 555 20 578 78 676	,596 ,107 ,484 ,10 ,075 ,061 ,156 ,887			73		G 237, 8, 24,	,033 ,616 ,326 ,304 ,722 ,214 ,366 ,783	36 22 1 4 6 45 28	,050 ,680 ,617 ,412 ,310 ,867 ,955 ,961			N 11	,775 ,994 ,330 ,051 ,640 ,214	66 67 68 69 70 71 72 73 74 75
64 65 66 67 68 69 70 71 72 73 74 75 76 77	TOTAL POLE LINES STRUCTURE MILES TOTAL POLE LINES CROUT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES TOTAL TRANSMISSION LINES—CROUT MILES SUBSECTIONS—TRANSFORMER CEPECTY—IVE  DISTRIBUTION SYSTEM Substations—Transformer capacity—ive — pole miles — wire miles Underground and submanne lines—cable miles Line transformers—number — capacity—ive Meters—on customers premises	245, 4, 18, 281, 121,	.237 .239 .800 .112 .068 .NR .134 .012 .611 .NR	555 20 57 78 676 363 380	,633 ,375 ,596 ,107 ,484 ,10 ,075 ,061 ,156			73		G 237, 8, 24, 32, 209, 152, 157,	,616 ,326 ,304	36 22 1 4 6 45 28 29	,050 ,680 ,617 ,412 ,310 ,867 ,955			N 11	,500 ,775 ,994 ,330 ,9 ,410 ,051 ,640	66 67 68 69 70 71 72 73 74

- NR NOT REPORTED

  A REPORT REFLECTS ACQUISITION OF HOLSTON RIVER POWER CO., ACQUIRED JUNE 30, 1948

  C COMPANY ALSO OWNS O 3 MILES 66 KV UNDERGROUND CABLE, AND O 2 MILES 33 KV SUBMARINE CABLE

  C CIRCUIT MILES

  C COMPANY HAS NO UTILLITY PLANT BUT OPERATES THE WINDSOR STEAM ELECTRIC GENERATING STATION FOR THE ACCOUNT OFF ITS TWO OWNERS, WEST PENN POWER CO. AND ONLE OF OWNER CO. THE OUTPUT OF THE STATION IS ALSO INCLUDED IN THE ENERGY ACCOUNTS OF THE OWNER COMPANIES

  PLANTS BUILT ON DAMS OWNED BY THE FEDERAL GOVERNMENT

  TRANSMISSION DISTRIBUTION SUBSTATIONS

  G SEC NOTE (F) TO ITEM 67

- H EXCLUDES 8,700 KW OWNED BY NORTHERN VIRGINIA POWER CO. AND OPERATED BY RESPONDENT.

  J EXCLUDES 3,960 KW OWNED BY NORTHERN VIRGINIA POWER CO. AND OPERATED BY RESPONDENT.

  EXCLUDES 101.9 MILES OWNED BY NORTHERN VIRGINIA POWER CO. AND OPERATED BY RESPONDENT.

  COMPANY HAS NO UTILITY PLANT BUT LEASES AND OPERATES THE LAKE LYNN HYDROELECTRIC GENERATING STATION OWNED BY WEST PENN POWER CO.

  M EXCLUDES 50,000 KW LEASED FROM WEST PENN POWER CO.

  M 62,500 KWA IN TRANSMISSION DISTRIBUTION SUBSTATIONS INCLUDED WITH TRANSMISSION SUBSTATION CAPACITY.

  P LESS THAN ONE MILE

Physical Quantities-Electric Plant and Energy Account

Wisconsin

-																		
7 - Z E Z	ITEM	CONSOLIDA WATER POV COMPAN	WER	INTERSTA LIGHT A Power Compan	ND I	INTERSTA POWER COMPANY WISCONS	OF.	LAKE SUPER DISTRICT POWER COMPANY	ĺ	MADISON GAS AND ELECTRIC COMPANY	,	MENOMINE AND MARINE LICHT AN TRACTION COMPANY	TTE	NORTHER STATES POWER COMPAN	i	ST CPO FALLS WISCONS IMPROVEM COMPAN	IN ENT	LINEN
0		CAPACITY	NO OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	NO OF	CAPACITY	10 OF PLATS	CAPACITY	HO OF PLANTS	CAPACITY	HO OF PLUNTS	CAPACITY	NO OF	CAPACITY	HD. OF	6
-	GENERATING STATIONS						<del> </del>				_				-			-
١,	Steam plants 0 to 1 000 kw										İ			250			1	
2	1 001 2 000 2 001 5 000	}												230	1		1	2
4	5 001 10 000 10 001 25 000							15.000						6,500	1			4
6	25 001 40 000 40 001 60 000							15,000	1					22,500	1			6
8	60 001 100 000 over 100 000									70,000	1							8
10	TOTAL STEAM PLANTS Hydraulic plants						=	15,000	1	70,000	1			29,250	3		<u>+</u>	10
11	0 ro 1 000 kw 1 001 2 000			975	2	264	1	2,218 5,770	4					2,865 1,200	10			11
12	2 001 5 000	10,400	3					1	1					2,160	1 1		i	12
15	10 001 25 000	7,200	1					7,780	1			7,020	1	6,000 36,000	2	21,400	1	14
16 17	25 001 40 000 40 001 60 000													31,680	1			16
18 19	60 001 100 000 over 100 000																	18
20	Total Hydraulic Plants Internal combustion engine plants	17,600	4	975	2	264	1	B 15,768	9		+	7,020	1	£ 79,905	16	21,400	1	20
21 22	0 to 500 kw 501 1000													160	1			21 22
23 24	1 001 2 000 2 001 5 000							4,000	2					2,940	2			23
25 26	OVET 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS				<b>—</b>	l ———	-	4 000	+-		$\vdash$		┿	3 100	+-			25 26
27	TOTAL PRODUCTION PLANT	17,600	4	975	2	- 264	1	4,000 34,768	12	70,000	1	7,020	1	3,100 112,255	22	21,400	1 1	27
-	ELECTRIC ENERGY ACCOUNT  Generation (excluding station use)				.,,			THOUSANI	OS OF	KILOWATT H	OURS	T		T		T		$\sqcap$
28	Steam							110	,430	198	,715			98	,747			28
29 30	Hydraulic Internal combustion engine		943		,037		561 402	45 21	,430 ,957 ,907 ,295			1	,055	200	,747 ,977 ,148	7	9,433	1301
31 32	TOTAL GENERATION Purchases	30,	9 <u>43</u> 428	26	037 098	27	,963 ,751	178	,032	198	,715 ,229 ,000	31	,055 ,985	339	.873 ,328	7	9,4 <u>33</u> 2,704	31 32
33 34	Interchange—In (gross) TOTAL ENERGY GENERATED PURCHASED AND INTERCHG	91,	371	30	135	29	,715	202	,032 ,953 ,281	201	.000 .945	l	,040		,201		2,137	33 34
35	Sales	86,	222	26	761	24	,553	173	,501	اد	,375 ,000	47	,161	533	,766	79	9,844	35
36 37	Interchange—Out (gross) Used by Co (excl. sta. use) and furn without charge				26		64	ļ	,920 386	2	,008		457	2	947		20	36 37
38	Losses	5,	148	3	348	5	,097	23	<u>,472</u>	18	560	5	,422	104	,487	<del></del>	2,272	38
	TRANSMISSION SYSTEM Tower lines—structure miles																	$\prod$
39 40	⁷³ 000 to 33 000 volts 34,000 44 000																	39 40
41 42	45 000 ' 66 000 67 000 110 000								87		3				25			41
43	111 000 132,000 133,000 220 000														89	}		43 44
45 46	OVER LINES STRUCTURE MILES					ļ			87	·	3				114		D	45 46
47	Tower lines—circuit miles 23 000 to 33 000 volts																	47
48	34 000 " 44,000 " 45 000 66 000										5							48
50	67 000 110 000 '					1			87		J			}	25 99			50
51 52	111 000 132 000 133 000 ' 220 000														99			51 52
53 54	Over 220 000 " TOTAL TOWER LINES CIRCUIT MILES		_						87		5		_		124			53
55	Pole lines—structure miles under 11 000 volts						97							1	7		27	55
56 57	11,000 ro 22 000 23 000 33 000 '				6		113		448				10		7 60		D D	56 57
58 59	34 000 44 000 45 000 66 000 "		45		6 52				44			1					D	58 59
60 61	67 000 ' 110,000 " 111 000 132 000 '						54		37				17 20		532 131			60
62 63	133 000 ' 220 000 " TOTAL POLE LINES STRUCTURE MILES		45	·	58		264	·	529	<u> </u>		<u> </u>	47		737		27	162
64	TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES		45 45		58 58 58		264 320 264 320		529 529 616		-3		47 47		756 851		27 29 27 29	63 64 65 66
66	TOTAL TRANSMISSION LINES—CIRCUIT MILES		45		58		320		616		<u>3</u> 5		47	F	880		29	66
67	Substations—Transformer capacity—kva	41,	250	1 1	200	2	,750	78	,632	16	000	30	680	219	,250	3.	4,775	67
-	DISTRIBUTION SYSTEM				740		,890	C 18	624	20	,000	ρ	, 135	108	,912	T .	1.875	68
68	Overhead lines — pole miles		21	7	748	) 5	NR	1	,422 NR		565 350		542 ,466	1 3	,193 ,028		1,875 G 30 135	69
70 71	wire miles     Underground and submarine lines—cable miles		51		698	_	NR 360	_			86	1	D	1	12		242	71
72 73	Line transformers—number —capacity—kva		102 522	8.	804 691	12	,360 ,056 ,993	44	,977 ,454	62	912 720	23	,264	148	,699 ,676 ,312		2,120	72 73
74 75			441 481	4.	236 378	8	,917	30	,466 ,322	32	,024 ,428	11	,013 ,594	95	,293		2,120 1,349 1,530 NR	74 75
76 77	Street Lighting Transformers—number —capacity—kva		NR NR		NR NR		8 77		NR NR	1	39 ,010 ,012		7 183		43 603		NR	77
	Lamps—number	1	NR	I	475	1	956	3	,170	1 2	.012		936	1 8	,726	1	206	78

NR NOT REPORTED
A EXCLUDES 2,000 KW REMOVED FROM SERVICE IN APR 1948, EQUIPMENT FORMERLY LEASED FROM OTHERS
I INCLUDES 1,800 KW LEASED TO OTHERS
C CAPACITY OF CEPTAIN SUBSTATIONS, INDIVIDUAL CAPACITIES 300 KVA AND UNDER, NOT REPORTED

LESS THAN ONE MILE
INCLUDES 2,160 KW LEASED TO OTHERS
COMPANY ALSO OWNS 3 7 MILES 13 8 KV UNDERGROUND CABLE
EXCLUDES 24 8 MILES OF TRANSHISSION POLE LIME CARRYING DISTRIBUTION
CIRCUITS

	Wyoming	# Dysica	~										Wise	onsin	Wyoming		_==
LINE	ITEM	SUPERIOR WATER, LIGHT AND POWER COMPANY	WISCONSIN ELECTRIC POWER COMPANY	•	Wisconsi GAS & Electric Company		WISCONS I HYDRO ELECTRIC COMPANY		WISCONST MICHIGAN POWER COMPANY		WISCONSI POWER AN LIGHT COMPANY	0	WISCONS PUBLIC SERVICE CORPORAT	.	CHEYENI LIGHT, F AND POV COMPAN	UEL WER	L I Z E
N		CAPACITY MUST	CAPACITY	70 OF	CAPACITY	HO OF	CAPACITY	PLEATE	CAPACITY	NO. OF PLANTS	CAPACITY	NO. OF PLANTS	CAPACITY	NO OF PLANTS	CAPACITY	HO, OF PLANTS	0
L				-													-
	GENERATING STATIONS Steam plants			Ì													$ \cdot $
1 2 3	9 ro 1 000 kw 1 001 " 2 000 " 2 001 " 3 000 3 001 10 000 10 001 25 000 25 001 40 000 40 001 60 000	13,700 1	37,200 86.500	2					20,000	1	3,250 2,200 6,000 93,500	2 1 1 2	19,750 80,000	2	5,500	1	1 2 3 4 5 6 7 8
1	Over 100 000	13,700 1	86,500 550,800 674,500	<u>1</u> 2 5				-	20,000	1	104,950	6	99,750	3	5,500	1	10
-	Hydraulic plants	15,700	074,500	ا ڪ	415	2	2.042	6			5,996	23		7 1		1	11
1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1: 1	2 000 " 2 000 " 2 001 " 5 000 " 3 001 " 10 000 " 10 001 " 25 000 25 001 40 000 40 001 " 60 000				415	٤	2,042 2,400	0.0	1,200 2,880 16,400 15,800 15,000	2 4 2 1	8,200 28,500	1	3,906 3,140 14,160 18,800 17,240	7 2 4 3 1			12 13 14 15 16 17 18
15	OTET 100 000				415	-2	4,442	8	51,280	11	42,696	25	57,246	17		_	19 20
20	Internal combustion engine plants			-				1									21
21	501 1 000						500										22 23
23			1	1			2,000 3,400	1	2,110	1			l				24
21 26	over 5 000 "						5,900	-3	2,110	1						+-	25 26
27		13,700 1	674,500	5	415	2	10,342	11	73,390	13	147,646	31	156,996	20	5,500	11	27
-	ELECTRIC ENERGY ACCOUNT			T			THOUSANDS	OF K	ILOW ATT HO	URS							$\prod$
28	Generation (excluding station use) Scenario	67,251	3,029,0	10					76.	889	585,	142	622,	689	24	,057	28
29	Hydraulic	3,,232	0,027,0		•	139	16,	947	76, 184,	379 062	132,	898	162,	114			29 30
30 31	Internal combustion engine TOTAL GENERATION	67,251	3,029,0			139	<u>19,</u> 36,	519	264	332	718,		784		24	057	31
32	Purchases Interchange—In (gross)	44,166	25,1	.12	482,4	171	13,	l	268,	1		240 743		840		,004 585	32 33
34	TOTAL ENERGY GENERATED, PURCHASED AND INTERCHO	111,418	3,054,1	22	482.9	211	50,	414	532	769	773,	025	834	643	47	648	34
35		58,296	2,780,0	12	428,	525	42,	592	470,	198	636,	883	692,	745	43.	,029	35 36
36 37	Interchange—Out (gross) Used by Co (excl. sta. use) and futn. without charge	44,717 1,772	9,1	45	1,	788		66	1,	975	8,	743 732	3, 138,	572		585 266	37
38	Losses	6,631	264,9	64	52,4	197 [	7.	755 I	60.	596	120.	666	138	325		766	38
	TRANSMISSION SYSTEM Tower lines—structure miles																П
39	23 000 to 33,000 voles	12		- {		15		- {		14							39
40	34 000 44,000 45,000 ** 66,000 **	1		61				ļ		55							40 41
42 43	67 000 " 110 000 111 000 132 000 "	<u> </u>		249		1		(		146		155		70			42 43
44	133 000 ' 220,000			-						2-0		147					44
45 46	OVET 220 000 TOTAL TOWER LINES STRUCTURE MILES	12		310		15				215		302		70			45 46
47	Tower lines—circuit miles 23 000 to 33 000 voles	12		5		34				23		ļ					47
48 49	34 000 44 000 45 000 66,000 "	14.		· l		77		ì									47 48
50	67 000 " 110 000 "			100						100		277		D 131			49 50
51 52	111 000 132 000 " 133 000 220,000	[	3	523		}				226		189					51 52 53
53 54	OVER 220 000 ' TOTAL TOWER LINES CROUT MILES	12		28		34				349	ì	466		131			53 54
55	Pole lines—structure miles under 11 000 volts							11					1				] ]
56	11 000 to 22,000	[		, }				243		247		91	}	186			55 56
57 58	23 000 " 33 000 34 000 " 44 000		2	88		419				240		6 814		46			57 58
58 59 60	45 000 66 000 " 67 000 110 000			1		}		43	]	179		6 233	}	319 317			59
61	111 000 132,000	(		58		43								146			60 61
62 63	133 000 " 220,000 " TOTAL POLE LINES STRUCTURE MILES		3	47 61		462 502		297		666	1,	33 183 217	1	014			62
64	TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES	12	6	57		502 477		297 297		666 820 881	] 1,	485	1	084			64
66	TOTAL TRANSMISSION LINES—CIRCUIT MILES	12	A 7	89		536		297	1,	169	1,	683		201			66
67	Substations—Transformer capacity—kva		967,0	00	105,	200	9,	750	258,	813	341,	750	382,	210			67
	DISTRIBUTION SYSTEM			_										_			
68 69	Substations—Transformer capacity—kva Overhead lines — pole miles	24,300 170	635,4 3,1	39 58	76,0	NR	11,	902	53, 3,	476 841	201, 11,	254 277	87, E 10,	350 094	9.	,300 263	68 69
70	wite miles	675 6	22,8	93 56		NR 11	2,	244		NR	,	NR	25,	934		NR 2	70
71 72	Underground and submanne lines—cable miles Line transformers—number	1,034	22,3 387,5	44	24,1	255	3,	208	12, 87,	014	43,	065	38,	243	1.	,071	71 72
73 74	—capacity—kva Meters—on customers premises	13,366 11,005		NR	163,5 95,6	511	18, 11,	757 225	56,	925	304, 169,	143	299, 138,	110	19 10	,071 ,813 ,001	73 74
75	total	11,306 13	324,7		101,	792 42	11,	695 17	58,	613 42	176,	915 66	146,	876 51	10,	656	75
1	Street Lighting Transformers—number	275				717		131	١ .	721	C 1,	250	1 4	AZU	l	105	76
76 77 78	—capacity—kva	1,273	1,5 6,2	22 1	3,8	4		231		744	č 7,		⊥,	370 379		799	77 78

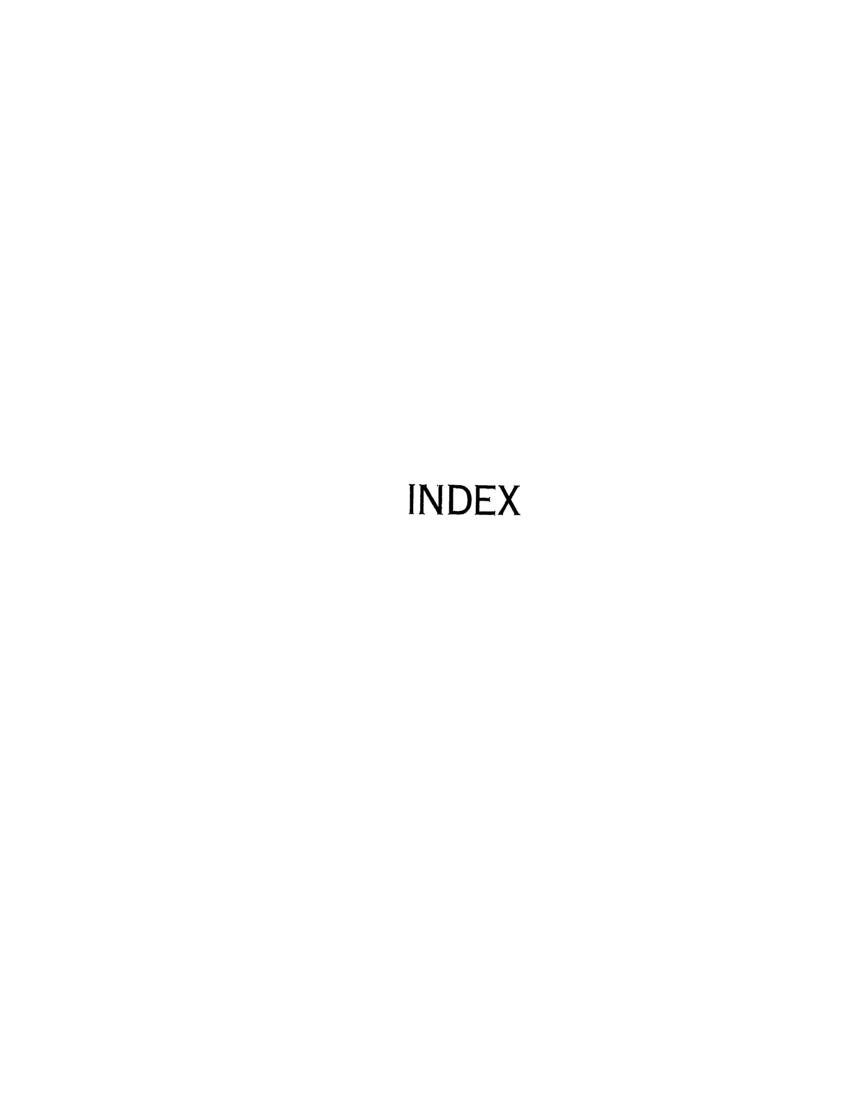
NR Not reported
A Company also owns 2.5 miles 26.4 ky underground cable
B. Company also owns 1.7 miles 26.4 ky underground cable

C EXCLUDES EQUIPMENT IN COMMUNITIES OF LESS THAN 2,500 POPULATION D LESS THAN ONE HILE INCLUDES TRANSHISSION POLE LINE CARRYING DISTRIBUTION CIRCUITS

# STATISTICS OF ELECTRIC UTILITIES IN THE UNITED STATES FOR YEAR ENDED DECEMBER 31, 1948 Physical Quantities—Electric Plant and Energy Account

Wyoming

L I N E N	ITEM	SOUTHER WYOMIN UTILITI COMPAN	G E S	WESTERN PUBLIC SERVICE COMPANY,														LINE
0		CAPACITY	NO OF PLANTS	CAPACITY	NG. OF FLAKTS	CAPACITY	NO OF	CAPACITY	HQ OF PLU-TS	CAPACITY	NO. OF	CAPACITY	NO. OF PLANTS	CAPACITY	NO OF	CAPACITY	NO. OF	0
-	GENERATING STATIONS								-			<del></del>	-		-		-	
ı	Steam plants 0 to 1000 kw																-	
2	1 001 2 000 2,001 5 000																İ	2
4	5 001 10 000 10 001 25 000			5,710	1						1							4
6	25 DO1 40 DO0 40 DO1 60 DO0														Ì			6
8	60 001 100 000 over 100 000 "																	7 8
10	TOTAL STEAM PLANTS Hydraulic plants		_	5,710	1		=		#		=		=		$\pm$		士	10
11 12	0 ro 1 900 kw 1 001 2 000																	11
13	2 001 5 000 5 001 10 000																	12
15	10 001 " 25 000 ' 25 001 40 000																	14 15
16	40 001 60 000				ļ													16
19	60 001 100 000 over 100 000		<u></u>	<del></del>	_		$\perp$		1		1_		1_		$\perp$			18 19
20	TOT 11. HYDRAULIC PLANTS Internal combustion engine plants		-		-		+		1-		+		+		+		+	20
21	0 to 500 kw 501 1 000																1	21 22
23 24	1 001 2 000 ' 2,001 5 000																	23 24
25 26	OVET 5 000 TOTAL INTERNAL COMBUSTION ENGINE PLANTS		-		├-		┼		+		+		+-		-			- 25 26
27	TOTAL PRODUCTION PLANT			5,710	1		二		<u> </u>		上		上		<u> </u>		$\pm$	27
Г	ELECTRIC ENERGY ACCOUNT Generation (excluding station use)							THOUSAN	DS OF	KILOWATT H	OURS							T
28 29	Steam Hydraulic			11,	793													28 29
30	Internal combustion engine Total Generation				703													30
32	Purchases	27,	412	1,	793 893									·				31
33 34	Interchange—In (gross) Total Energy Generated Purchased and Interchg	27,	412	13,	686													. 33 34
35	Sales	22,	413	12,	376													35
36 37	Interchange—Out (gross) Used by Co (excl sta use) and furn without charge	3,	531 468		61 247	1												36 37
38	Losses	1,	468	1,	247			<u> </u>			:			<u> </u>				38
	TRANSMISSION SYSTEM Tower lines – structure miles																	
39 40	23 000 ro 33 000 volts 34 000 44 000																	39 40
41	45 000 66,000 67 000 110 000											1						41
43 44	111 000 132 000 133 000 220,000																	43 44
45 46	OVER 220 000 TOTAL TOWER LINES STRUCTURE MILES															·   <del></del>		45 46
47	Tower lines—circuit miles 23,000 to 33,000 volts																	47
48 49	34,000 44,000 ¹ 45,000 66,000																	48 49
50 51	67 000 110 000 111 000 132 000					}										1		50
52 53	133 000 220 000 ' over 220 000 "															ļ		52 53
54	TOTAL TOWER LINES CIRCUIT MILES Pole lines—structure miles																	54
55 56	under 11 000 volts 11 000 to 22 000																	55 56
57	23 000 ' 33 000 '		~-													1		57
58 59	34 000 44 000 " 45 000 ' 66 000 "		35															58 59
60 61	67 000 110 000 111 000 ' 132 000																	60 61
62 63	133,000 " 220 000 " TOTAL POLE LINES STRUCTURE MILES		35 35															62
64 65	TOTAL POLE LINES CIRCUIT MILES TOTAL TRANSMISSION LINES—STRUCTURE MILES		35 35 35															64
66	TOTAL TRANSMISSION LINES—CIRCUIT MILES													-		·		. 66
67	Substations—Transformer capacity—kva	6,	,000	<u></u>		<u></u>				<u> </u>	32 E	<u></u> _				<u></u>		67
68	DISTRIBUTION SYSTEM Substations—Transformer capacity—kva			3.	833													68
69	Overhead lines pole miles		92 286	,	82 NR											[		69 70
71																		71 72
72	capacitykva	5,	341 028 946 036	7,	417 938 135						٠							73
74 75	-total	5,	036	4,	344													74 75
76	, , , , , , , , , , , , , , , , , , ,		3 100		4 60											1		76 77
77	—capacity—kva Lamps—number		602		405					1				ì				_ 78



#### INDEX TO COMPANIES

	,	<del></del>					
COMPANY	BALANCE SHEET	INCOME AND EARNED SURPLUS	CAPITAL STOCK AND BONDS	ELECTRIC OPERATING REVENUES CUSTOMERS AND SALES	ELECTRIC OPERATING EXPENSES	UTILITY PLANT	PHYSICAL QUANTITIES
	PAGE NO	PAGE NO	PAGE NO.	PAGE NO	PAGE NO.	PAGE NO.	PAGE NO
ABINGTON ELECTRIC CO	59	159	221	330	430	530	630
ALABAMA POWER CO	1	101	201	301	401	501	601
ALPENA POWER CO	36	136	213	318	418	518	618
AMESBURY ELECTRIC LIGHT CO	27	127	210	314	414	514	614
APPALACHIAN ELECTRIC POWER CO	75	175	227	338	438	538	638
ARIZONA EDISON CO , INC	1	101	201	301	401	501	601
ARIZONA POWER CO , (THE)	1	101	201	301	401	501	601
ARKANSAS-MISSOURI POWER CO	3	103	201	302	402	502	602
ARKANSAS POWER & LIGHT CO	3	103	201	302	402	502	602
ARKANSAS UTILITIES CO	3	103	201	302	402	502	602
ARKLAHOMA COPPORATION, THE	3	103	202	302	402	502	602
ATHOL GAS & ELECTRIC CO	28	128	210	314	414	514	614
ATLANTIC CITY ELECTRIC CO	45	145	216	323	423	523	623
ATTLEBORO STEAM & ELECTRIC CO	28	128	210	314	414	514	614
BANGOR HYDRO-ELECTRIC CO & SUBSIDIARIES	24	124	209	312	412	512	612
BEECH BOTTOM POWER CO , INC	75	175	227	338	438	538	638
BELLOWS FALLS HYDRO-ELECTRIC CORP	72	172	226	336	436	536	636
BEVERLY GAS & ELECTRIC CO	28	128	210	314	414	514	614
BIRMINGHAM ELECTRIC CO	1	101	201	301	401	501	601
BLACK HILLS POWER & LIGHT CO	66	166	224	333	433	533	633
BLACKSTONE VALLEY GAS & ELECTRIC CO	64	164	223	332	432	532	632
BOSTON COMSOLIDATED GAS CO	28	128	210	314	414	514	614
BOSTON EDISON CO	29	129	210	315	415	515	615
BRADDOCK LIGHT & POWER CO, INC	73	173	226	337	437	537	637
BROCKTON EDISON CO BUCKEYE LIGHT & POWER CO , (THE) BUFFALO NIAGARA ELECTRIC CORP CALIFORNIA ELECTRIC POWER CO	29	129	210	315	415	515	615
	54	154	220	327	427	527	627
	48	148	217	324	424	524	624
	4	104	202	302	402	502	602
CALIFORNIA OREGON POWER CO. (THE) CALIFORNIA-PACIFIC UTILITIES CO SAMBRIDGE ELECTRIC LIGHT CO CAPE & VINEYARD ELECTRIC CO	58	158	221	329	429	529	629
	4	104	202	302	402	502	602
	29	129	210	315	415	515	615
	29	129	211	315	415	515	615
CAROLINA ALUMINUM CO	53	153	219	327	427	527	627
CAROLINA POWER & LIGHT CO.	53	153	219	327	427	527	627
CENTRAL ARIZONA LIGHT & POWER CO	2	102	201	301	401	501	601
CENTRAL ELECTRIC & GAS CO	66	166	224	333	433	533	633
CENTRAL HUDSON GAS & ELECTRIC CORP CENTRAL ILLINOIS ELECTRIC & GAS CO CENTRAL ILLINOIS LIGHT CO CENTRAL ILLINOIS PUBLIC SERVICE CO	48 12 12 12	148 112 112 112	217 205 205 205 205	324 306 306 306	424 406 406 406	524 506 506 506	624 606 606 606
CENTRAL KANSAS POWER CO (THE) CENTRAL LOUISIANA ELECTRIC CO , INC CENTRAL MAINE POWER CO CENTRAL MASSACHUSETTS ELECTRIC CO	21	121	208	311	411	511	611
	23	123	209	312	412	512	612
	25	125	209	313	413	513	613
	30	130	211	315	415	515	615
CENTRAL NEW YORK POWER CORP. CENTRAL OHIO LIGHT & POWER CO CENTRAL POWER & LIGHT CO. CENTRAL STATES ELECTRIC CO	48	148	218	324	424	524	624
	55	155	220	328	428	528	628
	67	167	225	334	434	534	634
	18	118	207	309	409	509	609
CENTRAL VERMONT PUBLIC SERVICE CORP	72	172	226	336	436	536	636
CHESTER COUNTY LIGHT & POWER CO	59	159	222	330	430	530	630
CHEYENNE LIGHT, FUEL & POWER CO	80	180	229	340	440	540	640
CHICAGO DISTRICT ELECTRIC GENERATING CORP	16	116	206	308	408	508	608
CINCINNATI GAS & ELECTRIC CO (THE) CITIZENS ELECTRIC CO CITIZENS ELECTRIC CORP. CITIZENS HEAT, LIGHT & POWER CO	55	155	220	328	428	528	628
	4	104	202	302	402	502	602
	40	140	214	320	420	520	620
	16	116	206	308	408	508	608
CITIZENS UTILITIES CO	2	102	201	301	401	501	601
CLEVELAND ELECTRIC !LLUMINATING CO (THE)	55	155	220	328	428	528	628
CLIFFS POWER & LIGHT CO (THE)	37	137	213	319	419	519	619
COAST COUNTIES GAS & ELECTRIC CO	4	104	202	302	402	502	602
COLORADO CENTRAL POWER CO	6	106	202	303	403	503	603
COLUMBUS & SOUTHERN OHIO ELECTRIC CO	55	155	220	328	428	528	628
COMMONWEALTH EDISON CO	12	112	205	306	406	506	606
COMMUNITY PUBLIC SERVICE CO	68	168	225	334	434	534	634
CONCORD ELECTRIC CO CONNECTICUT LIGHT & POWER CO (THE) CONNECTICUT POWER CO (THE) CONNECTICUT RIVER POWER CO.	44	144	216	322	422	522	622
	7	107	203	304	404	504	604
	7	107	203	304	404	504	604
	44	144	216	322	422	522	622
Conowingo Power Co	26	126	209	313	413	513	613
Consolidated Edison Co of New York, Inc	49	149	218	325	425	525	625
Consolidated Gas El Lt & Pr Co of Baltidore	26	126	209	313	413	513	613
Consolidated Water Power Co	77	177	228	339	439	539	639

COMPANY	BALANCE SHEET	INCOME AND EARNED SURPLUS	CAPITAL STOCK AND BONDS	ELECTRIC OPERATING REVENUES CUSTOMERS AND SALES	ELECTRIC OPERATING EXPENSES	UTILITY PLANT	PHYSICAL QUANTITIES
CONSUMERS POWER CO. DALLAS POWER & LIGHT CO DANBURY & BETHEL GAS & EL LT CO. (THE)	37	137	213	319	419	519	619
	68	168	225	334	434	534	634
	8	103	203	304	404	504	604
DAYTON POWER & LIGHT CO (THE)  DEEPWATER LIGHT & POWEP CO DELAWARE POWER & LIGHT CO DERBY GAS & ELECTRIC CO (THE)	56	156	220	328	428	528	628
	46	146	216	323	423	523	623
	9	109	203	305	405	505	605
	8	108	203	304	404	504	604
	37	137	213	319	419	519	619
DETROIT EDISON CO & SUBSIDIAPIES, (THE)  DUKE POWER CO  DUQUESNE LIGHT CO  EAST COAST ELECTRIC CO  EASTERN KANSAS UTILITIES, INC	53	153	219	327	427	527	627
	59	159	222	330	430	530	630
	73	173	227	337	437	537	637
	21	121	208	311	411	511	611
EASTERN MASSACHUSETTS ELECTRIC CO EASTERN NEW YORK POWER CORP EASTERN SHORE P S CO OF MARYLAND (THE) EASTERN SHORE P S CO OF VIRGINIA	30	130	211	315	415	515	615
	49	149	218	325	425	525	625
	26	126	210	313	413	513	613
	73	173	227	337	437	537	637
EDISON LIGHT & POWER CO EDISON SAULT ELECTRIC CO EL PASO ELECTRIC CO (TEXAS) EMPIRE DISTPICT ELECTRIC CO (THE)	60	160	222	330	430	530	630
	37	137	213	319	419	519	619
	68	168	225	334	434	534	634
	40	140	214	320	420	520	620
EXETER & HAMPTON ELECTRIC CO FALL RIVER ELECTRIC LIGHT CO FITCHBURG GAS & ELECTRIC LIGHT CO FLORIDA POWER CORP	44	144	216	322	422	522	622
	30	130	211	315	415	515	615
	30	130	211	315	415	515	615
	9	109	204	305	405	505	605
FLORIDA POWER & LIGHT CO FLORIDA PUBLIC UTILITIES CO FRONTIER POWER CO GARDNER ELECTRIC LIGHT CO	10	110	204	305	405	505	605
	10	110	204	305	405	505	605
	6	106	202	303	403	503	603
	31	131	211	316	416	516	616
GASCONADE POWER CO	40	140	214	320	420	520	620
GEORGIA POWER CO	11	111	204	306	406	506	606
GEORGIA POWER & LIGHT CO	11	111	204	306	4C6	506	606
GLOUCESTER ELECTRIC CO	31	131	211	316	416	516	616
GRANITE STATE ELECTRIC CO	44	144	216	322	422	522	622
GREEN MOUNTAIN POWER CORP	72	172	226	336	436	536	636
GREENVILLE ELECTRIC LT & PW CO (THE)	56	156	220	328	428	528	628
GULF POWER CO.	10	110	204	305	405	505	605
GULF PUBLIC SERVICE CO , INC	24	124	209	312	412	512	612
GULF STATES UTILITIES CO	68	168	225	334	434	534	634
HARTFORD ELECTRIC LIGHT CO (THE)	8	108	203	304	404	504	604
HAVERHILL ELECTRIC CO	31	131	211	316	416	516	616
HERSHEY ELECTRIC CO	60	160	222	330	430	530	630
HOLYOKE WATER POWER CO	31	131	211	316	416	516	616
HOME ELECTRIC CO	60	160	222	330	430	530	630
HOME GAS & ELECTRIC CO (THE)	6	106	203	303	403	503	603
Houston Lighting & Power Co	69	169	225	335	435	535	635
Loaho Power Co	11	111	204	306	406	506	606
Illinois Northern Utilities Co	13	113	205	307	407	507	607
Illinois Power Co	13	113	205	307	407	507	607
INDIANA & MICHIGAN ELECTRIC CO	16	116	206	308	408	508	608
[NDIANA SERVICE CORP	16	116	206	308	408	508	608
INDIANAPOLIS POWER & LIGHT CO	17	117	206	309	409	509	609
[NLAND UTILITIES CO (THE)	47	147	217	324	424	524	624
INTERSTATE LIGHT & POWER CO (ILL) INTERSTATE LIGHT & POWER CO (WIS) INTERSTATE POWER CO INTERSTATE POWER CO OF WISCONSIN	13	113	205	307	407	507	607
	77	177	228	339	439	539	639
	18	118	207	309	409	509	609
	77	177	228	339	439	539	639
IOWA ELECTRIC CO IOWA ELECTRIC LIGHT & POWER CO IOWA-ILLINOIS GAS & ELECTRIC CO IOWA POWER & LIGHT CO	19 19 19 19	119 119 119 119	207 207 207 20 <b>7</b>	310 310 310 310 310	410 410 410 410	510 510 510 510	610 610 610 610
Iowa Public Service Co	20	120	207	310	410	510	610
fowa Southern Utilities Co of Delaware	20	120	207	310	410	510	610
Jersey Central Power & Light Co	46	146	216	323	423	523	623
Kanawha Valley Power Co	75	175	227	338	438	538	638
KANSAS CITY POWER & LIGHT CO	41	141	214	321	421	521	621
KANSAS ELECTRIC POWER CO (THE)	21	121	208	311	411	511	611
KANSAS GAS & ELECTRIC CO	21	121	208	311	411	511	611
KANSAS POWER & LIGHT CO (THE)	22	122	208	311	411	511	611
KENTUCKY UTILITIES CO	22	122	208	311	411	511	611
KENTUCKY & WEST VIRGINIA POWER CO, INC	22	122	208	311	411	511	611
KEWANEE PUBLIC SERVICE CO	13	113	205	307	407	507	607
KINGSPORT UTILITIES, INC	67	167	224	334	434	534	634

	T	T			<del></del>	T	<del></del>
COMPANY	BALANCE SHEET	I NCOME AND EARNED SURPLUS	CAPITAL STOCK AND BONDS	ELECTRIC OPERATING REVENUES CUSTOMERS AND SALES	ELECTRIC OPERATING EXPENSES	UTILITY PLANT	PHYSICAL QUANTITIES
	PAGE NO.	PAGE NO.	PAGE NO.	PAGE NO	PAGE NO.	PAGE NO	PAGE NO.
KNOXVILLE POWER CO LAKE SUPERIOR DISTRICT POWER CO LAWRENCE GAS & ELECTRIC CO LOCKHART POWER CO	67	167	224	334	434	534	634
	77	177	228	339	439	539	639
	32	132	211	316	416	516	616
	65	165	224	333	433	533	633
LONG ISLAND LIGHTING CO LOUISIANA POWER & LIGHT CO LOUISVILLE GAS & ELECTRIC CO LOUISVILLE TRANSMISSION CORP	49	149	218	325	425	525	625
	24	124	209	312	412	512	612
	23	123	208	312	412	512	612
	23	123	208	312	412	512	612
LOWELL ELECTRIC LIGHT CORP (THE) LUZERNE COUNTY GAS & ELECTRIC CORP LYNN GAS & ELECTRIC CO MADISON GAS & ELECTRIC CO	32	132	211	316	416	516	616
	60	160	222	330	430	530	630
	32	132	211	316	416	516	616
	78	178	228	339	439	539	639
MADISON LIGHT & POWER CO MAINE PUBLIC SERVICE CO. MALDEN ELECTRIC CO MARIETTA ELECTRIC CO (THE)	17	117	206	309	409	509	609
	25	125	209	313	413	513	613
	32	132	211	316	416	516	616
	56	156	220	328	428	528	628
MEMPHIS GENERATING CO MENOMINEE & MARINETTE LIGHT & TRACTION CO METROPOLITAN EDISON CO MICHIGAN GAS & ELECTRIC CO	67	167	224	334	434	534	634
	78	178	228	339	439	539	639
	61	161	222	331	431	531	631
	38	138	213	319	419	519	619
MICHIGAN PUBLIC SERVICE CO	38	138	213	319	419	519	619
MILLVILLE ELECTRIC LIGHT CO	46	146	216	323	423	523	623
MINNESOTA POWER & LIGHT CO	39	139	213	320	420	520	620
MISSISSIPPI POWER CO	39	139	214	320	420	520	620
MISSISSIPPI POWER & LIGHT CO	40	140	214	320	420	520	620
MISSISSIPPI VALLEY PUBLIC SERVICE CO	39	139	213	320	420	520	620
MISSOURI EDISON CO	41	141	214	321	421	521	621
MISSOURI GAS & ELECTRIC SERVICE CO	41	141	214	321	421	521	621
MISSOURI POWER & LIGHT CO	41	141	214	321	421	521	621
MISSOURI PUBLIC SERVICE CORP	42	142	214	321	421	521	621
MISSOURI UTILITIES CO	42	142	214	321	421	521	621
MONONGAHELA POWER CO	76	176	227	338	438	538	638
MONTANA-DAKOTA UTILITIES CO	54	154	220	327	427	527	627
MONTANA POWER CO (THE)	43	143	215	322	422	522	622
MONTAUP ELECTRIC CO	33	133	211	317	417	517	617
MT CARMEL PUBLIC UTILITY CO	14	114	205	307	407	507	607
MOUNTAIN STATES POWER CO	58	158	221	329	429	529	629
MYSTIC POWER CO (THE)	8	108	203	304	404	50 <del>4</del>	604
NANTAHALA POWER & LIGHT CO	53	153	219	327	427	527	627
NARRAGANSETT ELECTRIC CO. (THE)	64	164	223	332	432	5 <b>3</b> 2	632
NATRONA LIGHT & POWER CO	61	161	222	331	431	531	631
NEW BEDFORD GAS & EDISON LIGHT CO	33	133	211	317	417	517	617
NEW ENGLAND POWER CO	33	133	212	317	417	517	617
NEW HAMPSHIRE GAS & ELECTRIC CO	45	145	216	323	423	523	623
NEW JERSEY POWER & LIGHT CO	46	146	216	323	423	523	623
NEW MEXICO ELECTRIC SERVICE CORP	47	147	217	324	424	524	624
NEW ORLEANS PUBLIC SERVICE, INC	24	124	209	312	412	512	612
NEW YORK POWER & LIGHT CORP	49	149	218	325	425	525	625
NEW YORK STATE ELECTRIC & GAS CORP	50	150	218	325	425	525	625
NEWPORT ELECTRIC CORP	65	165	224	333	433	533	633
NIAGARA FALLS POWER CO (THE)	50	150	218	325	425	525	625
NORTHAMPTON ELECTRIC LIGHTING CO	33	133	212	317	417	517	617
Northern Berkshire Gas Co	34	134	212	317	417	517	617
Northern Indiana Public Service Co	17	117	206	309	409	509	609
Northern Pennsylvania Power Co	61	161	222	331	431	531	631
Northern States Power Co (Minnesota)	39	139	213	320	420	520	620
Northern States Power Co (Wisconsin)	78	178	228	339	439	539	639
Northern Virginia Power Co	73	17 <b>3</b>	227	337	437	537	637
Northwestern Illinois Gas & Electric Co	14	114	205	307	407	507	607
Northwestern Light & Power Co	20	120	207	310	410	510	610
Northwestern Public Service Co	• 66	166	224	333	433	533	633
Ohio Edison Co	56	156	220	328	428	528	628
Ohio-Midland Light & Power Co	57	157	221	329	429	529	629
Ohio Power Co (The)	57	157	221	329	429	529	629
OHIO PUBLIC SERVICE CO (THE)	57	157	221	329	429	529	629
OKLAHOMA GAS & ELECTRIC CO	58	158	221	329	429	529	629
OLD DOMINION POWER CO.	74	174	227	337	437	537	637
ORANGE & ROCKLAND ELECTRIC CO (THE)	50	150	218	325	425	525	625
OTTER TAIL POWER CO PACIFIC GAS & ELECTRIC CO PACIFIC POWER & LIGHT CO PATCHOGUE ELECTRIC LIGHT CO. (THE)	54	154	220	327	427	527	627
	5	105	202	303	403	503	603
	74	174	227	337	437	537	637
	50	150	218	325	425	525	625

		<del></del>		FLECTORS	1		
COMPANY	BALANCE SHEET	INCOME AND EARNED SURPLUS	CAPITAL STOCK AND BONDS	ELECTRIC OPERATING REVENUES CUSTOMERS AND SALES	ELECTRIC OPERATING EXPENSES	UTILITY PLANT	PHYSICAL QUANTITIES
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PENNSYLVANIA WATER & POMER CO PHILADELPHIA ELECTRIC CO PHILADELPHIA ELECTRIC POMER CO PLYMOUTH COUNTY ELECTRIC CO	62	162	223	331	431	531	631
	62	162	223	331	431	531	631
	63	163	223	332	432	532	632
	34	134	212	317	417	517	617
PORTLAND GENERAL ELECTRIC CO POTOMAC EDISON CO (THE) POTOMAC ELECTRIC POWER CO POTOMAC LIGHT & POWER CO	59	159	221	330	430	530	630
	26	126	210	313	413	513	613
	9	109	204	305	405	505	605
	76	176	228	338	438	538	638
PPODUCE TERMINAL CORP PUBLIC ELECTRIC LIGHT CO PUBLIC SERVICE CO OF COLORADO PUBLIC SERVICE CO OF INDIANA, INC	14	114	205	307	407	507	607
	72	172	226	336	436	536	636
	6	106	203	303	403	503	603
	17	117	206	309	409	509	609
Public Service Co of New Hampshire Public Service Co of New Mexico Public Service Co of Northern Illinois Public Service Co of Oklahoma	45	145	216	323	423	523	623
	48	148	217	324	424	524	624
	14	114	205	307	407	507	607
	58	158	221	329	429	529	629
PUBLIC SERVICE ELECTRIC & GAS CO PUGET SOUND POWER & LIGHT CO QUEENS BOROUGH GAS & ELECTRIC CO QUINCY ELECTRIC LIGHT & POWER CO	47	147	217	324	424	524	624
	74	174	227	337	437	537	637
	51	151	219	326	426	526	626
	34	134	212	317	417	517	617
RHODE ISLAND POWER TRANSMISSION CO	65	165	224	333	433	533	633
ROCHESTER GAS & ELECTRIC CORP	51	151	219	326	426	526	626
ROCKLAND ELECTRIC CO	47	147	217	324	424	524	624
ROCKLAND LIGHT & POWER CO	51	151	219	326	426	526	626
RUMFORD FALLS POWER CO	25	125	209	313	413	513	613
RUMFORD LIGHT COMPANY	25	125	209	313	413	513	613
SAFE HARBOR WATER POWER CORP	63	163	223	- 332	432	532	632
ST CROIX FALLS WISCONSIN IMPROVEMENT CO	78	178	228	339	439	539	639
ST JOSEPH LIGHT & POWER CO ST LAWRENCE RIVER POWER CO (THE) SALEM ELECTRIC LIGHTING CO SAN DIEGO GAS & ELECTRIC CO	42	142	215	321	421	521	621
	52	152	219	326	426	526	626
	34	134	212	317	417	517	617
	5	105	202	303	403	503	603
SAVANNAH ELECTRIC & POWER CO	11	111	204	306	406	506	606
SCRANTON ELECTRIC CO (THE)	63	163	223	332	432	532	632
SHERRARD POWER SYSTEM	15	115	205	308	408	508	608
SHO-ME POWER CORP	42	142	215	321	421	521	621
SIERRA PACIFIC POWER CO	43	143	215	322	422	522	622
SIOUX CITY GAS & ELECTRIC CO	20	120	207	310	410	510	610
SOUTH BELOIT WATER, GAS & ELECTRIC CO.	15	115	205	308	408	508	608
SOUTH CAROLINA ELECTRIC & GAS CO.	65	165	224	333	433	533	633
South Carolina Power Co	66	166	224	333	433	533	633
South Penn Power Co	63	163	223	332	432	532	632
Southeastern Indiana Power Co	18	118	206	309	409	509	609
Southern Berkshire Power & Electric Co	35	135	212	318	418	518	618
SOUTHERN CALIFURNIA EDISON GO LTD	5	105	202	303	403	503	603
SOUTHERN COLORADO POWER CO	7	107	203	304	404	504	604
SOUTHERN INDIANA GAS & ELECTRIC CO	18	118	206	309	409	509	609
SOUTHERN NEVADA POWER CO	43	143	215	322	422	522	622
SOUTHERN PENNSYLVANIA POWER CO	64	164	223	332	432	532	632
SOUTHERN UTAH POWER CO	71	171	226	336	436	536	636
SOUTHERN WYOMING UTILITIES CO	81	181	229	341	441	541	641
SOUTHWESTERN ELETRIC SERVICE CO	69	169	225	335	435	535	635
SOUTHWESTERN GAS & ELECTRIC CO	69	169	225	335	435	535	635
SOUTHWESTERN PUBLIC SERVICE CO	69	169	225	335	435	535	635
STATEN [SLAND EDISON CORP.	52	152	219	326	426	526	626
SUBURBAN GAS & ELECTRIC CO	35	135	212	318	418	518	618
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TAMPA ELECTRIC CO TELLURIDE POWER CO TEXAS ELECTRIC SERVICE CO TEXAS HYDRO ELECTRIC CORP	10	110	204	305	405	505	605
	71	171	226	536	436	536	636
	70	170	225	335	435	535	635
	70	170	225	335	435	535	635

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	PAGE NO	PAGE NO.	PAGE NO	PAGE NO	PAGE NO	PAGE NO	PAGE NO.
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TEXAS POWER & LIGHT CO	70	170	226	335	435	535	635
TIDE WATER POWER CO	54	154	219	327	427	527	627
TOLEDO EDISON CO (THE)	57	157	221	329	429	529	629
TUCSON GAS, ELECTRIC LT & PR CO (THE) UNION ELECTRIC CO OF MISSOUR! UNION ELECTRIC POWER CO UNION LIGHT, HEAT & POWER CO (THE)	2	102	201	301	401	501	601
	43	143	215	322	422	522	622
	15	115	205	308	408	508	608
	23	123	208	312	412	512	612
UNITED ILLUMINATING CO (THE) UPPER MICHIGAN POWER & LIGHT CO UPPER PENINSULA POWER CO UTAH POWER & LIGHT CO	9	109	203	305	405	505	605
	38	1,8	213	319	419	519	619
	38	138	213	319	419	519	619
	71	171	226	336	436	536	636
VALLEJO ELECTRIC LIGHT & POWER CO	5	105	202	303	403	503	603
VIRGINIA ELECTRIC & POWER CO	74	174	227	337	437	537	637
WACHUSETT ELECTRIC CO	35	135	212	318	418	518	618
WASHINGTON WATER POWER CO (THE)	75	175	227	338	438	538	638
WEST PENN POWER CO WEST TEXAS UTILITIES CO WEST VIRGINIA POWER & TRANSMISSION CO WESTCHESTER LIGHTING CO	64	164	223	332	432	532	632
	71	171	226	336	436	536	636
	76	176	228	338	438	538	638
	52	152	219	326	426	526	626
WESTERN COLORADO POWER CO (THE) WESTERN LIGHT & TELEPHONE CO , INC WESTERN MASSACHUSETTS ELECTRIC CO. WESTERN PUBLIC SERVICE CO (THE)	7	107	203	304	404	504	604
	22	122	208	311	411	511	611
	35	135	212	318	418	518	618
	81	181	229	341	441	541	641
WESTERN UNITED GAS & ELECTRIC CO	15	115	206	308	408	508	608
WEYMOUTH LIGHT & POWER CO	36	136	212	318	418	518	618
WHEELING ELECTRIC CO	76	176	228	338	438	538	638
WHITE MOUNTAIN POWER CO	45	145	216	323	423	523	623
WISCONSIN ELECTRIC POWER CO	79	179	229	340	440	540	640
WISCONSIN GAS & ELECTRIC CO	79	179	229	340	440	540	640
WISCONSIN HYDRO ELECTRIC CO	79	179	229	340	440	540	640
WISCONSIN MICHIGAN POWER CO	80	180	229	340	440	540	640
Wisconsin Power & Light Co	80	180	229	340	440	540	640
Wisconsin Public Service Corp	80	180	229	340	440	540	640
Worcester County Electric Co	36	136	212	318	418	518	618
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